A Review on Removal of Elemental Mercury from Flue Gas Using Advanced Oxidation Process: Chemistry and Process

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10 ABSTRACT: Mercury emission from combustion sources has become a great public concern due to its hazards for human health and ecosystem. Although a large number of Hg⁰ removal technologies already have been 11 12 developed, none of them can obtain large-scale applications due to various technical and economic issues. Therefore, more efforts are needed to develop cost-effective Hg⁰ removal technologies. Advanced oxidation 13 14 technologies (AOTs) are defined as those technologies that can generate mainly the hydroxyl radical (·OH) with 15 high oxidation potential and other reactive oxygen species including superoxide anion radical (O_2^{-}), hydrogen peroxide (H₂O₂) and singlet oxygen, by various environmentally benign physical or chemical processes. In the 16 17 past two decades, AOTs have gained an extensive attention research and successful applications in water treatment and soil remediation, as well as in flue gas purification for multipollutant treatment. In recent years, an 18 increasing attention has been paid to the removal of Hg⁰ in flue gas using AOTs due to the excellent prospects of 19 this technology. To date, the four main AOTs for removing Hg⁰ in flue gas include plasma AOTs, TiO₂ 20 photocatalytic AOTs, photochemical AOTs and activated oxidant AOTs. While these AOTs have shown excellent 21 prospects for removing Hg⁰ in flue gas, a number of technical issues need to be resolved before they are amenable 22

23	to industrial applications. This article provides the first comprehensive review of the progress and recent
24	developments of these four AOTs for removing Hg ⁰ in flue gas, with emphasis on the chemistry and processes
25	involved. The effects of the main flue gas components and process parameters on Hg ⁰ removal using these AOTs
26	are summarized. The reaction products, mechanism, kinetics, reactor types and process flow systems, and impacts
27	on of Hg ⁰ removal are also comprehensively reviewed, with insights into the challenges for large-scale
28	applications. This review is intended to advance our understanding and outline directions for future developments
29	of this research field.
30	Keywords: Hg ⁰ removal; advanced oxidation technologies (AOTs); plasma; TiO ₂ photocatalytic; photochemical;
31	activated oxidant
32	
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80 1. Introduction

81 **1.1** An overview of technologies for Hg⁰ removal from flue gas

Mercury emission from combustion sources such as coal-fired boilers, municipal waste combustors and medical waste incinerators, which accounts for more than 90% of all anthropogenic mercury emissions, has become a great public concern due to its high toxicity, environmental persistency, bioaccumulation and detrimental effects on human health and ecosystem (Yang et al.2011; Stolle et al. 2014; Reddy et al.2012). Depending on combustion conditions and flue gas chemistry, mercury exists in three forms in typical flue gas: elemental mercury (Hg⁰), oxidized mercury (Hg²⁺) and particulate-bound mercury (Hg^p) (Cheng et al.2014; Chi et al. 2009). Both Hg²⁺ and Hg^p are easy to remove from flue gas using conventional air pollution control devices.

89	For example, Hg^{2+} can be removed with high efficiency using existing wet flue gas desulfurization (WFGD)
90	equipments due to its high water-solubility. Hg ^p can be easily captured from flue gas, along with fly ash particles,
91	in electrostatic precipitators (ESPs) and/or baghouses (Rodríguez-Pérez et al. 2013; Wang et al. 2014a). However,
92	Hg ⁰ is very difficult to remove from flue gas by existing air pollution control devices (APCD) because of its high
93	volatility at room temperature and low solubility in water (Rodríguez-Pérez et al. 2013; Wang et al. 2014a).
94	Therefore, developing effective Hg ⁰ control methods is currently an important area of research focus and need in
95	the field of energy and environmental protection. Over the past few decades, a number of both dry and wet Hg^0
96	control technologies, including adsorption removal (Yang et al. 2007; Zheng et al. 2012; Chiu et al. 2014; Klasson
97	et al. 2014; Tan et al. 2012; Zhao et al. 2010; Fuente-Cuesta et al. 2012; De et al. 2013; Than et al. 2011; Rupp et
98	al. 2014; Shu et al. 2011; Ren et al. 2006; Shen et al. 2014), catalytic oxidation (Gao et al. 2013; Xu et al. 2014;
99	Zhao et al. 2014a; Wiatros-Motyka et al. 2013; Li et al. 2013; Zhang et al. 2014a; Chen et al. 2014; Hou et al.
100	2014; Li et al. 2014; Xu et al. 2015; Zhang et al. 2014b), advanced oxidation (An et al. 2014a; Wang et al. 2010;
101	Shan et al. 2009; Zhou et al. 2011; Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Xu et al.
102	2008; Liu et al. 2014b; Lu et al. 2007; Zhao et al. 2014a; Zhao et al. 2014b; Martinez et al. 2007) and traditional
103	chemical oxidation technologies (Wang et al. 2007; Fang et al. 2012; Hutson et al. 2008; Zhao et al. 2013; Zhao et
104	al. 2013; Barnea et al. 2013; Cheng et al. 2014; Liu et al. 2010a; Stergaršek et al. 2010; Vaart et al. 2011), have
105	been developed. The detailed classification of Hg^0 removal technologies from flue gas is further described in
106	Figure 1.

107 Adsorption removal technologies can effectively remove Hg^0 in flue gas by initially converting Hg^0 to Hg^p , 108 which is subsequently captured by existing ESPs and/or baghouses (Yang et al. 2007). At present, the exploration 109 and development of high performance and inexpensive adsorbents are the key research initiatives and directions in 110 this field (Yang et al. 2007). As shown in Figure 1, a large number of adsorbents, including modified and

111	supported adsorbents have been developed and reported in the literature to remove Hg ⁰ in flue gas in the past two
112	decades (Yang et al. 2007; Zheng et al. 2012; Chiu et al. 2014; Klasson et al. 2014; Tan et al. 2012; Zhao et al.
113	2010; Fuente-Cuesta et al. 2012; De et al. 2013; Tan et al. 2011; Rupp et al. 2014; Shu et al. 2013; Ren et al. 2006;
114	Shen et al. 2014). Some researchers have also published several detailed and in-depth reviews on the subject. For
115	example, Yang et al. 2007, Reddy et al.2012 and Liu et al.2008 reviewed the recent development of adsorbents for
116	capturing mercury in coal-fired boiler flue gas. Hower et al. 2010, Ahmaruzzaman et al. 2010 and Wilcox et
117	al.2012 reported mercury capture by fly ash in coal-fired power plants. Pavlish et al.2003 published an overview
118	and reported on recent developments in mercury control technologies for coal-fired power plants. Zheng et al.
119	2012 provided a general review of mercury removal technologies from flue gas from cement production
120	processes.



121 122

Figure 1. The detailed classification of Hg⁰ from flue gas removal technology

124 In recent years, catalytic oxidation removal technologies of Hg^0 from flue gas has also received a great deal 125 of attention because it can take full advantage of existing selective catalytic reduction (SCR) denitration catalysts

126	to oxidize Hg^0 to Hg^{2+} in a simplified and low cost process (Gao et al. 2013; Xu et al. 2014). Work in this area
127	currently focuses on the development of cost-effective and highly reliable catalysts. A large number of mercury
128	oxidation catalysts, mainly including precious metals, metal oxides, composite metal oxides and their modified or
129	supported catalysts, had been developed to remove Hg ⁰ in flue gas (Gao et al. 2013; Xu et al. 2014; Zhao et al.
130	2014a; Wiatros-Motyka et al. 2013; Li et al. 2013; Zhang et al. 2014a; Chen et al. 2014; Hou et al. 2014; Li et al.
131	2014; Xu et al. 2015), and are reported in recent comprehensive reviews. Wilcox et al.2012, Dranga et al.2012,
132	Reddy et al.2012 and Presto et al.2006 respectively reviewed the new developments in Hg ⁰ oxidation catalysts.
133	Adsorption and catalytic oxidation technologies have shown good prospects in laboratory studies, but the catalysts
134	still require further improvements for use in future industrial applications due to their low stability and reliability,
135	lack of effective regeneration method, and high costs of application. In addition, traditional chemical oxidation
136	and separation methods such as KMnO ₄ , NaClO ₂ , O ₃ , ClO ₂ , KClO, ferrate; and ionic liquids, air, halide and
137	membrane separations have been used to remove gaseous Hg ⁰ in various reactor types (Wang et al. 2007; Fang et
138	al. 2012; Hutson et al. 2008; Zhao et a.l 2013a; Zhao et a.l 2013b; Barnea et al. 2013; Cheng et al. 2014; Liu et al.
139	2013; Stergaršek et al. 2010; Vaart et al. 2011). Besides, some oxidants are also added to common calcium-based
140	and urea-based wet flue gas desulfurization (WFGD) equipment to enhance removal of Hg ⁰ in flue gas (Presto et
141	al. 2006; Fang et al. 2014; Zhong 1008; Zhao et al. 2008). However, these technologies are still unable to obtain
142	commercial applications due to a variety of unsolved problems such as high cost, secondary pollution of products
143	or low removal efficiency (Liu et al. 2014a; Liu et al. 2014c). Therefore, more research efforts are needed to
144	develop more cost-effective technologies for Hg ⁰ removal from flue gas, which are capable of large-scale
145	applications.

1.2 An overview of advanced oxidation technologies (AOTs)

Advanced oxidation technologies (AOTs) are defined as those technologies that can generate hydroxyl

148	radicals (·OH) by various physical or chemical methods (Liu et al. 2011a). The redox potentials of some common
149	oxidants under acidic conditions are summarized in Table 1. It can be seen from Table 1 that ·OH is a very strong
150	oxidant (second only to fluorine) in nature and therefore, capable of almost complete oxidation of most pollutants
151	in nature (Liu et al. 2011a; Serpone et al. 2010; Josepha et al. 2009; Ayoub et al. 2010; Feng et al. 2013; Sharma
152	et al. 2012). Hence, the oxidation reaction processes induced by ·OH has almost no secondary pollutants since the
153	final decomposition products of \cdot OH are O ₂ and H ₂ O (Liu et al. 2011a; Serpone et al. 2010; Josepha et al. 2009;
154	Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012).

155 **Table 1.** Redox potentials of several common oxidants under acidic conditions (Liu et al. 2011a; Portland et al.

156 1934).

Category	F_2	·OH	SO_4 ·	$\cdot O_2^-$	K ₂ FeO ₄	$K_2S_2O_8$	O ₃	·0	H_2O_2
Potential (V)	2.87	2.80	2.67	2.21	2.20	2.08	2.08	2.05	1.76
Category	KMn	NaClO ₂	HO ₂ .	NaClO	NaClO ₃	Cl_2	KCr ₂ O ₇	O ₂	ClO ₂
	O_4								
Potential (V)	1.70	1.64	1.51	1.49	1.47	1.36	1.36	1.23	1.19

¹⁵⁷

158	In the past few decades, AOTs first have gained a very wide research and application in the field of water
159	treatment and soil remediation, and a large number of related reviews have been published (Serpone et al. 2010;
160	Josepha et al. 2009; Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012; Oller et al. 2011; Antonopoulou et al.
161	2014; Vallejo et al. 2015; Asghar et al. 2014; Ribeiroa et al. 2015; Bokare et al. 2014; Tisa et al. 2014; Bagal et al.
162	2014; Matilainena et al. 2010; Babuponnusami et al. 2014; Gultekin et al. 2007; Klavarioti et al. 2009; Sillanpääa
163	et al. 2011; Wols et al. 2012). Some common AOTs are summarized in Figure 2. Furthermore, with growing air
164	pollution concerns, an increasing attention also has been paid to flue gas purification technologies using AOTs,
165	which are capable of individual or simultaneous removals of SO ₂ , NO _x , Hg ⁰ , H ₂ S and VOCs from flue gas (An et
166	al. 2014a; Wang et al. 2010; Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Xu et al. 2008;

167	Liu et al. 2014b; Zhao et al. 2014d; Martinez et al. 2007; Kim et al. 2004; Chen et al. 2009; Liu et al. 2014a; Liu
168	et al. 2010a; Yu et al. 2013; Xu et al. 2014; Huang et al. 2012). Recent reports (An et al. 2014a; Wang et al. 2010;
169	Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Zhao et al. 2014b; Martinez et al. 2007;
170	Wang et al. 2007; Liu et al. 2010) have demonstrated that AOTs have excellent prospects for multi-pollutant flue
171	gas cleanup. Existing AOTs with great prospects for removing Hg^0 in flue gas fall into four main catagories: (1)
172	Plasma AOTs; (2) TiO ₂ photocatalytic AOTs; (3) Photochemical AOTs; and (4) Activated oxidant AOTs (An et al.
173	2014a; Wang et al. 2010; Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Liu et al. 2014b;
174	Lu et al. 2007; Zhao et al. 2014a; Zhao et al. 2014b; Martinez et al. 2007; Wang et al. 2007). While these AOTs
175	have shown excellent prospects for removing Hg^0 in flue gas, there are still a number of technical issues to be
176	resolved before they are ready for large-scale industrial applications. This article provides the first comprehensive
177	review of the major research progress on these four AOTs for removing Hg ⁰ in flue gas, and the effects of major
178	flue gas components, and process parameters on Hg ⁰ removal are summarized. The reaction products and
179	mechanism, kinetics, reactor types and process flow of Hg ⁰ removal using these four AOTs are comprehensively
180	reviewed and discussed. Finally, some unresolved issues and challenges, and future research directions of Hg ⁰
181	removal using the AOTs of interest are addressed. This review should provide useful insights and serve as a
182	meaningful guidance for the future developments of these technologies.



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186 **2.1 Overview of plasma AOTs for removing Hg⁰ in flue gas**

Plasma is an ionized gas which is in its fourth state unlike the other three states of matters (solid, liquid and gas). It consists of electrons, ions, radicals and neutrals which are in fundamental and excited states. From a macroscopic point of view, plasma is electrically neutral (Bogaerts et al. 2002; Chang et al. 2002). Plasma can be artificially generated by several methods such as gas discharge, ray irradiation, photoionization and thermal

Figure 2. Common AOTs in the field of water treatment, soil remediation and flue gas purification

¹⁸⁵ **2. Plasma AOTs for removing Hg⁰ in flue gas**

191 ionization. In these methods, gas discharge is recognized as the most effective way, and has been widely used in 192 scientific research and industrial applications (Bogaerts et al. 2002; Chang et al. 2002). Depending on the 193 differences in the generating methods, plasma can of several types, but generally can be divided into thermal 194 equilibrium state plasma (or high-temperature plasma) and non-thermal equilibrium state plasma (or 195 low-temperature plasma) based on the state of thermodynamic equilibrium (or particle temperature) (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2006; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014a). 196 197 Of the two, non-thermal equilibrium state plasma (NTP) can be further divided into two types consisting of 198 thermal plasma (or quasi-equilibrium plasma) and cold plasma (or non quasi-equilibrium plasma) (Bogaerts et al. 199 2002; Chang et al. 2002; Tendero et al. 2006; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014a). 200 Specific classification of plasma technology is further summarized in Figure 3.

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Figure 3. Specific classification of plasma technology.

204 Among these techniques, the cold plasma, especially electron beam, corona discharge plasma and dielectric

barrier discharge plasma, has been extensively studied and applied in flue gas purification (McAdams et al. 2001;

206	Li et al. 2014a). The electron beam method was the first used for flue gas purification. In 1970s, Kawamura et al.
207	1979, 1980, 1981 used electron beam irradiation to remove SO_2 and NO_x from flue gas in a pilot plant facility
208	with processing capacity of 10000 Nm ³ /h, In the few decades following, other world-wide investigators have
209	carried out relevant research, and established more pilot plants and demonstration projects (Frank et al. 1995;
210	Chmielewski et al. 1992; Chmielewski et al. 2007; Norman et al. 1992; Chmielewski et al. 2003; Basfar et al.
211	2008; Licki et al. 2003). These studies have demonstrated that electron beam irradiation could remove SO_2 and
212	NO_x in flue gas with efficiencies of more than 95% and 80%, respectively (Frank et al. 1995; Chmielewski et al.
213	1992; Chmielewski et al. 2007; Norman et al. 1992; Chmielewski et al. 2003). The electron beam irradiation can
214	obtain high removal efficiencies of pollutants, but it also has several deficiencies such as high energy consumption
215	and costs, short life of electron gun as well as complex system, which limit its commercial applications
216	(Kogelschatz er al. 2003; Park et al. 1999; Yan et al. 1999). Many researchers subsequently developed corona
217	discharge plasma and dielectric barrier discharge plasma to remove SO ₂ , NO _x , VOCs, etc. in flue gas, and
218	obtained good results (Kogelschatz er al. 2003; Park et al. 1999; Yan et al. 1999; Tas et al.1997; Takaki et al.
219	1999; Chang et al. 1992; Penetrante et al. 1996; Ma et al. 2002; Sun et al. 1996; Dhali et al. 1991; Evans et al.
220	1991; Koutsospyros et al. 2005; Mok et al. 2002; Yoshida et al. 2009; Mok et al. 1999). Compared to electron
221	beam radiation, corona discharge plasma and dielectric barrier discharge plasma have lower energy consumption
222	and more reliable equipment, and are hence, recognized as more promising flue gas purification technologies
223	(Mok et al. 1999; Chang et al. 2003). In the past two decades, a large number of studies related to removals of SO_{22}
224	NO _x , H ₂ S and VOCs in flue gas using corona discharge plasma and dielectric barrier discharge plasma have been
225	reported (Kogelschatz er al. 2003; Park et al. 1999; Yan et al. 1999; Tas et al.1997; Takaki et al. 1999; Chang et al.
226	1992; Penetrante et al. 1996; Ma et al. 2002; Sun et al. 1996; Dhali et al. 1991; Evans et al. 1991; Koutsospyros et
227	al. 2005; Mok et al. 2002; Yoshida et al. 2009; Mok et al. 1999; Mok et al. 1999; Chang et al. 2003). In addition,

the use of pulse-corona discharge plasma for the oxidative removal of Hg^0 in flue gas. Based on these studies, Hg^0 removal technologies using various plasma discharge processes were further developed by many researchers, and some other plasma discharge processes such as dielectric barrier discharge (DBD), including typical DBD, surface discharge and packed-bed discharge, as well as DC corona discharge were also used for removal of Hg^0 in flue gas (Liang et al. 2002; Xu et al. 2009; Wang et al. 2009; Ko et al. 2008a; Ko et al. 2008b; Ko et al. 2008c; Byun et al. 2008; Byun et al. 2011a; Chen et al. 2006; Jeong et al. 2007; Byun et al. 2011b; Bo et al. 2009; Tang et al. 2008; Wang et al. 2011; Lin et al.2011; Yang et al. 2012a; Yang et al.2014b; An et al. 2014b; Wu et al. 1996).

Masuda et al. 1987, Urabe et al. 1988 and Helfritch et al 1996 and 1998 successfully reported for the first time,

236 **2.2 Effects of process parameters on Hg⁰ removal using non-thermal plasma**

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Related studies (Liang et al. 2002; Mannava et al. 2004; Xu et al. 2009; Wang et al. 2009; Ko et al. 2008a; Ko et al. 2008b; Ko et al. 2008c; Byun et al. 2008; Byun et al. 2011a; Chen et al. 2006; Jeong et al. 2007; Byun et al. 2011b; Bo et al. 2009; Tang et al. 2008; Wang et al. 2011; Lin et al.2011; Yang et al. 2012a; Yang et al.2014a; An et al. 2014a; Wu et al. 1996) have reported that oxidation process of Hg^0 in flue gas using non-thermal plasma is affected by various process parameters. To better understand and grasp the key process parameters of Hg^0 oxidation using non-thermal plasma, in the next sections, the effects of several process parameters on Hg^0 oxidation using non-thermal plasma will be reviewed and discussed.

244 2.2.1 Effects of supplied voltage or specific energy density

Corona discharge plasma and dielectric barrier discharge (DBD) plasma are often generated artificially by gas discharge (Tendero et al. 2006; Kogelschatz et al. 2004), thus energy input is regarded as a key parameter for plasma discharge process. Supplied voltage (SV) and specific energy density (SED), as two important indicators, are often used to characterize the number of input energy. In plasma discharge process, various active species, including \cdot OH, O₃, \cdot O, etc., are generated by high-energy electrons impacting with flue gas components (N₂, O₂, 250 H₂O and CO₂) (Chang et al.2002; Tendero et al.2006; Kogelschatz et al.2004; McAdams et al.2011; Li et al. 2014). Relevant studies (An et al.2014a; Byun et al.2008; Yang et al.2012a; Yang et al.2012b) showed that 251 removal of Hg^0 in flue gas was mainly achieved by oxidations of these active substances such as $\cdot OH$, O_3 and $\cdot O$ 252 produced by plasma discharge process. With increasing SV or SED, the number of generated high-energy 253 254 electrons will increase, which also will raise the yield of these active substances (An et al.2014a; Byun et al.2008; Yang et al.2012a; Yang et al.2012b), thereby promoting removal of Hg⁰. Wang et al 2010, Jeong et al. 2007 and 255 Lin et al. 2010 investigated the effects of SV on Hg⁰ oxidation using DBD plasma, and all of them found that Hg⁰ 256 removal efficiency dramatically increased with increasing SV. Wang et al. 2011 studied the effects of SV on Hg⁰ 257 258 oxidation using different discharge modes, including positive pulsed corona discharge, negative/positive DC discharge and 12 kHz AC discharge, and their results showed that under different discharge modes, Hg⁰ removal 259 efficiencies still increase with increasing SV. Yang et al.2012a also obtained similar results using a combined 260 261 plasma-TiO₂ photocatalysis process.

Furthermore, the effects of SED on Hg⁰ removal are also studied by several researchers. Chen et al.2006 and 262 Ko et al.2008 investigated the effects of SED on Hg⁰ oxidation in a DBD reactor, and their results showed that 263 with increasing SED, Hg⁰ conversion greatly increased. The effects of SED on Hg⁰ oxidation using positive 264 265 pulsed corona discharge and negative/positive DC discharge were also tested by Ko et al.2008 and Wang et al.2011, respectively, and their results indicated that with increasing SED, Hg⁰ conversion greatly increased. An et 266 al. 2014a and 2014b also studied the effects of SED on Hg⁰ oxidation in a surface discharge plasma (SDP) reactor 267 and a SDP reactor inserted in simulated flue duct, respectively, and they also found that Hg⁰ conversion rate 268 269 greatly increased with increasing SED. Based on the above results, it can be seen that there is a positive relationship between SV/SED and Hg⁰ oxidation efficiency. However, it is also noteworthy that increasing SV or 270 SED can effectively raise Hg^0 oxidation efficiency, but the power consumption of the system also increases 271

272 accordingly. Therefore, it is necessary to maintain an optimal value between Hg^0 oxidation efficiency and system 273 power consumption in future industrial application.

274 **2.2.2 Effect of pulse frequency**

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Pulse frequency is an important parameter for pulse discharge plasma process. Xu et al.2009 studied the effects of pulse frequency on Hg^0 oxidation efficiency in a positive DC reactor, and their results indicated that Hg^0 oxidation efficiency increased almost linearly with increasing pulse frequency. Liang et al.2002 also found that Hg^0 removal efficiencies increased with increasing pulse frequency in a prototype electrostatic precipitators (ESPs). Masuda et al.1987 also observed a similar trend in Hg^0 removal efficiency using a pulse discharge process. In a pulse discharge plasma system, the relationship between the total discharge energy of system and pulse frequency can be described by the following equation (1) (Bo et al. 2009),

$$SED = \frac{\tau \cdot f \cdot P_0}{V} \tag{1}$$

where SED is the specific energy density of system, J/L; τ is the residence time, s; f is the pulse frequency, Hz; P₀ is the input energy of single pulse, W; and V is the gas flow rate, L/s.

It can be seen from the equation (1) that with increase of pulse frequency, the SED will increase, thus the yield of active species (\cdot OH, O₃, O \cdot , etc.) will increase as well. Hg⁰ oxidation efficiency primarily depends on the yield of these active species, and as a result, it increases with increasing pulse frequency.

288 **2.2.3 Effects of discharge polarity, power supply and reactor structure**

Related studies (An et al.2014a; Wang et al.2009; Bo et al.2009; Wang et al. 2011; An et al.2014b) reported that different discharge polarities and power supplies will result in different yields and concentration distributions of active substances and electrons in plasma reactor, and even under the same discharge polarity and power supply, the yield and concentration distribution of active substances and electrons also have significant differences with the changes of the plasma reactor structure. As we mentioned earlier, Hg⁰ oxidation mainly depends on the yield of active substances in plasma discharge process, thus it is very necessary to discuss the effects of discharge polarity, power supply and plasma reactor structure on Hg^0 oxidation.

296 (1) Discharge polarity and power supply

297 Wang et al. 2009 studied the effects of power supply modes on Hg⁰ oxidation in a link tooth wheel-cylinder reactor energized by different high voltage power supplies. The results showed that Hg⁰ oxidation efficiency and 298 299 O₃ production of negative DC corona discharge were much higher than those of positive DC corona and AC 300 corona discharge with the same supplied voltages. O₃ has been widely considered to be one of the most effective active substances for Hg⁰ oxidation in plasma discharge process (An et al.2014a; Liang et al.2002; Wang et al. 301 2009; Byun et al. 2011a; Byun et al. 2011b; Wang et al. 2011; An et al.2014b), thus the authors inferred that this 302 difference in Hg⁰ oxidation efficiency may be attributed to the different O₃ production under different power 303 supply modes. Liang et al. 2002 also studied the effects of three power supply modes, including positive DC 304 corona discharge, negative DC corona discharge and pulse corona discharge, on Hg⁰ oxidation in prototype 305 electrostatic precipitators (ESPs), and their results showed that the order of Hg⁰ oxidation efficiency was negative 306 307 DC corona energization > positive DC corona energization > pure pulse corona energization. The results of Masuda et al.1987 ndicated that for Hg⁰ oxidation, there was no performance difference between positive and 308 309 negative polarity for the temperature up to 200°C, but at 300°C and higher, the negative polarity performed better. Byun et al. 2011b also examined the effect of polarity on Hg⁰ oxidation via a pulsed corona discharge (PCD) 310 reactor, and found that the positive PCD showed a higher Hg⁰ oxidation than the negative one at the same applied 311 312 voltage, but there was no difference in Hg⁰ oxidation at the same SED.

313 It is obvious from these studies that, there is a contradiction on the effects of positive and negative polarities 314 on Hg^0 oxidation between the results of Liang et al. and other investigators. The results of Byun et al. 2011a 315 showed that Hg^0 oxidation efficiency increased from 10% to 70% with increasing the reaction time at a fixed SED

by the autocatalytic role of Hg²⁺, as an active site, attached to the reactor surface. Therefore, Byun et al.2011a 316 suggested that the results of Liang et al. might have not considered the effect of surface catalytic reaction of Hg^{2+} 317 on Hg⁰ removal, thereby resulting in this difference. Wang et al.2011 investigated the effects of discharge polarity 318 (positive and negative DC corona discharge) under the same SED on Hg⁰ oxidation and O₃ formation, and they 319 found that the outlet concentration of O_3 and Hg^0 oxidation efficiency using positive DC corona discharge were 320 321 significantly higher than those using negative DC corona discharge at a fixed SED. Wang et al.2011 urther investigated the reasons for this difference by photographing the images of positive and negative DC corona 322 discharge at same conditions as shown in Figure 4. 323



324

Figure 4. Images of positive DC corona discharge (a) and negative DC corona discharge (b) (Wang et al. 2011). 325 326 It can be observed from Figure 4 that positive DC corona discharge shows a brilliant and uniform streamer corona across the entire inter-electrode space, while only the glow corona can be observed in the vicinity of 327 discharge tooth tine for negative DC discharge with the same applied voltage. The streamer corona discharge 328 329 exhibits higher chemical activity than the glow corona discharge due to a relatively larger ionized region (Gasparik et al. 2000). Therefore, this difference between positive and negative polarities was mainly attributed to 330 331 the relatively higher chemical activity of positive polarity as compared to the negative one. Besides, an optical spectrum measurement by Jani et al.1999 lso indicated that the average electron-energy induced by positive 332 discharge was obviously higher than that by negative discharge for the same energy consumption. Under a 333

positive discharge mode, the stronger electric-field intensity will increase the yields of high-energy electrons, which also will enhance the dissociation of O_2 and H_2O to produce more active substances, thereby showing a better Hg^0 oxidation.

