

**A Three-Dimensional Model for the Seabed Response Induced by Waves in Conjunction with Currents in the Vicinity of an Offshore Pipeline Using OpenFOAM**

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3 **A three-dimensional model for the seabed response induced by waves in**  
4 **conjunction with currents in the vicinity of an offshore pipeline using**  
5 **OpenFOAM.**

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16 To better understand the physical processes involved in the wave-seabed-pipeline inter-  
17 actions (WSPI), a three-dimensional numerical model for the wave-induced soil response  
18 around an offshore pipeline is proposed in this paper. Seabed instability around an off-  
19 shore pipeline is one of the key factors that need to be considered by coastal engineers  
20 in the design of offshore infrastructures. Most previous investigations into the problem of  
21 WSPI have only considered wave conditions and have not included currents, despite the  
22 co-existence of waves and currents in natural ocean environments. Unlike previous studies,  
23 currents are included in the present study for the numerical modelling of WSPI, using an  
24 integrated FVM model, in which the Volume-Averaged Reynolds-Averaged Navier-Stokes  
25 (VARANS) equation is used to solve the mean fluid field, while Biot's consolidation equa-  
26 tion is used to describe the solid-pore fluid interaction in the porous medium. Numerical  
27 examples demonstrate a significant influence of ocean current direction and angle on the  
28 wave-induced pore pressures and the resultant seabed liquefaction around the pipeline,  
29 which cannot be observed in two-dimensional (2-D) numerical simulation.

30 *Keywords:* Wave-seabed-pipeline interactions (WSPI); wave-current interactions; Momen-  
31 tary liquefaction.

32 **1. Introduction**

33 Many offshore structures have been constructed over recent decades due to the  
34 growing use of marine resources. Submarine pipelines are an example of the popular  
35 offshore infrastructures and have been extensively used for the transportation of  
36 natural gas and oil from offshore platforms, and disposal of industrial and municipal  
37 waste. To ensure the safety of such submarine pipelines, coastal engineers have to  
38 consider unexpected loads including waves, currents, anchor dropping and dredging,

39 which might cause its instability and decrease its lifespan. Thus, it is customary to  
40 bury the pipeline by trenching and refilling the soil; however, the cost is relatively  
41 high and it is time-consuming [Fredsoe, 2016].

42 Two mechanisms of dynamic wave-induced seabed liquefaction, momentary liq-  
43 uefaction and residual liquefaction, have been reported in the literature, based on  
44 the field measurements and laboratory experiments [Zen and Yamazaki, 1991; Nago  
45 *et al.*, 1993]. The first mechanism, momentary (or oscillatory) liquefaction, can oc-  
46 cur beneath wave troughs when the seepage flow is directed upward. Since this kind  
47 of liquefaction may happen within a short wave period near wave troughs, it is also  
48 called instantaneous liquefaction. The second mechanism is residual liquefaction,  
49 which is caused by compaction and cyclic shear processes, resulting in the accumu-  
50 lation of excess pore pressures in the seabed [Seed and Rahman, 1978]. As mentioned  
51 previously, the waves also can induce shear stresses in the soil when the waves prop-  
52 agate, which has been analytically investigated by Madsen [1978] and Yamamoto  
53 *et al.* [1978]. In the present study, the authors focus on the first mechanism.

54 Numerous investigations for the wave-induced sustained seabed response have  
55 been carried out based on the consolidation theory [Biot, 1941]. Among these, Ya-  
56 mamoto *et al.* [1978] obtained the exact closed-form analytical solutions for the  
57 wave-induced transient soil response in an isotropic, poro-elastic and infinite seabed.  
58 Hsu and Jeng [1994] proposed a 3D analytical solution for the pore pressure and  
59 effective stresses in a homogeneous unsaturated and anisotropic seabed with finite  
60 thickness. Later, this framework was further evaluated for soil liquefaction in a  
61 seabed with multiple sublayers [Hsu *et al.*, 1995]. A detailed review of the relevant  
62 literature can be found in Jeng [2003].

63 Using wave flumes or centrifuges, numerous laboratory experiments have been  
64 conducted to investigate the wave-induced seabed response and the stability of sub-  
65 marine pipelines [Sumer *et al.*, 1999, 2001; Teh *et al.*, 2003; Zhou *et al.*, 2011]. These  
66 experiments indicated that excessive seepage flow and the resulting piping are the  
67 major factors in causing the onset of scour beneath the pipeline. Furthermore, the  
68 experimental results showed that the pipeline behaviour mainly depends on its self-  
69 weight rather than the wave condition in a liquefied seabed [Teh *et al.*, 2003].

70 With the rapid development of computational techniques and facilities, numeri-  
71 cal simulations on the wave-seabed-structure interaction allows researchers to sim-  
72 ulate large-scale and realistic models and to couple soil and fluid models. Different  
73 numerical methods, including the finite element method (FEM), finite difference  
74 method (FDM) and boundary element method (BEM) [Cheng and Liu, 1986; Jeng  
75 and Lin, 1999; Jeng and Cheng, 2000] have been applied to simulate the dynamic  
76 wave-induced seabed response as well as seabed instability. Later, several FEM mod-  
77 els were built to investigate more complicated Wave-Seabed-Structure Interactions  
78 (WSSI) involving a fully buried pipeline in a trenched layer or a multi-layered and  
79 anisotropic seabed [Gao *et al.*, 2003; Gao and Wu, 2006; Zhou *et al.*, 2013]. However,  
80 there is a major limitation of the above studies, which is that the effect of linear or

81 non-linear waves was evaluated from the analytical solutions. Consequently, these  
82 models may not be able to predict the seabed response around a pipeline that is  
83 partly buried or mounted on the seabed. Recently, Zhao *et al.* [2014] and Lin *et al.*  
84 [2016] proposed a FEM model to remedy these limitations. However, their numerical  
85 models are limited to a 2-D model due to the lack of 3-D wave model developed in  
86 COMSOL.

87 In natural ocean environments, ocean waves and currents generally exist simul-  
88 taneously, however, most previous investigations only considered wave conditions  
89 and did not include currents. To consider the impact of ocean currents on the WSPI  
90 problem, Wen *et al.* [2012] developed a FEM model to study the elastic seabed  
91 with a fully embedded pipeline by using ABAQUS. Later, Zhou *et al.* [2014] pro-  
92 posed a FEM seabed model to investigate the wave-current interactions around a  
93 buried pipeline in an anisotropic seabed. More recently, Duan *et al.* [2017] devel-  
94 oped an integrated FEM model to study the oscillatory soil response involving a  
95 partially buried pipeline. However, those studies only considered the co-current and  
96 counter-current as a 2-D problem. In fact, ocean waves propagate along with oblique  
97 ocean currents, thus inducing a different distribution of pore-water pressures on the  
98 seabed. Therefore, it is necessary to investigate the influence of interactions between  
99 the waves and oblique currents on the seabed response.

100 Numerical modelling has been generally employed as a productive approach for  
101 investigate the seabed response induced to various wave conditions. CFD compu-  
102 tations within the framework of OpenFOAM based on the Finite Volume Method  
103 (FVM), a free open source C++ library for various fluid flow and solid mechanics  
104 problems, have been used to simulate fully non-linear wave-structure interactions.  
105 Zhao *et al.* [2014] and Liu and García [2007] first discretized the Biot's consoli-  
106 dation equations in a FVM manner within OpenFOAM and then investigated the  
107 wave-induced response around the submerged object. Tang *et al.* [2015] extended  
108 and modified the poro-elastic Biot's model to a poro-elasto-plastic soil model. Lin  
109 *et al.* [2017] proposed a segregated FVM solver to address the issue of a non-linear  
110 wave-induced dynamic seabed response surrounding a mono-pile foundation. How-  
111 ever, their studies have mostly focused on the investigation of interactions between  
112 waves and seabed around a mono-pile or a breakwater. More recently, Liang and  
113 Jeng [2018] proposed a 3-D FVM-FEM integrated model to analyse the instability  
114 induced by the sloping seabed geometry in the vicinity of offshore pipelines. To date,  
115 the effect of 3-D ocean currents on the stability of seabed foundations have not been  
116 fully investigated.

117 In this paper, a 3-D integrated numerical model for transient soil components in  
118 the vicinity of a submarine pipeline under the combined loads of progressive waves  
119 and oblique ocean currents is presented. The present model was developed within  
120 the open source code OpenFOAM. Both wave and seabed models are developed and  
121 integrated within the framework of the FVM. In the following sections, details of  
122 the numerical framework will be presented and then the developed model is veri-

123 fied through comparison with the experimental data available in the literature to  
 124 ensure its accuracy and effectiveness. Following the validations, the developed nu-  
 125 merical model is applied to investigate wave-seabed-structure interactions around a  
 126 submarine pipeline. Both the hydrodynamic process of the the interactions between  
 127 the non-linear wave (current) and submarine pipeline and the associated dynam-  
 128 ics of the wave-induced soil response are analysed. Finally, the effects of the key  
 129 parameters (i.e. wave and soil characteristics, current velocities and pipeline config-  
 130 uration) on wave-induced soil liquefaction leading to instability of the structure will  
 131 be investigated through parametric studies.

## 132 2. Numerical model

133 Figure 1 shows the schematic diagram of the model in this study. The submarine  
 134 pipeline with the outer diameter  $D_p$  within a porous seabed ( $L_s \times W_s$ ) is considered.  
 135 The fifth-order Stokes wave theory is for wave generation with a fixed water depth  
 136  $d_w$  that propagates in the positive  $x$ - direction; in terms of the ocean currents  
 137  $U_c$ , they are continuously generated and enter the flow domain along the positive  
 138  $y$ - direction with an intersection angle ( $\alpha$ ) with the previous incoming waves;  $z$ -  
 139 direction is upward from the impermeable bottom of the porous seabed. Both the  
 140 non-linear waves and ocean currents are numerically absorbed by the corresponding  
 141 outlet for eliminating wave reflections within the fluid field.

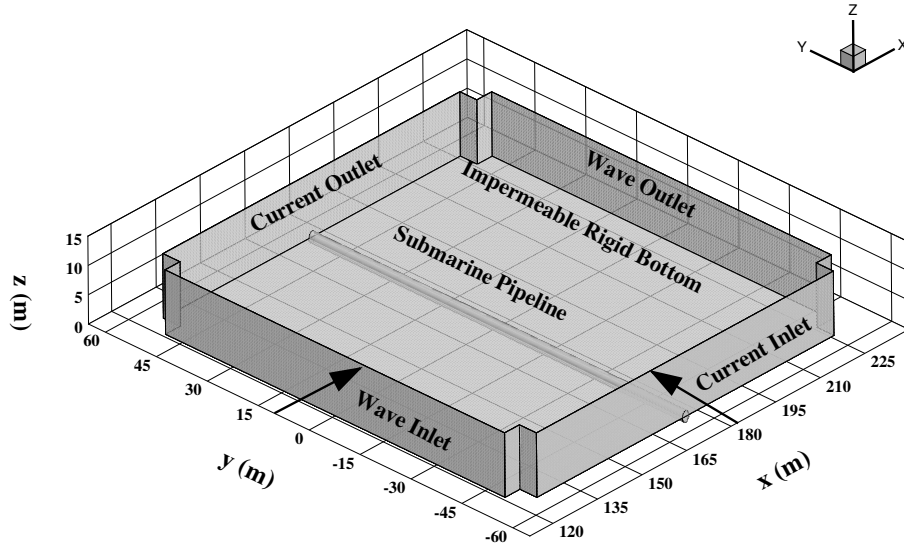
### 142 2.1. Wave model

143 In this study, a FVM hydrodynamic model based on the VARANS equation pro-  
 144 posed by del Jesus *et al.* [2012] is developed in the open-source CFD toolbox Open-  
 145 FOAM, to investigate the wave-current-pipeline interactions. The modified version  
 146 of the porous interfoam solver (porousInterFoam) is adopted to solve the VARANS  
 147 equations using the combined algorithm PIMPLE (which is created by merging the  
 148 PISO and SIMPLE algorithms) for pressure-velocity coupling. The IHFoam tool-  
 149 box [Higuera *et al.*, 2013] is used for the generation/absorption of water waves and  
 150 steady currents inside the domain by imposing the water surface elevation and the  
 151 flow velocity field via a relaxation function. Therefore, the governing equation for  
 152 simulating the two-phase incompressible flow motion, which include the conserva-  
 153 tion of mass, conservation of momentum and the VOF function advection equation  
 154 are shown below:

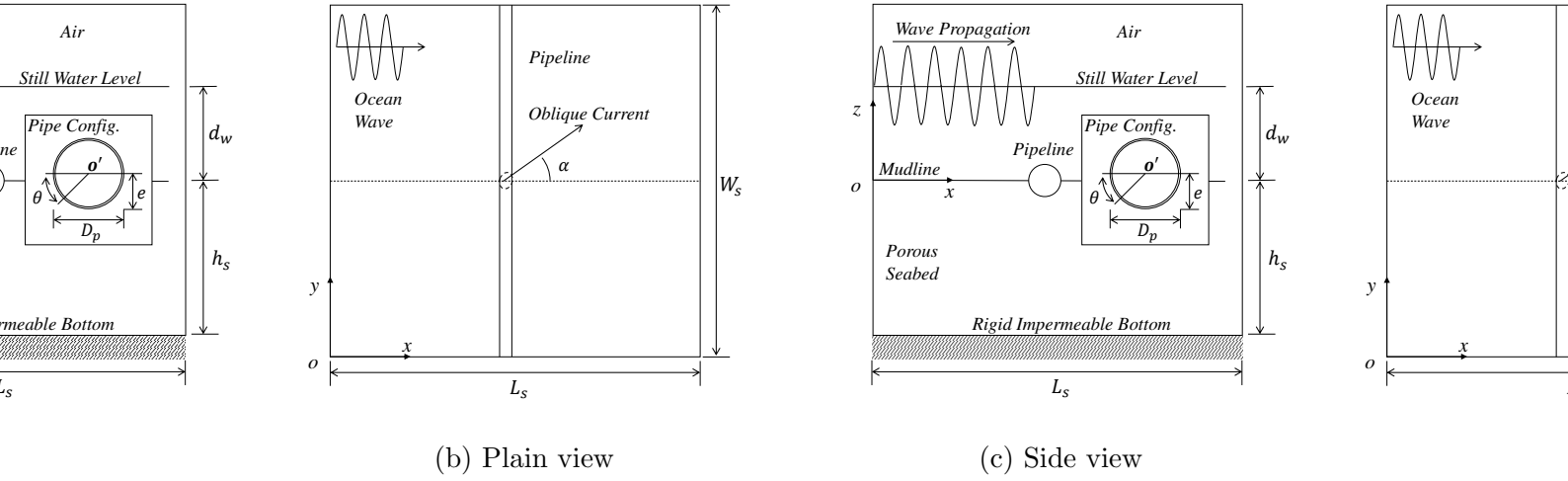
$$155 \frac{\partial \langle u_i \rangle}{\partial x_i} = 0 \quad (1)$$

$$157 \frac{\partial \rho \langle u_i \rangle}{\partial t} + \frac{\partial}{\partial x_j} \left[ \frac{1}{n} \rho \langle u_i \rangle \langle u_j \rangle \right] = -n \frac{\partial \langle p^* \rangle^f}{\partial x_i} + n g_j X_j \frac{\partial \rho}{\partial x_i} + \frac{\partial}{\partial x_j} \left[ \mu_{eff} \frac{\partial \langle u_i \rangle}{\partial x_j} \right] - I \quad (2)$$

$$159 \frac{\partial \alpha_1}{\partial t} + \frac{1}{n} \frac{\langle u_i \rangle \alpha_1}{\partial x_i} + \frac{1}{n} \frac{\partial \langle u_{c_i} \rangle \alpha_1 (1 - \alpha_1)}{\partial x_i} = 0 \quad (3)$$



(a) 3-D view



(b) Plain view

(c) Side view

Fig. 1. Sketch of the fluid-seabed interactions around a submarine pipeline.

160 in which  $\mathbf{u}$  is the so-called extended averaged or Darcy velocity;  $n$  is the porosity,  
 161 defined as the volume of voids over the total volume;  $\rho$  is the density;  $p^*$  is the  
 162 pseudo-dynamic pressure;  $\mathbf{g}$  is the acceleration of gravity;  $\mathbf{X}$  is the position vector;  
 163  $\mu_{eff}$  is the efficient dynamic viscosity;  $\mathbf{u}_c$  is the relative velocity field. In terms of  
 164 the last term in Eq (2), it represents the resistance of the porous media.  $\alpha_1$  is the  
 165 VOF indicator function, which is defined as the quantity of water per unit volume of  
 166 each cell. Therefore,  $1 - \alpha_1$  represents the volume fraction of air. Using the volume

167 fraction ( $\alpha_1$ ), one can represent the spatial variation in any fluid property, such as  
 168 density and viscosity, and considering the mixture properties:

$$169 \quad \Phi = \alpha_1 \Phi_w + (1 - \alpha_1) \Phi_a, \quad (4)$$

170 in which  $\Phi_w$  and  $\Phi_a$  is any kind of property of water and air, respectively.

