



Analysis of a Concentrating Solar Power Tower Operating with a Closed Joule Brayton Cycle and Thermal Storage

F. Rovense, M. Amelio, V. Ferraro* and N. M. Scornaienchi

University of Calabria, Dept. of Mechanical Energetic and Management Engineering Via P.
Bucci 87036 - Arcavacata di Rende (CS)

Email: vittorio.ferraro@unical.it

ABSTRACT

In this paper, a solar tower power plant with a closed Joule-Brayton cycle, of 5 MW rate power, with molten salts thermal storage, located in Seville is presented. The peculiarity of the cycle, using air like fluid work, is to vary, by an auxiliary compressor and a vent valve, the pressure, so that fluid average density, at gas turbine inlet. An adjustment of the mass flow rate, in order to regulate the exit air temperature from the receiver of concentrating solar tower, is obtained. During energy surplus production, the thermal storage energy is loaded. Particular attention is placed to the energy thermal storage, which uses molten salt KCl-MgCl₂, suitable for this application due to its high melting temperature, in double tank configuration.

The thermodynamic model of the entire plant was implemented using Thermoflex[®] software, while, for the concentrating tower, WinDelsol software was used. Using time data relating to the locations, the performance of the entire plant, during a year, has been simulated. Preliminary results show that this plant can achieve relevant benefits in total energy production and equivalent operation hours per year, therefore it is competitive with conventional energy production systems.

Furthermore, a performances estimation with a cost analysis, using a LCOE parametric analysis, has been performed.

Keywords: Thermal energy storage, concentrating solar power, Closed Joule-Brayton cycle, molten salt, Gas turbine, Solar multiple.

1. INTRODUCTION

The future of our planet depends heavily on protection of the environment and the expansion of the use of renewable energy [1]. In these years the interest in concentrating solar power tower (CSP) is strongly growing, and it is extending also to Italian areas. Actually, in the world, CSP plants produce around 483.6 MW, and 457 MW are at commercial stage, while other 430 MW are in developing [2]. In previous works [3,4] the use of air as working fluid in solar power plants has already been treated.

In this paper, a solar thermal power plant, with a Joule-Brayton closed cycle, employing air like fluid work is presented. Figure 1 shows the system, consisting in the CSP plant, a gas turbine as power generation engine, a thermal storage system (TES), cooling subsystem and auxiliary devices.

The CSP plant is composed by the concentrating solar tower and the heliostats field, with a North field configuration, which, through a two axes rotation system, allows conveying the solar radiation at the top of the tower. A cavity volumetric closed receiver, necessary for this plant configuration, has been placed [5].

The power plant consists of a gas turbine of 5 MW peak power, which uses only air. The TES is made up of an air-salt heat exchanger, two storage tanks ("hot" and "cold") operating at temperatures between 790°C and 450°C and a circulation molten salt pump. The thermal storage medium is a mixture of molten salts KCl-MgCl₂, whose characteristics are shown in Table 4. Lastly, in the system there are a heat exchanger, which cools down the air temperature at initial conditions of the cycle, an auxiliary compressor and a vent valve, which regulates the pressure, and a cooling tower.

The climate data referring to Seville, for the annual simulations, have been used and they have been extrapolated from TMY3 [6]. The aim of this work is to establish the optimal value of the solar multiple (SM) with the storage capacity (hours at full load) in order to minimize the value of the LCOE.

Annual hourly simulations have been conducted using Thermoflex [7] and varying the hours of thermal storage as well as the SM. The sizing of the heliostat field and the optical efficiency matrix have been obtained by software WinDelsol [8]

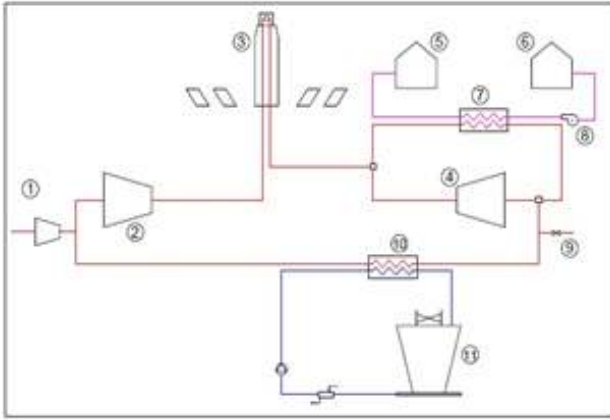


Figure 1. Plant scheme: 1. Auxiliary compressor; 2. GT compressor, 3. Solar tower; 4. GT turbine; 5. Cold tank; 6. Hot tank; 7. Storage heat exchanger; 8. Salt pump; 9. Bleed valve; 10. Pre-cooler; 11. Cooling tower.

2. METODOLOGY

2.1 Plant description

The described plant used an unfired closed Joule-Brayton cycle. The GT suggested in this paper has a rated power of 5 MW, and the main characteristics are summarized in Table 2.