337 (2) Reactor structure

Wang et al.2011 studied the effects of discharge tooth wheel number on Hg⁰ oxidation in a link tooth 338 339 wheel-cylinder reactor using a negative DC corona discharge, and they found that increasing the number of discharge tooth wheels resulted in a higher Hg⁰ oxidation. The authors speculated that this result may be attributed 340 341 to the fact that a specific injection energy, corresponding to the yield of high energy electrons and active substances, was proportional to the number of tooth wheels. Thus Hg⁰ oxidation was enhanced by increasing the 342 number of tooth wheels. Xu et al.2009 studied the effects of the electrode number on Hg⁰ oxidation using a 343 positive pulsed corona discharge, and they found that Hg⁰ oxidation efficiency increased approximately linearly 344 345 with increasing electrode number. They hypothesized that increasing electrode number could extend the length of pulsed corona discharge area, producing more high-energy electrons and active substances in plasma reactor, and 346 thereby enhancing Hg⁰ oxidation. 347

Liang et al.2002 tested the performance of a two-stage discharge mode for Hg⁰ removal in a prototype 348 349 electrostatic precipitators (ESPs) (the first stage (upstream) was supplied with pulse voltage to oxidize Hg⁰ by plasma reactions, while the second stage with DC voltage was used to generate a high drift field.), and the results 350 showed that Hg⁰ oxidation efficiency using this kind of two-stage energization mode was higher than that under 351 positive DC corona energization and pulse corona energization, but lower than that under negative DC corona 352 energization. An et al.2014a developed a non-thermal plasma (NTP) injection approach to oxidize Hg⁰ in flue gas. 353 354 In their studies, a surface discharge plasma (SDP) reactor was inserted in a simulated flue duct, and was used to generate and inject active species into simulated flue gas. The differences of "injection approach", also called 355

³⁵⁶ "indirect oxidation", and "direct oxidation" in Hg^0 oxidation efficiency and energy consumption were evaluated ³⁵⁷ by the authors, and the results indicated that the "injection approach" or "indirect oxidation" has higher Hg^0 ³⁵⁸ removal efficiency and lower energy consumption than "direct oxidation" under the same conditions.

359 2.2.4 Effects of residence time

360 Residence time is an important parameter for chemical reaction and reactor design. Jeong et al.2007 studied the effects of residence time on Hg⁰ oxidation using a DBD reactor under different voltages. The results indicated 361 that Hg^0 oxidation was significantly enhanced with increasing residence time. Xu et al.2009 found that Hg^0 362 363 oxidation efficiency significantly increased with increasing residence time (below 6s), but almost remained 364 constant when residence time exceeded 6s in a positive DC reactor. Appropriately increasing residence time will raise the probabilities of collision between active substances and contaminant molecules, thereby enhancing the 365 reaction process. However, an excessive residence time is unnecessary because, not only will it not further 366 increase Hg⁰ removal efficiency, but also will result in an excessive large reactor volume and high costs. 367

368 **2**

2.2.5 Effects of Hg⁰ inlet concentration

Hg⁰ inlet concentration often changes from a few $\mu g/m^3$ to a few hundred $\mu g/m^3$ depending on the different 369 fuels and combustion conditions. Jeong et al.2007 tested the effects of Hg⁰ inlet concentration on Hg⁰ oxidation in 370 a DBD reactor, and they found that increasing Hg⁰ inlet concentration was not conducive to Hg⁰ oxidation. Xu et 371 al.2009 and An et al.2014b also obtained similar results in a positive DC reactor and a SDP reactor, respectively. 372 However, Liang et al.2002 btained the opposite results, which indicated that Hg⁰ oxidation efficiencies 373 significantly increased with increasing Hg⁰ inlet concentration under four kinds of discharge modes, including 374 375 positive DC corona discharge, negative DC corona discharge, pulse corona discharge as well as the combination of pulse corona discharge and negative DC corona discharge, in a prototype electrostatic precipitators (ESPs). 376

377 **2.3** Effects of flue gas components on Hg⁰ removal using non-thermal plasma

The results of Granite et al.2002 showed that the untreated typical coal-fired flue gas from a coal-fired utility 378 burning a low-sulfur eastern bituminous coal is often a complex mixture of several gas components, which 379 380 typically consists of 5-7% H₂O, 3-4% O₂, 15-16% CO₂, 1 ppb total Hg, 20 ppm CO, 10 ppm hydrocarbons, 100 ppm HCl, 800 ppm SO₂, 10ppm SO₃, 500ppm NO_x, and the balance N₂. These flue gas components are found to 381 382 have obvious impact on plasma discharge process (mainly affecting the yield and concentration distribution of 383 active substances and electrons as well as energy utilization efficiency of the system), thereby further interfering with the oxidation of Hg⁰ in flue gas as reported by several investigators (An et al.2014a; Wang et al.2010; Liang 384 385 et al.2002; Wang et al.2009; Byun et al.2011a; Byun et al. 2011b; Wang et al.2011; An et al. 2014b).

386 **2.3.1 Effects of O**₂

O₂ is one of the main component in coal-fired flue gas, and is often considered as the important precursor of 387 the active substances such as \cdot O and O₃ in most of advanced oxidation reactions. Thus its content often has a 388 significant impact on Hg⁰ oxidation using non-thermal plasma. The effects of O₂ on Hg⁰ oxidation in a DBD 389 reactor were investigated by Wang et al. 2010 and Lin et al.2010 respectively, and their results showed that Hg⁰ 390 391 oxidation was greatly strengthened with increasing O₂ concentration. An et al. 2014a also tested the effects of O₂ concentration on Hg⁰ oxidation in a SDP reactor inserted in simulated flue duct, and the results indicated that Hg⁰ 392 393 oxidation was also promoted by adding O₂. Yang et al. 2012a also obtained similar results in a combined plasma-TiO₂ photocatalysis reactor. The generation of active species such as O₃, •O, •OH, etc. in non-thermal 394 395 plasma discharge process via high-energy electrons impacting on O₂ molecules in the flue gas can be described by 396 reactions (2)-(6) (An et al. 2014a; Wang et al. 2010; Lin et al. 2010).

397
$$O_2(g) + e \rightarrow O(^{3}P)(g) + O(^{1}D)(g) + e$$
(2)

398
$$O_2(g) + e \rightarrow O(^{3}P)(g) + O(^{3}D)(g) + e$$
(3)

$$O_2(g) + O(g) \to O_3(g) \tag{4}$$

400
$$\operatorname{Hg}(g) + \operatorname{O}_{3}(g) \to \operatorname{HgO}(g) + \operatorname{O}_{2}(g) \tag{5}$$

$$Hg(g) + O(g) \to HgO(g) \tag{6}$$

402 It is obvious from these reactions that increase in O_2 levels in flue gas leads to increased generation of active 403 species and enhances Hg^0 oxidation.

404 **2.3.2 Effects of H₂O**

In advanced oxidation reactions, H_2O is often the precursor of $\cdot OH$ radical in various reactions (An et al. 405 2014a; Wang et al. 2010). Wang et al. 2010 found that Hg⁰ oxidation was increased by adding single H₂O in a 406 DBD reactor. An et al. 2014a investigated the effects of H₂O in a SDP reactor inserted in simulated flue duct, and 407 their results showed that adding 4% and 6% H₂O made Hg⁰ oxidation efficiency increased from 81% to 86% and 408 409 89%, respectively. Lin et al.2010 and Yang et al. 2012a and 2012b also obtained similar positive results in a DBD reactor and a combined plasma-TiO₂ photocatalysis reactor, respectively. •OH will be generated in plasma 410 discharge process through high-energy electrons impacting on H₂O molecules, and it is an effective Hg⁰ oxidant in 411 a variety of advanced oxidation reactions (An et al. 2014a; Wang et al. 2010; Lin et al. 2010; Yang et al. 2012a). 412 413 The related process can be described by reactions (7)-(11) (An et al. 2014a; Wang et al. 2010; Lin et al.2010; 414 Yang et al. 2012a).

415
$$H_2O(g) + e \rightarrow OH(g) + H(g) + e$$
(7)

416
$$\operatorname{Hg}(g) + \operatorname{OH}(g) \to \operatorname{HgOH}(g)$$
 (8)

417
$$\operatorname{HgOH}(g) + \operatorname{OH}(g) \to \operatorname{Hg(OH)}_{2}(g)$$
(9)

418
$$\operatorname{HgOH}(g) + \operatorname{O}_{2}(g) \to \operatorname{HgO}(g) + \operatorname{HO}_{2} \cdot (g)$$
(10)

419
$$\operatorname{Hg}(\operatorname{OH})_{2}(g) \to \operatorname{HgO}(g) + \operatorname{H_{2}O}(g)$$
(11)

420 However, the results of An et al.2014b indicated that H_2O inhibited Hg^0 oxidation in a SDP reactor. An et 421 al.2014b showed that H_2O inhibition of O_3 generation was responsible for the antagonistic effect of H_2O on Hg^0 422 oxidation. The results of Ko et al. 2008 found that Hg^0 oxidation was hardly affected by H_2O in a DBD reactor. 423 The authors speculated that the hydroxides of mercury were very likely to re-decompose back to Hg^0 at high 424 temperature because they were very unstable even at room temperature. The results of Goodsite et al. 2004 which 425 were based on quantum chemical calculations showed that the lifetime of HgOH is only 280µs at 25 °C, consistent 426 with the speculation of Ko et al. 2008.

427 **2.3.3 Effects of HCl**

During the combustion process, chlorine always exists in coal or waste materials, and eventually will be 428 converted into the gaseous HCl (Li et al. 2003). Although HCl has a low concentration (about 100 ppm) in flue 429 gas, it has a significant impact on Hg⁰ oxidation using non-thermal plasma (An et al. 2014a; Wang et al. 2010). 430 The results of Wang et al. 2010 in a DBD reactor showed that with 30 ppm of HCl added into the gas stream, Hg⁰ 431 conversion rate gradually increased from 43.2% to 70.6% within 30 min, and with further increase from from 30 432 ppm to 60 ppm, Hg⁰ conversion rate dramatically increased from 70.6% to 96.8% just within 15 min. Ko et al. 433 2008 and 2009 studied the effects of HCl on Hg⁰ oxidation in a DBD reactor and a pulsed corona discharge (PCD) 434 reactor, and their results showed that Hg⁰ oxidation was promoted by adding HCl in two plasma reactors. An et al. 435 436 2014a and Yang et al. 2012a obtained similar results in a SDP reactor inserted in simulated flue duct and a combined plasma-TiO₂ photocatalysis reactor, respectively. Other researchers (An et al. 2014a; Wang et al. 2010; 437 Li et al. 2003) studied the mechanism of HCl effects on Hg⁰ oxidation, and suggested that the additional formation 438 of Cl- and HOCl was the main reason for the enhanced oxidation of Hg⁰ through the following series of 439 elementary reactions (12)-(24). 440

441 $\operatorname{HCl}(g) + e \to \operatorname{H}(g) + \operatorname{Cl} \cdot (g) + e \tag{12}$

442
$$\operatorname{HCl}(g) + \operatorname{OH}(g) \to \operatorname{H}_2\operatorname{O}(g) + \operatorname{Cl} \cdot (g)$$
 (13)

443
$$\operatorname{Cl} \cdot (g) + \operatorname{OH}(g) \to \operatorname{HOCl}(g)$$
 (14)

444
$$\operatorname{Cl} \cdot (g) + \operatorname{OH}(g) \to \operatorname{HOCl}(g)$$
 (15)

445
$$\operatorname{Cl} \cdot (g) + \operatorname{Hg}^{0}(g) \to \operatorname{HgCl}(g)$$
 (16)

446
$$\operatorname{HOCl}(g) + \operatorname{Hg}^{0}(g) \to \operatorname{HgCl}(g) + \operatorname{OH}(g)$$
(17)

447
$$\operatorname{HOCl}(g) + \operatorname{HgO}(g) \to \operatorname{HgO}(g) + \operatorname{HCl}(g)$$
(18)

448
$$\operatorname{HgCl}(g) + \operatorname{Cl}(g) \to \operatorname{HgCl}_2(g)$$
 (19)

449
$$\operatorname{Cl} \cdot (g) + \operatorname{Cl} \cdot (g) \to \operatorname{Cl}_2(g)$$
 (20)

450
$$\operatorname{Cl}_2(g) + \operatorname{H}_2\operatorname{O}(g) \to \operatorname{HOCl}(g) + \operatorname{HCl}(g)$$
 (21)

451
$$\operatorname{Cl}_{2}(g) + \operatorname{Hg}^{0}(g) \to \operatorname{HgCl}(g) + \operatorname{Cl} \cdot (g)$$
 (22)

452
$$\operatorname{HgCl}(g) + \operatorname{Cl}_2(g) \to \operatorname{HgCl}_2(g) + \operatorname{Cl} \cdot (g)$$
 (23)

453
$$\operatorname{Cl}_2(g) + \operatorname{Hg}^0(g) \to \operatorname{HgCl}_2(g)$$
 (24)

454 **2.3.4 Effects of SO**₂

SO₂ is a major environmental concern because of its detrimental effects (e.g., acid rains) (Wang et al. 2007; Hutson et al. 2008). In future industrial applications using non-thermal plasma process, it will be advantageous to simultaneously remove SO₂, NO and Hg^0 in the flue gas using a single reactor. Hence, investigating the interaction between these pollutants is a valuable contribution to this goal. Wang et al. 2010 examined the effect of SO₂ on Hg^0 oxidation in a DBD reactor, and the results indicated that Hg^0 oxidation efficiency greatly declined with increasing SO₂ concentration. SO₂ often competes with Hg^0 for active species such as ·O, O₃ and ·OH through reactions (25)-(27) (An et al. 2014a; Wang et al. 2010), hindering Hg^0 conversion.

462
$$\operatorname{SO}_2(g) + O(g) \to \operatorname{SO}_3(g)$$
 (25)

463
$$\operatorname{SO}_{2}(g) + \operatorname{O}_{3}(g) \to \operatorname{SO}_{3}(g) + \operatorname{O}_{2}(g)$$
(26)

464
$$\operatorname{SO}_2(g) + \operatorname{OH}(g) + \operatorname{M} \to \operatorname{OHSO}_2(g) + \operatorname{M}$$
 (27)

465 On the other hand, Wang et al. 2009 showed that Hg^0 oxidation efficiency increased with addition of SO₂ in a

466 negative DC reactor. The product HgO of Hg^0 oxidation will be consumed by $OHSO_2(g)$ produced in reaction (27) 467 as shown in reactions (28) and (29), which promote Hg^0 oxidation by changing the chemical equilibrium of Hg^0 468 oxidized by $\cdot O$ and O_3 (Wang et al. 2009).

469
$$OHSO_2(g) + O_2(g) \rightarrow SO_3(g) + HO_2 \cdot (g)$$
 (28)

$$\operatorname{HgO}(g) + \operatorname{SO}_{3}(g) \to \operatorname{HgSO}_{4}(g)$$
⁽²⁹⁾

Also, An et al. 2014a and 2014b showed that increasing SO_2 concentration had little effects on Hg^0 oxidation in a SDP reactor and a SDP reactor inserted in simulated flue duct, respectively. The authors suggested that both $\cdot O$ and O_3 were the main oxidizers of Hg^0 removal, while $\cdot OH$ was the main oxidizer of SO_2 removal. Therefore, the consumption of $\cdot O$ and O_3 by reacting with SO_2 is very minor due to the low reaction rates, and as a result, SO_2 has little effects on Hg^0 oxidation. Hence, it should be noted that SO_2 shows very complex effects on Hg^0 oxidation using different plasma reactors, and require further mechanistic studies.

477 **2.2.5 Effects of NO**

The effects of NO on Hg⁰ oxidation using plasma discharge processes as studied by several researchers show 478 consistent results. Wang et al. 2010 investigated the effects of NO on Hg⁰ oxidation in a DBD reactor, and found 479 Hg⁰ oxidation greatly diminished by the presence of NO. Wang et al. 2009 also showed that Hg⁰ oxidation 480 481 efficiency greatly decreased with increased NO concentration in a negative DC corona discharge reactor. An et al. 2014a and 2014b and Ko et al. 2008 also obtained similar results in a SDP reactor, a SDP reactor inserted in 482 simulated flue duct as well as a typical DBD reactor, respectively. The authors hypothesized that the observed 483 results are likely attributed to the fact that NO can consume active oxidants in competition with Hg⁰, and hence, 484 reducing its conversion as in reactions (30)-(33) (An et al. 2014a; Wang et al. 2010; Ko et al. 2008; An et al. 485 2014b). 486

487
$$\operatorname{NO}(g) + \operatorname{O}(g) \to \operatorname{NO}_2(g)$$
 (30)

488
$$\operatorname{NO}(g) + \operatorname{O}_3(g) \to \operatorname{NO}_2(g) + \operatorname{O}_2(g)$$
 (31)

489
$$\operatorname{NO}(g) + \operatorname{OH}(g) \to \operatorname{HNO}_2(g)$$
 (32)

490
$$\operatorname{NO}_2(g) + \operatorname{OH}(g) \to \operatorname{HNO}_3(g)$$
 (33)

Wang et al. 2009 demonstrated the validity of these reactions in a study which simultaneously detected NO and O_3 in the exhaust gas and showed O_3 concentration significantly decreased while NO₂ dramatically increased from the oxidation of NO.

494 **2.3.6 Effects of CO₂**

495 In the typical coal-fired flue gas from a coal-fired utility burning a low-sulfur eastern bituminous coal, the 496 volume fraction of CO₂ is up to 15-16% (Granite et al. 2002), which is the second largest component after N₂. 497 Related results confirmed (Wang et al. 2009; Lin et al. 2010) that the high-energy electrons from plasma discharge 498 process can effectively decompose CO₂ by breaking the molecular bond in CO₂. Hence, studying the impact of CO_2 on Hg^0 oxidation is essential for future applications of this technology. Wang et al. 2009 tudied the effect of 499 CO₂ on Hg⁰ removal in a negative DC corona reactor, and their results indicated that CO₂ greatly weakened Hg⁰ 500 oxidation. For example, at 10 kV of supplied voltage, Hg⁰ oxidation efficiency roughly decreased from 67.8% to 501 502 17.5% with the addition of 12% CO₂. The results of Lin et al. 2010 also indicated that with the additions of 4.5% and 7.5% CO₂ into N₂/O₂/Hg⁰ gas stream, Hg⁰ oxidation efficiency reduced from 97.4% to 96.6% and 89.7%, 503 respectively. Chen et al. 2006 suggested that \cdot O will be generated by the electron-impact dissociation of CO₂ in 504 plasma discharge process through reaction (34), which will provide more active species, \cdot O for Hg⁰ oxidation. 505

506
$$\operatorname{CO}_2(g) + e \to \operatorname{CO}(g) + O(g) + e$$
 (34)

507 However, some other investigators have also argued that although the electron-impact dissociation of CO_2 created 508 more $\cdot O$, it was negligible since the dissociation rate of CO_2 was 4-5 orders of magnitude lower than that of O_2 . 509 This dissociation of CO_2 consumed a lot of high-energy electrons and meanwhile, strengthened the reducing

atmosphere by generating the reducing gas CO (Wang et al. 2009; Lin et al. 2010), which was not conducive to

511 Hg^0 oxidation. Based on the existing results, the latter view seems closer to the experimental results to date.

512 2.3.7 Synergistic effects of mixing gas components

As mentioned earlier, the components of actual coal-fired flue gas are very complex, thus studying the 513 influence of any single fuel gas component on Hg⁰ oxidation is not adequate for future developments of these 514 515 potential technologies for eventual industrial applications. Some researchers preliminarily studied the effects of multi-components on Hg⁰ oxidation using plasma discharge process. Chen et al. 2006 tested the effects of single 516 H₂O, coexisting O₂ and H₂O as well as coexisting CO₂, O₂ and H₂O on Hg⁰ oxidation using a DBD process. The 517 results showed that on the average only 18% Hg^0 average conversion was achieved by adding single H_2O , but Hg^0 518 519 obtained a complete conversion with the joint addition of O2 and H2O, and a 80% conversion with the joint addition of CO₂, O₂ and H₂O, respectively, indicating the synergetic effects of presence of these multi-components. 520 521 The results of Wang et al. 2010 showed that compared to the positive effect of adding single H₂O or O₂, there was a more complex effect on Hg⁰ oxidation in a DBD reactor with the joint addition of O₂ and H₂O. For example, 522 Hg^{0} oxidation rate had a significant increase followed by a quick decline with continuously increase of $\mathrm{H_{2}O}$ 523 content in the presence of O_2 . The authors suggested that adding a small amount of H_2O could improve Hg^0 524 525 oxidation by generating more ·OH. However, when the excess H₂O was added, the excess H₂O also consumed O₃ and \cdot O by competing with Hg⁰ through reactions (35)-(38). The active species, O₃ and \cdot O, are considered as more 526 effective active substances than \cdot OH for Hg⁰ oxidation (An et al. 2014a; Wang et al. 2010). Hence, the addition of 527 excess H₂O resulted in the remarkable decrease in Hg⁰ conversion. 528

529 $H_2O(g) + O_3(g) \rightarrow H_2O_2(g) + O_2(g)$ (35)

530
$$H_2O_2(g) \rightarrow OH(g) + OH(g)$$
 (36)

531
$$O_3(g) + OH(g) \rightarrow HO_2 \cdot (g) + O_2(g)$$
 (37)

$$\cdot \operatorname{OH}(g) + \operatorname{O}(g) \to \operatorname{O}_{2}(g) + \operatorname{H}(g)$$
(38)

Ko et al. 2008 nvestigated the synergistic influence of HCl and H_2O on Hg^0 oxidation using a DBD process, and their results showed that only adding H_2O almost had no effect on Hg^0 oxidation, but when HCl was also added to the flue gas stream, the addition of H_2O clearly accelerated Hg^0 oxidation. Related results (An et al. 2014a; Wang et al. 2010; Lin et al. 2010; Yang et al. 2012a; Yang et al. 2012b) demonstrated that •OH could be generated in plasma discharge process by high-energy electrons impacting on the H_2O molecules. The Cl₂ present in flue gas could also react with •OH to generate the new reactive intermediates, HOCl and Cl·, according to the following reaction (39).

540
$$\operatorname{Cl}_2(g) + \operatorname{OH}(g) \leftrightarrow \operatorname{Cl} \cdot (g) + \operatorname{HOCl}(g)$$
 (39)

541 The generated Cl· and HOCl are important reactive intermediates for enhancing Hg⁰ oxidation to produce HgCl
542 by reactions (40) and (41) (An et al. 2014a; Lin et al. 2010; Yang et al. 2012; ; Yang et al. 2012b).

543
$$\operatorname{Hg}^{0}(g) + \operatorname{Cl} \cdot (g) + \operatorname{M} \to \operatorname{Hg}\operatorname{Cl}(g) + \operatorname{M}$$
(40)

544
$$\operatorname{Hg}^{0}(g) + \operatorname{HOCl}(g) \to \operatorname{HgCl}(g) + \operatorname{OH}(g)$$
 (41)

An et al. 2014a also investigated the synergistic effects of mixed gas components, including O₂, H₂O, HCl, 545 NO and SO₂, on Hg⁰ oxidation in a SDP reactor inserted in simulated flue duct, and their results showed that 546 adding O₂ alone resulted in the highest Hg⁰ oxidation efficiency but was greatly reduced in the presence of mixed 547 gas components of O2, H2O, NO and SO2. However, when 20 ppm HCl was also added to in the mixed gas 548 components, Hg^0 oxidation efficiency singnificantly increased, but was still lower than that of adding single O_2 549 alone. The results of Lin et al. 2010 found that compared to a single component such as O₂ or H₂O, Hg⁰ oxidation 550 551 efficiency using a DBD discharge process declined by of 20% on the average in HCl/N2/CO2/O2/H2O complex atmosphere. Wang et al. 2010 evaluated the synergistic effects of coexisting SO₂/NO and CO₂/O₂ gas streams on 552 Hg⁰ oxidation using positive and negative DC corona discharge process, and their results indicated that Hg⁰ 553

554 oxidation was enhanced by adding SO₂ alone, but the degree of enhancement was significantly reduced by further addition of NO into the gas stream. The authors speculated that the results were likely to be attributed to the fact 555 that O_2 was the main source of O_3 and $\cdot O$, thus increasing its concentrations was beneficial to Hg^0 oxidation (An 556 et al. 2014a; Wang et al. 2011). However, NO is an efficient scavenger of O_3 and $\cdot O$ (An et al. 2014a; Wang et al. 557 2011; Lin et al. 2010), thus increasing its concentrations was detrimental to Hg⁰ oxidation. To prove this theory, 558 the authors further measured the O₃ concentration along with Hg⁰ oxidation efficiency, and found that both 559 560 increased with the increase of O_2/CO_2 ratio (Wang et al. 2011). In addition to these studies, the effects of some other flue gas components such as various particulate matters, VOCs, NO2, CO, H2S, alkali metal salts, etc., and 561 their mechanisms on Hg⁰ oxidation using plasma discharge process require further in-depth evaluations. 562

563 **2.4 Products and mechanism of Hg⁰ removal using non-thermal plasma**

564 **2.4.1 Products of Hg⁰ removal using non-thermal plasma**



565

566

Figure 5. Content changes of different mercury components (An et al. 2014a).

567 An et al. 2014a and 2014b etermined the gaseous and solid products of Hg^0 oxidation in a SDP reactor and a 568 SDP reactor inserted in simulated flue duct using a mercury analyzer, X-ray photoelectron spectroscopy (XPS), 569 electronic probe microanalysis (EPMA) and energy dispersive spectroscopy (EDS). The results showed that the 570 concentration of Hg^0 in flue gas exhibited a dramatic decrease, while the concentration of oxidized Hg in flue gas 571 increased greatly. The total Hg concentration slightly decreased due to the accumulation of mercury species in the form of yellow deposits on the internal surface of the simulated flue duct. The changes in contents of different 572 573 mercury species are depicted in Figure 5. The elements and elemental oxidation states of the deposited mercury species on the internal surface of simulated flue duct were determined by XPS, and the results are shown in Figure 574 575 6. It can be seen that the presence of Hg 4f was detected, and two typical peaks at 106.99 and 103.00 eV for Hg $4f_{5/2}$ and Hg $4f_{7/2}$, respectively, suggested that Hg was possibly combined with oxygen (He et al. 2011). The 576 authors (An et al. 2014a and 2014b) calculated the elemental contents and Hg/O atomic ratio by the normalized 577 peak areas of the Si 2p, Hg 4f and O 1s core level spectra, and they found that for the deposited mercury species, 578 579 the atom ratio of O and Hg on the surface was observed to be approximately 1.01, suggesting that the deposited mercury species predominantly existed in the form of HgO. Also, using EPMA, the authors (An et al. 2014a and 580 581 2014b) found the atomic ratio of O and Hg to be approximately 0.996 and 1.05, respectively, consistent with XPS 582 results.