171 In the wave model, several boundary conditions need to be specified since the  
 172 wave generation is considered an important element of numerical coastal engineering  
 173 simulation. The 5<sup>th</sup> Stokes wave theory [Fenton, 1985] is adopted to generate the  
 174 progressive waves for the inlet condition. Meanwhile, an active wave absorption  
 175 theory is employed to prevent the re-reflection of incoming waves at the outlet.  
 176 The seabed surface boundary is defined as a slip boundary condition. A pressure  
 177 outlet condition is used for the atmospheric boundary at the upper boundary of the  
 178 fluid domain. The detailed information for describing the wave generation and wave  
 179 absorption can be found in Higuera *et al.* [2013].

## 180 **2.2. Seabed model**

181 The seabed model is also established under the framework of OpenFOAM (version  
 182 4.0), which is a finite-volume analysis source code. In particular, the quasi-static  
 183 Biot equation [Biot, 1941] is employed to describe the mechanical behaviour of a  
 184 hydraulically isotropic porous elastic seabed with appropriate boundary conditions.  
 185 In this study, the wave profiles and their corresponding dynamic wave pressure are  
 186 extracted from the wave model as the surface boundary at the seabed surface, and  
 187 the outer surface of the submarine pipeline.

188 In general, the soil-pore fluid interaction is determined with Biot's consolida-  
 189 tion equation [Biot, 1941], in which the soil skeleton is considered as an elastically  
 190 isotropic material; the pore fluid is assumed to be compressible and to obey Darcy's  
 191 law, but neglects the acceleration due to pore fluid and soil motion. For a 3-D  
 192 problem, the governing equations can be expressed as

$$193 \quad \nabla^2 \tilde{p}_s - \frac{\gamma_w n_s \beta_s}{k_s} \frac{\partial \tilde{p}_s}{\partial t} = \frac{\gamma_w}{k_s} \frac{\partial}{\partial t} \left( \frac{\partial u_s}{\partial x} + \frac{\partial v_s}{\partial y} + \frac{\partial w_s}{\partial z} \right), \quad (5)$$

194 where  $\tilde{p}_s$  is the wave-induced pore pressure;  $\gamma_w$  is the unit weight of the pore water;  
 195  $n_s$  is the soil porosity;  $\epsilon_s$  is the volume strain defined by

$$196 \quad \epsilon_s = \frac{\partial u_s}{\partial x_s} + \frac{\partial v_s}{\partial y_s} + \frac{\partial w_s}{\partial z_s} \quad (6)$$

197 where  $u_s$ ,  $v_s$  and  $w_s$  are the soil displacements in the  $x$ - ,  $y$ - and  $z$ - directions,  
 198 respectively.  $\beta_s$  denotes the compressibility of the pore fluid, which is related to the  
 199 apparent bulk modulus of the pore fluid and the degree of saturation, such that

$$200 \quad \beta_s = \frac{1}{K_w} + \frac{1 - S_r}{P_{w0}} \quad (7)$$

201 where  $K_w$  is the true bulk modulus of the elasticity of water (which may be taken  
202 as  $1.95 \times 10^9 \text{ N/m}^2$ ) and  $P_{wo}$  is the absolute water pressure. When the soil is fully  
203 saturated, i.e. it is completely air-free, then  $\beta_s = 1/K_w$  since  $S_r = 1$ .

204 The equation for the overall equilibrium in a porous-elastic medium, relating to  
205 the effective stresses and pore pressure, is given by

$$206 \quad \frac{\partial \sigma'_x}{\partial x} + \frac{\partial \tau_{xy}}{\partial y} + \frac{\partial \tau_{xz}}{\partial z} = \frac{\partial \tilde{p}_s}{\partial x} \quad (8)$$

$$208 \quad \frac{\partial \tau_{xy}}{\partial x} + \frac{\partial \sigma'_y}{\partial y} + \frac{\partial \tau_{yz}}{\partial z} = \frac{\partial \tilde{p}_s}{\partial y} \quad (9)$$

$$210 \quad \frac{\partial \tau_{xz}}{\partial x} + \frac{\partial \tau_{yz}}{\partial y} + \frac{\partial \sigma'_z}{\partial z} = \frac{\partial \tilde{p}_s}{\partial z} \quad (10)$$

211 where Cauchy stress tensor on the adjacent faces of a stress element consists of  
212 three effective normal stresses and six shear stress components respectively, the  
213 shear stresses are expressed in double subscripts  $\tau_{rs}$ , defining the stress in the  $s$ -  
214 direction on a plane perpendicular to the  $r$ - axis.

215 Based on the generalised Hookes law, the governing equations for the force equi-  
216 librium in the soil can be written as

$$217 \quad G_s \nabla^2 u_s + \frac{G_s}{(1 - 2\mu_s)} \frac{\partial \epsilon_s}{\partial x} = \frac{\partial \tilde{p}_s}{\partial x} \quad (11)$$

$$219 \quad G_s \nabla^2 v_s + \frac{G_s}{(1 - 2\mu_s)} \frac{\partial \epsilon_s}{\partial y} = \frac{\partial \tilde{p}_s}{\partial y} \quad (12)$$

$$221 \quad G_s \nabla^2 w_s + \frac{G_s}{(1 - 2\mu_s)} \frac{\partial \epsilon_s}{\partial z} = \frac{\partial \tilde{p}_s}{\partial z} \quad (13)$$

222 in which  $\nabla$  is the Laplace operator,  $G_s$  is the shear modulus of soil, which is related  
223 to Young's modulus ( $E$ ) and Poisson's ratio ( $\mu_s$ ) as  $E/2(1 + \mu_s)$ .

224 In the present model, the linear reversible behaviour of the soil skeleton is con-  
225 sidered. This assumption was commonly used in the previous studies for the wave-  
226 induced instantaneous seabed response over a relatively short time scale and gave  
227 satisfactory results [Hsu and Jeng, 1994; Ulker and Rahman, 2009]. Under conditions  
228 of plane strain, the stress-strain relationship obeys Hooke's law;

$$229 \quad \sigma'_x = 2G_s \left[ \frac{\partial u_s}{\partial x} + \frac{\mu}{1 - 2\mu} \epsilon_s \right], \sigma'_y = 2G_s \left[ \frac{\partial v_s}{\partial y} + \frac{\mu}{1 - 2\mu} \epsilon_s \right] \quad (14)$$

$$231 \quad \sigma'_z = 2G_s \left[ \frac{\partial w_s}{\partial z} + \frac{\mu}{1 - 2\mu} \epsilon_s \right], \tau_{xy} = G_s \left[ \frac{\partial u_s}{\partial y} + \frac{\partial v_s}{\partial x} \right] = \tau_{yx} \quad (15)$$



232

$$\tau_{xz} = G_s \left[ \frac{\partial u_s}{\partial z} + \frac{\partial w_s}{\partial x} \right] = \tau_{zx}, \tau_{yz} = G_s \left[ \frac{\partial v_s}{\partial z} + \frac{\partial w_s}{\partial y} \right] = \tau_{zy}. \quad (16)$$

234 Note that a positive sign is taken as being a compressive normal stress in this study.

235 Several boundary conditions are employed at the boundary of the seabed domain  
 236 and the surface of the submarine pipeline for evaluating the wave-current-seabed-  
 237 structure interaction accurately. At the seabed surface, the wave-induced pore-water  
 238 pressure  $\tilde{p}_s$  is equal to the value of  $p_w$  from the wave model, and the vertical effective  
 239 normal stress and shear stresses are considered to vanish:

$$\tilde{p}_s = p_w, \sigma'_z = \tau_{xz} = \tau_{yz} = 0 \text{ at } z = 0 \quad (17)$$

241 At the bottom of the seabed, an impermeable rigid boundary condition is applied,  
 242 in which the soil displacement and vertical flow gradient are considered to be zero:

$$u_s = v_s = w_s = \frac{\partial \tilde{p}_s}{\partial z} = 0, \text{ at } z = -h_s \quad (18)$$

244 In relation to the lateral boundaries, no flow (zero gradient) and zero soil dis-  
 245 placement boundary conditions are employed:

$$u_s = v_s = w_s = \frac{\partial \tilde{p}_s}{\partial x} = 0, \text{ at } x = 0 \text{ and } x = L_s \quad (19)$$

$$u_s = v_s = w_s = \frac{\partial \tilde{p}_s}{\partial y} = 0, \text{ at } y = -W_s/2 \text{ and } y = W_s/2 \quad (20)$$

249 To avoid any computational error due to the reflective waves from the lateral  
 250 boundary, a large computational domain which is three times the wavelength, is  
 251 applied by fixing two lateral boundaries in the horizontal direction, which has been  
 252 proved to be sufficient for the seabed domain [Ye and Jeng, 2012]. Additionally, the  
 253 submarine pipeline is simulated as a rigid impermeable object in which the no-flow  
 254 boundary condition is applied at its surface:

$$\frac{\partial p_w}{\partial \mathbf{n}} = 0 \quad (21)$$

256 where  $\mathbf{n}$  represents the direction normal to the surface of the submarine pipeline;  
 257 this boundary condition is acceptable for a rigid object located within a porous  
 258 seabed.

### 259 **2.3. Integration of wave and seabed models**

260 Unlike the previous 2-D or 3-D numerical models that used the FEM model, the  
 261 present model is established in OpenFOAM under the framework of FVM. In the  
 262 model integration, a one-way coupling algorithm is applied to two separate domains

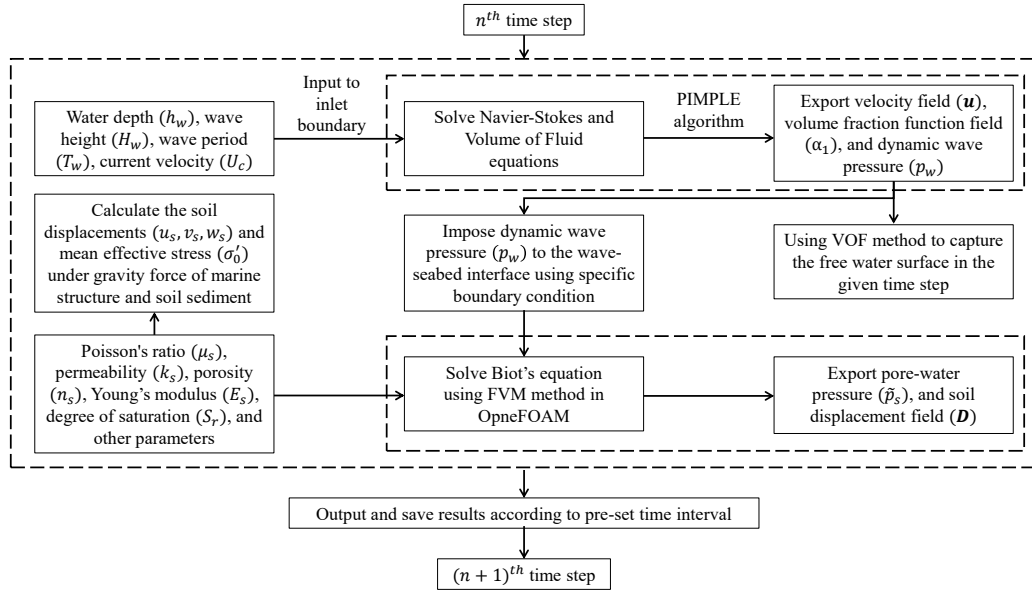


Fig. 2. Coupled process in the integrated WSPI model in OpenFOAM.

263 and communication takes place at the boundaries between both sub-models in one  
 264 direction. The model sensitivity analysis demonstrates that the time interval and  
 265 grid resolutions required for the wave domain for its convergent is much smaller than  
 266 those required for the solid domain. To optimize the computational cost, we adopted  
 267 a non-matching time scheme in combination with a non-matching mesh system in  
 268 the one-way coupling process after the simulation of the hydrodynamic process is  
 269 completed. The procedure of this integrated WSPI model is outlined in Figure 2.  
 270 More precisely, in accordance with the input wave parameters, the wave model solves  
 271 the Navier-Stokes and Volume of Fluid equations by applying the least square linear  
 272 reconstruction (LSLR) method [Barth, 1992]. To obtain computational stability,  
 273 the time interval is automatically adjusted to satisfy the Courant-Friedrichs-Lewy  
 274 condition and the diffusive limit condition [Liu *et al.*, 1999], with a range between  
 275 0.005 s and 0.05 s. Secondly, the dynamic wave pressure at each time step is inter-  
 276 polated to the grid points of the seabed model at the interface, forcing the seabed  
 277 model to the pressure boundary condition. Next, the seabed model can be time-  
 278 dependently solved to obtain the wave-induced dynamics of the seabed and marine  
 279 structures, including the field of displacements, pore-water pressures, and effective  
 280 stresses, etc. Finally, the integrated model exports the simulated results based on  
 281 the pre-set writing time interval and then continues to the next time step simulation  
 282 until the prescribed total simulation time is reached.

#### 283 **2.4. Model validations**

284 In this study, the developed FVM model is systematically validated using five sets  
 285 of published laboratory experimental results available in the literature (as listed  
 286 below). The wave and soil parameters considered in the numerical simulations for  
 287 verification are the same as those used in the laboratory experiments unless specified.

- 288 (1) Umeyama [2011]-coupled PIV and PTV measurements of particle velocities for  
 289 progressive wave following a steady current
- 290 (2) Mattioli *et al.* [2012]'s laboratory investigation of the near-bed dynamic inter-  
 291 action between regular waves and the submarine pipeline
- 292 (3) Hsu and Jeng [1994]'s analytical solution and Liu *et al.* [2015]'s experiment data  
 293 of pore-water pressure  $\tilde{p}_s$
- 294 (4) Turcotte *et al.* [1984]'s laboratory experiment and Cheng and Liu [1986]'s nu-  
 295 merical solution of the wave-induced soil response around a fully buried pipeline
- 296 (5) Sun *et al.* [2018]'s experimental study of ocean waves propagating over a par-  
 297 tially buried pipeline in a trench layer

298 In this section, only the comparison with the Sun *et al.* [2018]'s experiment is  
 299 presented, since their physical study involving the engineering problem is closest to  
 300 that of our numerical simulation. The other four sets of experimental comparisons  
 301 is presented in the Appendix.

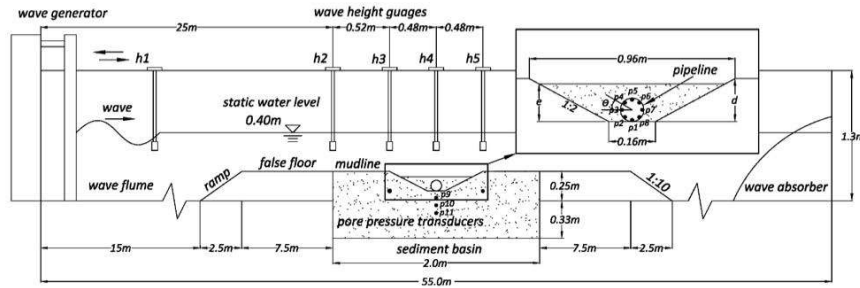
302 Sun *et al.* [2018] conducted a series of comprehensive laboratory experiments in  
 303 a wave flume to study the pore pressure caused by waves around partially embedded  
 304 pipes in the trench layer. The experiments were carried out in a wave flume that  
 305 was 55.0 *m* in length, 1.3 *m* in height and 1.0 *m* in width at the laboratory of Hohai  
 306 University, China. A piston-type wave generator at the upstream end and a sponge-  
 307 type wave absorber at the downstream end dissipated the incident wave energy and  
 308 eliminated wave reflection. A sediment basin was located at a distance of 25 *m* away  
 309 from the wave maker, and its thickness was maintained at 0.58 *m*. The PMMA pipe  
 310 with a diameter of 0.10 *m* was used to model the submarine pipelines located at  
 311 the bottom of a trenched layer. During the experiments, eight sets of pore pressure  
 312 transducers were set-up around the pipeline circumference with an interval of  $\pi/4$ ,  
 313 and others were fixed along the central line just below the trench at three different  
 314 depths ( $z=-0.23$  *m*,  $-0.27$  *m* and  $-0.40$  *m*), as indicated in Figure 3.

315 Figure 4 presents the comparison between the simulated and measured maximum  
 316 amplitudes of the pore-water pressure ( $|\tilde{p}_s|/p_0$ ) around the outer surface of the  
 317 submarine pipeline for Test No.10 and No.49. More specifically, a pipeline was fully  
 318 buried in a trench with depth ( $d_t$ )= 0.15 *m* and covered by the backfill with thickness  
 319 ( $d_b$ )= 0.15 *m* in Test No.10. Test 49involved a partially buried pipeline in a trench  
 320 where  $d_t=0.2$  *m* and  $d_b=0.05$  *m*. The wave characteristics of the two tests (No.10  
 321 and No.49), including wave height and wave period, were 0.14 *m* at 1.4 *s* and 0.12  
 322 *m* at 1.6 *s*, respectively.