Table 2. Data using in Joule-Brayton cycle

β	6
Peak mass flow	34.6 kg/s
P0 min	1.01 bar
P0 max	5.05 bar
P3 max	30.3 bar
TIT	800 °C
T0	35 °C
Rpm	3,000
TOT	450 °C

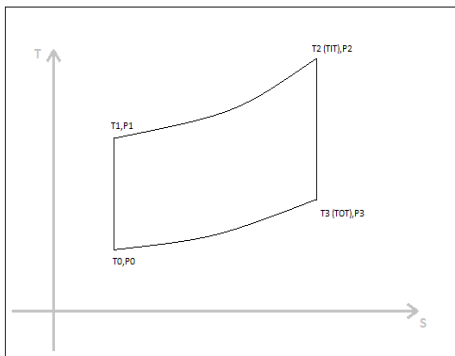


Figure 2. Joule-Brayton cycle refers to table 2

The peculiarity of this system is the possibility of keeping constant the volumetric flow, while varying the mass flow. This is possible through the pressure base variation, obtained by both an auxiliary compressor, placed at GT intake, and a vent valve, located before the pre-cooler. During high values of DNI, the auxiliary compressor sucks up air from the

atmosphere, putting air mass in the cycle; vice versa, in the presence of transients, due to clouds or to low values of the DNI, the vent valve bleeds air from the circuit.

The density variation, operated through these auxiliary components, is necessary to ensure the exit air temperature from the receiver at a constant value of 800 °C. This value is the same of TIT of the GT, when fuel is not used in the cycle, and represents a compromise between the opposite needs of the CSP plant and of the engine system [9].

In this work, the ratios between maximum and minimum temperature and maximum and minimum pressure, characterizing the cycle, have been fixed. The idea is that, we can operate a density variation, through a pressure variation, because components' volume is fixed. The consequence is a mass variation described by the following law (1):

$$\Delta M_c = \Delta \rho_c V_c = \frac{\Delta p_c}{RT_c} V_c \quad (1)$$

Consequently, it is possible to have a constant shape cycle (it moves only along S axis in the T-S plane) as well as a constant efficiency, during all operating conditions at different DNI values.

2.2 Storage system description

The storage through TES is well known and it is also advantageous for HGST systems [10]. In this work, the use of TES, without adding fuel in the cycle, has been analyzed. The chosen storage system is a double-tank molten salt type.

The most important parameters are: solidification temperature, vapor pressure, density, heat capacity, viscosity, thermal conductivity and, for the analysis of the heat exchange, the FOM parameter [11].

Through these parameters, the KCl-MgCl₂ salt has been selected. It is suitable for this plant configuration, because of its high melting temperatures (> 700 °C), and it is also economically convenient for the ease of retrieval of the raw material.

The following equations show the parameters in function of temperature, used for the simulation in Thermoflex

Table 3. Molten Salt data [12] using in Thermoflex

$\rho_{Salt} = 2.05458 - 0.000474 * T(^{\circ}C)$
$\mu_{Salt} = 0.0146 * \exp(2230 / T(K))$
$C_{p,Salt} = 1.1555 + 0.0002 * T(^{\circ}C)$
$k_{Salt} = 1.408 * 10^{-4} * \exp(2261.3) / T(^{\circ}C)$
$\nu_{Salt} = 0.0001408 * \exp(2261.3) / T(K)$

While the FOM parameters are defined as [8]:

$$FOM_{pf} = \frac{\mu^{0.2}}{\rho^2 C_p^{2.8}} \quad (2)$$

$$FOM_{af} = \frac{\mu^{0.2}}{\rho^{0.3} C_p^{0.6} k^{0.6}} \quad (3)$$

Table 4 shows the characteristics of KCl-MgCl₂ molten salt:

Table 4. Characteristic data of KCl-MgCl₂ salt

Solidification temperature [°C]	426
Density [kg/m ³]	1.664 @ 700°C
FOMpf	5.66
FOMaf	39.7
Molar composition	68-32
Thermal conductivity [W/mK]	0,4 @ 700°C
Heat specific [kJ/kgK]	1.1555 @ 700°C
Cost €/kg	0.26

2.3 CSP Plant description

The concentrating solar plant is composed by the heliostats field, in north field configuration, the solar tower and the receiver. For the evaluation of SM we assumed that all thermal power source, inlet in the cycle, comes from the CSP plant, because no fuel was used in this kind of system. Therefore in order to design the plant, we estimated the power rate in peak conditions. We took in consideration the air conditions described in Table 2. The specific enthalpy of the air at the end of compression was evaluated by Thermoflex, while the specific enthalpy value at the inlet turbine for hypothesized conditions, was calculated using handbook tables [13]. The peak thermal power required by the Brayton cycle has been evaluated:

$$P_{th,SF} = \dot{m} \times \Delta H \quad (4)$$

After a statistical analysis from the TMY data, a design's DNI of 850 W/m² for the heliostats field has been set. An average field efficiency of $\eta_{SF} = 0.53$ and a heliostat area A_{Hel} of 90 m² have been hypothesized. Therefore by the equation (5) the number of heliostats for each SM configurations has been calculated.

$$n_{hel} = \frac{SM \times P_{rate}}{A_{Hel} \times DNI \times \eta_{SF}} \quad (5)$$

The results of the equation (5) are shown in Table 5.