Figure 6. XPS spectra of deposited mercury species for NTP injection (An et al. 2014a).



586 **Figure 7.** SEM-EDS analysis of the reactor (quartz) surface after using DBD reactor for 2 months without 587 cleaning procedure. (a) SEM images and (b) EDS spectra obtained at two positions 1 and 2 (Byun et al. 2011a).

Byun et al. 2011a also analyzed the deposited mercury species on the reactor surfaces of Hg⁰ removal in a 588 DBD reactor by scanning electron microscopy (SEM)-energy dispersive spectroscopy (EDS) and temperature-589 590 programmed desorption and dissociation (TPDD). They continuously operated the DBD reactor for two months 591 without cleaning it and then found out yellow stains accumulated on the reactor surfaces. The authors analyzed the 592 properties of the reactor surfaces by using SEM-EDS, and the results are shown in Figure 7 (a) and (b). It can be 593 seen that the yellow stains were conglomerated like islands on the reactor surfaces. For further comparison, two 594 groups of parallel analyses, including a Position 1 with yellow stains and a Position 2 without yellow stains, were 595 conducted, and the results are shown in Figure 7 (b). It is obvious that no Hg peak was detected at Position 1 but 596 was detected at Position 2. In addition, the TPDD results showed new peak in TPDD spectra observed in the 597 region of 260-380°C, attributable to HgO₃(s), which was subsequently decomposed to more stable HgO(s) at 598 higher temperature.

599 **2.4.2 Mechanism of Hg⁰ removal using non-thermal plasma**

Relevant results (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004;

McAdams et al. 2001; Li et al. 2014) showed that non-thermal plasma discharge process can produce a large 601 number of high-energy particles with high activity such as electrons, ions, free radicals and molecules under 602 603 excited states. These high-energy particles can directly destroy the molecular bonds of background gases and gaseous pollutants. In the dissociation process of gas molecules, some active species such as $\cdot OH$, $\cdot O$, O_3 , etc. are 604 605 generated. These reactive oxygen species can effectively oxidize and degrade various pollutants. The plasma 606 removal process for SO₂, NO_x, H₂S and VOCs mainly includes two reaction pathways, namely, the dissociations 607 of pollutants by high-energy electrons followed by the oxidations by reactive species (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014). However, 608 elementary mercury (Hg⁰) is mainly removed by direct oxidations rather than by dissociation (An et al. 2014a; 609 610 Wang et al. 2010; Byun et al. 2011a; An et al. 2014b). Therefore, to date, research on Hg⁰ removal mechanism has focused on determining Hg⁰ oxidation pathways (An et al. 2014a; Byun et al. 2011a; Yang et al. 2012a; An et al. 611 612 2014b).

An et al. 2014a investigated the reaction mechanism of Hg⁰ removal in a SDP reactor inserted in simulated 613 614 flue duct using comparative studies, mercury mass balance and byproducts analysis using XPS and EPMA, and they found that the pathways for Hg^0 removal include oxidations by several active substances ($\cdot OH$, $\cdot O$, O_3 , 615 Cl and HOCl) as well as excitations from UV-light generated by corona discharge with oxidation by O₃ playing 616 the dominant role. Byun et al. 2011a also investigated the reaction mechanism of Hg⁰ removal in a DBD reactor, 617 and they found that the pathways of Hg⁰ removal in the DBD reactor mainly included gas-phase oxidations active 618 oxidants (·OH, ·O, O₃, etc., with O₃ playing a pivotal role) and surface-induced reactions. It was also shown that 619 620 mercury species deposited on the reactor surfaces acted as active sites and provided extra ·O to oxidize the adsorbed Hg⁰ on the surfaces, resulting in an acceleration of Hg⁰ removal as the oxidation process of Hg⁰ 621 proceeded. The reaction mechanism of Hg⁰ removal in a DBD (SDP also belongs to DBD) reactor involving 622

623 oxidants (·OH, ·O, Cl⁻, HOCl, O₃, etc., with O₃ a major oxidation pathway), UV-induced excitations and surface



624 reaction, is further described in Figure 8.

625

626

Figure 8. Schematic of Hg⁰ removal mechanism using DBD process.

It is worth noting that some potential factors may result in the changes of Hg⁰ removal pathways in different 627 non-thermal plasma reactors involving several aspects. (1) Different plasma reactors, flue gas compositions or 628 operating conditions will lead to potential differences in the yields and concentration distributions of active 629 630 substances such as ·OH, ·O, O₃, Cl· and HOCl (An et al. 2014a; Liang et al. 2002; Xu et al. 2009; Wang et al. 631 2009; Byun et al. 2011a; Bo et al. 2009; Wang et al. 2011; An et al. 2014b), which may result in different pathways of Hg⁰ removal; (2) Due to the differences in the inner contact surface of reactor, different plasma 632 633 reactors may result in the differences in surface-induced catalytic reactions (Byun et al. 2011a); (3) Different 634 plasma reactors have different hydrodynamics as well as heat and mass transfer characteristics (Bo et al. 2009), which also will change the reaction pathways as well as the final forms and contents of the Hg⁰ removal products. 635 636 These observations suggest complex reaction mechanisms, and require more efforts on comparative studies in the future. 637

638 **2.5 Kinetics of Hg⁰ removal using non-thermal plasma**

639 To date, the kinetic studies of Hg^0 removal using non-thermal plasma are rare. Zhou et al. 2009 developed a 640 kinetic mechanistic model of Hg^0 removal, consisting of 30 elementary reactions, in NO/O₂/N₂ gas stream using a 641 DBD reactor. The model equations were solved by collision reaction cross section method, and the results 642 successfully used to predict the concentration distribution of radicals and Hg^0 in the reactor.

643 **2.6 Non-thermal plasma reactor and process flow of Hg⁰ removal**

644 **2.6.1 Non-thermal plasma reactor**

As previously discussed the non-thermal plasma reactor types for Hg⁰ oxidation mainly include corona 645 discharge and dielectric barrier discharge. Corona discharge is initiated by partial breakdown of a gas gap in a 646 strong inhomogeneous electric field (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et 647 648 al. 2004; McAdams et al. 2001; Li et al. 2014). The active ionization region is restricted to a small volume around 649 the corona electrodes with a small radius of curvature. A passive zone of low conductivity connects the active zone to the opposite electrode and stabilizes the low current discharge (Bogaerts et al. 2002; Chang et al. 2002; 650 651 Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014). The charge carriers in this drift 652 region can be used to charge solid particles and droplets or to induce the formation of chemically reactive species. The corona discharge plasma reactors mainly include three types, namely, needle-plate, wire-plate and 653 654 wire-cylinder (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et 655 al. 2001; Li et al. 2014). The structure and principle of the three typical corona discharge plasma reactors are shown in Figure 9. The corona discharge plasma reactor with wire-cylinder structure is used widely for Hg⁰ 656 657 oxidation in laboratory studies because of its simple structure and good sealing. The corona discharge plasma reactor with wire-plate structure has better adaptability for flue gas treatment volume, richer industrial design 658 659 experience and more systematic theoretical foundation because plasma reactor first evolves from electrostatic precipitator (ESP), which widely uses wire-plate structure, and hence, more adaptable for industrial applications 660 (Wu et al. 2006; Lin et al. 2002). Compared with the corona discharge plasma reactor with wire-cylinder and 661 662 wire-plate structures, the corona discharge plasma reactor with needle-plate structure has a smaller and more

663 inhomogeneous discharge region (Wu et al. 2006; Lin et al. 2002). Thus, reports using the corona discharge



664 plasma reactor with needle-plate structure for Hg^0 oxidation are rare.



Figure 9. Structure and principle of corona discharge plasma reactors: (a) needle-plate; (b) wire-plate; (c)
wire-cylinder.

668 The corona discharge has large discharge space and low onset voltage, but has low electron density and small 669 discharge area. Compared to the corona discharge, the dielectric barrier discharge (DBD) can generate higher 670 electron density as well as more high energy active species that are needed in chemical reactions (Zhou et al. 671 2013). DBD, also referred to silent discharge, is another main way of generating non-thermal plasma at 672 atmospheric pressure. The electrode configuration is characterized by the presence of at least one dielectric barrier or insulator in the current path in addition to the gas gap used for discharge initiation (Tendero et al. 2002; 673 674 Kogelschatz et al. 2004; McAdams et al. 2001). The discharge is maintained by a large number of short-lived 675 localized current filaments called microdischarges in gases. At least one of these electrodes is covered by a 676 dielectric layer or insulator. To ensure stable plasma discharge operation, the gap which separates the electrodes is 677 limited to a few millimeters wide (Tendero et al. 2002; McAdams et al. 2001).



679

Figure 10. Schematic diagram of specific configuration of several DBD reactors: (a) plate type with a insulator;
(b) plate type with two insulator; (c) plate type with a suspended insulator; (d) cylinder type with a insulator; (b)
cylinder type with two insulator; (c) cylinder type with a suspended insulator.

683 Recently, DBD has received extensive attention in the field of flue gas mercury control due to its high removal efficiency and environmental compatibility (Kogelschatz et al. 2004; Li et al. 2014). Based on the 684 differences in reactor geometry, DBD can be divided into four types, namely, typical DBD, surface discharge, 685 686 coplanar discharge and packed-bed discharge. The typical DBD reactor often consists of two plane-parallel metal electrodes with one or two insulators (Kogelschatz et al. 2004; Li et al. 2014). Also, some DBD reactors with 687 rod-tube electrodes have been recently developed for oxidation of Hg⁰ in flue gas (Ko et al. 2008; Byun et al. 688 689 2011; Chen et al. 2006). Depending on the different placed locations and numbers of insulators, these 690 plane-parallel or rod-tube DBD reactors may be further subdivided into three types (Tendero et al. 2002;
Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014): (a) an insulator adhered to the high voltage
electrode; (b) two insulators respectively adhered to the high voltage electrode and ground electrode; (c) an
insulator suspended in the space between the two electrodes. The schematic diagram of configuration of these
DBD reactors is depicted in Figure 10.

695 As shown Figure 10, the discharge process of these DBD reactors occurs in the space between the two 696 electrodes. However, An et al. 2014a and 2014b and Yang et al. 2012a recently reported studies using surface discharge plasma (SDP) and packed-bed discharge plasma (PDDP) reactors for oxidation of Hg⁰ in flue gas, 697 respectively. The schematic diagram of typical SDP and PDDP reactors are shown in Figure 11. It can be seen 698 699 from Figure 11 that although both of the SDP and PDDP also belong to the category of the typical DBD, there is 700 some significant differences between them. The discharge process of the SDP occurs mainly at the electrode 701 surface, while the discharge process of the PDDP occurs in the interspaces between fillers, not the common gas 702 space between two electrodes. SDP reactors have aroused considerable interest because of their unique features 703 and characteristics. For example, they are easily manufactured than other DBD reactors, and result in a decrease in 704 the breakdown voltages, and hence better energy efficiency (Malik et al. 2011). Moreover, the flue gas resistance 705 in SDP reactors is much less than those in other DBD reactors due to its much larger electrode gap (An et al. 2014a and 2014b). An et al. 2014b recently reported the application of SDP reactor for Hg⁰ oxidation, comparing 706 Hg⁰ removal efficiency and energy yield in different plasma reactors, as summarized in Table 2. As can be 707 observed from Table 2 the concentric cylinder discharge (CCD) reactor and wire-plate reactor showed lower Hg⁰ 708 oxidation efficiency and energy yield compared to SDP reactor. Hg⁰ oxidation efficiencies obtained by 709 710 wire-cylinder reactor were comparable with those of SDP reactor, but the energy yields were far lower than that of SDP reactor. Thus, SDP is a more cost-effective method for oxidizing Hg^0 in flue gas. 711

712 **Table 2.** Comparison of Hg^0 removal efficiency and energy yield in different plasma reactors (An et al. 2014b).

Reactor type	Gas flow	Hg ⁰ concentration	SED	Oxidation	Energy yield
	$(\operatorname{Lmin}^{-1})$	$(\mu g m^{-3})$	$(J L^{-1})$	efficiency (%)	$(\mu g k J^{-1})$
CCD reactor	2.5	300	23.7	59	7.5
Wire-plate reactor	2.0	50	18.0	80	2.2
Wire-cylinder reactor	6.0	110	894.0	98	0.1
			80.0	98	1.3
SDP reactor	4.5	110	7.9	98	13.7

713

714 The major characteristic of PDDP reactors is the presence of contact points between pellets and pellets/ 715 electrodes (Chen et al. 2008). Because of the short distance near these contact points, the electric field strength is 716 significantly higher than the mean value in the reactor (Chen et al. 2008). The fact that PDDP reactor could 717 achieve higher electric fields has been confirmed in various simulation studies. Chen et al. 2008 reviewed the current progress in PDDP reactor for ozone generation and abatement of air pollutants, mainly including NO_x, 718 719 VOCs and greenhouse gases. Yang et al. 2012b measured the spectrum of dielectric barrier discharge process at 720 atmospheric pressure in a coaxial reactor, and found that the typical spectrum of N₂ molecule under dielectric 721 barrier discharge was identified in wavelength range of 200-400nm, which covered the most UV-light 722 wavelengths that are suitable for photocatalytic activity. Based on the theories of photocatalysis and PDDP reactor, 723 Yang et al. 2012a recently developed a PDDP reactor, also called combined plasma-photocatalysis reactor, for oxidation of Hg⁰ in flue gas by filling TiO₂ in a typical DBD reactor. Compared with the typical DBD process, 724 Hg⁰ oxidation efficiency increased by 18.7-26.3 % with the addition of TiO₂ photocatalyst in this kind of 725 726 combined plasma-photocatalysis reactor.

Liu et al. 2015d developed a plasma–catalyst reactor which was used for the adsorption of elemental mercury at low temperatures. SiO_2 , TiO_2 and SiO_2/TiO_2 supported transitionmetal oxide catalysts were packed in the plasma discharge zone for adsorption enhancement. The results showed that the plasma–catalyst system displayed a much higher Hg^0 adsorption efficiency than a catalyst only or plasma only system, and a synergistic function between the plasma and catalyst occurred in the plasma–catalyst system. Huang et al. 2016 developed a novel discharge activation reactor and tested removal performance for Hg^0 in simulated flue gas. The results showed that the novel discharge activation reactor could improve the generation of reactive chemical species, such as Cl· or Cl₂, which facilitated the mercury removal.





736

Figure 11. Schematic diagram of surface discharge plasma reactor (a) and packed-bed plasma reactor: (b)cylindrical style and (c) plate style.

739 Related studies (An et al. 2014a; An et al. 2014b; Wu et al. 2006; Lin et al. 2002) showed that the high energy consumption is one of the main obstacles for the commercial applications of flue gas purification using 740 741 non-thermal plasma. In order to reduce the energy consumption of non-thermal plasma process for flue gas mercury removal, an "indirect oxidation" plasma reactor based on plasma discharge was developed for flue gas 742 743 purification by several researchers (An et al. 2014a; Wu et al. 2006; Lin et al. 2002). For this kind of plasma 744 reactor, the removal process of contaminants mainly includes two steps: (1) Active substances were first produced 745 by plasma discharge of oxygen-enriched gas stream; (2) Active substances produced were injected into the flue gas stream to oxidize contaminants. This type of plasma reactor consists of two common structures, which are 746

respectively depicted in Figure 12 (a) and (b).



Figure 12. Schematic diagram of "indirect oxidation" plasma reactors: (a) nozzle electrode type and (b) SDP type. 749 It can be seen from the Figure 12 (a) and (b) that the two "indirect oxidation" plasma reactors have the 750 751 similar principle, but different structures. The former is an integral plasma reactor. The nozzle for injecting active 752 substances itself is also a high-voltage electrode, while the shell of container is the ground electrode. Compared to the former, the latter consists of a plasma reactor which can is easily be retrofitted into the existing boilers to 753 remove Hg⁰ in the flue gas by combination with traditional WFGD devices. In a comparative study, An et al. 754 2014a investigated the performance and energy consumption of Hg⁰ removal using "indirect oxidation" in the 755 latter reactor. The results indicated that for the same Hg⁰ oxidation efficiency, the energy yield of "indirect 756 757 oxidation" was approximately 7.5 times higher than that of the "direct oxidation", where the polluted flue gas directly flows through the discharge space of the plasma reactor. The energy yields under different SEDs for 758 759 "indirect oxidation" and "direct oxidation' are listed in Table 3.

761 al. 2014a).

760

748

SED $(J \cdot L^{-1})$	Energy yields (µg/kJ)	
	"indirect oxidation"	"direct oxidation"
2.0	27.8	3.7

Table 3. Comparison of energy yields under different SEDs for "indirect oxidation" and "direct oxidation" (An et

3.0	24.6	3.3
3.9	20.5	2.7

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763 **2.6.2 Process flow of Hg⁰ removal using non-thermal plasma**

764 Due to the very low concentrations of mercury in flue gas and the huge amount of flue gas, using an 765 independent device to control mercury emission is considered to be an uneconomical method (Wang et al. 2007; 766 Hutson et al. 2008; Su et al. 2013; Adewuyi et al. 2013; Ding et al. 2014; Obradović et al. 2011). Simultaneous 767 removal of multi-pollutants has been recognized as a cost-effective control strategy and has showed very good prospects for development (Wang et al. 2007; Hutson et al. 2008; Su et al. 2013; Adewuyi et al. 2013; Ding et al. 768 769 2014; Obradović et al. 2011). Currently, the representative process flows of mercury removal using non-thermal plasma involve two strategies. One is the simultaneous removal of Hg^0 , NO_x and SO_2 in a single non-thermal 770 771 plasma reactor using injecting ammonia with schematic diagram shown in Figure 13 (a). According to this strategy, NH_4NO_3 , $(NH_4)_2SO_4$ and Hg^{2+} will be first produced from the oxidations of NO_x , SO_2 and Hg^0 as well as 772 773 the neutralization of NH₃, which finally will form mercury-containing aerosols, and further collected in the back 774 dust collector, generally being electrostatic precipitator (ESP) and/or baghouses. The other strategy is the simultaneous removal of Hg⁰, NO_x and SO₂ using a combination of plasma oxidation and WFGD device 775 absorption shown in the Figure 13 (b). For this strategy, the gaseous NO₂, HNO₂, HNO₃, SO₃, H₂SO₄ and Hg²⁺ 776 will be first produced from the oxidations of NO_x , SO_2 and Hg^0 in flue gas, and then will be further absorbed in 777 the back WFGD device. These two strategies can effectively remove NO_x, SO₂ and Hg⁰ in flue gas, but both of 778 779 them are not able to recover mercury resources, which may result in a new mercury secondary pollution in the 780 process and products.

781

This problem may be effectively solved by moving the oxidation process to the front of ESP. Related studies

782 have reported (Yang et al. 2007; Hower et al. 2010; Ahmaruzzaman et al. 2010) that coal-fired fly ash is an effective sorbent for gaseous Hg²⁺. If the flue gas containing NO₂/HNO₂/ HNO₃/SO₃/H₂SO₄/Hg²⁺ firstly flows 783 through ESP, Hg^{2+} will be captured by coal-fired fly ash through adsorption. The mercury resources may be 784 recovered by high-temperature desorption using flue gas heat or other methods in an additional desorption tower. 785 786 The remaining NO₂/HNO₂/HNO₃/SO₃/H₂SO₄ in flue gas could then be converted into NH₄NO₃ and (NH₄)₂SO₄ 787 with the injection of NH₃ in the back container or flue. However, it is worth noting that this kind of arrangement 788 also has inherently significant deficiencies. For example, untreated flue gas contains large amounts of particulate 789 matters and corrosive substances such as acid gases and alkali metal vapor, which could have detrimental effects 790 on the electrodes in the plasma reactor, including eroding and wearing them out, and accumulation of particulate 791 matter blocking the small discharge space between the electrodes. It is interesting that "flue injection" or "indirect 792 oxidation" method, which has been mentioned in the previous Section 2.4-(1), may provide a potential solution to 793 this problem. The related process flow is illustrated in the Figure 13 (c) and (d), indicating that the electrodes in 794 plasma reactor does have direct contact with the dust-containing/corrosive substances in the flue gas. This kind of 795 arrangement strategy would effectively avoid the clogging, scouring and corrosion problems of the electrodes and 796 discharge spaces. An et al. 2014a have tested the performance and energy consumption of this process, and they found that with 80% Hg⁰ removal efficiency, the energy consumption of this kind of "flue injection" or "indirect 797 oxidation" method was lower than that of several common "direct oxidation" methods, with very good prospects 798 799 for industrial applications.



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Figure 13. Several potential process flows of mercury removal using non-thermal plasma: (a) Typical plasma
removal process; (b) Typical plasma "direct oxidation" & wet scrubbing; (c) SDP plasma "indirect oxidation" &
dust; (d) SDP plasma "indirect oxidation" & wet scrubbing.

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3. TiO₂ photocatalytic AOTs for removing Hg⁰ in flue gas

806 **3.1 Overview of TiO₂ photocatalytic AOTs for removing Hg⁰ in flue gas**

In the past few decades, photocatalytic technologies, as one of AOTs, have received more and more attention because of its broad developmental prospects in the field of energy conversion and environmental protection (Hashimoto et al. 2005; Meng et al. 2007; Thiruvenkatachari et al. 2008; Biswas et al. 1988; Lee et al. 2010; Daghrir et al. 2013; Kumar et al. 2011; Fujishima et al. 1972). To date, many kinds of photocatalysts have been developed, which are summarized in Table 4, but among these photocatalysts, TiO_2 is not only the most popular

- but also the most promising because of its high activity and stability, low cost as well as nontoxicity (Hashimoto
- et al. 2005; Meng et al. 2007; Thiruvenkatachari et al. 2008; Biswas et al. 1988; Lee et al. 2010; Daghrir et al.
- 814 2013; Kumar et al. 2011; Fujishima et al. 1972).

Photocatalysts	band gap (eV)	Valence band (V vs NHE)	Conduction band (V vs NHE)
TiO_2	3.2	+3.1	-0.1
ZnO	3.2	+3.0	-0.2
ZnS	3.7	+1.4	-2.3
SnO ₂	3.8	+4.1	+0.3
WO ₃	2.8	+3.0	+0.4
CdSe	2.5	+1.6	-0.1
CdS	2.5	+2.1	-0.4
BiOIO ₃	3.1	+4.1	-0.97

815 **Table 4.** Common semiconductors used in photocatalysis (Daghrir et al. 2013; Kumar et al. 2011, Qi et al. 2016;).

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In 1972, Fujishima and Honda (1972) successfully achieved UV-light induced water cleavage by using a 817 TiO₂ photoanode in combination with a Pt counter electrode immersed in an aqueous electrolytic solution. Since 818 819 then, this great discovery has led to a powerful and long-lasting research boom for TiO₂ photocatalytic technology 820 all over the world. TiO₂ photocatalytic technology has been widely studied and applied in the field of wastewater, 821 air pollution purification as well as energy conversion (Hashimoto et al. 2005; Meng et al. 2007; Thiruvenkatachari et al. 2008; Biswas et al. 1988; Lee et al. 2010; Daghrir et al. 2013; Kumar et al. 2011; 822 Fujishima et al. 1972). In 1971, Kaluza and Boehm 1971 applied titania as a thin film on a glass slide with a drop 823 of Hg⁰, and yellow color (mercury oxide) was observed after 1.5 h under UV irradiation in the range of 390-410 824

nm, demonstrating the feasibility of mercury removal using TiO₂ photocatalytic AOTs. Wu, Lee and Biswas et al. 825 1998 and 2001 made important contribution in utilizing TiO₂ photocatalytic technology for oxidation of Hg⁰ in 826 827 flue gas with good results. Since then, a number of such studies have been conducted world-wide involving the use of pure TiO₂, composite TiO₂, and other doped or coupled TiO₂ with other materials, which have been 828 829 developed (Worathanakul et al. 2008; Suriyawong et al. 2009; Wang et al. 2011; Lee et al. 2004; Lee et al. 2005; 830 Tsai et al. 2011; His et al. 2012; Pitoniak er al. 2005; Yuan et al. 2011; Jeon et al. 2008; Granite et al. 2008; Chen 831 et al. 2007; Hong et al. 2005; Zhou et al. 2008; Zhuang et al. 2014; Chen et al. 2014). The effectiveness of these materials for Hg removal, details of the mechanisms, kinetics and processes involved, and recent progress on 832 833 these technologies will be examined in the next sections.

834 **3.2 Pure TiO**₂

TiO₂ photocatalytic AOTs have been extensively studied in the field of wastewater treatment and flue gas 835 836 purification because of its very strong oxidizing and environmentally friendly feature (Chen et al. 2007; Zhou et al. 2008; Zhuang et al. 2014; Chen et al. 2014; Seery et al. 2007; Grabowska et al. 2010; Dozzi et al. 2012; Binitha et 837 al. 2009). Wu and Lee 1998 developed in situ-generated TiO₂ photocatalyst with ultraviolet (UV) irradiation to 838 capture Hg^0 in flue gas, and obtained a 96% Hg^0 capture efficiency, which confirmed the feasibility of Hg^0 839 840 removal from flue gas using TiO₂ AOTs, and spurred further research and developmental studies. Lee and Biswas 2001 used three common sorbents (TiO₂, SiO₂ and CaO) to contrast their Hg⁰ capture capabilities in an entrained 841 flow reactor, and the results showed that TiO₂ in the presence of UV irradiation was most effective for Hg⁰ capture, 842 resulting in a greater than 98% Hg⁰ capture efficiency. CaO particles only had a 33% Hg⁰ capture efficiency, while 843 SiO₂ was completely ineffective for Hg⁰ capture. Worathanakul et al. 2008 evaluated the performance of 844 845 commercially available (four types of iron oxide, TiO₂, titania pillared clay) and in-house synthesized (magnetite and SUZ-4 zeolite) sorbents for Hg⁰ capture in a differential bed reactor, and they found that TiO₂ showed the 846

greatest potential for capturing Hg^0 with UV irradiation due to the high capture efficiency.

Related studies (Linsebigler et al. 1995; Kwon et al. 2008) verified that TiO₂ from different synthesis 848 methods often had different Hg⁰ removal performances. Suriyawong et al. 2009 tested the performance of Hg⁰ 849 capture by nano-structured TiO₂ with different synthesis methods under UV irradiation, and they found that the 850 pre-synthesized nano-structured TiO₂ demonstrated the highest Hg⁰ capture efficiency because of its larger surface 851 852 area and higher proportion of anatase to rutile, followed by in-situ generated and commercial TiO₂ (Degussa, P25). 853 Wang et al. 2011 prepared a novel titania nanotube (TNT) with vast surface area and high porosity by hydrothermal method to remove Hg⁰ in flue gas, and their results showed that the TNT exhibited an excellent Hg⁰ 854 removal efficiency. In addition, Lee et al. 2004 and 2005 tested the removal performance of Hg⁰ using various 855 856 light sources, and they found that Hg⁰ removal was significantly affected by different light sources. Tsai and His 2011 and 2012 synthesized oxygen-vacant titanium dioxide (TiO2-x) nanoparticles using N2/Ar/He and He/Ar 857 thermal plasma as two heating sources and evaluated their photocatalytic activity for capturing gaseous Hg⁰. The 858 results showed that both TiO_{2-x} nanoparticles demonstrated good photocatalytic activity for capturing Hg⁰ under 859 UV-light and visible-light because of the formation of oxygen-vacant sites. Granite et al. 2008 used commercially 860 861 available self-cleaning windows (titania-coated glass) to sequester mercury from oxygen-nitrogen mixtures in a specially designed photo-reactor, and verified the possibility of removing mercury using the self-cleaning 862 863 windows. Wu et al. 2015b synthesized TiO_2 hollow sphere by hydrothermal method, and studied the the removal performance of gaseous elemental mercury under UV light. The results showed that the mercury removal 864 865 efficiency reached up to 82.75%.