323 Figure 5 further shows a comparison of the maximum amplitudes of the pore-

Table 1. Parameters for Sun *et al.* [2018]'s laboratory experiment.

Characteristics	Value	Unit
<i>Wave characteristics</i>		
Wave height ( $H_w$ )	0.14 or 0.12	[m]
Water depth ( $d_w$ )	0.4	[m]
Wave period ( $T_w$ )	1.4 or 1.6	[s]
<i>Soil characteristics</i>		
Permeability ( $k_s$ )	$3.56 \times 10^{-5}$	[m/s]
Poisson's ratio ( $\mu_s$ )	0.32	–
Porosity ( $n_s$ )	0.396	–
Degree of saturation ( $S_r$ )	100	%
Shear modulus ( $G_s$ )	$10^7$	[N/m <sup>2</sup> ]
<i>Pipeline characteristics</i>		
Pipeline diameter ( $D_p$ )	0.1	[m]

Fig. 3. Experimental set-up of wave flume tests [Sun *et al.*, 2018] for the validation of the present model.

324 water pressure ( $|\tilde{p}_s|/p_0$ ) versus time at different measurement points beneath the  
 325 pipeline (i.e.  $z/h = -0.411$  and  $-0.482$ , respectively). It is noted that the soil properties  
 326 remained the same in both tests. As can be seen from the figures, the numerical  
 327 results overall agree with experimental data.

328 Overall, the present seabed model established in OpenFOAM can accurately  
 329 simulate the wave-induced dynamic seabed response involving both a fully-buried  
 330 and trenched pipeline.

### 331 3. Applications

332 This paper aims to develop a 3-D integrated numerical model to investigate the  
 333 momentary liquefaction around an offshore pipeline. In this study, the combined  
 334 effects of the wave, current and seabed together with the configuration of the marine

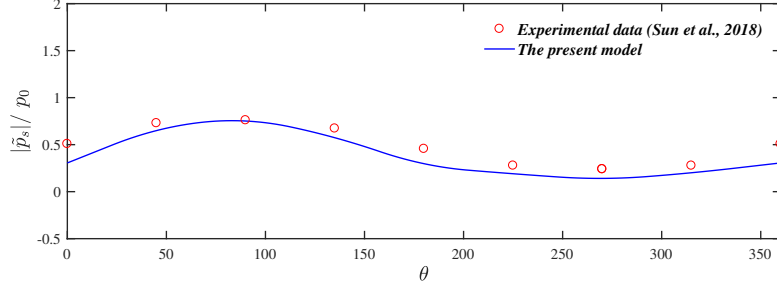
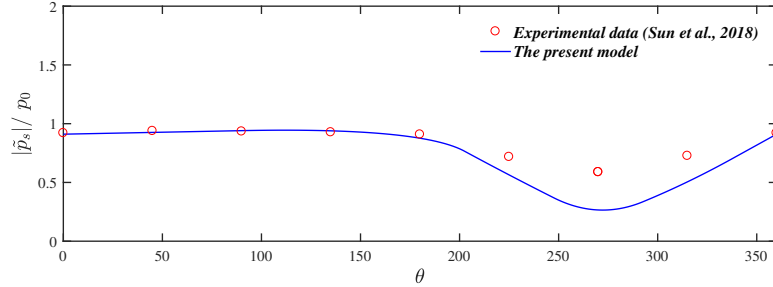
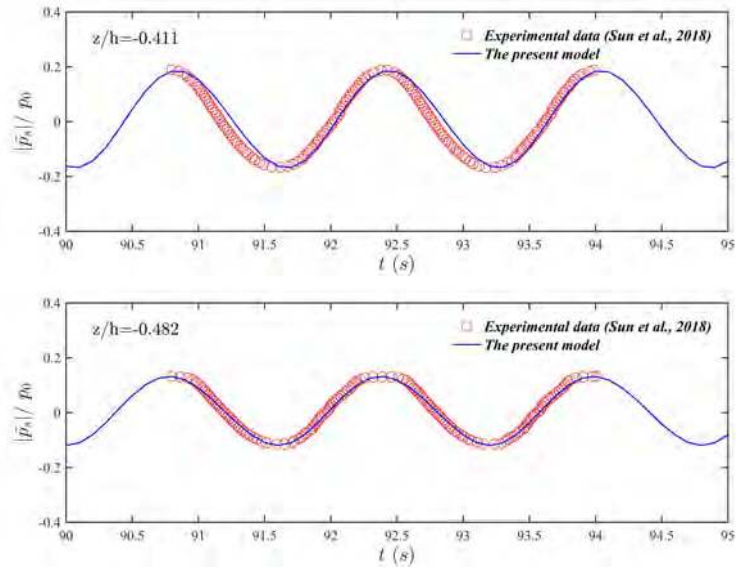
(a) Test 10 ( $d_t = d_b = 0.15$  m)(b) Test 49 ( $d_t=0.2$  m;  $d_b=0.05$  m)

Fig. 4. Comparison of wave-induced pore pressure with laboratory experimental data [Sun *et al.*, 2018] for Test 10 and 49 along the periphery of the pipe.

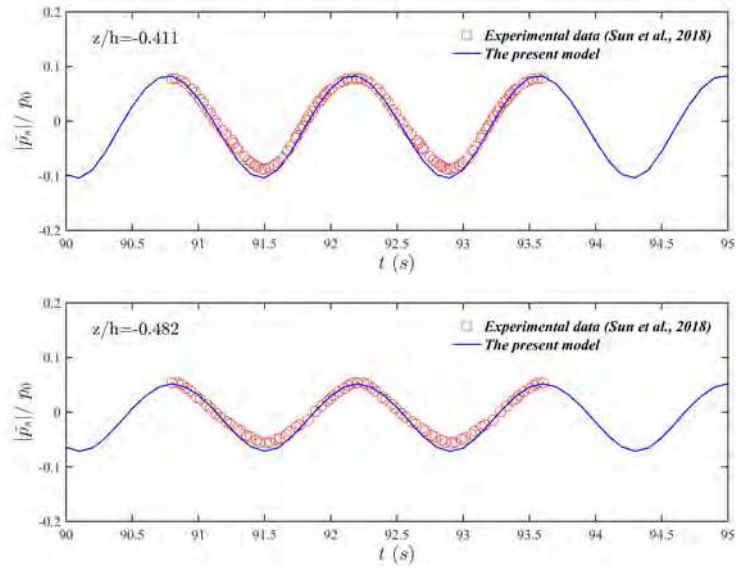
335 structure on the pore-water pressure around the buried pipeline are examined. All  
 336 the wave and current characteristics, as well as properties of the sandy seabed and  
 337 submarine pipeline are listed in Table 2 unless specified.

338 In order to investigate the effect of a specific parameter on the wave-induced  
 339 oscillatory soil liquefaction around the offshore pipeline under the combined loads  
 340 of ocean waves and oblique currents, the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ,  
 341 where  $p_0$  is the amplitude of non-linear wave loads) is discussed in two different  
 342 situations, i.e. *WCMN* and *WAMN*. These two situations represent the cases with  
 343 wave + current and wave alone, respectively. *M* is the abbreviation for corresponding  
 344 variables, such as wave height ( $H_w$ ), water depth ( $d_w$ ), soil permeability ( $k_s$ ), degree  
 345 of saturation ( $S_r$ ), burial depth ( $e$ ) and diameter of pipeline ( $D_p$ ) while *N* is the  
 346 serial number of each case.

347 Since non-linear wave theory is used in the study, the maximum and minimum  
 348 amplitudes under the combined loads of wave and current are compared with the  
 349 linear wave theory. While the instability of the seabed (i.e., soil liquefaction) gener-  
 350 ally occurs near wave troughs, it is also necessary to clarify that, only the maximum  
 351 absolute amplitude of pore-water pressure  $|\tilde{p}_s|$  near wave troughs is considered here,



(a) Test 10 ( $d_t = d_b = 0.15$  m)



(b) Test 49 ( $d_t=0.2$  m;  $d_b=0.05$  m)

Fig. 5. Comparison of wave-induced pore pressure with laboratory experimental data [Sun *et al.*, 2018] for Tests 10 and 49 through the centre of the pipe. Note:  $z/h=0$  denotes the seabed surface in the experiments, where  $h$  is the seabed thickness.

352 as  $\tilde{p}_s$  is usually expressed as a negative value and is generating an upward pressure  
 353 gradient in the seabed.

354 To further examine the effect of ocean currents on the seabed instability in

Table 2. Parameters for studying fluid-seabed-pipeline interaction.

Characteristics	Value	Unit
<i>Wave characteristics</i>		
Wave height ( $H_w$ )	2.0 or various	[m]
Water depth ( $d_w$ )	8.0 or various	[m]
Wave period ( $T_w$ )	6.0	[s]
Specific weight of water ( $\gamma_s$ )	9.8	[kN/m <sup>3</sup> ]
Viscosity of water ( $\nu$ )	$10^{-6}$	[m <sup>2</sup> /s]
<i>Current characteristics</i>		
Velocity ( $U_c$ )	1.0	[m/s]
Interaction angle ( $\alpha$ )	30 or various	[°]
<i>Soil characteristics</i>		
Permeability ( $k_s$ )	$1.0 \times 10^{-3}$ or various	[m/s]
Poisson's ratio ( $\mu_s$ )	0.33	–
Young's modulus ( $E_s$ )	$5.0 \times 10^7$	[Pa]
Porosity ( $n_s$ )	0.425	–
Degree of saturation ( $S_r$ )	96.8 or various	%
Shear modules ( $G_s$ )	$10^7$	[N/m <sup>2</sup> ]
Specific weight of soil grains ( $\gamma_s$ )	10.71	[kN/m <sup>3</sup> ]
Seabed thickness ( $h$ )	15	[m]
Seabed width ( $W_s$ )	100	[m]
Seabed length ( $L_s$ )	100	[m]
<i>Pipeline characteristics</i>		
Young's modulus ( $E_b$ )	$2.09 \times 10^{11}$	[Pa]
Pipeline diameter ( $D_p$ )	1.0 or various	[m]
Burial depth ( $e$ )	1.0 or various	[m]
Poisson's ( $\mu_p$ )	0.32	–
Specific weight of pipeline ( $\gamma_p$ )	15	[kN/m <sup>3</sup> ]

355 the vicinity of a submarine pipeline, the relative difference of pore-water pressure  
 356 ( $|\Delta\tilde{p}_s|/p_0$ ) is investigated in the following sections.  $\Delta\tilde{p}_s$  is defined as  $p_{wave\&current} -$   
 357  $p_{wave-alone}$ , where  $p_{wave\&current}$  is the numerical results from co-action of the 5<sup>th</sup> or-  
 358 der waves and an oblique ocean currents, while  $p_{wave-alone}$  is that of 5<sup>th</sup> order wave  
 359 loads only. Note that when discussing the distribution of  $|\Delta\tilde{p}_s|/p_0$  in the case involv-  
 360 ing the oblique ocean currents, the interaction angles ( $\alpha$ ) between ocean currents  
 361 and incoming waves are all 30° unless specified.

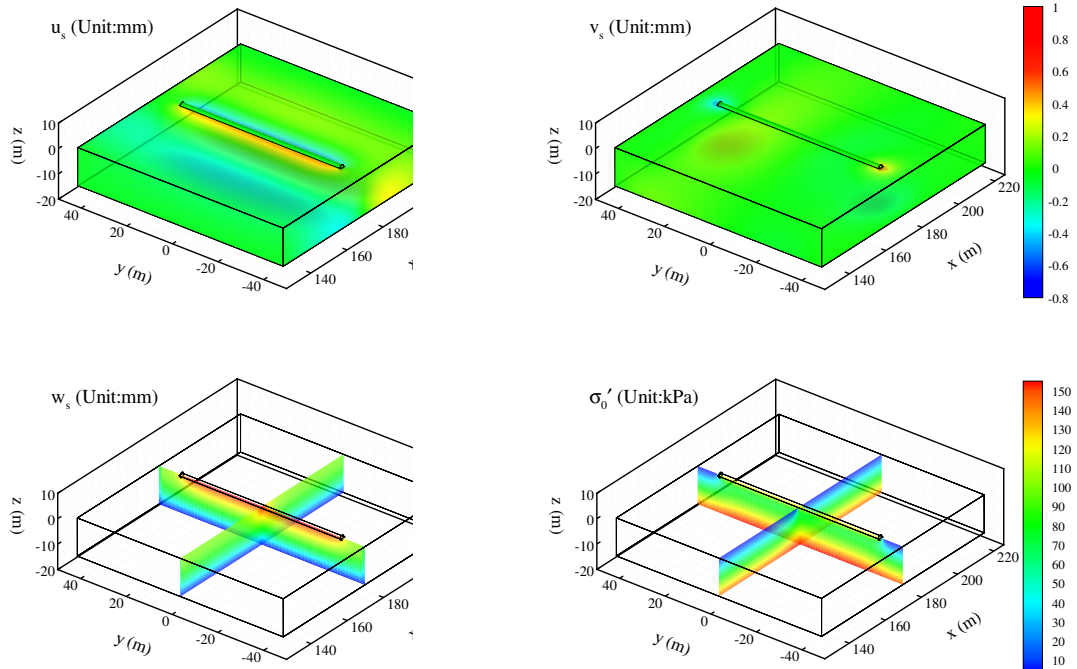


Fig. 6. Distribution of displacements and mean normal effective stress in the seabed foundation after completion of consolidation.

### 362 3.1. Consolidation of the seabed

363 In natural offshore environments, the seabed generally has experienced the consol-  
 364 idation process under gravitational forces in its geological history. However, after  
 365 submarine infrastructures are constructed, due to the effect of the body forces of the  
 366 structure, the seabed will then reach a new balanced state, based on the previous  
 367 consolidation state under static loads.

368 In this study, the actual in-situ effective stress after the consolidation is consid-  
 369 ered with the static loads including the self-gravity of the submarine pipeline, as  
 370 well as the self-weight of the marine sediment. Then, the in-situ effective stresses are  
 371 applied as the initial conditions in the following dynamic analysis of wave-seabed-  
 372 structure interactions.

373 Figure 6 shows the distribution of soil displacements ( $u_s$ ,  $v_s$  and  $w_s$ ), as well  
 374 as mean normal effective stress ( $\sigma'_0$ ), in the seabed foundation after completion of  
 375 the consolidation process under gravitational forces. As shown in the figure, the  
 376 seabed foundation in the surrounding areas of the structure tends to move away  
 377 from the structure and to subside downward during the process of gravitational  
 378 consolidation. Furthermore, the numerical results indicate that the soil underneath



379 the pipe is compressed significantly with a large amplitude of  $|\sigma'_0|$  with regrades to  
380 its lateral sides due to the large value of the specific gravity of the pipe. In these  
381 regions, the excess pore-water pressure is unlikely to exceed the increased effective  
382 stress, thereby reducing the likelihood of liquefaction of the sand deposit.

### 383 **3.2. Wave non-linearity and current**

384 Figure 7 shows several snapshots of the wave-current field from a 3-D perspective.  
385 The wave field above the porous seabed is highly three-dimensional. The shape of  
386 the incoming waves is altered significantly by the influence of ocean currents. As a  
387 result, the length of the wave trough near the entrance to the ocean currents becomes  
388 shorter compared to the incoming waves at the far end. At the same time, the wave  
389 height of the incoming waves decreases as the distance from the inlet of the ocean  
390 currents becomes shorter. With respect to the variation of the free water surface,  
391 it can be more significantly affected by the marine structures that are situated  
392 in free water (e.g., mono-piles and caisson-breakwaters). The flow field near such  
393 structures will further alter the distribution of wave-induced pore-water pressure.  
394 Overall, Figure 7 directly shows how the oblique ocean currents interact with the  
395 progressive waves, for instance, the three-dimensional variation of wave height and  
396 the wavelength. With the change in the free surface elevation, the hydrodynamic  
397 loads will further alter the distributions of pore-water pressure around the submarine  
398 pipeline.

399 Figure 8 presents the distributions of the pore-water pressure ( $|\tilde{p}_s|/p_0$ ) as well  
400 as the relative difference in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) along the periphery  
401 of the pipeline and the vertical line through the centre of the pipeline for differ-  
402 ent combination of waves and currents. As illustrated in the figure, ocean currents  
403 velocity ( $U_c$ ) with a larger amplitude can immediately increase  $|\tilde{p}_s|/p_0$  around the  
404 submarine pipeline. Additionally,  $|\Delta\tilde{p}_s|/p_0$  increases as the ocean currents velocity  
405 ( $U_c$ ) increases along the periphery of the pipeline resulting in an asymmetrical dis-  
406 tribution, which may be due to the phase lags of the pore-water pressure within  
407 the soil under the combined loads of progressive waves and ocean currents. Another  
408 interesting observation from the figure is that the vertical distribution of  $|\Delta\tilde{p}_s|/p_0$   
409 is larger in the upper thickness of the seabed when the ocean currents velocity ( $U_c$ )  
410 is equal to 2.0  $m/s$ . This clearly indicates that the effects of wave non-linearity and  
411 currents become more significant near the upstream side of the pipeline and the  
412 upper layer of the porous seabed with stronger ocean currents.