866 **3.3 Composite of TiO₂ with other materials**

867 TiO_2 powders with UV irradiation have proven to be an effective mercury sorbent/catalyst in the laboratory 868 (Wu et al. 1998; Lee et al. 2001). However, TiO_2 powders were easily washed away with the flue gas stream and

also lightly agglomerate together to form larger clusters due to the presence of water vapor in coal-fired flue gas 869 (Hashimoto et al. 2005; Thiruvenkatachari et al. 2008). reover, pure TiO₂ powders have a very low adsorption 870 871 capacity for gaseous pollutants, which is not conducive to photocatalytic reaction because the adsorption process is often the rate-controlling step (Hashimoto et al. 2005; Thiruvenkatachari et al. 2008; Lee et al. 2001). Therefore, 872 to avoid the loss and agglomeration of TiO₂ powders and to provide stronger adsorption capacity, TiO₂ powders 873 874 typically need to be coated on a variety of support materials with larger specific surface area and stronger adsorption capacity, also referred to as the carriers, to be more adaptable for future industrial applications. 875 Common TiO₂ support materials or carriers include reactor walls, glass beads, metal oxides, carbon-based 876 877 materials, zeolites, silicone, natural mineral materials, and even some organic materials (Hashimoto et al. 2005; Meng et al. 2007; Thiruvenkatachari et al. 2008; Biswas et al. 1998). 878

879 Nanostructured silica gel has excellent adsorption capacity and good light transmission, and is one of the 880 most common sorbents/carriers (Hashimoto et al. 2005; Thiruvenkatachari et al. 2008). Pitoniak et al. 2003, 2004 and 2005 developed SiO₂-TiO₂ composites using a sol-gel method to remove Hg⁰ from flue gas with UV 881 irradiation. The results showed that the composites achieved a more than 99% Hg⁰ removal efficiency due to the 882 883 synergistic adsorption and photocatalytic oxidation roles of the catalyzer and carrier. Yuan et al. 2011 and 2012 prepared a TiO₂-aluminum silicate fiber nanocomposite by sol-gel method to capture Hg⁰ in flue gas under UV 884 irradiation, and obtained a 84% Hg⁰ removal efficiency. Jeon et al. 2008 developed several nanotitanosilicates by 885 three different carrier gases (air, N2, and Ar) in a diffusion flame reactor, and achieved a 88% Hg0 capture 886 efficiency. Wu et al. 2015a prepared a low cost CuO/TiO2 photocatalysts and test the removal performance of 887 gaseous elemental mercury under UV light and visible light (both xenon lamp and LED), respectively. The results 888 showed that the CuO/TiO₂ photocatalysts were highly efficient in oxidizing Hg^0 , reaching above 70% in all cases 889 890 under UV light, peaking at 57.8% with 1.25 wt.% CuO under visible light and peaking at about 60% with 1.25 891

892 Activated carbon fiber (ACF) is a promising sorbent/carrier due to its huge surface area, developed gap 893 structure and good thermal conductivity (Hashimoto et al. 2005; Thiruvenkatachari et al. 2008). Hsi et al. 2012 developed a TiO_{2-x}/ACF composite via a N₂/Ar/He thermal plasma system, and also achieved an efficient Hg⁰ 894 895 removal with UV irradiation. Biomass coke is the byproduct from gasification process of biomass materials, and 896 has been widely studied for flue gas purification because of its good pore structure and surface properties as well 897 as low cost and wide sources (De et al. 2013; Tan et al. 2011). Tan et al. 2010 prepared a novel char /nano-TiO₂ photocatalyst by sol-gel method to remove Hg⁰ in flue gas, and obtained a 86% Hg⁰ removal efficiency in the 898 899 presence of 10% oxygen. Fly ash, generated during coal combustion, is an industrial by-product, and has been 900 proven to be an effective and potential mercury sorbent because of its low costs and huge reserves (Yang et al. 2007; Hower et al. 2010; Ahmaruzzaman et al. 2010). Fang et al. 2013 developed a TiO₂ /coal fly ash by 901 impregnation method to capture Hg⁰ in flue gas, and achieved a 63.8% Hg⁰ conversion. Shen et al. 2016 prepared 902 903 the WO_3/TiO_2 photocatalysts by sol-gel synthesis, which are immobilized on the surfaces of glass beads. The 904 authors studied the photo-oxidation efficiencies of elemental mercury at high temperatures, and the results showed that the photo-oxidation efficiency of Hg^0 was greatly enhanced by WO₃ dopant at a high temperature of 160 905 906 Celsius. The improvement was due to the modification of WO₃ that enlarged the band gap energy of TiO₂ and 907 effectively promoted the separation of photo-induced electrons and holes.

908 **3.4 Doped or coupled TiO₂ using other materials**

Although TiO_2 has been recognized as a promising photocatalyst, the large band gap and the fast recombination of photogenerated electron-hole pairs limit its further development (Daghrir et al. 2013). Results of related studies (Kumar et al. 2011) suggest that TiO_2 could only be activated in the UV irradiation region with a lower than 387 nm wavelength due to its large band gap (3.2 eV for anatase and brookite, 3.0 eV for rutile). The 913 fact that it can only absorb less than 5% of solar energy (solar light consists of 5% UV, 43% visible, and 52% 914 harvesting infrared light) (Daghrir et al. 2013; Kumar et al. 2011), which has prevented its large-scale applications 915 for free solar energy with huge reserves (Daghrir et al. 2013). A large number of studies (Hashimoto et al. 2005; 916 Meng et al. 2007; Thiruvenkatachari et al. 2008; Biswas et al 1998; Lee et al. 2010; Daghrir et al. 2013) have 917 shown that the former problem of charge carriers recombination can be overcome by modifying the electronic band structure of TiO₂ using various strategies including coupling with a narrow band gap semiconductor, 918 919 cation/anion doping, co-doping with two or more, surface sensitization by organic dyes or metal complexes, and 920 noble or poor metal deposition. The latter can be improved by changing the surface properties of TiO_2 by 921 fluorination or sulfation, or by adding suitable electron acceptors besides molecular oxygen in the reaction 922 mediums (Hashimoto et al. 2005; Meng et al. 2007; Thiruvenkatachari et al. 2008; Biswas et al 1998; Lee et al. 923 2010; Daghrir et al. 2013). Some common modified methods for TiO₂ are summarized in Figure 14.





Figure 14. Some common modified methods for TiO₂.

926 **3.4.1 Anion-doped TiO**₂

927 A large number of doping methods recently have been used to extend the spectral response of TiO_2 into the 928 visible region and to enhance its photocatalytic activity. Doping TiO₂ with anionic nonmetals such as carbon (C) 929 (Chen et al. 2004; Ren et al. 2007), nitrogen (N) (Asahi et al. 2001; Burda et al. 2003; Diwald et al. 2004), sulfur 930 (S) (Ohno et al. 2003; Umebayashi et al. 2002; Umebayashi et al. 2003), and iodine (I) (Hong et al. 2005) or 931 co-doping with these anionic nonmetals (Chen et al. 2007; Zhou et al. 2008) have received an increasing attention. 932 Related studies (Chen et al. 2004; Ren et al. 2007) showed that carbon doping of TiO₂ was an acceptable choice for improving the above problems. The substitution of C atoms in TiO₂ photocatlyst introduces new states (C 2p) 933 934 close to the valence band edge of TiO₂ (O 2p). Accordingly, the conduction band edge shifts and narrows the band 935 gap. The incorporation of C into TiO₂ may form carbonaceous species on the surface of photocatalyst, which has 936 been reported to facilitate the absorption for visible light (Wu et al. 1998; Chen et al. 2007; Ren et al. 2007). Hsi 937 et al. 2012 developed an oxygen-vacant TiO2-x/activated carbon fiber composite via a N2/Ar/He thermal plasma system, and achieved an effective removal of Hg⁰ from flue gas under visible-light irradiation. Zhuang et al. 2014 938 synthesized a carbon-modified TiO₂ nanotubes (CTNTs) via a hydrothermal method to capture Hg⁰ in flue gas 939 940 under the irradiation of white light LED lamps, and they found that the catalyst exhibited a high visible-light photocatalytic performance for Hg⁰ in flue gas, and achieved a 90% Hg⁰ oxidation. Doping TiO₂ with nonmetals 941 942 such as N element can effectively change the refraction index, hardness, electrical conductivity, elastic modulus, 943 and the photocatalytic activity toward the visible light absorption (Daghrir et al. 2013; Kumar et al. 2011; Asahi et al. 2011; Burda et al. 2003; Diwald et al. 2004). Chen et al. 2014 prepared a N-doped TiO₂ nanoparticles that 944 exhibited a narrow band gap by calcining a mixture of Degussa P-25 TiO₂ and NH₄Cl for Hg⁰ removal in flue gas. 945 946 XPS and UV/Vis diffuse reflectance spectra indicated that the molecular state N was incorporated into a TiO_2 lattice, causing an observable shift of the absorption edge to along wavelength of 441 nm. Moreover, the N-doped 947

948 TiO_2 nanoparticles not only have a high photocatalytic activity for Hg^0 capture but also can effectively resist the 949 competitive adsorption from moisture and negative photocatalytic effects caused by other flue gas components.

950 3.4.2 Cation-doped TiO₂

951 TiO₂ doped with cations such as noble metals (Seery et al. 2007; Grabowska et al. 2010; Dozzi et al. 2012; 952 Binitha et al. 2009), poor metals (Depero et al. 2000; Ji et al. 2009; Sui et al. 2010; Fresno et al. 2006), rare earth 953 metals (Stengl et al. 2009; El-Bahy et al. 2009; Fan et al. 2006; Shi et al. 2009) and transition metals (Kment et al. 954 2010; Paola et al. 2002; Sun et al. 2009; Asilturk et al. 2009) or co-doped with these cations (Zhang et al. 2011a; 955 Hsieh et al. 2009) have been widely studied in many research fields including mercury capture, and the results 956 have shown that cations doping or co-doping TiO₂ broadened the light absorption range, increased the redox potential of photogenerated free radicals, as well as strengthened the quantum efficiency by inhibiting the fast 957 958 recombination of photogenerated electron-hole pairs. Tsai et al. 2013 successfully prepared transition metal 959 Cu-doped TiO₂ nanoparticles via a single-step process using Cu powder and Degussa P-25 nanoparticles in a non-transferred plasma torch system, and they found that the Cu-doped TiO₂ exhibited a good photocatalytic 960 activity for Hg⁰ removal under visible-light irradiation. Dai et al. 2012 prepared Fe-doped TiO₂ nanocomposites 961 for Hg⁰ removal by direct dissolution method, and obtained a higher Hg⁰ conversion as compared to pure TiO₂. 962 Related studies (Kment et al. 2010; Paola et al. 2002) showed that doping TiO₂ with transition metals could 963 964 effectively tune the electronic structure and shift the light absorption region from the UV to the visible-light, 965 enhancing the photocatalytic activity. The shift of the absorption edge to the visible light region was mainly 966 caused by the charge-transfer transition between the d electrons of the transition metals and the conduction or 967 valence band of TiO₂ (Wu et al. 1998; Lee et al. 2001; Kment et al. 2010; Paola et al. 2002). The coping generated a new electron state in the electronic structure of TiO₂, which was able to capture the excited electrons from TiO₂ 968 valence band and prevented the recombination of charge carriers (Kment et al. 2010; Sun et al. 2009; Asilturk et al. 969

970 2011). Aluminum is one of the most abundant metals found in Earth's crust, and classified as poor metal. Tsai and 971 coworkers (2012) developed a Al-doped TiO_2 visible-light photocatalyst via a single step using vaporized Ti, Al, 972 and O₂ in a non-transferred plasma torch system. Results showed that the formed Al-doped TiO₂ nanoparticles were a mixture of anatase and rutile phase and had a size between 10 and 105 nm, with the absorption spectra 973 shifting towards the visible light region. Hg⁰ breakthrough tests revealed that the nanoparticles had an appreciable 974 975 Hg⁰ removal under visible-light irradiation. The results of a related study (Depero et al. 2000), indicate doping 976 TiO_2 with Al hinders the phase transformation of TiO_2 from anatase to rutile by stabilizing the surface state and 977 inhibiting the grain growth of TiO₂ particles.

978

3.4.3 Coupled TiO₂ with other semiconductors or metallic oxides

979 Coupling with other semiconductors or metallic oxides with different energy levels is another effective 980 approach to extend the absorption wavelength range and to hinder the recombination of photogenerated charge 981 carriers (Daghrir et al. 2013; Kumar et al. 2011; Zhang et al. 2009). A large number of studies (Daghrir et al. 2013; Kumar et al. 2011; Robert et al. 2007; Zhang et al. 2009; Hernàndez-Alons et al. 2009; Ilieva et al. 2012; 982 983 Bessekhouad et al. 2004; Kannaiyan et al. 2010; Shang et al. 2004; Ho et al. 2004; Coehoorn et al. 1987; Lo et al. 984 2004) have shown that an appropriate coupling between conduction band and valence band of two kinds of 985 semiconductors or metallic oxides often could achieve an effective transfer of charge carriers from one to another. 986 When the large band gap of TiO_2 is coupled with a small band gap semiconductor with more negative conduction band level, the electron could be injected from the small band gap of the semiconductor used as a sensitizer to the 987 988 TiO₂, thereby promoting the separation between the photogenerated electron-holes (Robert et al. 2007; Zhang et al. 989 2009; Hernàndez-Alons et al. 2009; Ilieva et al. 2012; Bessekhouad et al. 2004; Kannaiyan et al. 2010; Shang et al. 990 2004; Ho et al. 2004; Coehoorn et al. 1987; Lo et al. 2004). Yuan et al. 2012a, 2012b and 2012c prepared several 991 coupled TiO₂ nanofibers with semiconductors and metal oxides, including CuO, In₂O₃, V₂O₅, WO₃ and Ag₂O, by

an electrospinning method, and tested them for Hg^0 removal from flue gas under dark, visible light and UV irradiation, respectively. The results indicated that, compared to pure TiO₂, the UV-vis absorption intensities of coupled TiO₂ nanofibers significantly increased and the absorption bandwidth also expanded, especially for Ag₂O-TiO₂ and V₂O₅-TiO₂. WO₃-doped TiO₂ exhibited the highest Hg⁰ removal efficiency of 100% under UV irradiation. Doping V₂O₅ into TiO₂ enhanced Hg⁰ removal efficiency greatly from 6% to 63% under visible light irradiation.

998 **3.5** Effects of flue gas components on Hg⁰ removal using TiO₂ photocatalytic AOTs

999 Coal-fired flue gas is a complex mixture containing fly ash particles, moisture, CO, and many acid gases 1000 (Granite et al. 2002). Therefore, studying the influences of several flue gas components, including H_2O , O_2 , SO_2 1001 and NO, on TiO₂ photocatalytic removal of Hg^0 in flue gas deserves important consideration.

1002 **3.5.1 Effects of H₂O**

Pitoniak et al. 2003 studied the effects of relative humidity on Hg⁰ capture using SiO₂-TiO₂ composite with 1003 UV irradiation, and they found that the relative humidity impeded Hg⁰ adsorption, thereby decreasing Hg⁰ 1004 1005 removal efficiency. Based on the results of Pitoniak et al. 2003, Li et al. 2006, 2007 and 2008 further investigated the role of moisture on Hg⁰ removal as well as the corresponding mechanism, and they found that water vapor 1006 dramatically suppressed both Hg⁰ adsorption and photocatalytic oxidation because of the significant reemission of 1007 captured Hg⁰ on the nanocomposite. This phenomenon was ascribed to the repellant effect of the adsorbed water 1008 vapor to the captured Hg^0 on TiO₂ surface because of the super-hydrophilic properties of TiO₂ surface (Li et al. 1009 1010 2006, 2007 and 2008). Tsai et al. 2011 and 2012a and Hsi et al. 2012 also found that the presence of moisture had a negative impact on Hg⁰ removal using two kinds of oxygen-vacant TiO_{2-x} nanoparticles and TiO_{2-x}/ACF 1011 1012 composite with UV and visible light irradiation, respectively; and verified these results to be due to the reemission 1013 of Hg species from these photocatalysts surface due the competitive adsorption for the active sites between Hg

1014 species and H₂O. Tsai et al. 2012b and 2013, Chen et al. 2014 and Cho et al. 2012 also obtained the similar results in studying the photocatalytic removal of Hg^0 using Cu-doped, Al-doped, N-doped TiO₂ and pure TiO₂ 1015 1016 nanoparticles with UV, visible light and household fluorescent lighting irradiation. The results suggest that 1017 moisture could suppress Hg⁰ removal using pure or doped TiO₂ photocatalytic AOTs due to the reemission of Hg 1018 species from TiO₂ surface. A typical coal-fired flue gas often contains 5%-7% H₂O (Granite et al. 2002), therefore, 1019 the need to suppress the negative effects of H₂O is an important research issue. Related studies (Chen et al. 2014; 1020 Tsai et al. 2012b) have verified that doped TiO₂ with metal or non-metallic materials was one of the effective methods for suppressing the reemission of captured Hg⁰ on catalyst surface. Tsai et al. 2012b prepared Cu-doped 1021 TiO₂ nanoparticles, and found it to effectively suppress Hg reemission from TiO₂ surface. Chen et al. 2014 1022 prepared N-doped TiO₂ nanoparticles for Hg⁰ removal and showed that the reemission of adsorbed Hg on TiO₂ 1023 1024 surface caused by H₂O competition for active sites was markedly inhibited by N modification, possibly due to the 1025 strong bonding between Hg, N, and O groups.

1026 **3.5.2 Effects of O**₂

1027 The results of Hsi (2012) and Tsai (2011 and 2012a) using two kinds of oxygen-vacant TiO_{2-x} nanoparticles 1028 and a kind of TiO2-x/ACF composite with UV and visible light irradiation, respectively, showed that the presence of O_2 enhanced Hg^0 removal. Tsai et al. 2013 found that Hg capture was enhanced with increasing O_2 1029 1030 concentration using Cu-doped TiO₂ photocatalyst under visible-light irradiation. The results of Yuan et al. 2012a and 2012b indicated that O₂ exhibited a promotional effect on Hg⁰ removal using TiO₂-aluminum silicate fiber 1031 1032 under UV irradiation. Chen et al. 2014 also obtained similar results in studying the photocatalytic removal of Hg⁰ 1033 using N-doped TiO₂ under UV and visible-light irradiation. Related results (His et al. 2012; Yuan et al. 2012d; Li et al. 2006) also showed that the promotional effect of O_2 on photocatalytic removal of Hg^0 was mainly attributed 1034 1035 to the formation of lattice oxygen and the enhancement of catalytic oxidation.

1036 **3.5.3 Effects of SO₂**

Li et al. 2007 and 2008 studied the effect of SO₂ on Hg⁰ removal using SiO₂-TiO₂ composite with UV 1037 irradiation showed that SO₂ promoted the oxidation of Hg^0 to Hg^{2+} , resulting in a higher Hg^0 removal efficiency. 1038 Yuan et al. 2012a, 2012d and 2012e also tested the effects of SO₂ on Hg⁰ removal using TiO₂-aluminum silicate 1039 fiber with UV irradiation, and also found that SO₂ had a promotional effect on Hg⁰ oxidation. The results of Chen 1040 1041 et al. 2014 using N-doped TiO₂ under UV and visible-light irradiation, showed that SO₂ had a negative impact Hg⁰ 1042 removal Lee et al. 2004 and Cho et al. 2012 also obtained similar negative results in studying TiO₂ photocatalytic removal of Hg⁰ using UV and household fluorescent lighting irradiation, respectively. However, Zhuang et al. 1043 2014 obtained a more complex result which showed that low concentrations of SO_2 had almost no effect on Hg^0 1044 oxidation, but high concentrations of SO₂ reduced Hg⁰ oxidation when using carbon modified TiO₂ nanotubes 1045 1046 under irradiation of visible-light LED. The multiple effects of SO₂ on photocatalytic removal of Hg⁰ are attributed mainly to two factors. On the one hand, the presence of appropriate SO₂ may enhance Hg²⁺ transform into more 1047 1048 stable HgSO₄, which can effectively suppress Hg reemission from the TiO_2 surface (Yuan et al. 2012b; Li et al. 2007; Li et al. 2008; Yuan et al. 2012e). However, on the other hand, the presence of excess SO₂ may 1049 substantially consume O_2^{-} and OH and occupy the active sites on TiO₂ surface by competing with Hg⁰ 1050 1051 (Suriyawong et al. 2009; Zhuang et al. 2014; Chen et al. 2014; Cho et al. 2012), thereby reducing removal of Hg⁰. The impact of SO₂ on Hg⁰ oxidation will show different results depending on the experimental conditions and 1052 1053 reaction systems.

1054 **3.5.4 Effects of NO**

Li et al. 2007 and 2008 examined the effects of NO on Hg^0 removal using SiO_2 -TiO₂ composite with UV irradiation, and showed that NO had a dramatic inhibitory effect on Hg^0 removal. Also, Yuan et al. 2012a and 2012e, Chen et al. 2014, Zhuang et al. 2014 and Cho et al. 2012 found that NO inhibited Hg^0 removal using TiO₂-aluminum silicate fiber, N-doped TiO₂, carbon modified TiO₂ nanotubes and TiO₂-coated glass beads under UV-light, visible-light, visible-light LED and household fluorescent lighting irradiation, respectively. Other researchers (Zhuang et al. 2014; Chen et al. 2014; Li et al. 2007 and 2008; Cho et al. 2012; Yuan et al. 2012e) suggested that the negative effect of NO on photocatalytic removal of Hg⁰ should be attributed to NO occupying the adsorption sites on TiO₂ surface and consuming O_2^{-} and \cdot OH free radicals by competing with Hg⁰.

1063 **3.5.5 Effects of other components such as HCl and NO₂**

1064 HCl and NO₂ are also widely present in the actual coal-fired flue gas (Granite et al. 2002), and have been shown to have significant impacts on Hg⁰ oxidation in other combustion chemistry fields (Hou et al. 2014; Tan et 1065 al. 2010; Ko et al. 2008). Cho et al. 2012 studied the effects of HCl on the photocatalytic removal of Hg⁰ using 1066 1067 TiO₂-coated glass beads under household fluorescent lighting irradiation, and they found that Hg⁰ removal 1068 efficiency slightly decreased with increasing HCl concentration from 30 ppm to 120 ppm. The results of Chen et al. 2014 indicated that HCl also had a negative impact on Hg⁰ removal using N-doped TiO₂ under UV and 1069 visible-light irradiation. Li et al. 2007 and 2008 examined the effects of HCl and NO₂ on Hg⁰ removal using 1070 SiO₂-TiO₂ composite with UV irradiation and determined that NO₂ had no significant effect on Hg⁰ removal, 1071 while HCl promoted Hg⁰ removal. The dual effects of HCl were attributed mainly to two phenomena (Chen et al. 1072 1073 2014; Li et al. 2007 and 2008; Cho et al. 2012): (1) HCl can occupy the adsorption sites on TiO₂ surface and consume O_2^{-1} and $\cdot OH$ free radicals; (2) HCl can effectively promote the heterogeneous catalytic oxidation of Hg⁰, 1074 1075 which has been widely reported by in many studies (Hou et al. 2014; Tan et al. 2010; Ko et al. 2008).

1076 **3.6 Effects of process parameters on Hg⁰ removal using TiO₂ photocatalytic AOTs**

1077 **3.6.1 Effects of calcination temperature**

1078 Calcination temperature often has a significant influence on physical and chemical properties of adsorbent/

1079 catalyst, as widely reported in the field of catalysis and adsorption (Yang et al. 2007; Gao et al. 2011). Lee and his

1080 group (2006) examined the effects of calcination temperature for the photocatalytic activity and the ability of in situ generated TiO_2 to capture Hg⁰ under UV irradiation. The results showed that Hg⁰ capture efficiencies for TiO₂ 1081 particles generated at 500°C, 650°C, 750°C, 850°C and 1000°C were 3.3%, 14.2%, 25.3%, 41.4%, and 62.5%, 1082 1083 respectively. It was found that Hg⁰ capture efficiency increased with increasing calcination temperature. It was 1084 suggested that, with increasing calcination temperature, the overall TiO₂ aggregate size increased, which made TiO₂ become more open-structured, resulting in easier access to Hg⁰ and UV light, and subsequently leading to an 1085 improved Hg^0 capture (Lee et al. 2006). It has also been demonstrated that the anatase phase in TiO₂ was the 1086 1087 preferred crystalline for photocatalytic reaction because of its more excellent photocatalytic capability as 1088 compared to rutile phase (Lee et al. 2010; Kumar et al. 2011). Yuang et al. 2012d and 2012e tested the effects of calcination temperature on photocatalytic activity of TiO₂-aluminum silicate fiber for capturing Hg⁰ in flue gas 1089 1090 under UV irradiation by detecting the changes in anatase and rutile contents. It was observed that the anatase was 1091 the exclusive phase of TiO₂ at calcination temperature below 500 $^{\circ}$ C. However, the anatase phase turned gradually into the rutile phase when calcination temperature further increased, resulting a lower Hg⁰ capture efficiency. 1092 Zhuang et al. 2014 also studied the effects of calcination temperature in the 200-500°C range on Hg⁰ removal 1093 1094 using carbon modified titanium dioxide nanotubes under visible-light LED irradiation, and found that, the catalyst calcinated at 300°C exhibited the best photocatalytic activity, with 90% Hg⁰ oxidation capability in a long time 1095 1096 light-on test. The superior activity of the catalyst calcinated at 300°C was ascribed to the expanded light 1097 adsorption spectrum resulting from carbon doping, the high surface area and the well sustained structure of the nanotubes (Zhuang et al. 2014). 1098

Wang et al. 2011 tested the effects of calcination temperature in the 0-600 $^{\circ}$ C on Hg⁰ removal using titania nanotubes (TNTs) under UV irradiation, and showed that the catalyst calcinated at 500 $^{\circ}$ C exhibited the best removal performance for Hg⁰. The results of XRD patterns of the calcined TNTs showed that anatase crystals

1102 were few in the original nanotubes, and could not be formed at 300°C, but were formed and enlarged at 400°C and 1103 500°C, enhancing photocatalytic activity. However, with further increase in calcination temperature to 600°C, the 1104 nanotubes were completely transformed to rodlike particles, indicating the sintering of tubes, greatly reducing 1105 photocatalytic activity. Yang et al. 2009 also tested the removal performance of Hg⁰ using TiO₂-AC and TiO₂-fiber with UV irradiation at 500°C and 700°C, found that the catalyst calcined at 500°C has better Hg⁰ removal 1106 1107 performance than that at 700°C. The results of XRD, SEM and BET indicated that the anatase with higher activity 1108 was observed to be the only phase of TiO₂ at 500 $^{\circ}$ C, while the mixture of anatase and rutile co-existed in TiO₂ at 1109 700 $^{\circ}$ C. In addition, increasing the heat treatment temperature promoted the growth of TiO₂ particles and 1110 agglomerates, destroying the nanostructures of the catalyst. The authors suggested (Yang et al. 2009) that the 1111 different results observed at 500°C and 700°C are attributable to the changes of the anatase phase contents and the 1112 properties of the nanostructures. Based on the above comments, it can be seen that calcination temperature has a 1113 very significant impact on the physical (surface and structural characteristics) and chemical (crystal type and 1114 proportion) properties of TiO_2 , and typically there is an optimum value.

1115 **3.6.2 Effects of doping or coupling amount with other materials**

1116 Based on the results of prior studies (Wu et al. 1988; Lee et al. 2001; Chen et al. 2007; Asahi et al. 2001; Diwald et al. 2004; Zhang et al. 2011; Yuan et al. 2012d) and as indicated earlier, the doped TiO₂ using other 1117 1118 materials can broaden the absorption range of light and enhance the quantum efficiency by inhibiting the fast 1119 recombination of the photogenerated electrons and holes. Related studies (Wu et al. 1988; Lee et al. 2001; Chen et al. 2007; Zhang et al. 2011; Yuan et al. 2012d) have demonstrated that the concentration of dopant substantially 1120 1121 influenced the TiO₂ photocatalytic activity. Yuan et al. 2012b prepared TiO₂-WO₃ nanofibers by electrospinning method and examined the effects of doping content of WO₃ on Hg⁰ capture. The results indicated that the UV-Vis 1122 1123 absorption intensity, specific surface area and pore volume of TiO₂-WO₃ nanofibers significantly increased with

increasing WO₃ doping content, compared to the pure TiO₂. As a result, Hg⁰ removal efficiency was also greatly 1124 improved by doping WO₃, up to 100% at a doping content of 7 wt% WO₃. Tsai et al. 2012 examined the effects of 1125 Al₂O₃/Ti mass ratios (0 to 0.5) on Hg⁰ capture using Al-doped TiO₂ nanoparticles under visible-light (VL) 1126 1127 irradiation, and their results indicated that the absorption spectra of the nanoparticles shifted towards the visible 1128 light region with doping Al, and showed a strong absorption in visible light range at the doping ratio of $Al_2O_3/Ti =$ 1129 0.5. Tsai et al. 2013 examined the effects of doping Cu content in the range of 0-5wt% Cu/(Cu+TiO₂) mass ratios on Hg⁰ removal using Cu-doped TiO₂ nanoparticles under visible-light, and they found that the crystal structure of 1130 1131 the formed nanoparticles primarily consisted of anatase and rutile, but the mass fraction of anatase decreased with 1132 increasing doping Cu content. The result of UV-Vis spectrum indicated that the absorption wavelength extended to 1133 the visible light range with the addition of Cu, and 5 wt% was found to be the optimal doping content. Pitoniak et al. 2003 tested the effects of TiO₂ loading mass on Hg⁰ removal using SiO₂-TiO₂ composite, and they found that 1134 1135 13 wt% TiO₂ showed the best performance. Fang et al. 2010 examined the effects of TiO₂ loading mass using TiO₂/coal fly ash, indicating that the loading of 3% TiO₂ on coal fly ash achieved the highest Hg⁰ removal 1136 1137 efficiency.

1138 **3.6.3 Effects of light sources**

Light source is regarded as one of three essential elements of a photocatalytic process (other two are photocatalyst and photoreactor), which not only affects photocatalytic efficiency, but also dominates energy consumption and cost of system (Worathanakul et al. 2008). Related studies (Worathanakul et al. 2008) showed that Hg^0 removal using TiO₂ photocatalysis was significantly affected by the light sources. Lee et al. 2004 investigated Hg^0 removal by TiO₂ photocatalysis using various light sources, including UV black light, UV sterilizing light, fluorescent light and the blue light, and their results showed that for the three types of commercially available TiO₂, more than 99% of initial Hg^0 was removed under all light sources tested except for

the blue light which obtained only 85% Hg⁰ removal efficiency. Yuan et al. 2012b and 2012d examined the effects 1146 of different light sources (visible light and UV light) using TiO2-WO3 nanofibers reported that Hg⁰ removal 1147 efficiency was up to 99% with UV light, and only reached 16% with visible light. Chen et al. 2014 and Hsi et al. 1148 1149 2012 also found that UV light had a better Hg⁰ removal performance than visible light using N-doped TiO₂ 1150 nanoparticles and TiO_{2-x}/ACF composites. It can be deduced from these results that UV light has a more favorable effect than the other light sources for photocatalytic removal of Hg⁰ because of its greater quantum energy. 1151 1152 However, it's also worth noting that the other light sources such as visible light, accounts for about 43% of all 1153 sunlight (Kumar et al. 2011), and thus has much greater application prospects as compared to the UV light, which 1154 accounts for 5% (Kumar et al. 2011).

1155

3.6.4 Effects of operating temperature

1156 Temperature often has an important impact for both chemical reaction and adsorption (Yang et al. 2007; Gao et al. 2013). Hsi et al. 2012 tested the effects of three operating temperatures, 25/50/100°C, on Hg⁰ removal 1157 performance using oxygen-vacant TiO_{2-x} nanoparticles under UV and visible light irradiations, respectively, and 1158 their results indicated that Hg^0 removal performance at 50 °C was better than those at 25 °C and 100 °C. Yuan et al. 1159 2012e also studied the effects of operating temperature on Hg⁰ removal using TiO₂-aluminum silicate fiber with 1160 UV irradiation, and they found that with increasing temperature from 30°C to 120°C, Hg⁰ removal efficiency 1161 reduced from 93% to 79%. Chen et al. 2014 also found that increasing temperature decreased Hg⁰ removal 1162 1163 effciency using N-doped TiO₂ nanoparticles under dark, UV light and visible light. Results of other studies (Chen et al. 2014; Yuan et al. 2012d; Yuan et al. 2012e) showed that increasing temperature can promote the reaction rate 1164 of Hg⁰ oxidation in accordance with Arrhenius equation, but will also negatively impact the adsorption process of 1165 involving Hg⁰ because of its exothermic nature (Chen et al. 2014). 1166

1167 3.6.5 Effects of residence time

1168 Residence time is a key parameter for photocatalytic process and the design of photocatalytic reactor. Pitoniak et al. 2003 tested the effects of residence time on Hg⁰ removal using SiO₂-TiO₂ composite under UV 1169 irradiation, and they found that Hg⁰ removal efficiency drastically with decreasing residence time. The results of 1170 1171 Cho et al. 2012 showed that TiO₂ photocatalytic removal of Hg⁰ using household fluorescent lighting was improved by increasing residence time. Zhuang et al. 2014 also studied the effects of residence time on Hg⁰ 1172 1173 removal using C-modified TiO₂ nanotubes under visible-light LED irradiation, and their results indicated that with increasing residence time, the photocatalytic efficiency of Hg⁰ greatly increased to nearly 90% within 4.5 s, 1174 beyond which there was no further enhancement. A decrease in residence time will reduce reaction time between 1175 Hg^0 and oxidants, resulting in more escape of Hg^0 from reactor. However, increasing residence time will require a 1176 larger reactor volume, resulting in higher investment and operating costs. The choice of a cost-effective residence 1177 1178 time requires joint consideration of both factors.

1179 **3.6.6 Effects of other operating parameters**

1180 In addition to the effects of the operating parameters described previously, Pitoniak et al. 2003 also tested the impact of gas flow on Hg⁰ removal using SiO₂-TiO₂ composite under UV irradiation, and it to drastically decrease 1181 efficiency with increasing gas flow. Lee et al. 2009 studied the effect of TiO₂ feed rate on Hg⁰ capture under UV 1182 1183 irradiation, and the results showed that with increasing TiO₂ feed rate, and hence a higher concentration of TiO₂ and more availability of active sites, resulted in an increase in Hg⁰ capture efficiency. In addition, Yuan et al. 1184 2012d and 2012e investigated the effect of UV intensity on Hg⁰ removal using TiO₂-aluminum silicate fiber with 1185 UV irradiation, and the results indicated that UV irradiation was critical to the successful oxidation of Hg⁰, and 1186 with the decrease of UV intensity, photocatalytic oxidation efficiency for Hg⁰ evidently reduced due to the 1187 reduction of photoexcited active species. In addition, Hsi (2012) and Tsai (2011, 2012) synthesized oxygen-vacant 1188 TiO_{2-x} nanoparticles and TiO_{2-x}/ACF composite using N₂/Ar/He and He/Ar thermal plasma as two heating sources, 1189

and they found that both of different applied plasma currents and atmospheres also have significant impacts on
 activity of these photocatalysts for Hg⁰ removal.

1192 **3.7 Products, mechanism and kinetics of Hg⁰ removal using TiO₂ photocatalytic AOTs**

- 1193 **3.7.1 Products of Hg⁰ removal using TiO₂ photocatalytic AOTs**
- The products of Hg^0 removal using TiO₂ photocatalytic oxidation are important information for the recovery of mercury resources and avoiding new secondary mercury contamination. Wu et al. 1998 determined the reaction products of Hg^0 removal by in situ-generated TiO₂ with UV irradiation using the combination of XRD and electron dispersive X-ray spectroscopy (EDS). The formation of HgO on the collected particles as determined by XRD is shown in Figure 15. In addition, Ti and Hg on the same particles were also further identified using EDS.



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1200

Figure 15. The X-ray diffraction patterns of the collected particles (Wu et al. 1998).

Using SEM and EDS, Snider et al. 2010 detected lightly white mercury deposits on the TiO_2 particles as reaction products under UVA-irradiated TiO_2 as illustrated in Figure 16 (a). Ti and Hg on the TiO_2 particles were also detected by EDS as shown in Figure 16 (b). Pitoniak et al. 2003 and Yuan et al. 2012b also obtained similar results with EDS using SiO₂-TiO₂ composite and TiO₂-WO₃ nanofibers with UV irradiation, respectively.



1207 **Figure 16.** (a) SEM image ($3000 \times magnification$) of TiO₂ displaying white packes and (b) EDS of marked area

1208 shows the presence of Ti and Hg (Snider et al. 2010).

Wang et al. 2012 also determined the reaction products of Hg^0 removal using titania nanotubes (TNTs) under UV irradiation and XPS measurement, and the results are shown in Figure 17. The XPS spectra in Hg4f region was detected. The peaks located at 100.6 and 104.6 eV (4f_{7/2} and 4f_{5/2}), were identified as HgO on the TiO₂ photocatalyst surface.



1213

1214 Figure 17. XPS spectra of the used TNTs (a. survey spectra; b. Ti2p band; c. O1s band; d. Hg4f band) (Wang et al.

1215 2012).

1216 While reported studies have focused on the analysis of reaction products on catalyst/adsorbed surfaces, 1217 analysis and verification of gaseous reaction products of Hg^0 removal are rarely reported. Furthermore, the mass 1218 balance calculations for total Hg, which are also important for elucidating Hg^0 removal mechanism, recovery of 1219 mercury resources as well as avoiding new secondary contamination, are still missing in the open literature, and 1220 require serious attention in future studies.

1221 **3.7.2 Removal mechanism of Hg⁰ using TiO₂ photocatalytic AOTs**

Wu and his collaborators (Kwon et al. 2008; Pitoniak et al. 2003; Li et al. 2006, 2007 and 2008), using in 1222 situ-generated TiO₂ and SiO₂-TiO₂ nanocomposite with UV irradiation identified three essential processes as the 1223 main mechanisms for Hg^0 removal. These include: (1) Hg^0 in flue gas is physically absorbed on the photocatalyst 1224 though weak bonding; (2) the adsorbed Hg^0 is then oxidized to HgO by free radicals generated on the 1225 photocatalyst under UV irradiation, which further enhances the binding of Hg⁰ with photocatalyst; (3) reemission 1226 of captured Hg⁰ on the photocatalyst surface by desorption and photocatalytic reduction due to the interaction of 1227 water vapor and free photons. This major contribution to the understanding of the reaction mechanism is 1228 1229 illustrated in Figure 18. Also, the chemical reaction mechanism and pathways, including a series of elementary 1230 reactions proposed by several investigators are summarized in detail in Table 5 (Tsai et al. 2012 and 2013; Yuan 1231 et al. 2012b, 2012b and 2012c; Li et al. 2006, 2007 and 2008).



Figure 18. Mechanisms of Hg^0 capture and reemission on the surface of SiO_2 -TiO₂ nanocomposite (Pitoniak et al.

1234 2003).

Table 5. TiO_2 photocatalytic mechanism and scheme for removal of Hg^0 in flue gas.

Overall removal process	Specific adsorption and chemical reaction
Adsorption process	$\operatorname{TiO}_{2}(s) + \operatorname{O}_{2}(g) \rightarrow \operatorname{O}_{2,\mathrm{ads}}(s) \text{ (adsorbed O_{2})}$
	$\operatorname{TiO}_2(s) + \operatorname{H}_2\operatorname{O}(g) \rightarrow \operatorname{H}_2\operatorname{O}_{\operatorname{ads}}(s) \text{ (adsorbed H}_2\operatorname{O})$
	$\operatorname{TiO}_2(s) + \operatorname{Hg}^0(g) \to \operatorname{Hg}^0_{ads}(s) \text{ (adsorbed Hg}^0)$
	$\operatorname{TiO}_2(s) + \operatorname{OH}^2(g) \rightarrow \operatorname{OH}^2_{\operatorname{ads}}(s) \text{ (adsorbed OH}^2)$
Excitation process	$\operatorname{TiO}_2(s) + \mathrm{hv} \rightarrow \mathrm{e}^{-} + \mathrm{h}^{+}$
Recombination process	$e^- + h^+ \rightarrow heat$
Trapping process	$e^- + O_{2,ads}(s) \rightarrow O_2^- \cdot (s)$
	$h^+ + H_2O_{ads}(s) \rightarrow OH(s) + H^+(s)$
	$h^+ + OH_{ads}(s) \rightarrow OH(s)$

Chain reaction transfer	$O_2^{-} \cdot (s) + H^+(s) \rightarrow HO_2 \cdot (s)$
	$HO_2 \cdot (s) + HO_2 \cdot (s) \rightarrow H_2O_2(s) + O_2(s)$
	$H_2O_2(s) + e^- \rightarrow OH(s) + OH^-(s)$
Hydroxy attack process	$Hg_{ads}^{0}(s) + OH(s) \rightarrow HgOH(s)$
	$HgOH(s) + OH(s) \rightarrow HgO(s) + H_2(s)$
	$HgOH(s) \rightarrow HgO(s) + H^{+}(s)$
	$O_2^- \cdot (s) + Hg^0(s) \rightarrow HgO(s)$
Hg ⁰ reemission	$HgO(s) + H_2O(s) + 2e^- \rightarrow Hg^0(g) + 2OH^-(s)$

1236

While mechanistic studies of Hg^0 removal using TiO₂ photocatalytic oxidation has attained some progress, much of what we know are derived from research results of other fields, and the key reaction pathways or main rate-determining steps have not been identified based on reliable experimental evidences. Also, the capture and identification of some key reactive intermediates or radicals in the photocatalytic Hg^0 removal process are still rarely reported.

1242 **3.7.3 Kinetics of Hg⁰ removal using TiO₂ photocatalytic AOTs**

Kinetic constants and kinetic models are the important basis for the optimization of adsorbent/catalyst, and the design of reactor. The kinetics of Hg^0 removal using TiO₂ photocatalytic oxidation was studied by several researchers (Yuanet al. 2012d; Snider et al. 2010; Lee et al. 2004; Rodri'guez et al. 2004; Li et al. 2007; Snider et al. 2012), and preliminary results reported. Lee et al. 2004 investigated the kinetics of Hg^0 removal using in situ generated TiO₂ in differential bed and entrained flow systems. The results showed that the overall reaction orders with respect to the gaseous Hg^0 concentration and the UV intensity were found to be 1.4±0.1 and 0.35±0.05 for the differential bed reactor, whereas the two values were 1.1±0.1 and 0.39 for the aerosol flow reactor. At the

low-temperature range (<80°C), Hg⁰ removal was found to be a reaction-controlled process, while it was 1250 1251 adsorption-controlled process at the higher temperatures (>110°C). Rodríguez et al. 2004 developed a mechanistic 1252 model to predict Hg oxidation rate on TiO₂ surfaces with UV irradiation. The results showed that the model 1253 agreed well with experimental data for Hg capture rate and could effectively predict the effects of process 1254 parameters on Hg oxidation rate. Li et al. 2007 studied the kinetics using SiO₂-TiO₂ nanocomposite with UV 1255 irradiation in a fix-bed reactor. A Langmuir-Hinshelwood (L-H) model was used to analyze the kinetic data with a good agreement, indicating the validity of using the L-H model to describe the kinetic process of Hg⁰ 1256 1257 photocatalytic oxidation removal. Based on the L-H theory, Yuan et al. 2012d also established an L-H kinetic model of Hg⁰ removal using WO₃-TiO₂ nanofibers with UV irradiation, which also showed a good agreement with 1258 1259 the experimental data. Snider et al. 2010 determined the L-H adsorption constant and apparent surface deposition rate kinetic parameters of Hg⁰ removal by UVA-irradiated TiO₂ to be $K_{Hg} = (5.1 \pm 2.4) \times 10^{-14} \text{ cm}^3$ and $k = (7.4 \pm 10^{-14} \text{ cm}^3)$ 1260 2.5)×10¹⁴ min⁻¹ cm⁻². Also, Snider et al. 2012 further determined the second-order rate constant of the gas-phase 1261 reaction of NO₂ with Hg⁰ using UVA-irradiated TiO₂ to be $(3.5 \pm 0.5) \times 10^{-35}$ cm³. 1262

1263 **3.8 Reactor and process flow of Hg⁰ removal using TiO₂ photocatalytic AOTs**

1264 **3.8.1 Reactor of Hg⁰ removal using TiO₂ photocatalytic AOTs**

Photocatalytic reactor type, photocatalyst and light source are three essential elements for a photocatalytic reaction system. An efficient photocatalytic reactor is extremely important for improving pollutant removal efficiency, increasing energy efficiency as well as reducing investment and operating costs. In recent years, a variety of photocatalytic reactors have been developed in flue gas purification field (Lee et al. 2010; Daghrir et al. 2013; Kumar et al. 2011; Worathanakul et al. 2008; Linsebigler et al. 1995; Kwon et al. 2008; Suriyawong et al. 2009), but the most commonly used include mainly the four types described in Figure 19 (a)-(d). The two reactors in Figure 19 (a) and (b) consist of a container and UV lamps, separately. The number of UV lamp may be changed 1272 from one to multiple according to the needs of the experiment. The reactor shell is often composed of glass (usually quartz glass) with high light transmission because UV-light has very low penetration ability in the vast 1273 1274 majority of the mediums (Breault et al. 2006). To maximize the photocatalyst's exposure to the light source, the 1275 reactor in Figure 9(a) was sometimes also designed as a rotary structure (Lee et al. 2004; Lee et al. 2005). These 1276 reactors are the most widely used in laboratory research due to their simple structure and easy operation. However, 1277 it is difficult for them to realize large-scale applications due to the low utilization rate of light energy and the 1278 structural limitations of scale-up. The two photocatalytic reactors with built-in structure (Figure 19 (c) and (d)) are considered to have better developmental prospects because both of them are able to fully utilize UV light and 1279 1280 easily realize amplification. The photocatalytic fixed bed reactor shown in Figure 19 (c), has received a wide 1281 range of applications in laboratory research due to its simple structure and easy operation. However, such reactors 1282 have several shortcomings such as low adsorption or mass transfer rate, small light irradiation surface for catalysts, 1283 easy agglomeration of catalysts, as well as poor heat transfer performance (Lee et al. 2010; Daghrir et al. 2013; 1284 Kumar et al. 2011; Fujishima et al. 1972; Kaluza et al. 1971; Wu et al. 1998; Lee et al. 2001; Worathanakul et al. 1285 2008). Related results (Chen et al. 2014; Yuan et al. 2012b; Yuan et al. 2012d; Lee et al. 2004) have shown that 1286 the adsorption and mass transfer process, especially at high temperatures, is usually the rate-controlling step of photocatalytic removal of Hg⁰ in flue gas. Moreover, in the actual photocatalytic process, UV lamps often will 1287 1288 release a lot of heat, thereby increasing the bed temperature in photocatalytic reactor. Prior studies (Kwon et al. 1289 2008; Pitoniak et al. 2007; Chen et al. 2014; Yuan et al. 2012d; Yuan et al. 2012e) have confirmed that high temperature decreases the photocatalytic oxidation of Hg⁰ in flue gas, and greatly reduces the operating 1290 1291 performance of the UV lamp (Breault et al. 2006). Thus enhancement of heat and mass transfer process is one of the most important ways to improve the photocatalytic efficiency of Hg⁰ removal. 1292

1293 Fluidized bed usually have much better heat and mass rate as compared to fixed bed, and has received

1294 widespread attention in many industries (Breault et al. 2006; Corella et al. 2006; Li et al. 2004; Berruti et al. 1995; 1295 Basu et al. 1999). In the field of air pollution purification, photocatalytic fluidized bed has also received 1296 considerable attention because of its excellent performances in enhancing heat and mass, improving gas-solid 1297 contact, preventing agglomeration of catalysts, as well as providing better light radiation (McCullagh et al. 2011; 1298 Geng et al. 2010; Kumazawa et al. 2003; Nelson et al. 2007; Lim et al. 2005; Satoru et al. 2005). Therefore, Figure 19 (d), may be regarded a good choice for enhancing photocatalytic removal of Hg⁰ in flue gas though 1299 1300 studies using fluidized beds are yet to be reported. Related results (Chang et al. 2002; Tendero et al. 2006) showed 1301 that corona discharge process in electrostatic precipitator (ESP) could produce UV irradiation. Based on this feature of ESP, Biswas et al. 1998 and Wu et al. 1998 proposed a process of Hg⁰ capture using TiO₂ injection in 1302 1303 electrostatic precipitator (ESP), showing a better prospect due to its greater adsorption capacity for Hg⁰, lower 1304 processing costs, and potential multi-pollutants removal capability as compared to activated carbon injection 1305 technology. The related photocatalytic reactor and process flow are shown in Figure 19 (e) and Figure 20 (d),

Unlike the application of UV light, if the sunlight is used as the light source of photocatalytic reaction, as shown in Figure 19 (b) and Figure 20 (c), a flat plate reactor is probably the most common structure for visible-light photocatalytic reaction. Depending on the amount of the flue gas to be treated, the flat plate reactor using sunlight may be one or more arranged in parallel. At present, for photocatalytic removal of Hg^0 using visible light, the most commonly used light source is mainly an indoor simulation lamp light such as halogen lamp and xenon. Studies using sunlight is rare because of the uncertainty of climate conditions, but such a technology requires serious consideration because of its excellent prospects.



1313

Figure 19. Common and potential photocatalytic reactors for removing Hg⁰ from flue gas: (a) cylindrical fixed bed using external UV lamp; (b) plate-type fixed bed using external UV lamp or visible light; (c) cylindrical fixed bed using built-in UV lamp; (d) circulating fluidized bed using built-in UV lamp; (e) TiO₂ injection in electrostatic precipitator (ESP).

1318 **3.8.2 Process flow of Hg⁰ removal using TiO₂ photocatalytic AOTs**

1319 Related studies (Satoru et al. 2005; Zhao et al. 2008; Maggos et al. 2007; Todorova et al. 2014; Li et al. 2008; 1320 Zuo et al. 2006; Kima et al. 2002; Portela et al. 2010; Portela et al. 2012) have shown that TiO_2 photocatalytic 1321 AOTs also have good removal performance for SO_2 and NO_x in coal-fired flue gas and VOCs and H_2S in exhaust. 1322 Simultaneous removal of multi-pollutants in flue gas has been recognized as a cost-effective control strategy for coal-fired flue gas purification (Wang et al. 2007; Hutson et al. 2008; Su et al. 2013; Adewuyi et al. 2013; Ding et 1323 1324 al. 2014; Obradović et al. 2011). Therefore, in order to control application costs, TiO₂ photocatalytic AOTs should also be fully considered for the simultaneous removal of SO₂, NO_x and Hg⁰ in coal-fired flue gas. The schematic 1325 1326 diagram of this strategy is shown in Figure 20 (a)-(c). Figure 20 (a) and Figure 20 (b) respectively show the 1327 potential scale-up of photocatalytic fixed bed and photocatalytic circulating fluidized bed reactors, as well as the corresponding process flows using UV light as light source. Figure 20 (c) describes the potential photocatalytic 1328

1329 horizontal flat plate reactor and the corresponding process flow using sunlight as light source.

1330 Based on the existing results in product measurements (Kwon et al. 2008; Pitoniak et al. 2003; Yuan et al. 1331 2012b; Snider et al. 2010; Zhao et al. 2008; Maggos et al. 2007; Todorova et al. 2014), the main gaseous products 1332 such as NO₂(g)/HNO₃(g)/SO₃(g)/H₂SO₄(g)/HgO(g) and the main solid products such as HNO₃(s)/H₂SO₄(s)/HgO(s) will be first produced from the oxidations of NO_x , SO_2 and Hg^0 from flue gas in photocatalytic reactor. According 1333 1334 to the process flow, the gaseous products will be washed in the back WFGD device, and the solid products will be deposited on the surface of photocatalyst, and finally can be recovered by desorption and regeneration of 1335 photocatalyst. Related studies (Kwon et al. 2008; Pitoniak et al. 2003; Yuan et al. 2012b; Dou et al. 2008) have 1336 1337 verified that with the continuous accumulation or deposition of solid products on the surface of the catalyst, the activity of catalyst will continue to decline, and may be deactivated. 1338



1339

Figure 20. Potential scale-up and process flow of Hg⁰ photocatalytic removal: (a) fixed bed using UV light; (b) circulating fluidized bed using UV light; (c) horizontal flat plate using sunlight; (d) electrostatic precipitator (ESP) injection.

Therefore, the catalyst often requires periodic regeneration and activation. In order to achieve continuous removal of contaminants, it is necessary to install two parallel reactors. When one is used for the regeneration of catalyst and the recovery of products, the other will be used for removing pollutants. Figure 20 (d) describes the potential photocatalytic reactor using TiO_2 injection in electrostatic precipitator (ESP) and the corresponding process flow. In this process, these reaction products are adsorbed by fly ash and titanium particles to form pollutant-containing aerosols and particles, which will be captured by the ESP.

1350 **4. Photochemical AOTs for removing Hg⁰ in flue gas**

1351 **4.1 Overview of photochemical AOTs for removing Hg⁰ in flue gas**

1352 As previously described, the activity and stability of photocatalyst are still very low, and the utilization rate 1353 of light energy is also very low due to the inevitable refraction/reflection of light encountering particles (Liu et al. 2011a). Unlike TiO₂ photocatalytic AOTs, photochemical AOTs can directly generate active substances, mainly 1354 1355 including $\cdot OH$, $\cdot O$, $HO_2 \cdot$, $SO_4 \cdot$, O_3 , etc. by releasing high energy photons to destroy the molecular bond of O_2 , O_3 , 1356 H₂O, H₂O₂ and persulfate without the existence of photocatalysts (Liu et al. 2011a). As shown in Figure 2, the 1357 common photochemical AOTs mainly include UV, UV/H₂O₂, homogeneous/heterogeneous Photo-Fenton, 1358 homogeneous/heterogeneous Photo-Fenton-Like, UV/O₃, UV/persulfate, UV/H₂O₂/persulfate, UV/O₃/H₂O₂, etc. (Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012; Oller et al. 2011; Antonopoulou et al. 2014; Vallejo et al. 1359 1360 2015; Asghar et al. 2014; Ye et al. 2014). In the past few decades, these photochemical AOTs have been widely 1361 studied and applied in the field of water treatment and soil remediation, and have shown a good prospect (Ayoub 1362 et al. 2010; Feng et al. 2013; Sharma et al. 2012; Oller et al. 2011; Antonopoulou et al. 2014; Vallejo et al. 2015;
1363 Asghar et al. 2014; Ye et al. 2014). In recent years, some researchers try to use several photochemical AOTs to remove gaseous pollutants such as SO₂, NO_x, VOCs, Hg⁰, etc., and also show a good prospect (Dickinson, et al. 1364 1365 1926; Granite et al. 1999; Granite et al. 2001; Jia et al. 2001; Liu et al. 2013a; Liu et al. 2014a; Liu et al. 2014c; Liu et al. 2013b; Zhan et al. 2013; Liu et al. 2010a; Liu et al. 2010b; Liu et al. 2010c; Ye et al. 2014). These 1366 gaseous pollutants can be oxidized or degraded by generated active substances such as ·OH, ·O, HO₂·, SO₄·, O₃, 1367 1368 etc. in various gas phase reactors (homogeneous reaction) (Dickinson, et al. 1926; Granite et al. 1999; Granite et 1369 al. 2001; Jia et al. 2001; Ye et al. 2014) or gas-liquid reactors (heterogeneous) (Liu et al. 2013a; Liu et al. 2014a; 1370 Liu et al. 2014c; Zhan et al. 2013; Liu et al. 2012a; Liu et al. 2010a; Liu et al. 2010b; Liu et al. 2010c). These

1371 photochemical AOTs for removing gaseous Hg^0 can be divided into two categories of dry and wet methods.