413 Figure 9 illustrates the distribution of maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ )  
414 along the periphery of the submarine pipeline and the vertical line through its centre  
415 with a different interaction angle ( $\alpha$ ), respectively. From the figure, the increase in  
416 the interaction angle between the incoming waves and the ocean currents will reduce  
417 the response of the pore-water pressure ( $|\tilde{p}_s|/p_0$ ) around the semi-buried pipeline.  
418 This maybe because when the wave-current interaction angle is greater than  $90^\circ$ ,  
419 some of the ocean currents block the propagation of the incident wave.

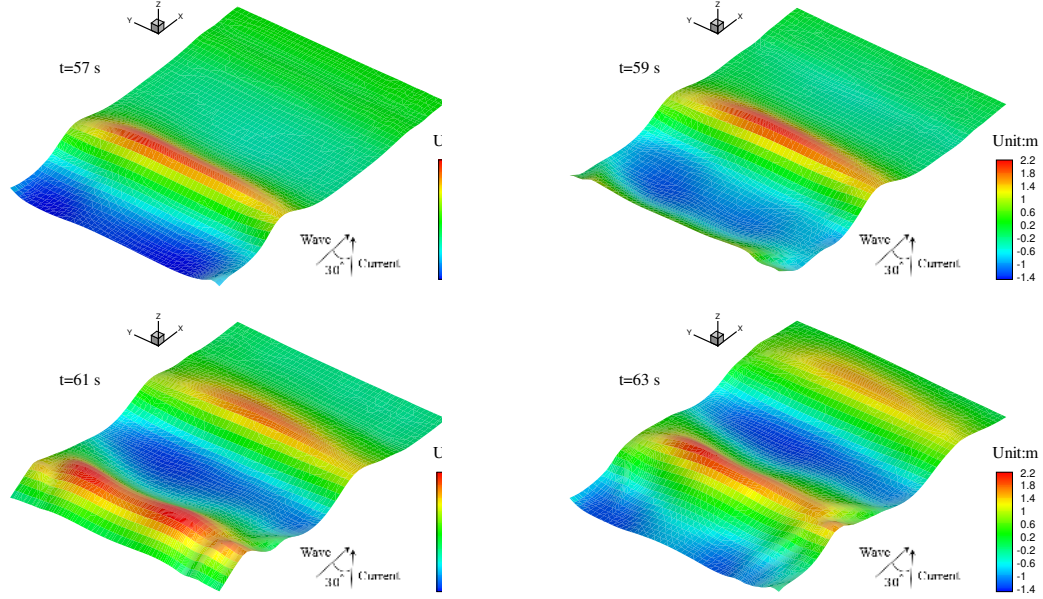


Fig. 7. Three-dimensional view of the interaction of focused wave group with ocean currents ( $U_c=1$  m/s) with an angle of  $30^\circ$ .

### 420 3.3. Wave and seabed characteristics

421 In general, the wave characteristics play an important role in the prediction of  
 422 seabed stability around a buried pipeline [Jeng and Lin, 1999]. In particular, the  
 423 wave height ( $H_w$ ) can directly affect the wave forces on the seabed, and the water  
 424 depth ( $d_w$ ) can affect the pore-water pressure and effective stresses in the seabed by  
 425 affecting the wavelength ( $L_w$ ). The above research was based on wave-only loading,  
 426 and how the ocean currents affect the seabed response needs to be investigated  
 427 through a series of parametric studies.

428 Figure 10 illustrates the influence of wave height ( $H_w$ ) on the relative difference  
 429 in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) and the maximum amplitude of the pore-water  
 430 pressure ( $|\tilde{p}_s|/p_0$ ). The figure clearly indicates that a positive relationship between  
 431  $|\Delta\tilde{p}_s|/p_0$  and  $H_w$ . Noted that, the bottom of the pipe is considered when  $\theta = 270^\circ$  in  
 432 this study. As shown in the figure, the  $|\Delta\tilde{p}_s|/p_0$  at both ends (i.e.  $\theta = 180^\circ$  and  $360^\circ$ )  
 433 increases significantly as the  $H_w$  increases. However, the  $|\Delta\tilde{p}_s|/p_0$  visibly increases  
 434 as  $H_w$  decreases along the vertical depth. After passing through the middle of the  
 435 seabed, there is a positive relationship between  $|\Delta\tilde{p}_s|/p_0$  and  $H_w$  until it reaches the  
 436 bottom of the seabed.

437 Figure 11 reveals the influence of water depth ( $d_w$ ) on the relative difference in  
 438 the pore-pressure ( $|\Delta\tilde{p}_s|/p_0$ ) and the maximum amplitude of the pore-water pres-  
 439 sure ( $|\tilde{p}_s|/p_0$ ). As shown in the figure, both  $|\Delta\tilde{p}_s|/p_0$  and  $|\tilde{p}_s|/p_0$  increase as the

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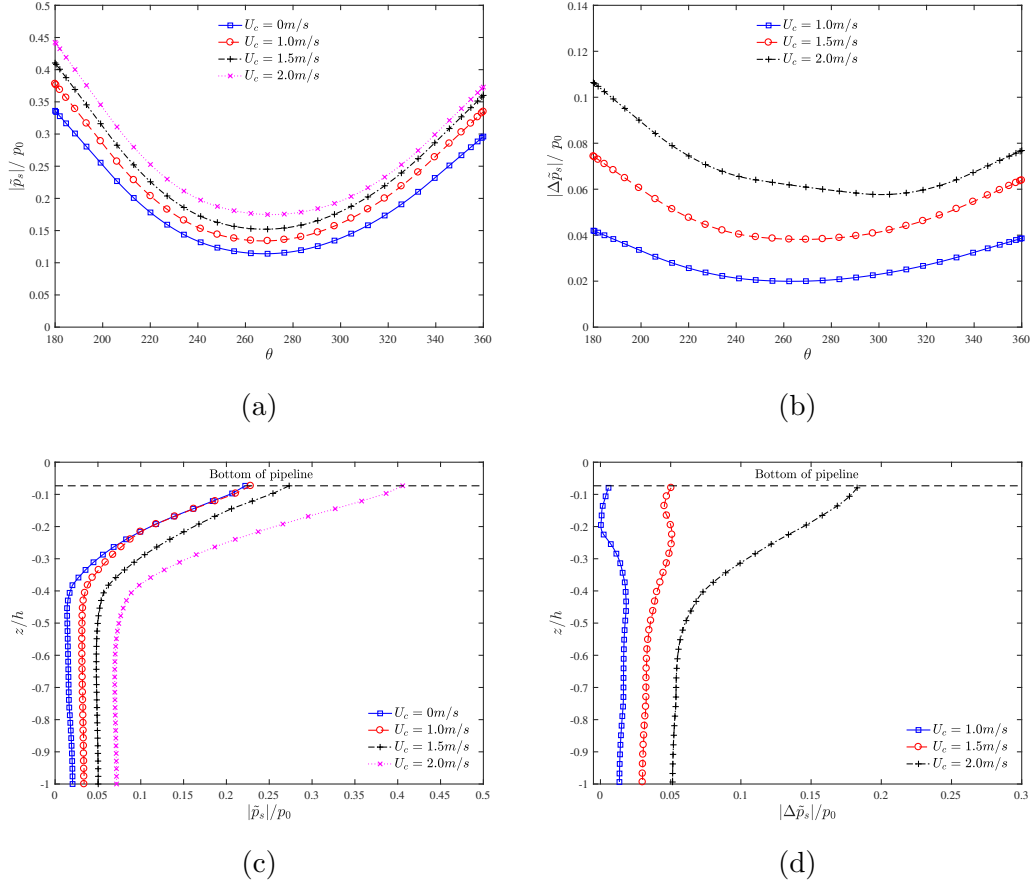
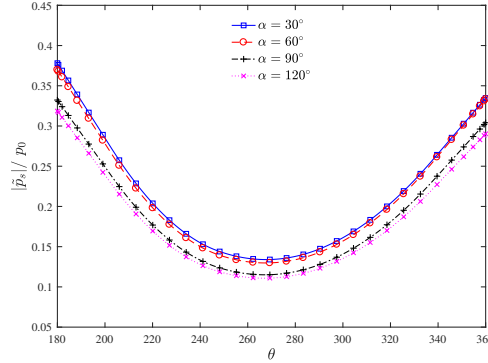


Fig. 8. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) for various velocities of ocean currents ( $U_c$ ): (a) & (b) along the periphery of the pipeline; (c) & (d) along the vertical line through the centre of the pipeline when  $H_w=1.5$  m,  $T_w=6$  s,  $d_w=8$  m,  $\alpha=30^\circ$ ,  $S_r=0.992$  and  $k_s=1.0\times 10^{-3}$  m/s.

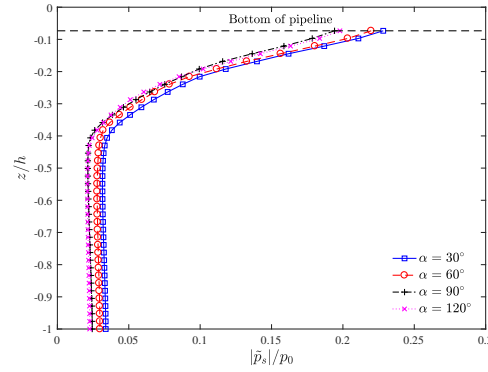
440  $d_w$  decreases. It is worth noting that  $|\Delta\tilde{p}_s|/p_0$  continuously decreases along the  
 441 periphery of the pipeline (i.e. from  $\theta=180^\circ$  to  $360^\circ$ ) when  $d_w$  is 12 m. Moreover, the  
 442 vertical distribution of  $|\Delta\tilde{p}_s|/p_0$  gradually decays, except for the case where  $d_w$   
 443 is equal to 8 m, in which  $|\Delta\tilde{p}_s|/p_0$  decreasing initially and then increases before finally  
 444 decreasing slowly until reaching the bottom.

445 In summary, the effect of the combined loads of waves and currents on the  
 446 seabed response is more pronounced on the upstream side of the pipeline than on  
 447 the downstream side with a large wave and in shallow water.

448 As reported in the literature [Jeng, 2003], soil permeability ( $k_s$ ) and the degree  
 449 of saturation ( $S_r$ ) will significantly affect the wave-induced seabed response in a  
 450 porous seabed. Nevertheless, the combined loads of non-linear waves and ocean



(a)



(b)

Fig. 9. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) for various interaction angles ( $\alpha$ ) of current: (a) along the periphery of the pipeline; (b) along the vertical line through the centre of the pipeline when  $H_w=1.5$  m,  $T_w=6$  s,  $d_w=8$  m,  $U_c=1$  m/s,  $S_r=0.992$  and  $k_s=1.0\times 10^{-3}$  m/s.

451 currents are also examined with soil permeability and the degree of saturation on  
 452 the development of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative  
 453 difference in the pore-pressure ( $|\Delta\tilde{p}_s|/p_0$ ) in detail.

454 As illustrated in Figures 12 and 13, both  $|\tilde{p}_s|/p_0$  and  $|\Delta\tilde{p}_s|/p_0$  generally increase  
 455 with an increase of  $k_s$  and  $S_r$  along the periphery of the pipeline. For various  $k_s$   
 456 and  $S_r$ , a greater value of  $|\Delta\tilde{p}_s|/p_0$  is observed in the upper layer of the seabed  
 457 of unsaturated and denser sand. However, the variation trend will reverse in the  
 458 specific region from  $z/h=-0.3$  to the end of the bottom. Furthermore, greater value  
 459 of  $|\Delta\tilde{p}_s|/p_0$  is observed in the lower part of the porous seabed with a larger  $k_s$   
 460 and  $S_r$ . We can conclude that the effect of the wave-current combination is more  
 461 significant in the upper seabed with a smaller  $k_s$  and  $S_r$ , while it is more significant  
 462 in the lower region with a large  $k_s$  and  $S_r$ .

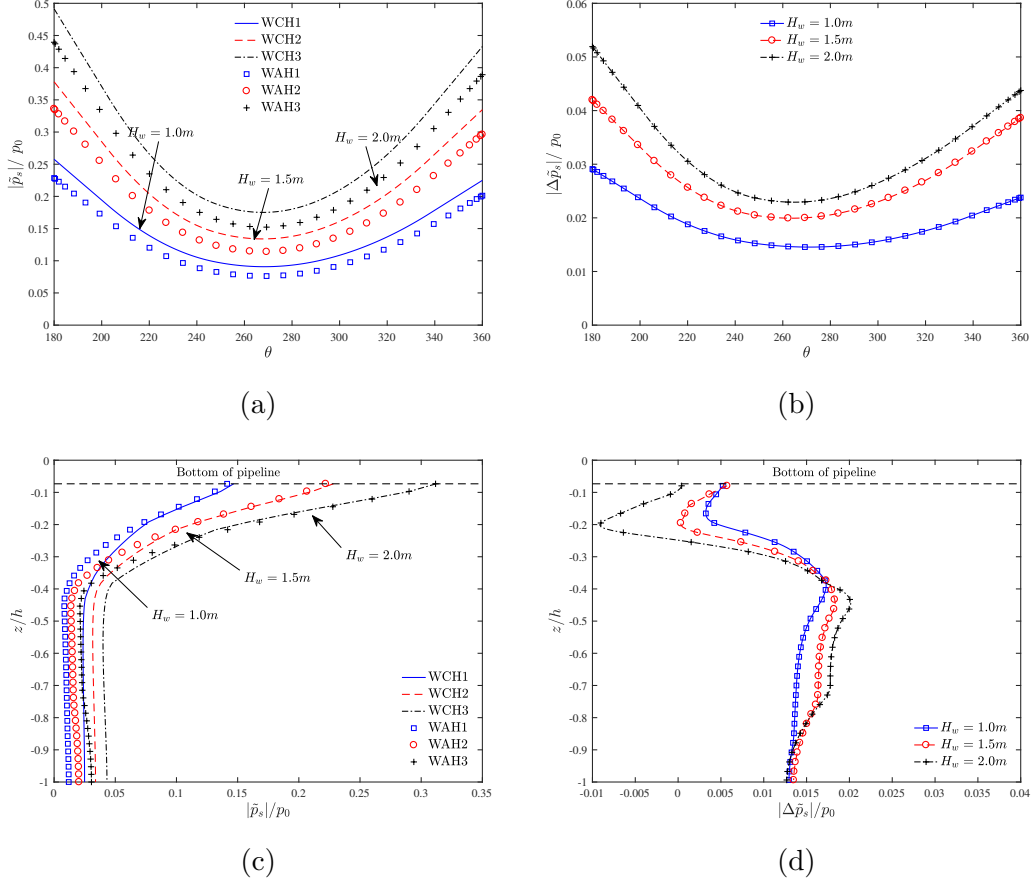


Fig. 10. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) for various wave heights ( $H_w$ ): (a) and (b) along the periphery of the pipeline; (c) and (d) along the vertical line through the centre of the pipeline when  $T_w=6$  s,  $d_w=8$  m and  $U_c=1$  m/s with  $\alpha=30^\circ$ .

### 3.4. Liquefaction around a buried pipeline

Generally speaking, liquefaction is considered as a kind of quicksand or a boiling action that is closely related to seepage flows and results from the increase in the pore-water pressure with decreasing effective stress [Jeng, 2013].

The criterion proposed by Zen and Yamazaki [1990] has been widely used as a first-hand approximation for the evaluation of wave-induced transient liquefaction in marine sediments and can be expressed in terms of initial stress status and wave-induced excess pore water pressure in the seabed foundation as:

$$-(\gamma_s - \gamma_w)z \leq (\tilde{p}_s - p_{b0}) \quad (22)$$

where  $\gamma_s$  is the saturated weight of the soil;  $\gamma_w$  is the unit weight of water;  $z$  is the

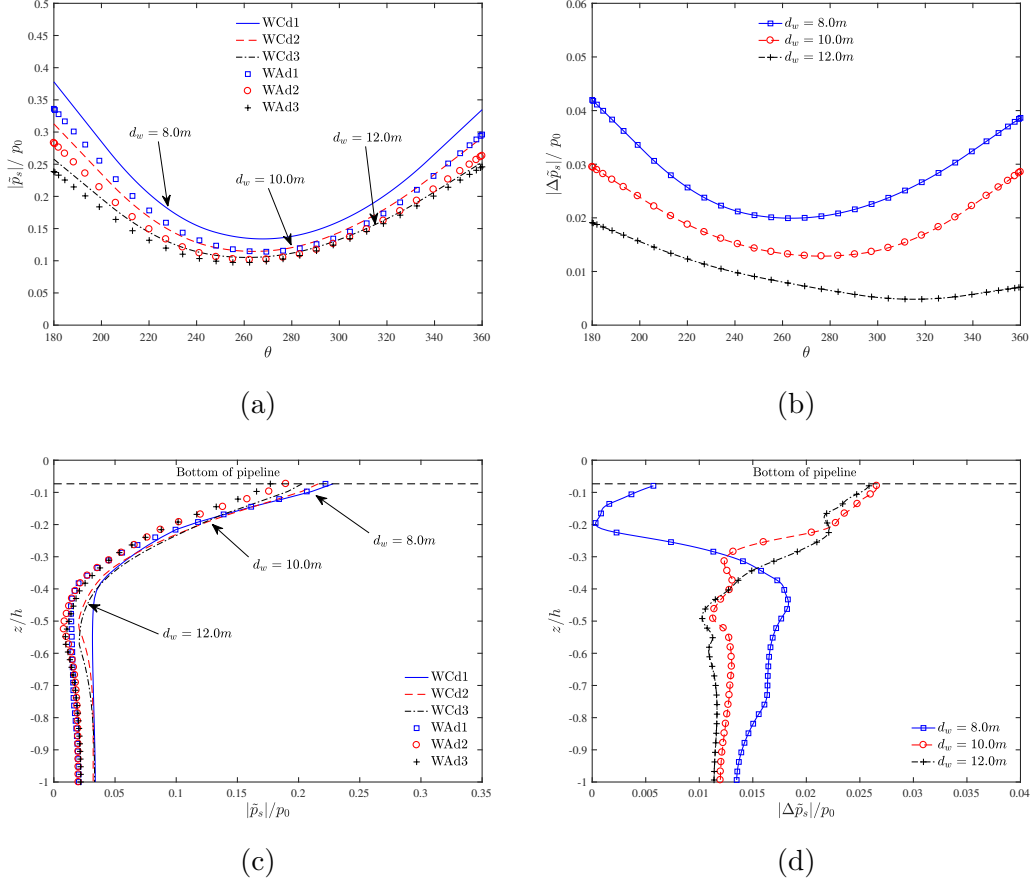


Fig. 11. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) for various water depths ( $d_w$ ): (a) and (b) along the periphery of the pipeline; (c) and (d) along the vertical line through the centre of the pipeline when  $H_w=1.5$  m,  $T_w=6$  s and  $U_c=1$  m/s with  $\alpha=30^\circ$ .

473 depth;  $p_{b0}$  is the wave-induced dynamic pressure acting on the seabed surface;  $\tilde{p}_s$  is  
 474 the pore-water pressure within the porous seabed. That is to say, liquefaction may  
 475 occur once the net excess pore-water pressure becomes greater than the over-burden  
 476 soil pressure.

477 Jeng [1997] further extended the above criterion into the 3-D situation by con-  
 478 sidering the average of the effective stress:

$$479 \quad -\frac{1}{3}(\gamma_s - \gamma_w)(1 + 2K_0)z \leq \tilde{p}_s - p_{b0} \quad (23)$$

480 where  $K_0$  is the lateral compression coefficient of the soil and the left-hand side of  
 481 Eq. (23) represents the average effective geo-static stress.

482 The above criterion is only valid for cases without a marine structure. When

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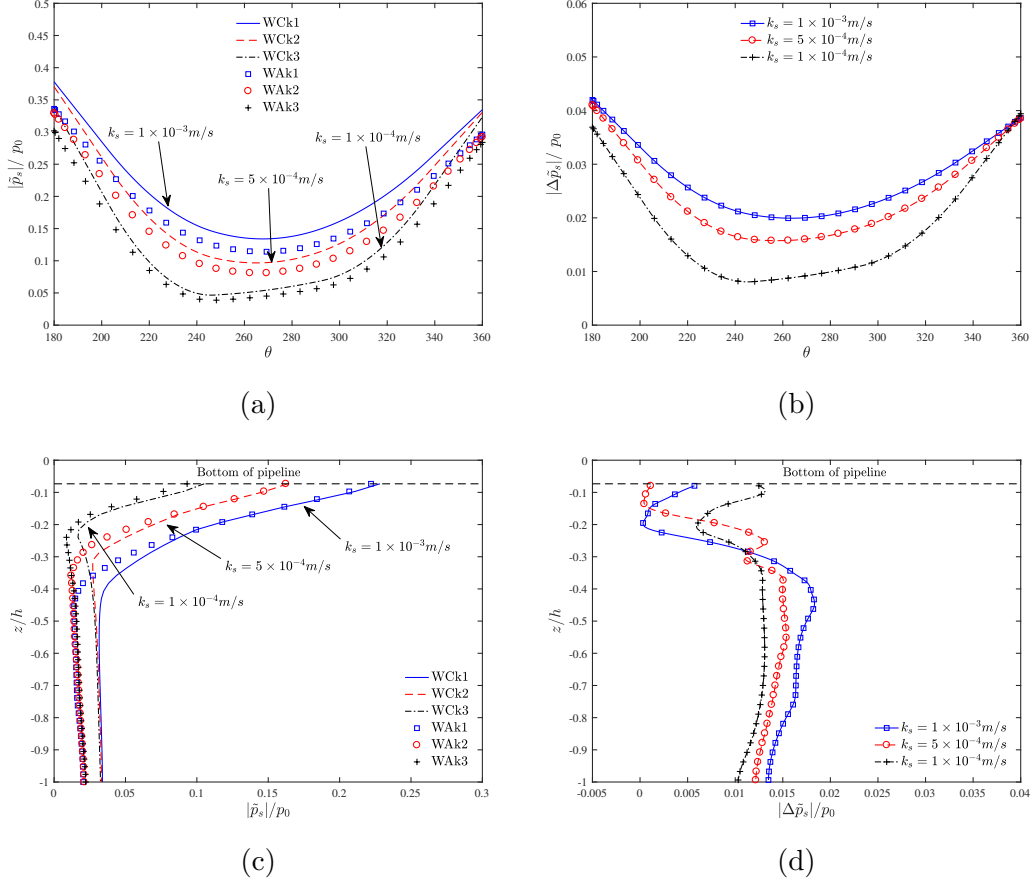


Fig. 12. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) for various soil permeabilities ( $k_s$ ): (a) and (b) along the periphery of the pipeline; (c) and (d) along the vertical line through the centre of the pipeline when  $H_w=1.5$  m,  $T_w=6$  s,  $d_w=8$  m and  $U_c=1$  m/s with  $\alpha=30^\circ$ .

483 a marine structure is incorporated into the analysis, as discussed previously, the  
 484 initial stress state condition is modified by the body forces of the structure through  
 485 the consolidation process. Therefore, the modified liquefaction criterion in terms of  
 486 the mean normal effective stress can be rewritten as Zhao *et al.* [2014]:

$$487 \quad \sigma'_0 = \frac{\sigma'_{x0} + \sigma'_{y0} + \sigma'_{z0}}{3} \leq \tilde{p}_s - p_{b0} \quad (24)$$

488 where  $\sigma'_{x0}$ ,  $\sigma'_{y0}$  and  $\sigma'_{z0}$  are the horizontal and vertical components of effective stress,  
 489 which comes from consolidation of the seabed under gravitational forces, including  
 490 the self-gravity of the structure.

491 Based on the modified criterion mentioned above, the potential for wave-induced

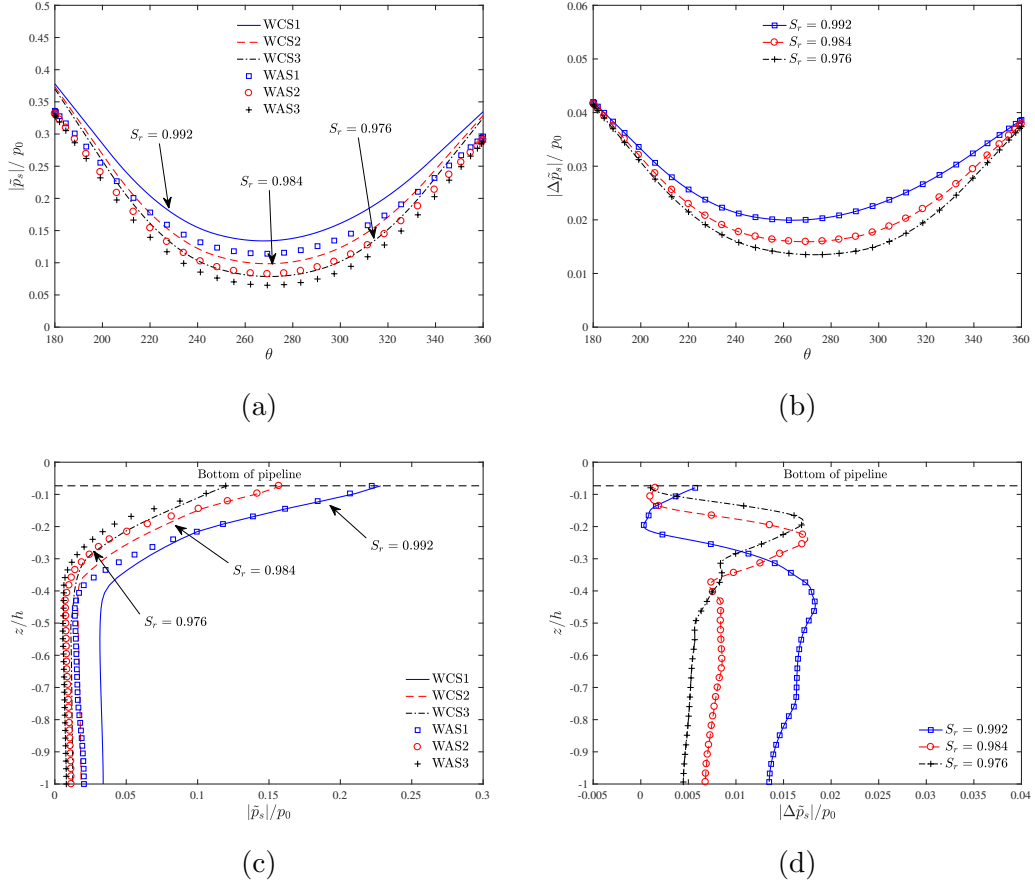


Fig. 13. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) for various degrees of saturation ( $k_s$ ): (a) and (b) along the periphery of the pipeline; (c) and (d) along the vertical line through the centre of the pipeline when  $H_w=1.5$  m,  $T_w=6$  s,  $d_w=8$  m and  $U_c=1$  m/s with  $\alpha=30^\circ$ .

492 liquefaction around a submarine pipeline can be assessed using the developed model.  
 493 As seen in Figure 14, the distribution of the liquefaction depth is quite different for  
 494 various intersection angles ( $\alpha$ ) between the incident waves and oblique currents.  
 495 Furthermore, the maximum liquefaction depth tends to occur in the region near  
 496 the upstream zone of ocean currents because the waves that travel in the direction  
 497 of the currents can increase the wave pressure at the seabed surface, which will  
 498 further affect the pore-water pressure within the soil [Ye and Jeng, 2012]. Similarly,  
 499 ocean currents that interact with the waves in the same direction can also increase  
 500 the potential for liquefaction near the submarine pipeline with a smaller interaction  
 501 angle.

502 Figure 15 illustrates the potential liquefaction zone near a pipeline for various



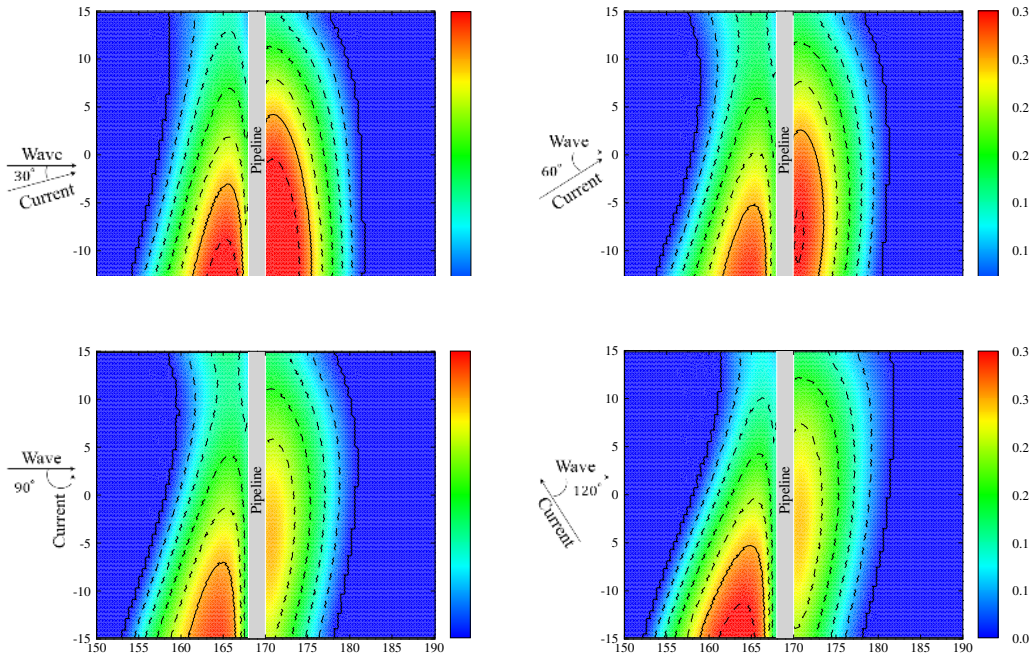


Fig. 14. Distribution of the liquefaction depth around a submarine pipeline for various interaction angles ( $\alpha$ ) of the current.

503 wave and soil properties. When investigating the effects of water depth, wave height  
 504 and the degree of saturation on the potential liquefaction under the effect of ocean  
 505 currents, the soil permeability is set to  $1.0 \times 10^{-3} \text{ m/s}$ , in which the soil is considered  
 506 as coarse sand. The ocean current is equal to  $1 \text{ m/s}$  and the interaction angle is  $30^\circ$ .  
 507 As shown in the figure, the liquefaction depth has a negative relationship with water  
 508 depth and the degree of saturation. Whereas the liquefaction depth increases as the  
 509 wave height increases positively. However, this trend is not very sensitive because  
 510 a larger soil permeability makes the pore-water pressure to dissipate easier. With  
 511 decreasing soil permeability, the simulation results indicate that the liquefaction  
 512 depth increases significantly. More specifically, soil liquefaction occurs in several  
 513 areas near the bottom of the pipeline.

### 514 3.5. Influence of pipeline configuration

515 In this section, the effect of two other important parameters including the burial  
 516 depth ( $e$ ) and pipe diameter ( $D_p$ ) on the distribution of relative difference of pore-  
 517 water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) and the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) are fur-  
 518 ther investigated. Figure 16 presents the wave-induced lee-wake vortex and lique-  
 519 faction zones of four different burial depths below the pipeline over one wavelength.  
 520 The red area around the submarine pipeline is the wave-current-induced liquefied

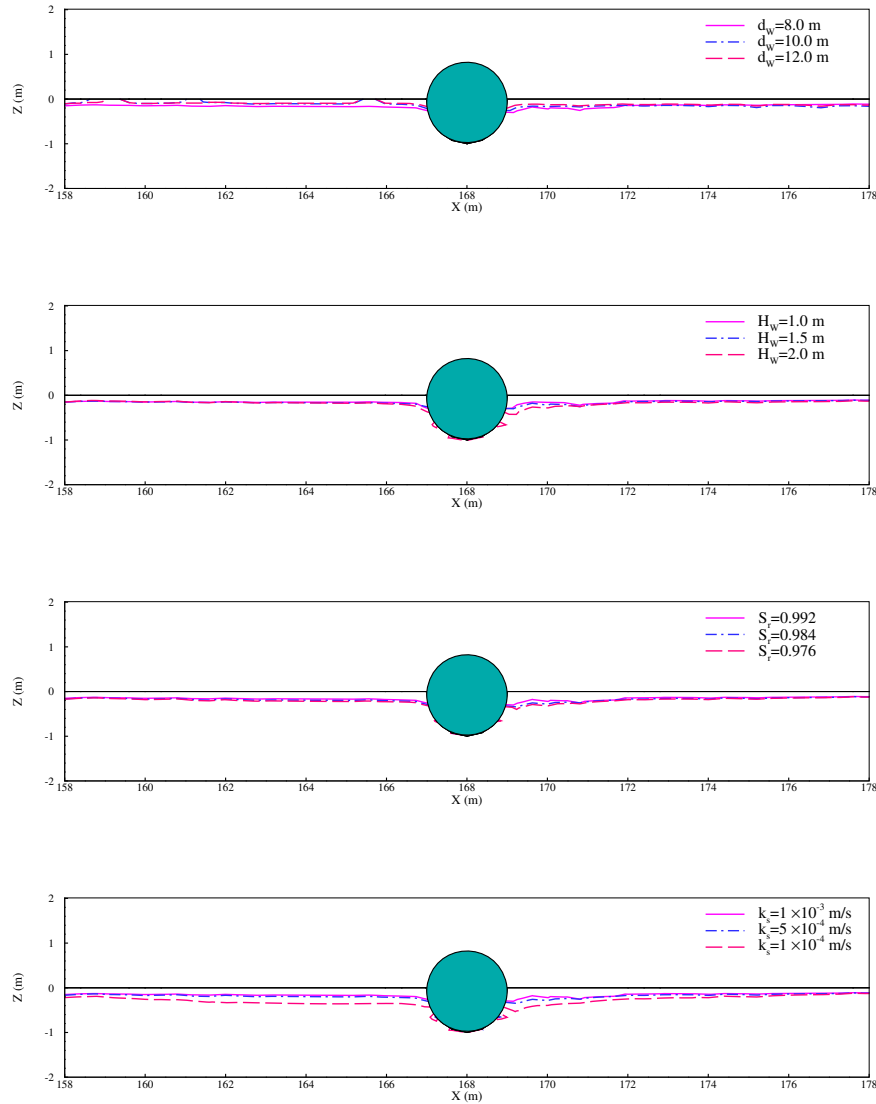


Fig. 15. Distribution of the liquefaction zone in the vicinity of a submarine pipeline for various values of (a) water depth,  $d_w$ ; (b) wave height,  $H_w$ ; (c) degree of saturation,  $S_r$ ; (d) soil permeability,  $k_s$  under combined wave and current loads when  $U_c = 1$  m/s with  $\alpha = 30^\circ$  and  $D_p = 2$  m.