1372 **4.2 Dry photochemical AOTs for Hg⁰ removal**

In 1926, using oxygen/mercury mixtures, Dickinson and Sherrill demonstrated the photochemical formation of mercuric oxide (HgO) (Dickinson et al. 1926), and the experiments were reproduced by Granite and Pennline (Granite et al. 1999, 2000, 2001, 2002, 2003). The overall reaction between mercury and O₂ in the presence of 253.7 nm UV can be described by the equation (42) (Dickinson et al. 1926; Granite et al. 1999, 2000, 2001, 2002, 2003).

1378
$$\operatorname{Hg}^{0}(g) + 2O_{2}(g) + 253.7 \operatorname{nm \, light} \rightarrow \operatorname{HgO}(g) + O_{3}(g)$$
 (42)

In this reaction, Hg^0 serves as a sensitizer for the formation of O_3 , and O_3 can oxidize Hg^0 to form mercuric oxide (HgO), which has been confirmed by Granite et al. and Dickinson et al. (Dickinson et al. 1926; Granite et al. 1999, 2000, 2001, 2002, 2003). Based on this basic principle, Granite and coworkers, for the first time tried to use this novel technology to successfully remove mercury from coal-fired flue gas, and also obtained a US patent (Granite et al. 1999, 2000, 2001, 2002, 2003). Jia et al. 2010 and Liu et al. 2013a and 2013b have also done some related studies to improve this technology from the perspective of chemistry and reactor/process design, which are 1385 described in the following sections.

1386 **4.2.1 Effects of flue gas components on Hg⁰ removal using dry photochemical AOTs**

Granite and Pennline (Granite et al. 1999, 2000, 2001, 2002, 2003) studied the effects of O2 and NO on 1387 photochemical oxidation of Hg⁰ using 253.7 nm UV radiation, and their results showed that as an essential 1388 component for the formation of O₃, O₂ played a promotional role. However, the presence of NO decreased Hg⁰ 1389 1390 removal, which was attributed to the loss of O₃ due to the fast reaction between NO and O₃. Jia et al. 2010 further investigated the effects of other flue gas components, including O2, NO, SO2, H2O, CH4, CO, CO2 and alcohol 1391 1392 vapor, and found that the addition of SO2, NO, H2O or alcohol vapor adversely affected the photochemical oxidation of Hg⁰, whereas adding O₂, CH₄, CO or CO₂ alone enhanced the process. Similar results were also 1393 1394 obtained by Liu et al. 2013a and 2013b in studying the effects of O₂, NO, SO₂ and H₂O on the oxidation of Hg⁰ using 253.7 nm UV radiation. 1395

1396 **4.2.2** Effects of operating parameters on Hg⁰ removal using dry photochemical AOTs

1397 Granite and Pennline (Granite et al. 1999, 2000, 2001, 2002, 2003), studied the effects of UV radiation intensity and temperature and found that the UV intensity had a dramatic impact on Hg⁰ removal, with decrease in 1398 intensity resulting in a significant decrease in Hg⁰ capture, while increasing temperature had the opposite effect, 1399 1400 consistent with the results of Jia and Anthony (Jia et al. 2010) and Liu et al. 2013a and 2013b. Liu et al. 2013a and 2013b tested the effects of residence time and the results showed that increasing residence time initially increased 1401 Hg^0 oxidation efficiency before leveling off (Liu et al. 2013a and 2013b). With the increase of Hg^0 inlet 1402 concentration within the range of 10-80 µg/m³, photochemical oxidation efficiency of Hg⁰ only had a slight 1403 decrease, showing that this technology had a good adaptability for the changes of Hg⁰ concentrations in coal-fired 1404 1405 flue gas.

1406 **4.2.3 Products and mechanism of Hg⁰ removal using dry photochemical AOTs**

1407

Some effective measurements such Ontario-Hydro method, XPS and SEM-EDS were used to analyze HgO,

1408 the reaction product of Hg⁰ photochemical oxidation, and found it to consist of gaseous and solid forms (Granite

1409 et al. 1999, 2000, 2001, 2002, 2003; Jia et al. 2010; Liu et al. 2013a and 2013b). The solid HgO deposited on the

1410 surface of lamp tube or reactor, white gaseous HgO remains in the flue gas stream to be captured in the back

washing or adsorbing reactor (Granite et al. 2002, 2003; Liu et al. 2013a and 2013b). Based on these results,
Granite and Pennline 1999, 2000, 2001, 2002, 2003) proposed for the first time, the following reaction

1413 mechanisms:

1414 (A) Hg^0 is first excited by UV photons from 254-nm mercury lamp according to the following equation (43);

1415
$$\operatorname{Hg}^{0}(g) + \operatorname{hv}(253.7 \operatorname{nm \, light}) \to \operatorname{Hg}^{0} * (g)$$
(43)

1416 **(B)** Quenching of the excited state Hg^{0*} with O_2 returns the excited state (Hg^{0*}) to its ground state (Hg^{0*}) and 1417 produces excited state oxygen (O_2^*) according to the following equation (44);

1418
$$\operatorname{Hg}^{0} *(g) + \operatorname{O}_{2}(g) \to \operatorname{Hg}^{0}(g) + \operatorname{O}_{2} *(g)$$
 (44)

1419 (C) The active substances used for oxidation of Hg^0 are formed through quenching of O_2^* and O_2 and the reaction 1420 between $\cdot O$ and O_2 (Eq. 4) to form O_3 and $\cdot O$ (eq.45).

1421
$$O_2^*(g) + O_2(g) \rightarrow O_3(g) + O(g)$$
(45)

1422 (D) Both of O_3 and $\cdot O$ can react with Hg^0 to form HgO as in equations (5) and (6). The overall reaction can be

described by equation (42) by superimposing reactions (4)-(6) and (43)-(45).

(E) The other compounds in flue gas may also oxidize Hg^0 under the excitation of 254 nm UV light. For example,

1425 Hg^0 can react with H₂O in flue gas to form HgO according to reaction (46):

1426
$$\operatorname{Hg}^{0}(g) + \operatorname{H}_{2}O(g) + \operatorname{hv}(g) \to \operatorname{Hg}O(g) + \operatorname{H}_{2}(g)$$
(46)

1427 (F) Hg^0 will be oxidized by HCl under the radiation of 254 nm UV light as shown in reaction (47):

1428
$$2\mathrm{Hg}^{0}(g) + 2\mathrm{HCl}(g) + \mathrm{hv} \rightarrow \mathrm{Hg}_{2}\mathrm{Cl}_{2}(g) + \mathrm{H}_{2}(g) \tag{47}$$

1429 (G) The photochemical oxidation of Hg^0 by NO₂ will result in the formation of HgO as shown in reaction (48):

1430
$$\operatorname{Hg}^{0}(g) + \operatorname{NO}_{2}(g) + \operatorname{hv} \to \operatorname{HgO}(g) + \operatorname{NO}(g)$$
(48)

1431 (H) The slow sensitized oxidation of Hg^0 by CO_2 has also been reported with the 254 nm UV radiation, and is

1432 described in reaction (49):

1433
$$\operatorname{Hg}(g) + \operatorname{CO}_{2}(g) + \operatorname{hv} \to \operatorname{HgO}(g) + \operatorname{CO}(g)$$
(49)

1434 (H) Hg^0 will react with SO₃ under the excitation of 254 nm UV light according to the following reaction (50):

1435
$$\operatorname{Hg}(g) + \operatorname{SO}_{3}(g) + \operatorname{hv} \to \operatorname{HgO}(g) + \operatorname{SO}_{2}(g)$$
(50)

(I) The results of Jia et al. 2010 also indicated that, compared with adding O_2 alone (53.4%), the joint addition of CH₄ and O_2 resulted in a much higher removal efficiency (91.1%). Therefore, they speculated that when the excited state (Hg⁰*) collide with CH₄ molecules, H atoms may be produced and, in turn, can further induce reactions as follows (51)-(53) (Jia et al. 2010).

1440
$$\operatorname{Hg}^{0} *(g) + \operatorname{CH}_{4}(g) \to \operatorname{Hg}^{0}(g) + \operatorname{CH}_{3} \cdot (g) + \cdot \operatorname{H}(g)$$
(51)

1441
$$O_2(g) + \cdot H(g) \rightarrow \cdot OH(g) + \cdot O(g)$$
 (52)

1442
$$\operatorname{Hg}^{0}(g) + O(g) \to \operatorname{HgO}(g)$$
(53)

1443 In addition, the elementary reactions between Hg^0 and $\cdot OH$ in gas phase also have been reported (Sommar et al.

1444 2001; Jack et al. 2005) as previously described in reactions (8-11).

1445 **4.3 Wet photochemical AOTs for Hg⁰ removal**

Although the dry photochemical AOTs have demonstrated good prospects for Hg⁰ removal, it also has some shortcomings in actual applications. As previously noted, a part of generated HgO will deposit on the surface of UV lamp tube to form white stains (Granite et al. 2002; Jia et al. 2010). This significantly reduces UV transmittance because of the very low penetration of 254nm UV light (254nm UV light cannot even pass through an ordinary glass) (Liu et al. 2011a). Also, due to the significant complexity of coal-fired flue gas system, slagging 1451 and fouling may inevitably occur on the surface of UV lamp tube, which is similar to the slagging and fouling of several heat transfer surfaces in coal-fired boilers, and finally will result in a decline in Hg⁰ removal. As a result of 1452 these shortcomings of dry photochemical AOTs, several novel wet photochemical AOTs for removing Hg⁰ in flue 1453 1454 gas, including UV/H₂O₂, homogeneous UV/Fenton, homogeneous UV/Fenton-like and heterogeneous 1455 UV/Fenton-like, have been proposed recently by Liu et al. 2010a, 2010b, 2014c, 2014d, 2014e, 2015a, Zhan et al. 1456 2013 and Zhang et al. 2011b. Also, several novel gas-liquid photochemical reactors, including photochemical 1457 bubble reactor and photochemical spray reactor, and their removal processes have been reported by Liu et al. Liu 1458 et al. 2010a, 2010b, 2014c, 2014d, 2014e, 2015a and Zhan et al. 2013. These wet photochemical AOTs have shown some great promise for Hg⁰ removal. 1459

1460 **4.3.1 Effects of operating parameters on Hg⁰ removal using wet photochemical AOTs**

1461 (1) UV radiation intensity

Liu et al. 2014a, 2014c, 2014d, 2015a investigated the effects of UV radiation intensity on Hg^0 removal using UV/H₂O₂ process in a photochemical bubble reactor and a photochemical spray reactor, respectively, and their results showed that Hg^0 removal was greatly promoted with increasing UV radiation intensity. Similar results were also obtained by Liu et al. 2015a and Zhang et al. 2013 in studying Hg^0 removal using homogeneous and heterogeneous Photo-Fenton-like reactions in a photochemical bubble reactor. Related studies (2014a, 2014c, 2014d, 2015a) showed that under UV radiation, 1mol H_2O_2 can produce 2mol ·OH to oxidize Hg^0 in flue gas via equations (54) and (55).

1469

$$H_2O_2(l) + hv \rightarrow 2 \cdot OH(l)$$
(54)

1470
$$\operatorname{Hg}^{0}(l) + 2 \cdot \operatorname{OH}(l) \to \operatorname{Hg}(\operatorname{OH})_{2}(l) \xrightarrow{heat} \operatorname{HgO}(l) + \operatorname{H}_{2}\operatorname{O}(l) \tag{55}$$

1471 Under UV radiation, O_2 can also produce $\cdot O$ and O_3 by the reactions (56) and (57) as follows.

1472
$$O_2(l) + hv \rightarrow O(l) + O(l)$$
 (56)

1473
$$\cdot \mathcal{O}(l) + \mathcal{O}_2(l) \to \mathcal{O}_3(l) \tag{57}$$

1474 Both O_3 and $\cdot O$ have strong oxidants and can oxidize Hg^0 by the reactions (58) and (59) as follows.

1475
$$\operatorname{Hg}^{0}(l) + \operatorname{O}_{3}(l) \to \operatorname{HgO}(l) + \operatorname{O}_{2}(l)$$
(58)

1476
$$\operatorname{Hg}^{0}(l) + O(l) \to \operatorname{HgO}(l)$$
 (59)

1477 Under UV radiation, O_3 can also react with H_2O to produce H_2O_2 by the reaction (60) to provide additional source

1478 of \cdot OH through reactions (54) and (55) (Li et al. 2013).

1479
$$O_3(l) + H_2O(l) + hv \rightarrow H_2O_2(l) + O_2(l)$$
(60)

1480 The results of Jia et al. 2010 and Granite et al. 2000, 2001, 2002 showed that under UV radiation, Hg⁰ also could

1481 directly react with H₂O to produce HgO by the following photochemical reaction (61).

1482
$$\operatorname{Hg}^{0}(l) + \operatorname{H}_{2}O(l) + \operatorname{hv} \to \operatorname{Hg}O(l) + \operatorname{H}_{2}(l)$$
(61)

An increase in UV radiation intensity can produce more effective UV photons, \cdot OH, \cdot O and O₃, thereby enhancing Hg⁰ removal. However, the results of Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2011b also found that Hg⁰ removal efficiency did not maintain a linear relationship with increasing UV radiation intensity, with the effect leveling off at excess intensity. Therefore, to reduce energy consumption of reaction system, an appropriate UV radiation intensity should be maintained in future industrial applications.

1488 (2) UV wavelength

Based on the basic principles of photochemical reactions 2014a, 2014c, 2014d, oxidants such as \cdot OH, \cdot O and O₃ mainly derived from the photolysis of O₂ and H₂O₂ molecules by UV photons by molecular bond breakage, and the energy of the UV light photons depends on the UV light wavelength as shown in the Planck's equation (62) (Liu et al. 2011a):

1493
$$\varepsilon = hv = h\frac{c}{\lambda} \tag{62}$$

1494 where ε - energy of photon, J; ν - ultraviolet frequency, 1/s; *h* -Planck constant, 6.626×10⁻³⁴ J·s; *c* -speed of

light, 2.998×10^8 m/s; λ - ultraviolet wavelength, 100-380nm. It can be inferred from this equation that as the UV 1495 1496 wavelength becomes shorter, the energy of UV photon will become bigger. Liu et al. 2014a, 2014c, 2014d, 2015 studied the effects of UV wavelength on Hg⁰ removal using three most common UV wavelengths (185 nm, 254 1497 1498 nm, 365 nm) and compared with visible light (350-770 nm) source. The results indicated that 254nm UV-light obtained the highest Hg⁰ removal efficiency, and the visible light has almost no effect on Hg⁰ oxidation. Also, 1499 similar results were also obtained by Liu et al. 2015a and Zhang et al. 2011 in studying Hg⁰ removal using 1500 1501 homogeneous and heterogeneous Photo-Fenton-like reactions in a photochemical bubble reactor. While shorter wavelength photons have the requisite energy to destroy the molecular bonds in H₂O₂ and O₂ to produce 1502 more ·OH, ·O and O₃, they also have shorter propagation distance of UV light in solution because of the heat 1503 1504 dissipation of UV-light in the propagation medium. By carefully considering both propagation distance and UV photon energy, 254 nm was found to achieve the best Hg⁰ removal performance (Liu et al. 2014a, 2014c, 2014d, 1505 1506 2015a; Zhang et al. 2011).

1507 (3) Effects of H_2O_2 concentration

Liu et al. 2014a, 2014c, 2014d, 2015a investigated the effects of H_2O_2 concentration on Hg^0 removal by UV/ H_2O_2 process in a photochemical bubble reactor and a photochemical spray reactor, respectively, and found that the addition of a small amount of H_2O_2 enhanced Hg^0 removal but higher levels had the opposite effect. Liu et al. 2015a, Zhan et al. 2013 and Zhang et al. 2013 also obtained similar results in studying Hg^0 removal using homogeneous UV/Fenton reaction, and homogeneous/heterogeneous Photo-Fenton-like reactions, respectively. As shown in reactions (54) and (55), UV photolysis of H_2O_2 produces additional \cdot OH to oxidize Hg^0 in flue gas, in addition to oxidation by the added H_2O_2 as in reaction (63).

1515
$$\operatorname{Hg}^{0}(l) + \operatorname{H}_{2}\operatorname{O}_{2}(l) \to \operatorname{HgO}(l) + \operatorname{H}_{2}\operatorname{O}(l) \tag{63}$$

1516 However, excessive addition H_2O_2 also acts a scavenger of $\cdot OH$, which has the stronger oxidation potential (Liu et

al. 2014a, 2014b, 2014c, 2015a; Zhang et al. 2013), as in reaction (64), a situation which is not conducive to Hg⁰
removal.

1519
$$\cdot OH(l) + H_2O_2(l) \rightarrow H_2O(l) + HO_2 \cdot (l) \quad k = 2.7 \times 10^7 M^{-1} s^{-1}$$
 (64)

1520 (4) Effects of $Fe^{2+}/Fe^{3+}/Cu^{2+}$ concentration

1521 Related studies (Hsueh et al. 2005; Tony et al. 2009; Kwan et al. 2003; Cravotto et al. 2007; Ntampegliotis et al. 2006; Fan et al. 2009) showed that transition metal ions such as Fe²⁺, Fe³⁺, Cu²⁺, Mn²⁺, Co²⁺, etc. could 1522 effectively improve the yield of ·OH in UV/Fenton and Photo-Fenton-Like (PFL) systems, therefore enhancing 1523 oxidation of pollutants. Zhan et al. 2013 examined the effects of Fe²⁺ concentration on Hg⁰ removal using 1524 homogeneous UV/Fenton reaction, and the results showed that Hg⁰ removal was greatly enhanced by adding low 1525 concentration of Fe²⁺, but was greatly reduced by adding high concentration of Fe²⁺. Liu et al. 2015 obtained 1526 similar results using Fe³⁺-induced homogeneous PFL reaction. However, Liu et al. 2015a also obtained different 1527 results using Cu²⁺-induced homogeneous PFL reaction, indicating that Hg⁰ removal was monotonically enhanced 1528 by adding Cu^{2+} . In general, increasing Fe^{2+} , Fe^{3+} and Cu^{2+} concentrations increase the yield of $\cdot OH$ in UV/Fenton 1529 and PTL systems via reactions (65)-(73), thereby promoting removal of Hg⁰ (Liu et al. 2015a; Zhan et al. 2013; 1530 1531 Hsueh et al. 2005; Tony et al. 2009; Kwan et al. 2003; Cravotto et al. 2007; Ntampegliotis et al. 2006; Fan et al. 1532 2009).

1533
$$\operatorname{Fe}^{2+}(l) + \operatorname{H}_{2}O_{2}(l) \to \operatorname{Fe}^{3+}(l) + \operatorname{OH}(l) + \operatorname{OH}^{-}(l)$$
 (65)

1534
$$\operatorname{Fe}^{3+}(l) + \operatorname{H}_2\operatorname{O}_2(l) \to [\operatorname{Fe}(\operatorname{HO}_2)]^{2+}(l) + \operatorname{H}^+(l)$$
 (66)

1535
$$[\operatorname{Fe}(\operatorname{HO}_2)]^{2+}(l) \xrightarrow{\mathrm{UV}} \operatorname{Fe}^{2+}(l) + \operatorname{HO}_2 \cdot (l) \tag{67}$$

1536
$$\operatorname{Cu}^{2+}(l) + \operatorname{H}_2\operatorname{O}_2(l) \to \operatorname{Cu}^+(l) + \operatorname{HO}_2 \cdot (l) + \operatorname{H}^+(l)$$
 (68)

1537
$$Cu^{+}(l) + H_2O_2(l) \rightarrow Cu^{2+}(l) + OH(l) + OH^{-}(l)$$
 (69)

1538
$$[\operatorname{Cu}(\operatorname{HO}_2)]^+(l) \xrightarrow{\mathrm{UV}} \operatorname{Cu}^+(l) + \operatorname{HO}_2 \cdot (l)$$
(70)

1539
$$\operatorname{Fe}^{3+}(l) + \operatorname{H}_2\operatorname{O}_2(l) \to \operatorname{Fe}^{2+}(l) + \operatorname{HO}_2 \cdot (l) + \operatorname{H}^+(l)$$
 (71)

1540
$$\operatorname{Fe}^{2+}(l) + \operatorname{H}_{2}\operatorname{O}_{2}(l) \to \operatorname{Fe}^{3+}(l) + \operatorname{OH}(l) + \operatorname{OH}^{-}(l)$$
(72)

1541
$$[\operatorname{Fe}(\operatorname{HO}_2)]^{2+}(l) \xrightarrow{\mathrm{UV}} \operatorname{Fe}^{2+}(l) + \operatorname{HO}_2 \cdot (l)$$
(73)

However, adding excessive Fe^{2+} will result in scavenging of $\cdot OH$ by Fe^{2+} and radical recombination through the side reactions (74)-(77) with very large reaction rates (Liu et al. 2015a; Zhan et al. 2013; Hsueh et al. 2005; Tony et al. 2009; Kwan et al. 2003; Cravotto et al. 2007; Ntampegliotis et al. 2006; Fan et al. 2009), thereby inhibiting Hg⁰ removal.

1546
$$\operatorname{Fe}^{2+}(l) + \operatorname{OH}(l) \to \operatorname{Fe}^{3+}(l) + \operatorname{OH}^{-}(l) \qquad k = 3.0 \times 10^8 \,\mathrm{M}^{-1} \mathrm{s}^{-1}$$
(74)

1547
$$\cdot OH(l) + OH(l) \rightarrow H_2O_2(l)$$
 $k = 5.5 \times 10^9 M^{-1} s^{-1}$ (75)

1548
$$\cdot OH(l) + HO_2 \cdot (l) \rightarrow H_2O(l) + O_2(l) \qquad k = 1.0 \times 10^{10} M^{-1} s^{-1}$$
 (76)

1549
$$HO_2 \cdot (l) + HO_2 \cdot (l) \rightarrow H_2O_2(l) + O_2(l) \qquad k = 3.4 \times 10^7 M^{-1} s^{-1}$$
(77)

1550 (4) Effects of temperature

1551 Heterogeneous gas-liquid reacting systems are affected by temperature via the coupled effects of a chemical reaction rate, solubility of gas in solution and mass transfer rate. Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang 1552 studied the effects of temperature on Hg⁰ removal using UV/H₂O₂ process, 1553 et al. 2013 homogeneous/heterogeneous PTL reactions, and found oxidation of Hg⁰ to be slightly reduced with increasing 1554 reaction temperature. On the other hand, Zhan et al. 2013 found Hg⁰ removal using homogeneous UV/Fenton 1555 1556 reaction to be promoted by low temperature, but was significantly inhibited by high temperature. Liu et al. 2014a, 2014c, 2014d, 2015a, Zhan et al. 2013 and Zhang et al. 2013 suggested that increasing temperature increased 1557 chemical reaction rate of Hg⁰ removal, and accelerated the decomposition of H₂O₂ but also reduced the solubility 1558 of Hg⁰ in water with the net effect of reducing Hg⁰ removal. 1559

1560 (5) Effects of solution pH

Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2013 investigated the effects of solution pH on Hg^0 removal by UV/H₂O₂ process and homogeneous/heterogeneous PFL reactions, respectively, found that Hg^0 removal to significantly decrease with increasing solution pH in all systems. It is well known that H_2O_2 in alkaline solution produce HO_2^- , which can consume \cdot OH and H_2O_2 as shown in reactions (78) and (79) (Zhan et al. 2013; Liu et al. 2013c; Liu et al. 2012a; Liu et al. 2011b).

1566
$$H_2O_2(l) \leftrightarrow HO_2^-(l) + H^+(l)$$
(78)

1567
$$\cdot \operatorname{OH}(l) + \operatorname{HO}_{2}^{-}(l) \to \operatorname{H}_{2}\operatorname{O}(l) + \operatorname{O}_{2}^{-}(l)$$
(79)

Increasing solution pH promotes higher OH^- concentration which neutralizes H^+ , and shifts reaction (78) to the left to further raise the yield of HO_2^- and reduce the effectiveness of Hg removal. Some studies have also confirmed that H_2O_2 and Fenton-Like reagents often provide stronger oxidizing environment under acidic conditions (Liu et al. 2014a, 2014b, 2014c, 2015a).

1572 (6) Effects of gas flow/liquid-gas ratio

1573 The gas flow/liquid-gas ratio is an important parameter for the design and operation of reactor. Related studies (Liu et al. 2011a) indicated that a small gas flow or large liquid-gas ratio generally helped improve 1574 1575 removal efficiency of pollutants. However, a small gas flow or large liquid-gas ratio generally also requires a 1576 larger reactor volume, thereby increasing the investment and operating costs of systems. Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2013 investigated the effects of gas flow/liquid-gas ratio on Hg⁰ removal using 1577 1578 homogeneous/heterogeneous PTL reactions and UV/H2O2 process in a photochemical bubble reactor and a photochemical spray reactor, and showed that Hg⁰ oxidation efficiency significantly decreased with increasing gas 1579 1580 flow or reducing liquid-gas ratio.

1581 (7) Effects of Hg⁰ inlet concentration

1582 Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2013 studied the effects of Hg⁰ inlet concentration on

Hg⁰ oxidation in UV/H₂O₂ process and homogeneous/ heterogeneous PFL reactions reported that the changes of Hg⁰ inlet concentration had only a slight effect on Hg⁰ oxidation, suggesting that wet photochemical AOTs have an excellent adaptability to changes in Hg⁰ concentration in the flue gas.

1586 **4.3.2 Effects of flue gas components on Hg⁰ removal using wet photochemical AOTs**

Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2013 investigated the effects of O_2 , SO_2 , CO_2 and NO on Hg^0 removal by UV/H₂O₂ process and homogeneous/heterogeneous PFL reactions, and found the addition of SO₂ or NO to reduce Hg^0 oxidation, while O_2 slightly enhanced the reaction but CO_2 has no noticeable effect. Zhan et al. 2013 also investigated the effects of O_2 , SO_2 and NO on Hg^0 removal using UV/Fenton process, and they found that an appropriate O_2 concentration promoted Hg^0 oxidation, but O_2 concentration higher than 9% inhibited the reaction. SO_2 had an inhibitory effect on Hg^0 oxidation, but the inhibition was slower with further increase in SO_2 concentration, while NO had no obvious effect on Hg^0 oxidation.

In the presence of O_2 in the flue gas, the yield of O_3 and O would increase by the above reactions (56)-(60) (Liu et al. 2014a, 2014c, 2014d, 2015a), thereby promoting Hg^0 removal. However, addition of excess O_2 would also result in the excessive consumption of active free radicals, negatively impacting Hg^0 removal (Liu et al. 2014a, 2014c, 2014d, 2015a). On the other hand, NO could compete with Hg for available oxidants such as OH, O, O_3 and H_2O_2 via reactions (80)-(86), reducing the oxidation rate of Hg^0 (Liu et al. 2014a, 2014c, 2014d, 2015a).

1600
$$\operatorname{NO}(l) + \operatorname{OH}(l) \to \operatorname{HNO}_2(l)$$
 (80)

1601
$$\operatorname{NO}(l) + O(l) \to \operatorname{NO}_2(l)$$
 (81)

1602
$$\operatorname{NO}(l) + \operatorname{O}_3(l) \to \operatorname{NO}_2(l) + \operatorname{O}_2(l)$$
 (82)

1603
$$HNO_2(l) + H_2O_2(l) \rightarrow HNO_3(l) + H_2O(l)$$
(83)

1604
$$\operatorname{NO}_2(l) + \operatorname{OH}(l) \to \operatorname{HNO}_3(l)$$
 (84)

1605
$$2NO_2(l) + H_2O_2(l) \rightarrow 2HNO_3(l)$$
(85)

1606
$$2NO(l) + 3H_2O_2(l) \rightarrow 2HNO_3(l) + 2H_2O(l)$$
(86)

1607 Similarly, SO₂ would compete with the oxidants via reactions (87)-(94) to reduce Hg^0 removal (Liu et al. 2014a,

1608 2014c, 2014d, 2015a).

1626

1609
$$\operatorname{SO}_2(l) + \operatorname{H}_2\operatorname{O}(l) \leftrightarrow \operatorname{HSO}_3^-(l) + \operatorname{H}^+(l)$$
 (87)

1610
$$\operatorname{HSO}_{3}^{-}(l) \leftrightarrow \operatorname{SO}_{3}^{2-}(l) + \operatorname{H}^{+}(l)$$
(88)

1611
$$\operatorname{HSO}_{3}^{-}(l) + \operatorname{OH}(l) \to \operatorname{SO}_{3}^{-}(l) + \operatorname{H}_{2}O(l)$$
(89)

1612
$$\operatorname{SO}_{3}^{2-}(l) + \operatorname{OH}(l) \to \operatorname{SO}_{3}^{-}(l) + \operatorname{OH}^{-}(l)$$
 (90)

1613
$$\operatorname{HSO}_{3}^{-}(l) + \operatorname{H}_{2}\operatorname{O}_{2}(l) \to \operatorname{SO}_{4}^{2-}(l) + \operatorname{H}^{+}(l) + \operatorname{H}_{2}\operatorname{O}(l)$$
 (91)

1614
$$SO_3^{2-}(l) + H_2O_2(l) \rightarrow SO_4^{2-}(l) + H_2O(l)$$
 (92)

1615
$$\operatorname{HSO}_{3}^{\cdot}(l) + O(l) \to \operatorname{SO}_{4}^{\cdot} \cdot (l) + H(l)$$
(93)

1616
$$SO_3^{2-}(l) + O_3(l) \to SO_4^{2-}(l) + O_2(l)$$
 (94)

However sulfuric and nitric acids produced from reactions (80)-(94) will reduce solution pH, which is not beneficial to Hg^0 removal. The results will depend on the different reaction systems and experimental conditions, reflecting the difference in results between Liu et al. 2014a, 2014c, 2014d, 2015a, Zhang et al. 2013 and Zhan et al. 2013.

1621 **4.3.3 Products and active intermediates of Hg⁰ removal using wet photochemical AOTs**

Liu et al. 2014a, 2014c, 2014d, 2015a, using a fluorescence spectrometry method, determined the reaction products of Hg^0 removal from flue gas in UV/H₂O₂ process and homogeneous PFL reactions and observed that Hg^{2+} was the main reaction product in solution resulting from almost complete oxidation of Hg^0 . The result was also verified by mass balance calculation of total Hg in different reaction systems and are summarized in Table 6.

Table 6. Comparison of products and mass balance of total Hg in different reaction systems.

Reaction systems	UV/H ₂	$_{2}O_{2}$ (Liu et	UV/H ₂	O_2 (Liu et	UV/H	$_{2}O_{2}$ (Liu et	Fe ³⁺ -in	duced (Liu	Cu ²⁺ -ine	duced (Liu et
and Reactors	al. 2014a)		al. 2014c)		al. 2014d)		et al. 2015a)		al. 2015a)	
	Spray reactor		Bubbling reactor		Spray reactor		Photo-Fenton-like		Photo-Fenton-like	
							Bubbling reactor		Bubbling reactor	
Type of mercury	Hg^0	Total Hg	Hg^{0}	Total Hg	Hg^0	Total Hg	Hg^0	Total Hg	Hg^0	Total Hg
Mea-value (µg/L)	0	3.41	0	5.46	0	3.48	0	1.73	0	1.77
Cal-value (µg/L)	_	3.73	_	6.19	_	3.83	_	2.07	_	1.96
Relative error (%)	—	8.58%	—	11.79%	_	9.1%	_	16.4%	—	9.0%

¹⁶²⁷

In order to better understand reaction mechanism of Hg⁰ removal, Liu et al. 2014a and 2014c monitored the 1628 1629 key active intermediate, ·OH in the UV/H₂O₂ process, which is difficult to detect in solution due to its high 1630 reactivity and short life span, using "indirect capture" method. The basic principle of this method is the addition of 1631 a capturing agent to react with ·OH to product more stable intermediates, thereby indirectly detecting the presence 1632 of ·OH (Liu et al. 2014a and 2014c). The capturing agent, salicylic acid (SA), was used to capture ·OH by a hydroxylation reaction, which produced relatively more stable hydroxylated products, 2,3-DHBA and 2,5-DHBA. 1633 1634 The 2,3-DHBA and 2,5-DHBA, with a relatively longer life than ·OH, were determined by liquid-mass 1635 spectrometry (LC-MS) with UV and MS detectors (Liu et al. 2014a and 2014c). The relevant reaction is given in equation (95), and the resulting LC-MS chromatograph is illustrated in Figure 21: 1636



1637

1638



1641 Figure 21. Determination of hydroxylated products 2,3-DHBA and 2,5-DHBA by the MS detector (a) and the UV
1642 detector (b) in liquid-mass spectrometry (LC-MS) (Liu et al. 2014a and 2014c).

Liu et al. 2015a used another effective method, electron spin resonance (ESR) spectrometer combining with 5,5-dimethy l-1- pyrrolidine N-oxide (DMPO) as a spin trap agent, to detect \cdot OH and also achieved good results. As shown in Figure 22, under catalysis of Fe³⁺ and Cu²⁺, both of the typical four-line ESR spectrums were detected in solution. The hyperfine splitting constants $a_N = 15.2$ G and $a_H = 14.7$ G were in good agreement with the literature data $a_N = 15.0$ G and $a_H = 14.8$ G (Liu et al. 2014b), showing that \cdot OH was also produced in homogeneous Photo-Fenton-Like reactions. These results provided powerful supports for studying the reaction mechanism and pathways of Hg⁰ removal by wet photochemical AOTs.



1651Figure 22. ESR spectrums of \cdot OH radical adducts in two homogeneous Photo-Fenton-Like reactions: (a) catalysis1652of Fe³⁺; (b) catalysis of Cu²⁺ (Liu et al. 2015a).

1653 **4.3.4 Mechanism of Hg⁰ removal using wet photochemical AOTs**

1650

Liu et al. (2014a, 2014c, 2014d) studied the reaction mechanism and pathways of Hg⁰ removal in the 1654 UV/H₂O₂ process systematically based on the determination of the reactive intermediates and reaction products. 1655 1656 The reaction mechanism and pathways are hypothesized to consist of the following five steps: (a) active substances such as \cdot OH, \cdot O and O₃ are produced through UV photolysis of O₂ and H₂O₂; (b) removals of Hg⁰ by 1657 oxidations of \cdot OH, \cdot O and O₃; (c) removal of Hg⁰ by photoexcitation reaction of Hg⁰ with H₂O; (d) removal of 1658 Hg^0 by oxidation of H_2O_2 ; (e) termination of radical chain reactions (Liu et al. 2014a, 2014c, 2014d, 2015a). 1659 1660 Among these pathways depicted in Figure 23, photochemical, \cdot OH and \cdot O/O₃ oxidations are suggested to play a major role in Hg⁰ removal, while Hg⁰ removal by H₂O₂ oxidation only plays a secondary role. 1661



1662

Figure 23. Schematic diagram of reaction mechanism and pathways of Hg^0 removal by UV/H₂O₂ process.

1664 **4.4 Reactor and process flow of Hg⁰ removal using wet photochemical AOTs**

1665 **4.4.1 Reactor of Hg⁰ removal using wet photochemical AOTs**

Photochemical reactors for gaseous Hg^0 removal are divided into two categories based on whether it is a dry or wet process. Granite et al. 2001, 2002, 2003, and Jia et al. 2010 made a contribution for the development of dry photochemical reactors for Hg^0 removal. A dry photochemical reactor with external UV lamp for removing Hg^0 in flue gas was developed by Granite et al. 2001, 2002, 2003, which is described in Figure 24(a). Jia et al. 2010 further designed a dry photochemical reactor with built-in UV lamp, which is described in Figure 24(b). Both dry photochemical reactors have demonstrated a good mercury removal performance.

24(c). However, the wet external structure is not as conducive to large-scale application due to its low light utilization and structural defects. Liu et al. (2014a, 2014c, 2014d, 2015a) developed two more practical wet photochemical reactors, including a photochemical bubbling reactor and a photochemical spray reactor, to remove NO, SO₂ and Hg⁰ in flue gas using UV/H₂O₂ and two Photo-Fenton-like AOTs, and achieved good results. The results of Liu et al. 2012b, 2012c, 2013b showed that the photochemical bubbling reactor was more suitable for processing a slow or medium speed reaction system, while the photochemical spray reactor was more suitable for 1679 processing a fast reaction system due to its large gas-liquid contact area. The two wet photochemical reactors are



1680 described in Figure 24(d) and (e).

1681

Figure 24. Dry and wet photochemical reactors for removing Hg⁰ in flue gas: (a) Dry photochemical reactor with external UV lamp; (b) Dry photochemical reactor with built-in UV lamp; (c) Wet photochemical bubbling reactor with external UV lamp; (d) Wet photochemical bubbling reactor with built-in UV lamp; (e) Wet photochemical spray reactor with built-in UV lamp.

1686 **4.4.2 Process flow of Hg⁰ removal using wet photochemical AOTs**

Granite et al. 2001, 2003 and 2003 and Jia et al. 2010 presented typical apparatus and process flow for a dry removal process; and Granite et al. and Anthony et al., Liu et al. 2013a and 2013b presented results for further development of this technology. These results show that 254 nm UV light source can be directly coupled to the existing flue of boiler or incinerator, and installed at different positions in the flue gas system, including upstream of the dust collector and gas-gas heat exchanger (GGH), and after GGH and before the inlet of the WFGD system. The front is defined as a high temperature arrangement, and the back is a low-temperature arrangement. The two kinds of arrangements are described in Figure 25 (a) and (b) as follows, respectively.



Figure 25. Process flow of Hg⁰ removal using dry photochemical oxidation: (a) Low temperature arrangement of
dry photochemical reactor; (b) High temperature arrangement of dry photochemical reactor.

1694

Liu et al. 2013a and 2013b suggested that UV-light source should be installed after the GGH and before the 1697 1698 inlet of WFGD device because 254nm UV lamp was only suitable for operating at low temperatures. The 1699 optimum operating temperature is 5-50°C, and high temperature will greatly reduce the operational efficiency of 1700 254 nm UV lamp) (Liu et al. 2011a), which is described in Figure 25(a) (low temperature arrangement of reactor). However, to take advantage of Hg²⁺ removal via adsorption by fly ash in the precipitator, the UV-light source 1701 1702 could also be installed before the precipitator/GGH. In this case, flue gas temperature is usually higher than 130°C 1703 (Liu et al. 2011a), using a built-in arrangement in Figure 25(a) is inappropriate due to the adverse effects of high 1704 temperature on UV lamp operation. Compared to the built-in arrangement in the Figure 25(a), an external arrangement in Figure 25(b) not only can make full use of removal capacity of Hg^{2+} by fly ash in the precipitator, 1705 1706 but also avoids the adverse influence of high temperature on UV lamp operation. To prevent the loss of heat in 1707 flue gas, a double quartz plate with vacuum sandwich may be used to separate the high temperature flue gas and 1708 UV lamps (Liu et al. 2013a and 2013b). An optical collector is also necessary to make full use of UV light. 1709 Besides, based on the treatment amount of flue gas, this kind of external photochemical reactor may be amplified

1710 by using parallel connection of several same reactors (Liu et al. 2013a and 2013b).

The Hg⁰ in flue gas from combustor will be oxidized into gaseous and solid HgO. A large number of studies 1711 (Liu et al. 2014a, 2014c, 2014d, 2015a) has shown that, compared with Hg⁰, HgO is easier to remove in a dust 1712 1713 collector or a WFGD device through adsoprtion on fly ash or solution washing. This method has a simple process 1714 and low cost, and can be easily used to revamp the existing thermal power units to achieve mercury removal 1715 in combination with electrostatic/bag type dust collector or WFGD device. At present, the application of this 1716 technology still faces some problems. For example, the product HgO, particulate matters or some other substances 1717 in actual flue gas may deposite on the surface of UV lamp or quartz glass, and significantly reduce UV 1718 transmittance because of the very low penetration capacity of 254nm UV light (254nm UV light can not even pass 1719 through an ordinary glass). In addition, the recovery and utilization of mercury resources deposited on the surface 1720 of UV lamp or quartz glass have not been effectively addressed.

1721 Liu and coworkers 2010c and 2010d have extensively studied the wet removal process and developed two 1722 novel techniques, which are described in Figure 26(a) and (b). It can be seen that the two kinds of processes have 1723 similar process flows and devices, but the key photochemical reactors are different. In Figure 26(a), a 1724 photochemical bubbling reactor is used to remove pollutants. In Figure 26(b), the photochemical bubbling reactor 1725 is replaced by a photochemical spray reactor. Liu et al., demonstrated that both of two photochemical reactors are very effective in removing Hg^0 and SO_2 in flue gas, but the latter has a higher efficiency for NO removal than the 1726 1727 former because of its far greater surface area and better light transmission efficiency (Liu et al. 2010c, 2010d, 2014a, 2014c, 2014d, 2015a). Given the current and urgent need for the simultaneous removal of NO_x, SO₂ and 1728 Hg⁰ from flue gas, the photochemical spray reactor has better prospects for development and applications. 1729



1730

Boiler, Furnace or Incinerator; 2. Deduster; 3. Heat Exchanger; 4. Gas Distribution Nozzles; 5. Photochemical Spray Reactor; 6.
 Atomizing Nozzles; 7. UV Lamps; 8. Quartz Tubes; 9. Circulation Pumps; 10. Hg Separation Tower; 11. NH₃ Neutralizing Tower; 12.
 Evaporating and Crystallizing Tower; 13. Water Vapor Vondensing Tower; 14. Reagent Addition Tower; 15. Chimney.

Figure 26. Process flow of Hg⁰ removal using wet photochemical oxidation: (a) wet photochemical bubbling
reactor; (b) wet photochemical spray reactor (Liu et al. 2010c, 2010d and Zhang et al. 2013).

The process flow for the simultaneous removal of NO_x , SO_2 and Hg^0 from flue gas in a photochemical spray 1736 reactor is shown in Figure 26 and described as follows: The flue gas system containing SO₂/NO_x/Hg generated by 1737 1738 Boiler, Furnace or Incinerator 1 enters Deduster 2 and Heat Exchanger 3 to remove dust and reduce flue gas 1739 temperature, and proceeds to the Photochemical Spray Reactor 5 through Gas Distribution Nozzles 4 to make a 1740 gas-liquid reaction with the oxidizing medium from Atomizing Nozzles 6 and Reagent Addition Tower 14. As 1741 reported by Liu et al. Liu et al. 2010a, 2010c, 2010d, 2014a, 2014c, 2014d, 2015a, the SO₂, NO_x and Hg can be oxidized to H_2SO_4 , HNO_3 and Hg^{2+} , respectively, by a series of oxidation reactions. The Hg^{2+} in mixed solutions 1742 can be separated in Hg Separation Tower 10 by the addition of S^{2+} to react with Hg²⁺ producing HgS precipitates, 1743 1744 which can be recycled by simple precipitation separation. The remaining H₂SO₄ and HNO₃ mixed solution can be 1745 used to manufacture fertilizers, (NH₄)₂SO₄ and NH₄NO₃, by adding NH₃ in NH₃ Neutralizing Tower 11 with

evaporation and crystallization in Evaporating and Crystallizing Tower 12 using flue gas waste heat. The
produced water vapor can be condensed into water in Water Vapor Vondensing Tower 13, and is recycled back

to the **Reagent Addition Tower 14.** The cleaned flue gas is discharged into the atmosphere by **Chimney 15**.

1749 Liu et al. 2010c and 2010d suggested that the process has several advantages: (1) It can achieve the simultaneous removal of multi-gaseous pollutants, including SO_2 , NO_x and Hg^0 ; (2) The reaction products can be 1750 1751 recycled by producing agricultural fertilizers such as (NH4)₂SO₄ and NH₄NO₃; (3) The dirt on the surface of 1752 quartz tube of UV lamp is easily washed by high-speed liquid spray, avoiding the attenuation of UV-light in wet 1753 photochemical AOTs due to the deposition of dirt; (4) Removal process has no secondary pollution, and even 1754 water can also be recycled; and (5) most of the devices such as light source, spray tower and product post-processing system are very mature products, which have been widely applied in water treatment and flue gas 1755 1756 purification industries, and can be almost applied directly on this technology. There are about more than 800000 1757 widely used small and medium size coal-fired boilers, industrial furnaces and refuse incinerators in China alone 1758 (Liu et al. 2011a). It is economical to install individual desulfurization, denitrification or mercury removal 1759 equipment for flue gas cleanup. Therefore, this process has a good prospect for multicomponent pollution control 1760 for small- and medium-scale burners and a pilot scale construction is currently underway under the supervision of 1761 the author (Liu and collaborators).

1762 **5. Activated oxidant AOTs**

While plasma oxidation, photocatalytic oxidation and photochemical oxidation processes have excellent technological prospects, to date, they have not achieved large-scale applications due to several unresoved issues. Among these issues, the instability of system operation and the high energy consumption of electrical installations such as plasma and light source are two of the main obstacles preventing large-scale applications (Liu et al. 2011a). Meanwhile, alternative AOTs involving ion-activated and heat-activated H₂O₂ and persulfate are gaining popularity due to some good laboratory results in removing Hg⁰ from flue gas using various reactor types (Xu et al. 2008; Liu et al. 2014b; Lu et al. 2007; Zhao et al. 2014b; Zhao et al. 2014c; Martinezm et al. 2007; Ye et al. 2006; Tan et al. 2007; Liu et al. 2015b).

1771 5.1 An overview of Hg⁰ removal using activated H₂O₂ AOTs

1772 **5.5.1 Homogeneous Fenton-(like) processes**

Fenton reaction (H_2O_2/Fe^{2+}) was discovered in 1894 by H. J. H. Fenton, who reported that H_2O_2 could be activated by Fe^{2+} to oxidize tartaric acid (Fenton et al. 1984). Following this discovery, Fenton-Like reactions with similar characteristics, mainly including H_2O_2/Fe^{3+} , H_2O_2/Cu^{2+} , H_2O_2/Co^{2+} , etc., have been reported and received world-wide applications in the field of wastewater treatment and soil remediation, as well as flue gas purification, due to their very strong oxidative capabilities and environmentally benign features (Bokare et al. 2014; Babuponnusamiet al. 2014; Garrido-Ramírez et al. 2010; Pouran et al. 2014a; Bagal et al. 2014; Pouran et al. 2014b).

Recently, Lu et al. 2007 investigated for the first time Hg⁰ oxidation using Fe³⁺-based and Cu²⁺-based 1780 Fenton-Like reactions in both bench-scale and pilot-scale wet scrubbers, and found that Fe³⁺-based Fenton-Like 1781 gave better results compared to Cu²⁺-based ones, obtaining on the average, 75% Hg⁰ oxidation. Based on the 1782 bench-scale results, a pilot-scale testing for mercury removal based on Fe³⁺-based Fenton reaction was further 1783 carried out by Tan et al. 2007, and a 30-40% of Hg⁰ oxidation was achieved in optimized testing conditions. 1784 1785 Although Lu et al. 2007 conducted initial research for this technology, but most of the process parameters were not optimized, and Hg⁰ removal mechanisms were not studied in depth. Liu et al. 2015b further improved on the 1786 studies using Fe³⁺-based and Cu²⁺-based Fenton-Like reactions in a spray reactor, and reported that 100% of Hg⁰ 1787 oxidation was achieved in optimized conditions. Furthermore, both Fe³⁺-based and Cu²⁺-based Fenton-Like 1788 1789 reactions showed good performance for the simultaneous removal of multi-pollutants. The highest simultaneous removal efficiencies of Hg^0 , SO_2 and NO were up to 100%, 100%, 85.3% and 100%, 100%, 75.3% using catalysis of Fe^{3+} and Cu^{2+} catalysts, respectively. In addition, Liu et al. 2015c further studied the Hg^0 removal using Fenton reagent in a bubble reactor, and also obtianed a good result.

1793 Zhao et al. 2014d designed a semi-dry two-stage-treatment process of the pre-oxidation combined with the absorption to remove Hg⁰ in flue gas. The basic experimental procedure and devices are described in Figure 27. It 1794 1795 can be seen from the Figure 27 that the vaporized Fenton-based liquid-phase complex absorbent (LCA) initially oxidized Hg⁰ in a preoxidation device, and then the produced Hg²⁺ was absorbed in a Ca(OH)₂ in adsorbent bed or 1796 1797 CaCO₃ slurry in a WFGD device. Zhao et al. 2014a noted that the semi-dry two-stage-treatment process can 1798 effectively decrease the consumption of water and expensive oxidant, greatly reducing flue gas purification costs. 1799 In addition to ion activation, thermal activation of H₂O₂ also show a good prospect for flue gas purification 1800 because this technique can apply the high temperature waste heat from boiler to decompose H_2O_2 to generate $\cdot OH$ 1801 (Martinez et al. 2007). Martinez et al. 2007 investigated the feasibility of using H₂O₂ injection for oxidation of Hg⁰ in flue gas and established a detailed kinetic mechanism modeling, and the results demonstrated that the 1802 application of H_2O_2 , as source of $\cdot OH$ radicals, accelerated the oxidation of Hg^0 into Hg^{2+} . 1803





1805 Figure 27. Schematic diagram of the experimental apparatus (Zhao et al. 2014c). (1-5) N₂, CO₂, SO₂, NO, O₂ gas

1806 cylinders; (6) Flow meters; (7) Buffer bottle; (8) Mercury osmotic tube; (9) Tee joint; (10) Thermostat water bath;

(11) Vaporization device; (12) Thermal control electric heater; (13) Digital regulators; (14) Reactor; (15) Tube
type resistance furnace; (16) Ca-based absorbent; (17) Peristaltic pump; (18) LCA solution; (19) KCl solution; (20)
Dry tower; (21) Flue gas analyzer; (22) Cold atom fluorescence mercury detector; (23) H₂SO₄-KMnO₄ solution.

1810

5.5.2 Heterogeneous Fenton-(like) processes

The homogeneous Fenton and Fenton-like processed have high oxidation ability for Hg⁰ in flue gas, they 1811 1812 have several significant disadvantages that constitute the major limitations. First, additional post-treatment 1813 processes have to be used to separate the transition metal ions at the end of removal process, which will increase 1814 the costs. Second, the homogeneous Fenton solution requires quite low pH value to maintain high reactivity, 1815 which is not easy to be controlled. In recent years, the heterogeneous Fenton-like processes have been used widely 1816 to degrade organic pollutants from wastewater treatment because of its several advantages in broad pH window and without request for separation of ions (Wang et al. 2016). Zhou et al. 2015a, 2015b, 2015c recently developed 1817 several heterogeneous catalysts, such as Cu_{0.3}Fe_{2.7-x}Ti_xO₄, Fe_{3-x}Cu_xO₄, Fe_{2.45}Ti_{0.55}O₄ composites. Based on these 1818 catalysts the authors constituteed several novel heterogeneous Fenton-like oxidation systems to remove Hg⁰ from 1819 coal-fired flue gas, and the results showed that these heterogeneous Fenton-like oxidation systems have good 1820 1821 mercury removal performance.

1822 5.1.1 The main influencing factors of Hg⁰ removal using activated H₂O₂ AOTs

In studying Hg⁰ oxidation using Fe³⁺-based and Cu²⁺-based Fenton-Like reactions, Lu et al. 2007 found that solution pH had a significant effect on oxidation of Hg⁰ and a suitable pH window was found to be 1.0 to 3.0. Better Hg removal results were achieved by combining sulfur removal and Hg removal, and Hg removal capability using the Fenton-Like reactions was not dependent on the configuration of the wet scrubber. Liu et al. 2015b further studied the effects of several factors on Hg⁰ removal using Fe³⁺- and Cu²⁺-based Fenton-Like reactions in spray reactor and Fe²⁺-based Fenton in bubble reactor, and the results indicated that H₂O₂, Fe²⁺, Fe³⁺ and Cu^{2+} concentration and liquid-gas ratio significantly promoted Hg^0 removal. Solution pH, NO and SO₂ concentration significantly reduced Hg^0 removal, but inlet Hg^0 concentration and reaction temperature only had a small impact on Hg^0 removal.

1832 Zhao et al. 2014c also studied the influence of process parameters on Hg⁰ in flue gas using the above-mentioned semi-dry two-stage-treatment process, and showed that Hg⁰ removal efficiency to increase with 1833 1834 increasing oxidant addition rate and reaction temperature, and then decreased with exceeding a certain value. Hg⁰ oxidation was inhibited with increasing solution pH and Hg⁰ inlet concentration. Zhou et al. 2015a, 2015b, 2015c 1835 studied the effects of several factors on Hg⁰ removal using several novel heterogeneous Fenton-like oxidation 1836 systems, and the results showed that several factors, such as reaction temperature, solution pH, catalyst dosage, 1837 H₂O₂ dosage, NO content, etc., had significant effect on Hg⁰ removal. However, changing the content of SO₂ in 1838 flue gas often only had little impact on the Hg⁰ removal. 1839

1840 5.1.2 Product, intermediate, mechanism of Hg⁰ removal using activated H₂O₂ AOTs

Martinez et al. 2007 studied the kinetic reaction mechanism of Hg⁰ oxidation using H₂O₂ injection through a 1841 plug flow reactor model from CHEMKIN 4.0, and carried out a sensitivity analysis to determine the dependence 1842 1843 of model solution on the model input parameters. The sensitivity analysis of the reaction mechanism indicated that the pathway for the oxidation of Hg^0 followed the interactions between Cl_2 and the added supply of H_2O_2 . The 1844 majority of Cl₂ in flue gas was converted into atomic Cl· and HOCl through the reaction with ·OH radicals. The 1845 added ·OH radicals converted Cl2 into Cl-, which triggered the formation of HgCl2 through HgCl as an 1846 intermediate substance. Hence, the authors concluded that the supply of ·OH radicals through H2O2 dissociation 1847 enhanced the oxidation of Hg⁰ by the aforementioned pathway. Zhao et al. 2014c determined the products and 1848 reaction mechanism of Hg⁰ removal using the two-stage-treatment process, and verified them to be Hg₂(OH)₂, 1849 HgCl and HgCl₂ by using XRD and atomic fluorescence spectrometry (AFS). The reaction mechanism of Hg⁰ 1850

removal was found to include several steps: (1) generation of active species such as $\cdot OH$, Cl \cdot , ClOH \cdot , etc. by the initiation of Fenton reaction; (2) pre-oxidation of Hg⁰ in flue gas by these active species; and (3) generation of reaction products, Hg₂(OH)₂, HgCl and HgCl₂, by the back absorption.