521 zone. The length of the blue vector represents the amplitude of fluid velocity in each  
 522 mesh cell. As shown in the figure, the buried depth of the pipeline can immediately  
 523 alter the flow patterns in its neighbourhood in turn. Likewise, the appearance of a  
 524 vortex may increase the possibility of the onset of liquefaction around the pipeline

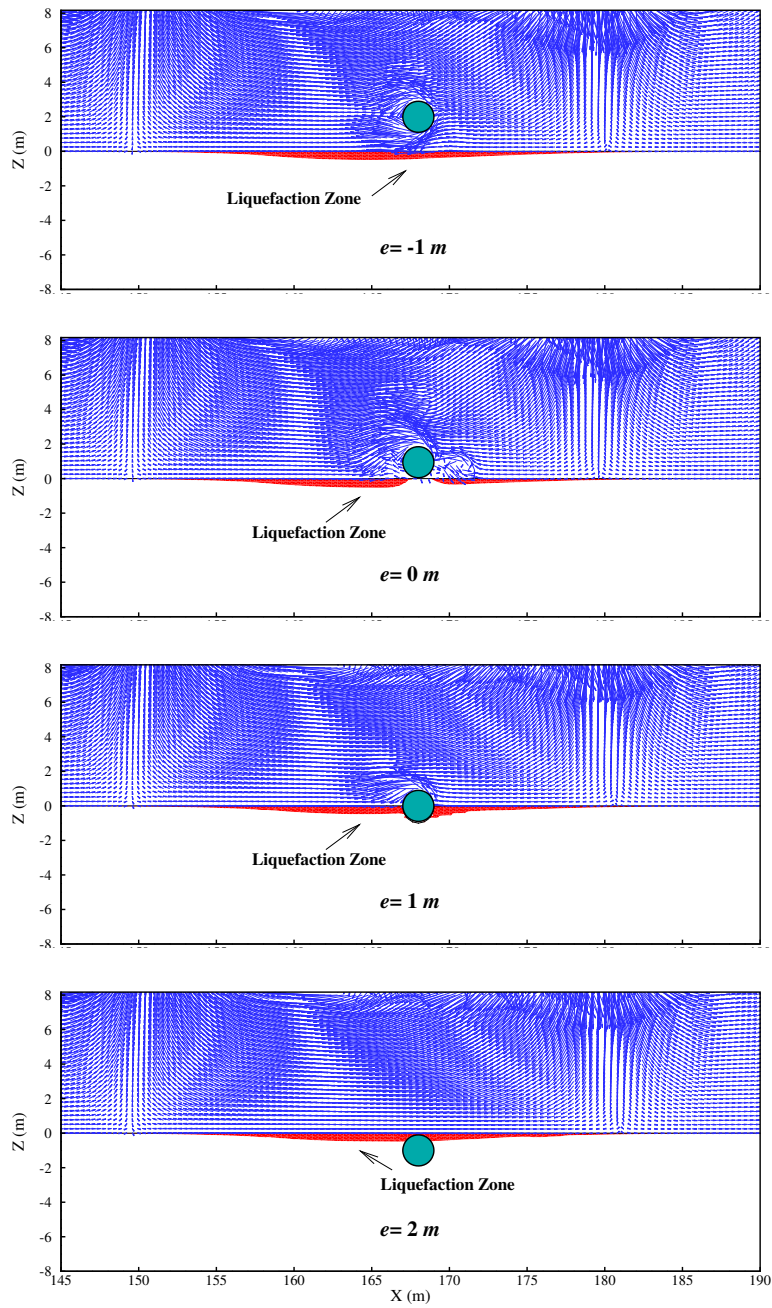


Fig. 16. Distribution of the instantaneous velocity fields and liquefaction zone in the vicinity of a submarine pipeline for various burial depths ( $e$ ) under combined wave and current loads when  $H_w=1.5 m$ ,  $T_w=6 s$ ,  $d_w=8 m$  and  $U_c=1 m/s$  with  $\alpha=30^\circ$ .

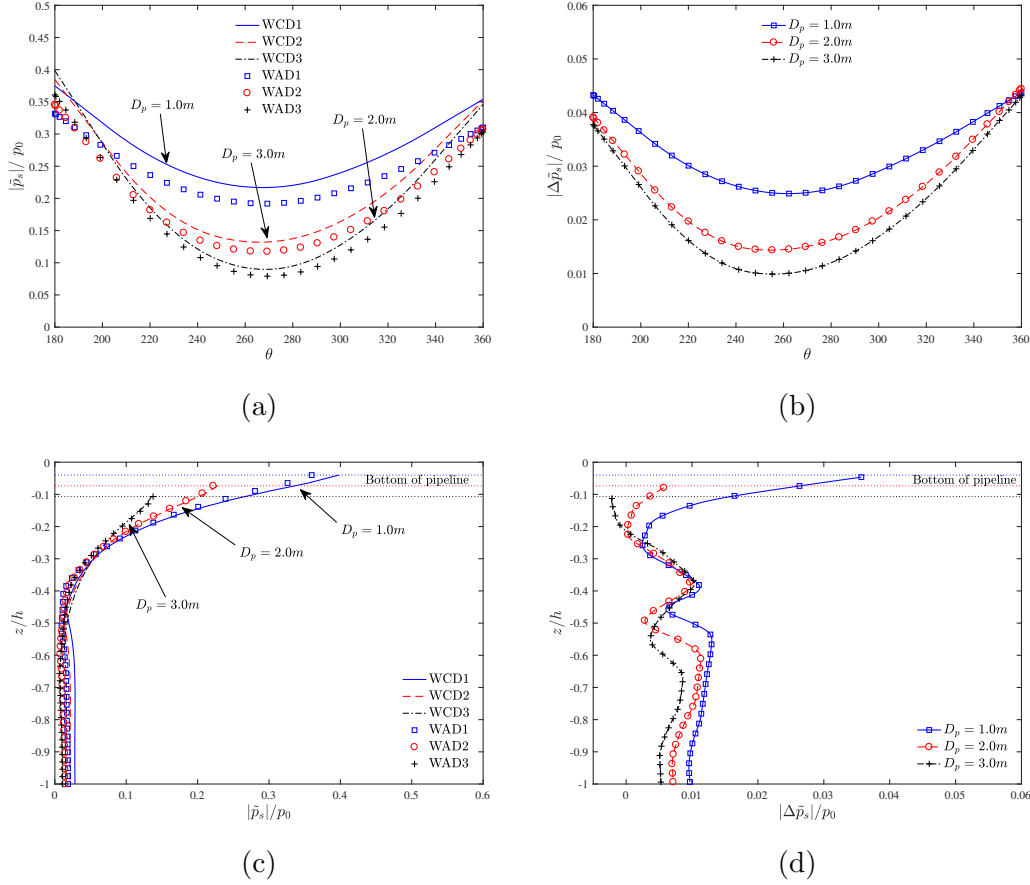
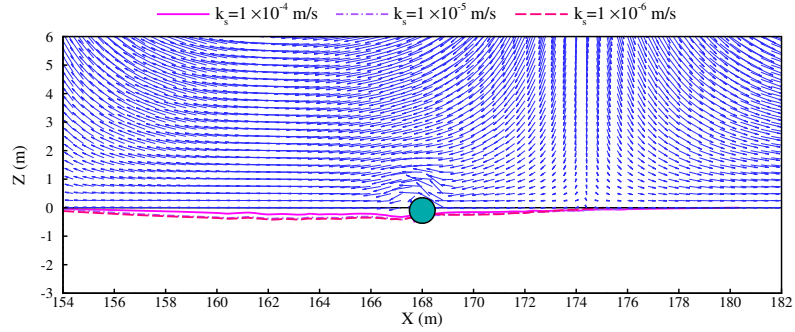


Fig. 17. Distributions of the maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the pore water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) for various pipe diameter ( $D_p$ ): (a) and (b) along the periphery of the pipeline; (c) and (d) along the vertical line through the centre of the pipeline, when  $H_w=1.5$  m,  $T_w=6$  s,  $d_w=8$  m and  $U_c=1$  m/s with  $\alpha=30^\circ$ .

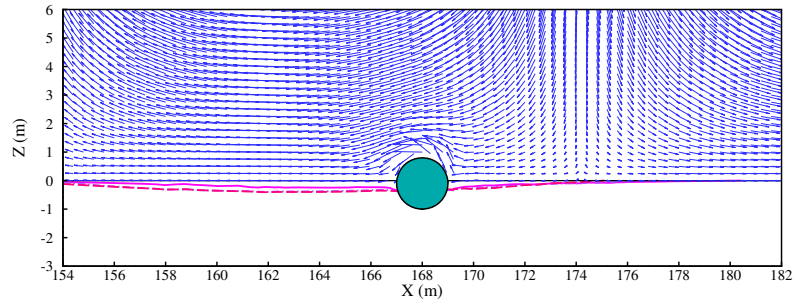
525 because of the massive movement of the soil particles. Since the specific weight of  
 526 the pipe is larger than that of the nearby soil grain, soil liquefaction is less likely to  
 527 occur around the seabed foundation beneath the pipe. While the lateral zone easily  
 528 becomes liquefied as a result of insufficient protective layers in cases with  $e$  equal to  
 529 0 and 1 m, respectively. In this situation, the submarine pipeline tends to sink into  
 530 seabed if liquefaction occurs. Moreover, when the pipeline is completely covered by  
 531 soil with  $e=2$  m, no obvious liquefaction is observed at its bottom, and only a thin  
 532 layer of soil on the upper surface becomes unstable, demonstrating that an offshore  
 533 pipeline with sufficient embedding depth can avoid sinking or floating due to seabed  
 534 liquefaction.

535 Another important parameter for pipeline configuration is the pipe diameter

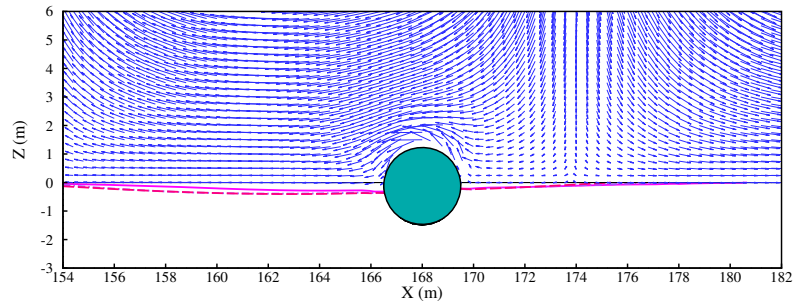
28 *ZD Liang and D-S Jeng*



(a)  $D_p = 1\text{ m}$



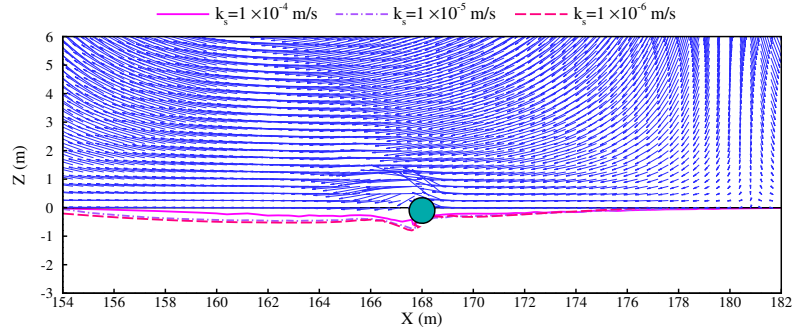
(a)  $D_p = 2\text{ m}$



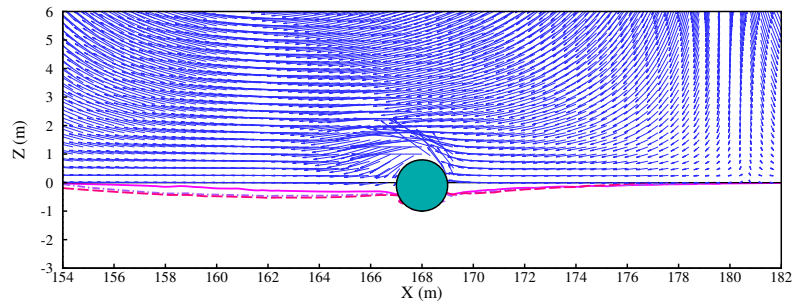
(a)  $D_p = 3\text{ m}$

Fig. 18. Distribution of the instantaneous velocity fields and pore-water pressure in the vicinity of a submarine pipeline for various diameters of pipe ( $D_p$ ) under the pure wave loads when  $H_w = 1.5\text{ m}$ ,  $T_w = 6\text{ s}$ , and  $d_w = 8\text{ m}$ .

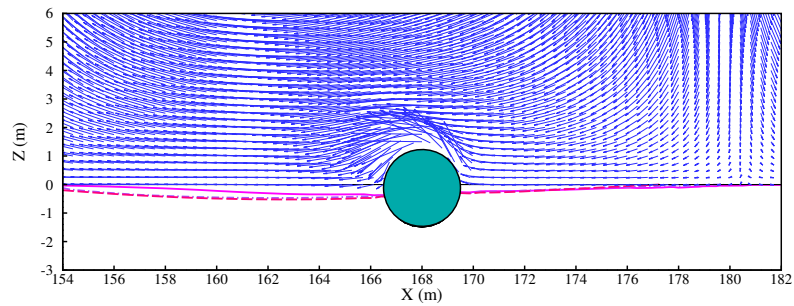
536 ( $D_p$ ). Figure 17 indicates that both  $|\tilde{p}_s|/p_0$  and  $|\Delta\tilde{p}_s|/p_0$  increase as  $D_p$  decreases.  
 537 An interesting observation from the figure is that the distribution of  $|\Delta\tilde{p}_s|/p_0$  along



(a)  $D_p = 1$  m



(a)  $D_p = 2$  m



(a)  $D_p = 3$  m

Fig. 19. Distribution of the instantaneous velocity fields and pore-water pressure in the vicinity of a submarine pipeline for various diameters of pipe ( $D_p$ ) under combined wave and current loads when  $H_w = 1.5$  m,  $T_w = 6$  s,  $d_w = 8$  m and  $U_c = 1$  m/s with  $\alpha = 30^\circ$ .

538 the periphery of the pipeline appears to be symmetrical with  $D_p = 1$  m, which reflects

539 that a uniform distribution of pore-water pressure is generated near a submarine  
540 pipeline when smaller diameters. This can be explained by the fact that the pore-  
541 water pressure generated by the waves and ocean currents is quickly transmitted  
542 along the smaller pipe surface and thus the presence of the pipeline does not impede  
543 the cycling variation of the pore-water pressure within the soil.

544 As illustrated in Figure 18, a larger eddy current appears on the upper surface  
545 of the pipe in the case where there is no influence of the oblique currents. Moreover,  
546 this phenomenon becomes more apparent as the pipe diameter ( $D_p$ ) increases. The  
547 eddy currents formed on the upstream and downstream sides of the pipe are one of  
548 the main factors that transport sand from the pipe foundation, causing the onset of  
549 scour around the pipeline [Mao, 1986]. It needs to be clarified that the self-weight of  
550 the pipe remains unchanged even if the diameter of the pipe increases. As shown in  
551 the figure, the fluid velocity near the pipe surface is larger than that in other zones.  
552 With regard to the wave-induced soil momentary liquefaction, the liquefaction depth  
553 on the upstream side of the pipeline is greater than that on the downstream side.  
554 As  $D_p$  increases, the influence of  $k_s$  on soil momentary liquefaction becomes weak.  
555 This can be attributed to the pipe with a larger  $D_p$  increasing the effective stress  
556 between the soil particles, thus providing higher stability to the seabed foundation.