1854 Liu et al. 2015b also measured the products and intermediates of Hg⁰ removal in Fe²⁺-based and Cu²⁺-based Fenton-Like reactions using liquid fluorescence spectrometer and ESR spectrometer, and determined that Hg²⁺ 1855 was the final product of Hg^0 removal and $\cdot OH$ produced in solution. Liu et al. 2015b also suggested the following 1856 1857 mechanistic steps by analyzing reaction products and monitoring $\cdot OH$: (A) $\cdot OH$ is produced in solution through a series of catalytic and free radical chain reactions according to the equations (65),(66),(68) and (69); (B) Hg⁰ is 1858 removed by \cdot OH and H₂O₂ oxidations according to equations (55) and (63). In the two removal pathways, Hg⁰ 1859 removal by oxidation of \cdot OH plays a major role, and Hg⁰ removal by oxidation of H₂O₂ only plays a secondary 1860 1861 role in removal of Hg^{0} ; (C) radical chain reactions will terminate by reactions (64) and (74)-(77) discussed earlier. Zhou et al. 2015a, 2015b, 2015c also studied the removal mechanism of Hg⁰ removal using several novel 1862 1863 heterogeneous Fenton-like oxidation systems based on the preliminary experimental analysis and discussions.

1864 **5.1.3 Kinetics of Hg⁰ removal using activated H₂O₂ AOTs**

1865 At present, the reports related to kinetics of Hg^0 removal using activated H_2O_2 oxidation are rare. Zhao et al. 1866 2014d evaluated the macrokinetics of Hg^0 oxidation using a two-stage-treatment process, and they found that the 1867 reaction was a pseudo first-order with respect to Hg^0 , and the apparent activation energy was 14.3 kJ/mol.

1868 **5.2 An overview of Hg⁰ removal using activated persulfate AOTs**

Persulfate or peroxydisulfate anion $(S_2O_8^{2^-})$ is a strong oxidant with a redox potential of 2.01V, and is considered as a promising choice for clean-up applications because of the ease of storage and transport, pH-independence, stability and low cost (Khan et al. 2010). Persulfate is a strong oxidizing agent, but it is kinetically slow under ordinary conditions (Adewuyi et al. 2013; Adewuyi et al. 2010; Fang et al. 2012). Related

studies showed that $S_2O_8^{2-}$ can be activated to generate $\cdot OH$ and sulfate radicals (SO₄ \cdot) with higher redox 1873 potential of 2.6-3.1V either by the homolysis of the oxidant bond using heat (Tan et al. 2013; Ji et al. 2015), 1874 1875 ultrasound (Hao et al. 2014; Wang et al. 2014;), microwave (Chou et al. 2015; Qi et al. 2014) or light (Wang et al. 2014; Lin et al. 2011), or by a redox reaction caused by catalysis of various substances (Oncu et al. 2015; Yan et 1876 1877 al. 2015; Yang et al. 2011; Liang et al. 2013; Lee et al. 2013; Li et al. 2014c; Li et al. 2014d; Usman et al. 2012) 1878 as summarized in Figure 28. Compared to $\cdot OH$, SO₄ \cdot is more selective and demonstrate higher standard reduction potential at neutral pH (Adewuyi et al. 2010; Hao et al. 2014; Oncu et al. 2015; Yang et al. 2011). In recent 1879 years, activated persulfate technologies have rapidly evolved with successful applications in the field of 1880 1881 wastewater treatment, remediation of contaminated soils and groundwater as well as flue gas purification.



1882

1883

Figure 28. Common activated persulfate methods

Ye et al. 2006 and Xu et al. 2008 used Ag^+ -activated and Cu^{2+} -activated $K_2S_2O_8$ to oxidize Hg^0 from flue gas in a simple bubbler, and their results showed that 97.0% and 81.9% of Hg^0 conversion were achieved by Ag^+ - and Cu^{2+} -activated $K_2S_2O_8$, respectively. Liu et al. 2014b developed a novel technique on removal of Hg^0 from flue gas by heat-activated $(NH_4)_2S_2O_8$ in a bubbling reactor, which uses the flue gas waste heat from boilers (usually above 130°C) to provide free heat for activation of persulfate. They reported the highest removal efficiency for Hg^0 up to 99.6 %, with reaction product recyclable, and deemed this process to have a good prospect. Zhao et al. 2014b proposed an integrative process of preoxidation of Hg^0 to Hg^{2+} by a vaporized liquid-phase multi-component oxidant made up of H_2O_2 and $Na_2S_2O_8$ coupled with $Ca(OH)_2$ absorption for removing Hg^0 in flue gas. This technique has a process and apparatus similar to Figure 27, but the radical chain reactions were induced by heat-activated persulfate. Zhao et al. 2014b also showed that this method is effective for the simultaneous removal of SO₂, NO and Hg^0 in flue gas, with efficiencies of 100, 83.2 and 91.5 % for SO₂, NO and Hg^0 , respectively, under optimal conditions.

1896 **5.2.1 The main influencing factors of Hg⁰ removal using activated persulfate AOTs**

Ye et al. 2006 and Xu et al. 2008 examined the effects of several factors on Hg^0 removal using Ag^+ - and Cu²⁺-activated K₂S₂O₈ in a bubbler, and found that Hg^0 conversion efficiency increased with increasing K₂S₂O₈, Ag⁺ or Cu²⁺ concentration. Low temperature and neutral solution were more conducive to Hg^0 conversion. Liu et al. 2014b also tested the effects of several factors on Hg^0 removal by heat-activated (NH₄)₂S₂O₈ in a bubbling reactor, and found that (NH₄)₂S₂O₈ concentration and the activation temperature significantly promoted, while solution pH greatly inhibited Hg^0 removal, but the concentrations of Hg^0 , NO and SO₂ had insignificant effect.

Zhao et al. 2014b investigated the effects of several factors on Hg⁰ removal using an integrative process of 1903 preoxidation and absorption previously described and showed that Hg⁰ removal efficiency significantly increased 1904 1905 with increasing molar ratio of Na₂S₂O₈ to H₂O₂, reaction temperature or addition rate of mixed oxidant; and then 1906 almost kept constant, greatly decreased and slightly reduced when molar ratio, reaction temperature or addition rate exceeded a certain value, respectively. Hg⁰ removal was almost unaffected by pH of mixed oxidant when the 1907 1908 pH was between 1.5 and 5.5, but was significantly reduced as pH increased from 5.5 to 7.5. The effect of NO was either promotional or inhibitory depending on its concentration, while the influences of other gases such as O₂, 1909 1910 CO_2 and SO_2 could be neglected.

1911 5.2.2 Product, intermediate and mechanism of Hg⁰ removal using activated persulfate AOTs

1912 Ye et al. 2006 and Xu et al. 2008 conducted comparative studies to determine the difference in reaction products and mechanism of Hg⁰ removal between Ag⁺- and Cu²⁺-activated K₂S₂O₈ using cold vapor generation 1913 1914 atomic absorption spectrometry (CVAAS) and the addition of tert-butanol inhibitors. The results showed that Hg⁰ 1915 oxidation was achieved simultaneously via "direct oxidation" by K₂S₂O₈ and "indirect reaction" by free radicals, and the final product was Hg²⁺ in liquid phase. Zhao et al. 2014b investigated the product and mechanism of Hg⁰ 1916 1917 removal using an integrative process of preoxidation and absorption basing on the analysis of XPS for the deposited mercury species, and they found that both HgO and HgSO₄ were the main products of Hg⁰ removal. The 1918 radical chain reactions of Hg⁰ removal were induced by heat-activated persulfate, and H₂O₂ played an important 1919 1920 role in the free radical chain reactions, improving the yield of free radicals. The reaction mechanism and pathways of Hg⁰ removal using this integrative process of pre-oxidation and absorption is also described in Figure 29. 1921

1922



1923

Figure 29. Mechanism of Hg⁰ removal using integrative process of preoxidation and absorption (Zhao et al.
2014a).

Liu et al. 2014b studied the reaction mechanism and pathways of Hg^0 removal by heat-activated (NH_4)₂S₂O₈, and measured the reaction products and intermediates using liquid fluorescence spectrometer, ion chromatography (IC) and ESR spectrometer. The results indicated that SO_4^- and $\cdot OH$ in solution were successfully captured using ESR spectrometer, which are shown in Figure 30. Hg^{2+} was the main product of Hg^0 removal, and Hg^0 was mainly removed by oxidations of $S_2O_8^{2-}$, SO_4^{-} and $\cdot OH$. The reaction mechanism and pathways of Hg^0 removal using

- 1931 heat-activated $(NH_4)_2S_2O_8$ proposed are as in reactions (96)-(99).
- 1932 (A) Generation of SO_4^- and OH by reactions (96) and (97).

1933
$$S_2O_8^{2-}(l) \xrightarrow{heat} 2SO_4^{-}(l)$$
 (96)

1934
$$SO_4^- \cdot (l) + H_2O(l) \to OH(l) + HSO_4^-(l)$$
 $k = 6.6 \times 10^2 \ s^{-1}$ (97)

1935 **(B)** Oxidative removal of Hg^0 by SO_4^- and OH via reactions (55) and (98).

1936
$$2SO_4^- \cdot (l) + Hg^0(l) \to Hg^{2+}(l) + 2SO_4^{2-}(l)$$
 (98)

1937 (C) Oxidative removal of Hg^0 by $S_2O_8^{2-}$ via reaction (99).

1938
$$S_2O_8^{2-}(l) + Hg^0(l) \to Hg^{2+}(l) + 2SO_4^{2-}(l)$$
 (99)

(D) Termination of radical reactions via reactions (64), (74)-(77) and (100)-(102).

1940
$$\cdot \operatorname{OH}(l) + \operatorname{S}_2\operatorname{O}_8^{2-}(l) \to \operatorname{OH}^-(l) + \operatorname{S}_2\operatorname{O}_8^{-}(l) \qquad k = 1.2 \times 10^7 M^{-1} s^{-1}$$
(100)

1941
$$\operatorname{SO}_{4}^{-} \cdot (l) + \operatorname{S}_{2}\operatorname{O}_{8}^{2^{-}}(l) \to \operatorname{SO}_{4}^{2^{-}}(l) + \operatorname{S}_{2}\operatorname{O}_{8}^{-} \cdot (l) \quad k = 6.1 \times 10^{5} M^{-1} s^{-1}$$
(101)

 $SO_4^{-} \cdot (l) + SO_4^{-} \cdot (l) \to S_2O_8^{2-}(l)$ $k = 4.0 \times 10^8 M^{-1} s^{-1}$ (102)



1943

1942



Figure 30. ESR spectra of SO_4^- and $\cdot OH$ radical adducts at 25 °C (a), 45 °C (b), 55 °C (c) and 75 °C (e). (Circles represent the DMPO-SO₄ and triangles represent the DMPO-OH.) (Liu et al. 2014b).

1947 **5.2.3 Kinetics of Hg⁰ removal using activated persulfate AOTs**

1944

The kinetic parameters and kinetic model are the essential basis for the design and amplification of reactor as 1948 well as the numerical simulation of Hg⁰ removal process. Ye et al. 2006 studied the kinetics of Hg⁰ removal using 1949 Ag⁺-activated K₂S₂O₈ was studied, and determined the kinetic rate constants and activation energy. They found 1950 the chemical reaction to be the rate-controlling step for Hg⁰ removal. Zhao et al. 2014b studied the macrokinetics 1951 of Hg⁰ oxidation using an integrative process of preoxidation and absorption, and they found that the reaction was 1952 a pseudo first-order with respect to Hg⁰, and the apparent activation energy was 14.3 kJ/mol. Liu et al. 2014b 1953 investigated the mass-transfer reaction kinetics of Hg⁰ removal using heat-activated (NH₄)₂S₂O₈ in a bubbling 1954 reactor. Their results indicated that when (NH₄)₂S₂O₈ concentration was more than 0.1 mol/L and solution pH was 1955 lower than 9.71, Hg⁰ removal was a pseudo-first-order rapid reaction for Hg⁰, and the Hg⁰ absorption process 1956 1957 could be represented by the following kinetic model (103):

1958
$$N_{Hg^{0}} = p_{Hg^{0},G} \left(\frac{1}{k_{Hg^{0},G}} + \frac{1}{H_{Hg^{0},L} \left(k_{ovl} \cdot D_{Hg^{0},L} \right)^{1/2}} \right)^{-1}$$
(103)

1959 where N_{Hg^0} is Hg⁰ absorption rate, $mol/m^2 \cdot s$; $k_{Hg^0,G}$ is gas phase mass transfer coefficient, $mol/s \cdot m^2 \cdot Pa$; 1960 $p_{Hg^0,G}$ is Hg⁰ partial pressure in gas phase body, Pa; $H_{Hg^0,L}$ is solubility coefficient of Hg⁰ in liquid phase, 1961 $mol/(L \cdot Pa)$; k_{ov1,Hg^0} is pseudo-first-order reaction with respect to Hg^0, s^{-1} ; $D_{Hg^0,L}$ is the diffusion coefficient 1962 of Hg^0 in liquid phase, m^2/s .

1963 Based on the results of reaction mechanism previously described in section 5.2.2 and mass-transfer reaction kinetics, Liu et al. 2014b further proposed a macroscopic kinetic mechanism model of Hg⁰ removal involving 1964 mass transfer and chemical reaction, which include mainly the following several parts: (1) Hg⁰ (g) in gas-phase 1965 1966 body firstly reaches the gas-liquid interface by diffusion through gas film, and keep a gas-liquid equilibrium in gas-liquid interface; (2) Hg⁰ (1), which has been dissolved in liquid phase enters the liquid film by diffusion 1967 through gas-liquid interface, and reacts with $S_2O_8^{2-}/SO_4^{-}/OH$ from liquid phase body in a reaction surface; (3) In 1968 the reaction surface, a series of chemical reactions (55) and (96)-(99) for Hg⁰ removal will occur, other side 1969 1970 reactions including (64), (74)-(77) and (100)-(102) occur; and (4) The gaseous products will return to the gas phase body by diffusion through two-film. However, the liquid product such as Hg^{2+} will enter liquid phase body 1971 by diffusion through liquid film. The macroscopic kinetic mechanism model of Hg⁰ removal from flue gas by 1972 1973 thermally activated $(NH_4)_2S_2O_8$ in a bubbling reactor also can be presumably described as in Figure 31.



1974

1975 **Figure 31**. Macroscopic kinetic mechanism model of Hg^0 removal from flue gas by thermally activated 1976 $(NH_4)_2S_2O_8$ in a bubbling reactor (Liu et al. 2014b).

1977 **5.3** An overview of Hg⁰ removal using activated O₃ AOTs

1978 As a well-known oxidant, ozone (O₃) has been widely used for water treatment and flue gas purification 1979 (Umar et al. 2013; Ding et al. 2014; Sun et al. 2011; Sun et al. 2013; Wang et al. 2005; Wang et al. 2007; Wen et al. 1980 2009; Wen et al. 2008). To improve utilization rate of O_3 and oxidation ability of process, O_3 is often activated to 1981 generate \cdot OH, \cdot O, HO₂ \cdot , etc. with stronger oxidizing power for removing pollutants using a variety of methods 1982 very similar with those used for activating persulfate as illustrated in Figure 28 (Umar et al. 2013; Ding et al. 2014; 1983 Sun et al. 2011; Sun et al. 2013; Wang et al. 2005; Wang et al. 2007; Wen et al. 2009; Wen et al. 2008; Einaga et al. 1984 2015; Oh et al. 2014; Lucas et al. 2014; Moussavi et al. 2009; Medellin-Castillo et al. 2013; Kim et al. 2011; Song 1985 et al. 2007). In the field of flue gas mercury control, Wang (2005 and 2007) and Wen (2008 and 2009) used an ozone injection process to oxidize Hg⁰, NO and SO₂ from flue gas, and proposed a reaction mechanism of Hg⁰ 1986 removal with 70 elementary reactions. The results showed that Hg^0 oxidation was enhanced by adding more O_3 , 1987 and a more than 80% Hg⁰ oxidation was achieved. The optimal temperature range for Hg⁰ oxidation was 1988 473K-523K. Hg⁰ removal was achieved by the oxidations of O₃, ·OH, H₂O₂, NO₂ and NO₃ according to the 1989 1990 previous reactions (5) and (8) and the following reactions (104)-(106), with the elementary reaction (106) playing a key role in Hg⁰ oxidation. 1991

1992 $H_2O_2(g) + Hg^0(g) \rightarrow HgO(g) + H_2O(g)$ (104)

1993
$$\operatorname{NO}_{2}(g) + \operatorname{HgO}(g) \to \operatorname{HgO}(g) + \operatorname{NO}(g)$$
(105)

1994
$$\operatorname{NO}_{3}(g) + \operatorname{Hg}^{0}(g) \to \operatorname{HgO}(g) + \operatorname{NO}_{2}(g)$$
(106)

1995 5.4 Reactor and process flow of Hg⁰ removal using activated oxidizer AOTs

1996 Currently, the common reactors for Hg⁰ removal using activated oxidizer AOTs mainly include bubble 1997 column reactor, spray tower reactor, flue injection & adsorption reactor and combined flue injection and flue gas 1998 desulfurization tower, and are described in Figure 32. Among these reactors shown in Figure 32 (a), the spray 1999 tower has attained widespread industrial application in the field of flue gas purification due to its simple structure,

2000 low flow resistance and large gas-liquid contact area (Zhang et al. 1985). The bubble column tower, Figure 32 (b), 2001 is also popular in laboratory settings due to its simple structure and easy operation, but so far, of limited industrial 2002 applications. In these reactors, the chemical reaction rate caused by free radicals is usually very fast, and hence, 2003 the mass transfer process is often the rate-controlling step (Liu et al. 2012b, 2012c, 2013d; Khan et al. 2010; Adewuyi et al. 2014) Liu et al. 2014b recently investigated the mass-transfer reaction kinetics of Hg⁰ removal 2004 2005 using heat-activated (NH₄)₂S₂O₈ in a bubbling reactor, and found the reaction to be rapid and pseudo-first order with respect to Hg⁰, with the mass transfer process as the rate-controlling step. It was also demonstrated that a 2006 reactor with a larger specific interfacial area was the most effective method for enhancing Hg⁰ removal (Liu et al. 2007 2014b). The gas-liquid specific surface area of the spray tower (200 m⁻¹) is about ten times that of the bubble 2008 column tower (20 m⁻¹), therefore, it was suggested that the spray tower might be more suitable for Hg⁰ removal 2009 2010 using heat-activated (NH₄)₂S₂O₈ (Zhu et al. 2005). As described in Figure 33(a), the corresponding process flows 2011 are very similar to typical WFGD process. While industrial applications of flue injection of activated carbon for 2012 waste incineration flue gas purification are well-known, its application as oxidizer for flue gas purification is rare 2013 (Scala et al. 2001; Careya et al. 2011; Zhuang et al. 2011). Compared to the processes of bubbling tower and spray 2014 tower, this kind of flue injection reactor as shown in Figure 32(c) appears to be more suitable for the revamping of existing boilers. For example, the Hg^0 and NO with low solubility in water may be first oxidized to Hg^{2+} and 2015 2016 NO₂/HNO₂/HNO₃, and then can be further washed in existing WFGD device. The specific process flow is 2017 described in Figure 33 (b).



2018

Figure 32. Reactor of Hg⁰ removal using activated oxidizer AOTs: (a) bubble column tower; (b) spray tower reactor; (c) flue injection of oxidizer; (d) Pre-oxidation & adsorption.

2021



2022

Figure 33. Process flow of Hg⁰ removal using activated oxidizer AOTs: (a) spray tower reactor process; (b) flue injection process of oxidizer; (e) pre-oxidation & adsorption process.

At present, although adsorption removal of mercury has demonstrated good prospects, almost all of the adsorbents have very low adsorption performance for Hg^0 and NO (Liu et al. 2008; Liu et al. 2010d). However, a large number of modified methods have been recently developed to enhance performance of adsorbents for Hg^0 and NO in flue gas, which appear to have demonstrated significant progress (Liu et al. 2008; Ahmaruzzaman et al.

2010; Wilcox et al. 2012; Liu et al. 2010d). Unfortunately, these lab-scale studies are still difficult to be adapted 2029 2030 for industrial applications due to unstable performance and high modification costs. Zhao et al. 2014b and 2014c 2031 have proposed the preoxidation & absorption reactor shown in Figure 32 (d), and the corresponding two-stage 2032 integrative process shown in Figure 33(c), and similar to Figure 33 (b), which effectively avoid the aforementioned dual problems. In these processes, both Hg^0 and NO in flue gas are oxidized to Hg^{2+} and 2033 2034 NO₂/HNO₂/HNO₃, which are then easily adsorbed in the back adsorption reactor. It should be noted that to 2035 achieve continuous operation of the removal process, it might be necessary to install two parallel adsorption reactors; one for the regeneration of adsorbent and the recovery of products, and the other for the adsorption of 2036 2037 pollutants. For this kind of oxidizer flue injection method, it is very necessary to take some effective 2038 anti-corrosion measures to protect heat transfer surfaces as well as other rear-mounted devices in flue gas duct due 2039 to the inevitable destruction of equipment resulting from erosion and the process oxidants.

2040 6. Summary, concluding remark and future research directions

2041 Recently, AOTs have received significant world-wide attention for multicomponent gas purification and 2042 control of air toxics. It is obvious from these discussions that AOTs have great potential for further development and application in the field of Hg⁰ control and multicomponent flue gas purification. However, there are still a 2043 2044 number of technical issues to be resolved before the realization of the ultimate goal of industrial applications. Major challenges for broader application of AOPs for Hg⁰ removal include further development of fundamental 2045 2046 understanding of the reaction pathways and dynamics and engineering advancement in materials and equipment to 2047 counter the corrosive and erosive effects of reaction products to make these processes more energy-sustainable. 2048 These issues are briefly discussed here and some potential research directions also proposed.

2049 (1) Due to very strong oxidizing environment induced by free radicals, AOTs have demonstrated good 2050 prospects for the development of clean processes, especially in the field of water treatment, soil remediation as
well as flue gas purification, including the simultaneous and multi-pollutant removal of mainly Hg⁰, SO₂, NO_x, 2051 2052 H₂S and VOCs in flue gas. This review has discussed a number of new AOTs for effective purification of Hg⁰-containing flue gas and outlined new research opportunities and directions. However, due to the very low 2053 2054 concentration of mercury in flue gas and huge amount of flue gas, using an independent device to control mercury 2055 emission is considered to be an uneconomical method. It is almost impossible, especially for a large number of 2056 small/medium-scale burners in civil and industrial sectors, to simultaneously install desulfurization, denitrification 2057 and demercurization equipment due to the huge cost. Simultaneous removal of multi-pollutants in flue gas has been recognized as a cost-effective control strategy, which has shown excellent prospects. As previously discussed, 2058 2059 AOTs often have excellent removal capability of multi-pollutants due to the non-selectivity and strong oxidation 2060 potential of the hydroxyl radical (·OH). Therefore, further studies are necessary in the future to demonstrate the potential of AOPs for the simultaneous removal of SO_2 , NO_x and Hg^0 in a single reactor of separation vessel. 2061 2062 Such technologies could make a single wet flue gas desulfurization (WFGD) scrubber more cost-effective and 2063 could obviate the need to install additional costly equipment as SCR and carbon adsorption for multicomponent 2064 gas purification.

(2) Actual flue gas components are extremely complex, and current studies have mostly considered Hg^0 2065 removal only and evaluated the effects of limited components of the flue gas, mainly other gas constituents, and 2066 2067 not solid components. For example, fly ash particles or alkali metal salts in actual flue gas may corrode and block 2068 the electrodes and discharge spaces of plasma reactor as well as photocatalysts. Deposition of particles and 2069 oxidation products on the surface of photocatalysts, plasma electrode and UV lamp quartz tube also result in the 2070 decline of photocatalyst activity and system operating efficiency, and even system failure. In future studies, 2071 effects of more practical flue gas components should be addressed, and some suitable anti-corrosion and 2072 anti-blocking measures developed.

(3) Reaction products of Hg⁰ removal using AOTs are very important information for recovery of mercury 2073 resources, avoiding new mercury secondary pollution and revealing reaction mechanism. For example, Hg⁰ 2074 2075 removal using plasma AOTs involves complex reaction pathways and product mixtures. In addition, for AOTs, 2076 capture and identification of reactive intermediates are very useful for understanding the reaction mechanism of Hg⁰ removal. To date, studies on the determination of products are limited and often involve a single solid, liquid 2077 or gaseous phase. However, the removal products of Hg⁰ may simultaneously exist in two or three phases. 2078 Moreover, mercury mass balance calculations are very useful for verifying the transfer paths of Hg⁰ in the flue gas 2079 2080 system. The plasma, photocatalytic, wet photochemical and oxidant activated AOTs studies currently reported in the open literature have not adequately addressed the issues of mass balance and the recycling of Hg⁰ removal 2081 2082 products. As a result, a more detailed investigation on mechanistic reaction pathways and recycling of Hg⁰ 2083 removal products is required in future studies.

2084 (4) For TiO₂ photocatalytic AOTs, future studies should be focused on developing photocatalysts with 2085 high-performance and high-reliability, especially visible-light-activated (VLA) materials, sensitized processes, 2086 and semiconductor composites using new and efficient doping or coupling techniques to strengthen the activity and stability of TiO₂ photocatalysts for Hg^0 oxidation. To address the issue of the oxidation products of Hg^0 2087 2088 continuously depositing on photocatalyst and resulting in its deactivation, efficient methods of regeneration and activation of TiO₂ are needed for further development of this technology. In addition, reemission of HgO on 2089 2090 surface of TiO₂, a phenomenon caused by the competition of water vapor active catalyst sites requires serious attention. In coal-fired plants where water vapor content of the flue gas is very high, developing effective 2091 2092 measures to inhibit the reemission of HgO is crucial.

2093 (5) Design and amplification of reactor is another important task for the application of these technologies. An 2094 efficient reactor will improve pollutant removal efficiency, increase energy efficiency, as well as reduce costs of

2095 system. Kinetic parameters and kinetic model are the essential basis for the design and amplification of reactor as well as the numerical simulation of Hg⁰ removal process. For gas-liquid (wet AOPs) and gas-solid (TiO₂ 2096 2097 photocatalytic AOPs) systems where the removal process are affected by simultaneous mass transfer (or 2098 adsorption) and chemical reaction, detailed investigations to determine the extent of mass transfer intensification 2099 as a function of process and operating parameters are needed. Mathematical models should be developed and 2100 solved numerically to obtain species and product concentrations and distribution, correlate experimental data, 2101 estimate mass transfer and kinetic rate parameters, and predict process performance and appropriate practical limits. However, for plasma, photocatalytic and photochemical reactors for Hg⁰ removal, studies on reactor design 2102 2103 and amplification are very limited, and require more attention.

This paper provides a state-of-art and unified fundamental chemistry, reaction kinetics and mechanisms and processes of AOPs for the removal of Hg^0 in flue gas in the absence and presence of other flue gas components. It evaluates the performance and economic feasibility of AOPs for multicomponent gas purification and establishes strategies for moving from laboratory studies to large-scale development and industrial use. It is hoped that this review has stimulated thinking beyond the main four AOTs presented and should spur further studies to better demonstrate the potential applications and cost benefits, and future engineering-based research into the continued use of AOPs as environmentally benign technologies for the removal Hg^0 and other pollutants from flue gases.

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