557 By comparison, a more intense interaction among the fluid, submarine pipeline  
558 and seabed can be observed from Figure 19 in the presence of ocean currents. As  
559 shown in the figure, under the co-action of oblique ocean currents, the fluid velocity  
560 near the pipe surface becomes more intense, and the affected region also becomes  
561 larger as the pipe diameter increases. In terms of the momentary liquefaction, the  
562 bottom of the pipe with  $D_p = 1\text{ m}$  becomes unstable when the  $k_s$  is smaller than  
563  $1.0 \times 10^{-4}\text{ m/s}$ . As a result, the submarine pipeline will sink into the seaside since  
564 the specific weight of the pipeline is greater than that of the water and soil particles.  
565 Similarly, a submarine pipeline with a larger  $D_p$  can still stabilise its nearby seabed  
566 foundation, even under the loads of ocean currents. However, the numerical results  
567 show that the presence of currents can increase the maximum liquefaction depth. In  
568 that case, the oblique ocean currents can not only induce a larger amplitude of pore-  
569 water pressure in the vicinity of the submarine pipeline, but also directly increase the  
570 hydrodynamic pressure on the seabed surface. The increase in the pressure gradient  
571 between the seabed surface and porous seabed further increases the potential of  
572 liquefaction. Hence, it is necessary to consider all effects to protect the pipeline  
573 from the momentary liquefaction threat when the effects of ocean currents are non-  
574 negligible for the design of submarine pipeline.

#### 575 **4. Conclusions**

576 In this study, a 3-D integrated model is developed to investigate the interaction  
577 between the wave, current, seabed and submarine pipeline. In the present numerical  
578 model, the soil model is developed using the FVM method by solving the classical  
579 Biot's consolidation equation; the wave model is simulated by solving the Navier-

580 Stokes equation under the framework of the FVM method. The developed model  
 581 was validated by comparison with a series of laboratory experiments. Based on the  
 582 numerical results, the following conclusions can be drawn:

- 583 (1) Despite there being no available 3-D experiment involving wave-pipeline-seabed  
 584 interactions for validation, a comprehensive comparison between the present  
 585 numerical model and the 2-D experimental data was conducted. The comparison  
 586 indicates that the present model is reliable for the evaluation of wave-induced  
 587 transient pore-water pressure in the vicinity of a submarine pipeline.
- 588 (2) The flow obliquity ( $\alpha$ ) between the incident waves and the ocean currents has  
 589 a non-negligible effect on the instantaneous pore-water pressure around the  
 590 submarine pipeline. The numerical results show that the instantaneous pore-  
 591 water pressure around the pipeline increases with decreasing flow obliquity;  
 592 such influence can significantly increase with the increasing current velocity  
 593 ( $U_c$ ). Moreover, the liquefaction zone is more easily observed near the inlet of  
 594 the ocean currents.
- 595 (3) The maximum pore-water pressure ( $|\tilde{p}_s|/p_0$ ) and the relative difference in the  
 596 pore-water pressure ( $|\Delta\tilde{p}_s|/p_0$ ) can increase to a large value with high soil per-  
 597 meability ( $k_s$ ) and degree of saturation ( $S_r$ ) subjected to the loads induced by  
 598 larger wave height ( $H_w$ ) in shallow water depth ( $d_w$ ). With regards to the liq-  
 599 uefaction depth, it decreases with increasing  $d_w$ ,  $k_s$  and  $S_r$ , but increases as  
 600  $H_w$  increases. By comparison, the  $k_s$  has a much more obvious impact than the  
 601 other parameters.
- 602 (4) A smaller pipe diameter ( $D_p$ ) can enlarge the amplitude of  $|\tilde{p}_s|/p_0$  and  $|\Delta\tilde{p}_s|/p_0$ .  
 603 In such cases, the presence of the ocean current can increase the liquefaction  
 604 potential within the soil around the submarine pipeline. Whereas, a pipeline  
 605 with a lower value of burial depth ( $e$ ) can easily induce a non-negligible vortex  
 606 at its lateral sides. This can notably increase the possibility of the onset of scour  
 607 around the submarine pipeline, whereas the maximum liquefaction depth can  
 608 decrease with increasing burial depth.
- 609 (5) It is vital to evaluate the onset of scour around the pipelines, which is gen-  
 610 erally related to the seepage flow in the sandy seabed driven by the pressure  
 611 difference between the upstream and the downstream sides of pipe. The present  
 612 model captures a larger region with stronger vortex along the pipe surface. The  
 613 vortex may transport the soil particles away from pipe's lateral ends and in-  
 614 evitably generate a scour hole. Hence, the issues of the onset of scour needs to  
 615 be addressed in the future.

## 616 Acknowledgements

617 The authors gratefully acknowledge the support of the Griffith University Research  
 618 Service Team and the use of the High Performance Computing Cluster Gowonda  
 619 to complete this research. The first author is thankful for the support of the Grif-



Table 3. Wave characteristics for WSPI model validation.

Experiments/Characteristics	$H_w(m)$	$T_w(s)$	$d_w(m)$	$U_c(m/s)$
Turcotte <i>et al.</i> [1984]	0.0524	0.9	0.533	[-]
	0.143	1.75	0.533	[-]
	0.0302	2.3	0.533	[-]
Umeyama [2011]	0.0091	1.0	0.3	-0.08
	0.0202	1.0	0.3	-0.08
	0.0309	1.0	0.3	-0.08
Mattioli <i>et al.</i> [2012]	0.1	2.0	0.3	[-]
Liu <i>et al.</i> [2015]	3.5	9.0	5.2	[-]
	3.5	9.0	5.2	[-]

Table 4. Soil properties for the WSPI model validation.

Experiments/Characteristics	$k_s(m/s)$	$G_s(N/m^2)$	$\mu_s$	$n_s$	$S_r$
Turcotte <i>et al.</i> [1984]	$1.1 \times 10^{-3}$	$6.4 \times 10^5$	0.33	0.42	0.95
Liu <i>et al.</i> [2015]	$1.8 \times 10^{-4}$	$1.27 \times 10^7$	0.3	0.425	0.996
	$1.8 \times 10^{-4}$	$1.27 \times 10^7$	0.3	0.425	0.951

620 fifth University International Postgraduate Research Scholarship and the Griffith  
621 University Postgraduate Research Scholarship.

## 622 Appendix: Model validations

623 The present FVM model was systematically validated using five sets of published  
624 laboratory experimental results available in the literature. The comparison with  
625 Sun *et al.* [2018]’s laboratory experiment is given in section 2, while the remaining  
626 four sets of validations are provided in detail below. Note that the wave and soil  
627 parameters considered in the numerical simulations for the verification are the same  
628 as those used in the laboratory experiments otherwise specified.

629 Configurations of the experimental set-up for Umeyama [2011], Mattioli *et al.*  
630 [2012] and Turcotte *et al.* [1984] are depicted in Figure 20. The wave parameters  
631 for the experiments [Turcotte *et al.*, 1984; Umeyama, 2011; Mattioli *et al.*, 2012;  
632 Liu *et al.*, 2015] are given in Table 3, while the soil characteristics for experiments  
633 [Turcotte *et al.*, 1984; Liu *et al.*, 2015] are listed in Table 4

### 634 *A1 Comparison of the RANS solver and Umeyama [2011]’s* 635 *laboratory measurements of a regular wave in conjunction with a* 636 *uniform current travelling over a rigid bottom*

637 Umeyama [2011] conducted a series of experiments to study surface water waves  
638 propagating with or without a current at constant water depth. The experiment

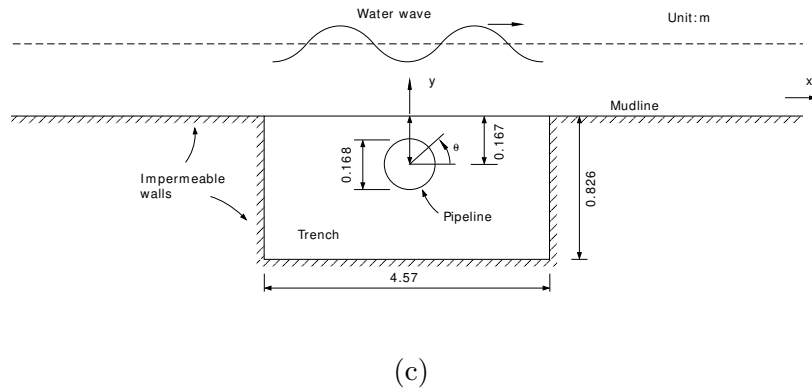
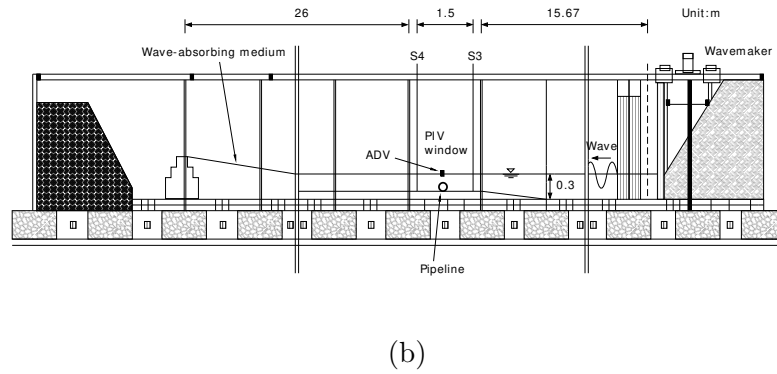
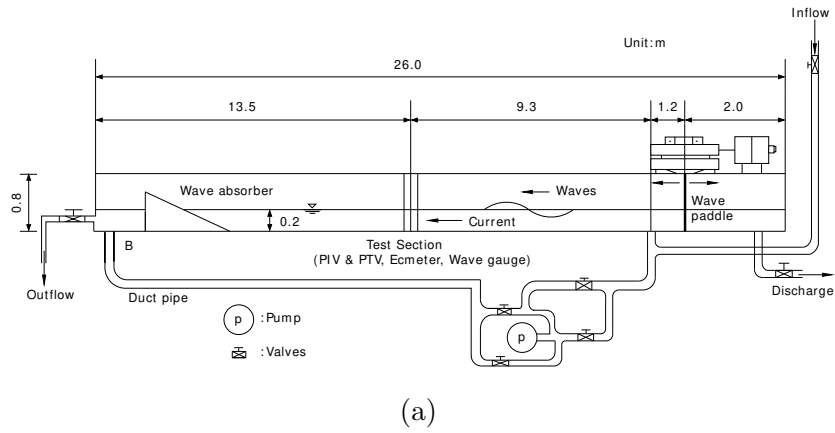


Fig. 20. Experimental set-up of previous wave flume tests for the validation of the present FVM model. (a) Umeyama [2011]’s experiment for the wave-current interaction over a rigid bottom; (b) Mattioli *et al.* [2012]’s laboratory investigation of the near-bed hydrodynamic interaction around a submarine pipeline; (c) Turcotte *et al.* [1984]’s experiment for the wave interaction with a trenched pipeline.

639 was carried out in a recirculating wave tank that was 25 *m* long, 0.7 *m* wide, and  
 640 1.0 *m* deep. As illustrated in Figure 20(a), a piston-type wave-maker was placed at  
 641 one end, and a wave absorber was installed at the other end. A pipe under the wave  
 642 tank was used to recirculate the water flow, generating a steady following current  
 643 with a depth-averaged velocity of  $U_0=0.08$  *m/s*. During all the tests in the wave  
 644 tank, the water depth ( $d$ ) was 0.3 *m* and the wave period ( $T$ ) was 1.0 *s*. Tests W1,  
 645 W2 and W3 were for the waves without the presence of the following current, and  
 646 their wave heights were 0.0103 *m*, 0.0234 *m* and 0.0361 *m*, respectively. Tests WC1,  
 647 WC2 and WC3 were the waves of W1, W2 and W3 superimposed on the following  
 648 current, respectively. The PIV measurement of horizontal velocity profiles in test  
 649 WC1, WC2 and WC3 were used in the validation of the developed hydrodynamic  
 650 model for the wave-current interaction without porous structures. Details about the  
 651 laboratory measurements can be found in Umeyama [2011].

652 Figure 21 displays the time histories of the surface elevation for three cases with  
 653 different wave heights. As shown in the figure, the results of the present model agree  
 654 well with the experimental free surface time series. Figure 22 shows the simulated  
 655 and measured horizontal velocity profiles at various phase values involved in the  
 656 wave-current interactions. For all three cases, the simulated velocity data appears  
 657 to be in reasonable accord with those obtained by the PIV measurement in the wave  
 658 tank. The velocity profile is significantly affected by the surface wave motion. An  
 659 upward-directed velocity gradient can be observed when the wave trough arrives,  
 660 whereas the velocity increases significantly when the wave crest superimposes the  
 661 current.

## 662 ***A2 Comparison with Mattioli et al. [2012]'s laboratory*** 663 ***investigation of the near-bed dynamic interaction between a regular*** 664 ***wave and the submarine pipeline***

665 Mattioli *et al.* [2012] carried out sets of experiments to investigate the near-bed  
 666 dynamics around a submarine pipeline lying on different types of seabed. The ex-  
 667 periments at the basis of their study were performed in a wave flume that was 50  
 668 *m* long, 1.3 *m* high and 1 *m* wide as shown in Figure 20(b). The regular wave was  
 669 generated by a piston-type wave-maker and propagated toward the model section,  
 670 which was 1.5 *m* long and placed approximately 10 *m* seaward of the porous bed  
 671 and about 15 *m* shoreward of the generation system. Within the model section, a  
 672 plexiglass pipe of 5 *cm* in diameter and 1 *m* in length was fastened to the wall of the  
 673 flume, which was normal to the wave direction with an initial embedment  $e/D=0$ .  
 674 Also, four wave gauges were used to measure the variation of the water surface  
 675 during the experimental process. In particular, two of them, (i.e. S3 and S4) were  
 676 placed at the seaward and shoreward end of the model section separately. In the  
 677 experiments, the local water level ( $h$ ) was fixed at 0.3 *m*. Other than that, the wave  
 678 height  $H$  was 0.1 *m* and the wave period ( $T$  was 2 *s* (i.e.,  $KC=13.67$ ,  $Re=0.427$   
 679 and  $U_r=38.93$ ) for capturing the best description of both the flow and sand parti-

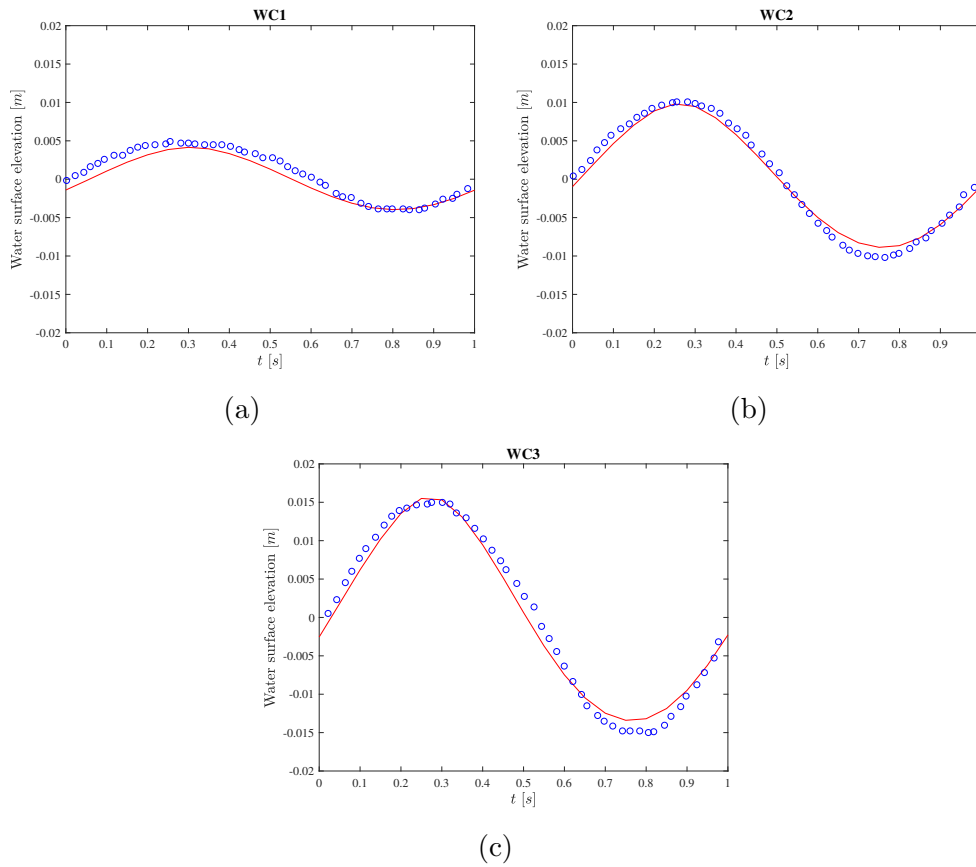


Fig. 21. Validation of free surface elevation for wave-current cases against experimental data [Umeyama, 2011]. Note:  $z=0$  denotes the mean water level in the experiments.

680 cles motion. Meanwhile, the PTV measurements were used to characterise the flow  
 681 in the surroundings of the submarine pipeline together with an Acoustic Doppler  
 682 Velocimeter (ADV) for calibration and validation. As for the bottom of the flume,  
 683 it was made of well-sorted sand with a mean diameter ( $D_{50}$ ) of 0.6 mm which can  
 684 be considered as an erodible seabed.

685 Figure 23 shows the vertical distribution of the dimensionless horizontal fluid  
 686 velocity ( $u^*$ ) through the centre of the pipeline ( $z/D$ ) for different wave phases  
 687 from  $0^\circ$  to  $180^\circ$  with an increment of  $45^\circ$ . The dimensionless velocity ( $u^*$ ) is equal  
 688 to  $u/(H/T)$ , and  $D$  is the diameter of the submarine pipeline. Overall, the numerical  
 689 results agree well with the experimental data of Mattioli *et al.* [2012].

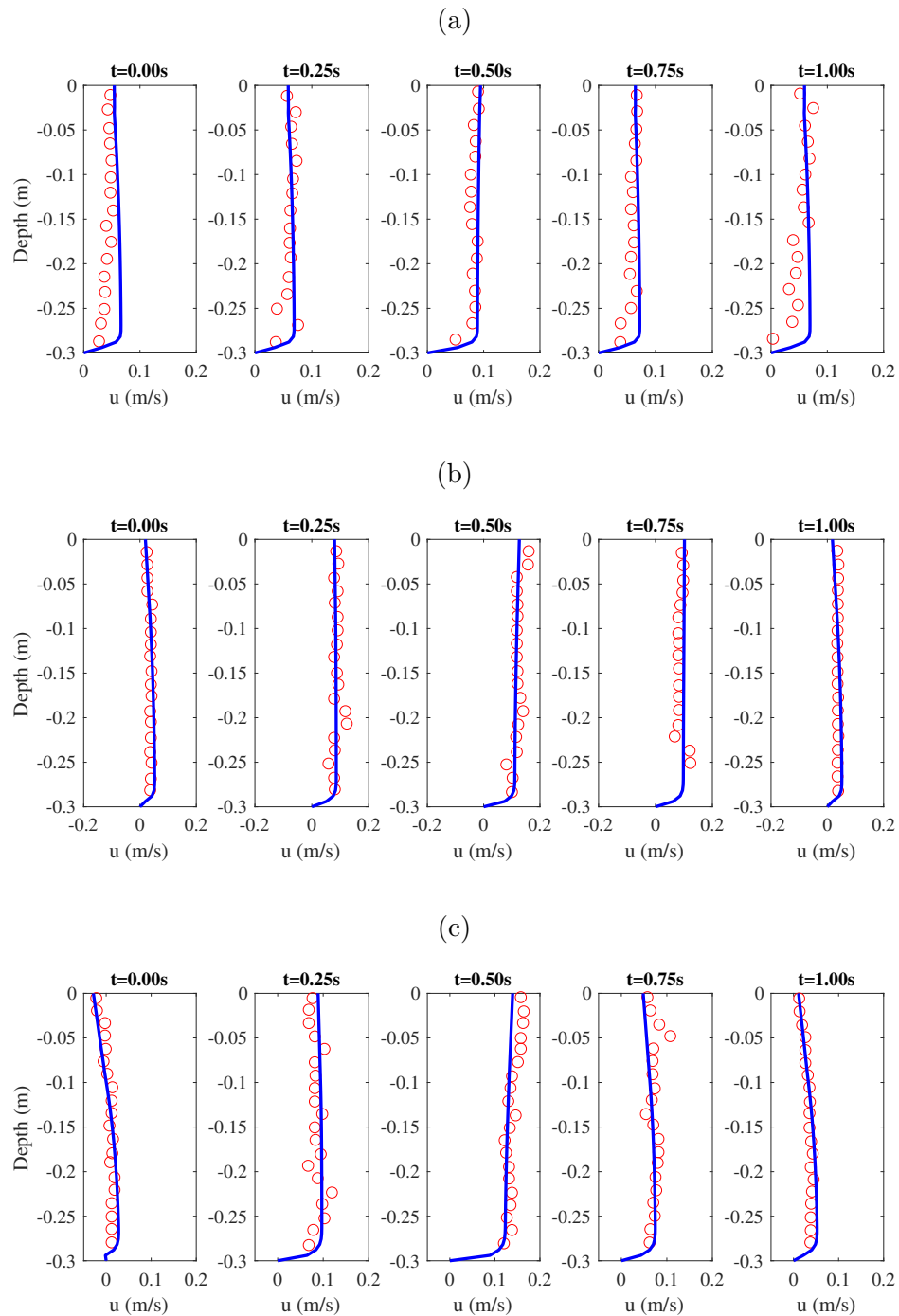


Fig. 22. Validation of horizontal-velocity profiles for wave-current cases (WC1, WC2 and WC3) against experimental data [Umeyama, 2011]. Note:  $z=0$  denotes the mean water level in the experiments.

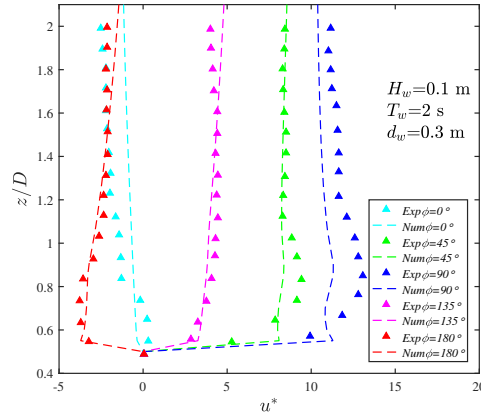


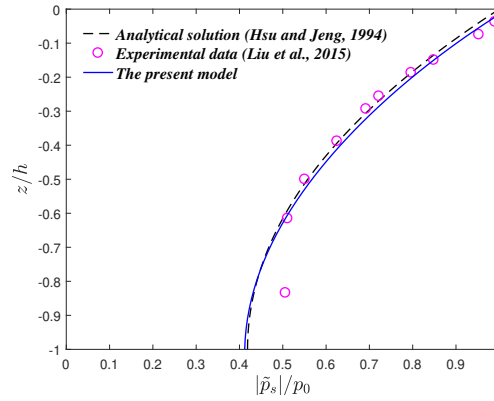
Fig. 23. Validation of the vertical distribution of the dimensionless horizontal fluid velocity through the centre of the pipeline ( $z/D$ ) for different wave phases against experimental data [Mattioli *et al.*, 2012].

690 ***A3 Comparison with the Hsu and Jeng [1994]'s analytical solution***  
 691 ***and Liu et al. [2015]'s experimental data of pore pressure  $\tilde{p}_s$***

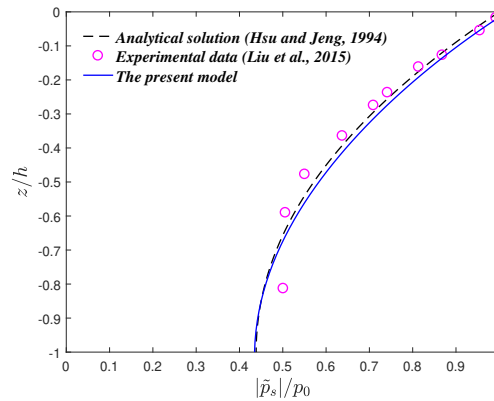
692 As introduced previously, the wave-seabed interaction mechanisms can be described  
 693 by a set of analytical solutions. Among these, Hsu and Jeng [1994] developed an  
 694 analytical solution for the wave-induced soil response for an unsaturated anisotropic  
 695 seabed of finite thickness subject to a three-dimensional wave system. The case with  
 696 a fully saturated isotropic seabed of finite thickness is also available for validation of  
 697 the wave-induced oscillatory soil response without a marine structure [Jeng and  
 698 Hsu, 1996; Jeng, 2013]. Figure 24 shows the comparison of the maximum pore  
 699 pressure ( $|\tilde{p}_s|/p_0$ ) along the depth of the seabed between their analytical solutions  
 700 and the numerical results produced by the present model. As shown, comparisons  
 701 of the experimental data [Liu *et al.*, 2015] with the numerical results as depicted in  
 702 Figure 24 and Figure 25 clearly show that the computational results of the present  
 703 model for simulating the soil of finite thickness agree well with both the analytical  
 704 solution and the experimental data.

705 ***A4 Comparison with the Turcotte et al. [1984]'s laboratory***  
 706 ***experiment and Cheng and Liu [1986]'s numerical solution of***  
 707 ***wave-induced soil response around a fully buried pipeline.***

708 In the next validation, the present model is compared with the laboratory experi-  
 709 ments of Turcotte *et al.* [1984], in which the wave-induced soil response around a  
 710 fully buried pipeline based on wave tank tests was explored. The tests were carried  
 711 out in a 16 m long, 0.76 m wide wave tank. At the mid-length of the wave tank,



(a)

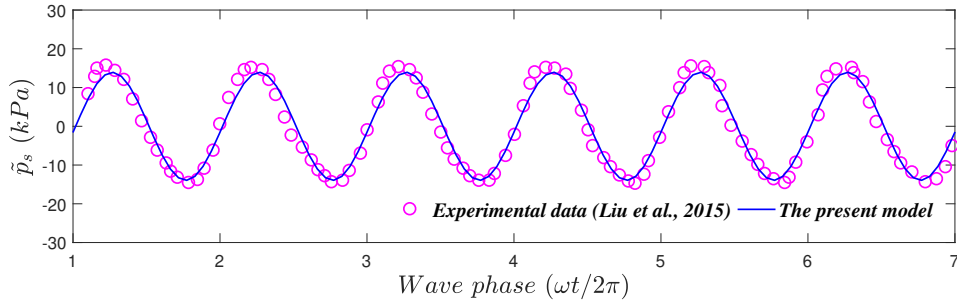


(b)

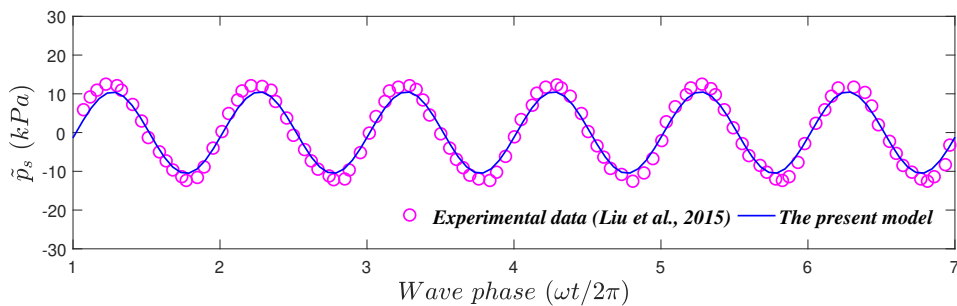
Fig. 24. Comparison of the numerical results of the vertical distribution of maximum pore pressure against the laboratory experimental data [Liu *et al.*, 2015] and the analytical solution [Hsu and Jeng, 1994] for cases with (a)  $S_r=0.996$  and (b)  $S_r=0.951$ .

712 a PVC pipe ( $D_p=0.168\text{ m}$ ) was fully buried ( $e=0.107\text{ m}$ ) within an impermeable  
 713 trench ( $4.57\text{ m}$  long and  $0.826\text{ m}$  deep). Also, the centre of the pipe is less than  $0.167$   
 714  $\text{m}$  below the mud-line. Next, the comparison with numerical results [Cheng and Liu,  
 715 1986] by applying the Boundary Integral Equation Method (BIEM) is presented.

716 Figure 26 illustrates the distribution of the wave-induced maximum pore pressure  
 717 ( $|\tilde{p}_s|/p_0$ ) along the outer surface of the pipeline ( $\theta_p$ ) for three wave conditions: (a)  
 718  $T=0.9\text{ s}$ ,  $L=1.25\text{ m}$ , and  $H=0.0524\text{ m}$ ; (b)  $T=1.75\text{ s}$ ,  $L=3.54\text{ m}$ , and  $H=0.143$   
 719  $\text{m}$ ; and (c)  $T=2.3\text{ s}$ ,  $L=4.91\text{ m}$ , and  $H=0.0302\text{ m}$ . Overall, the present model  
 720 captures the essential features of the laboratory experiments [Turcotte *et al.*, 1984]  
 721 and numerical solutions [Cheng and Liu, 1986].



(a)



(b)

Fig. 25. Comparison of wave-induced pore pressure with the laboratory experimental data [Liu *et al.*, 2015] for cases with  $S_r=0.951$  at the depth (a)  $z=-0.067$  m and (b)  $z=-0.267$  m

722 In summary, five sets of experiential data available in the literature (including  
 723 the case of Sun *et al.* [2018] in section 2) are reproduced to verify the present  
 724 FVM model. Overall, good agreements between the numerical and experimental  
 725 results indicate that the present wave model can capture the behaviour of waves  
 726 interacting with continuous currents. Also, the present seabed model in OpenFOAM  
 727 can accurately simulate the wave-induced dynamic seabed response involving both  
 728 a fully-buried and trenched pipeline.

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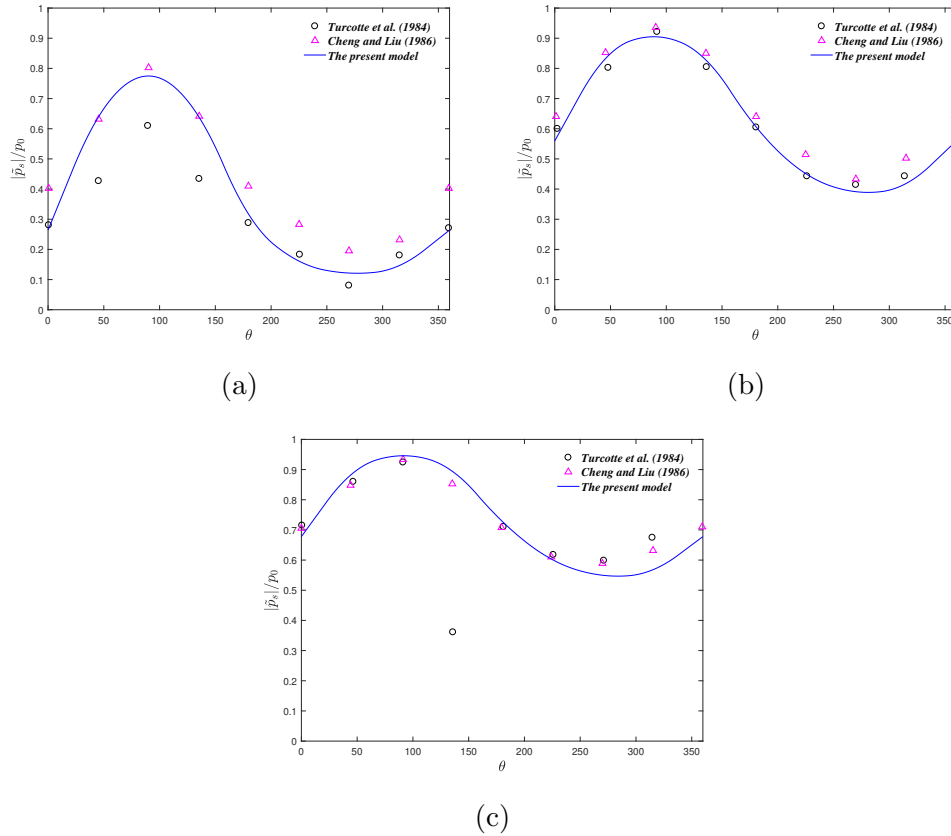


Fig. 26. Comparison of numerical results of wave-induced maximum pore pressure ( $|\bar{p}_s|/p_0$ ) along the periphery of the pipeline ( $\theta$ ) with the experimental data [Turcotte *et al.*, 1984] and the numerical solution [Cheng and Liu, 1986] for three different wave conditions: (a)  $T=0.9$  s,  $L=1.25$  m, and  $H=0.0524$  m; (b)  $T=1.75$  s,  $L=3.54$  m, and  $H=0.143$  m; and (c)  $T=2.3$  s,  $L=4.91$  m, and  $H=0.0302$  m.

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