Table 5. Heliostats number and reflective area for SM

SM	$A_{T,Hel}$	N_{el}
1	44,395	493
1.2	53,275	593
1.4	62,153	691
1.6	71,032	798
1.8	79,911	888
2.0	88,790	987
2.2	97,669	1,085
2.4	106,548	1,184

3. CALCULATION

After the design of the heliostats field, by WinDelsol software, setting the radiative and convective losses, the efficiency matrix, function of azimuth and solar altitude, have been extrapolated. For each SM configuration, and using this matrix, an hourly inlet thermal power in the solar field has been calculated. For example, in Figure 3 the matrix of efficiency for SM = 1 is reported.

	0,01	5	15	25	45	65	89,5
0	0,273	0,351	0,567	0,652	0,657	0,625	0,55
30	0,278	0,363	0,566	0,634	0,641	0,614	0,55
60	0,186	0,27	0,491	0,569	0,594	0,583	0,549
75	0,198	0,271	0,455	0,528	0,559	0,561	0,548
90	0,203	0,258	0,412	0,479	0,519	0,537	0,548
110	0,183	0,22	0,333	0,401	0,461	0,503	0,547
130	0,159	0,188	0,27	0,328	0,404	0,471	0,547

Figure 3. Efficiency Matrix of solar field for SM=1; X axis solar altitude, Y axis Azimuth

The availability of hourly power data allows the evaluation of the annual inlet thermal energy, for each configuration. The storage tank volumes, for a ranging time from 2 to 8 hours, using the salt properties listed in Table 4, were calculated. The resulting volumes, and the salt masses, are reported in Table 6.

Table 6. Storage volume and salt mass for different hours of storage.

Storage [h]	Tank volume [m ³]	Salt mass [kg]
1	97.3	155,749
2	194.7	311,499
3	292.0	467,249
4	389.4	622,999
5	486.7	778,748
6	584.0	934,498
7	681.0	1,090,248
8	778.7	1,245,998

Due to the variability of the mass flow of the working fluid, that follows the DNI variation, the salt mass flow rates from the tanks change. The values required, to accommodate the different load conditions, have been evaluated.

3.1 Simulation

The annually energy production, for SM=1 configuration, is of 12.50 GWh. Changing the SM, for values ranging from 1.2 to 2.4, the net electric energy produced and plant costs for the different sizes have been evaluated.

Figure 4 shows the energy production for all configurations (SM and hours of storage); the best configuration can be selected using the minimum value of LCOE.

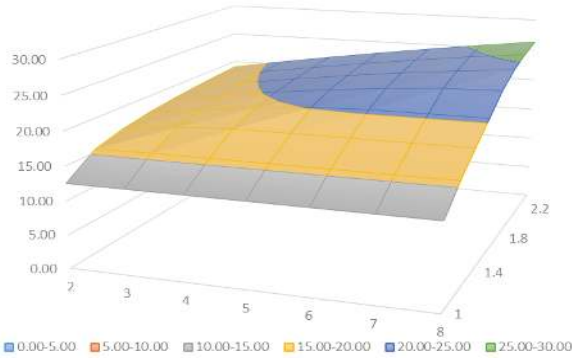


Figure 4. Energy production [GWh], x axis SM, y axis TES hours, z axis net electric energy

The result appears trivial since the energy production increases with both the hours of storage and the SM. In particular, it increased from 12.50 GWh for SM = 1 to a maximum value of 26.33 GWh for SM = 2.4.

Therefore, the choice of the best configuration is not about only the energy production. It is important to analyze other parameters, like the lost energy for defocusing; this energy cannot produce useful effects, neither for the PB nor for TES, due to their limited size.

Figure 5 shows the lost and produced energy during a year time.

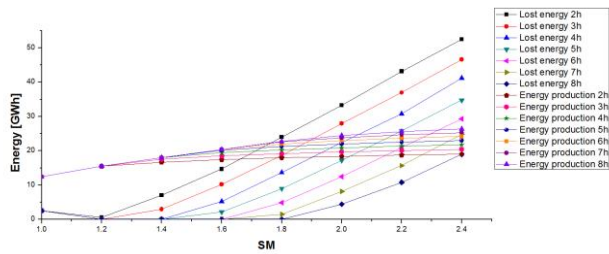


Figure 5. Lost energy for defocusing and energy produced for different plant configuration.

As shown in Figure 5, it is evident that the increasing of SM causes higher lost energy, so an asymptotic growing trend of the electrical energy production curves is confirmed.

Another parameter, for the choosing of the optimal system configuration is the thermodynamic efficiency, expressed in equation (6):

$$\eta_{system} = \frac{E_{net}}{E_{SF}} \quad (6)$$

Table 7. Thermodynamic efficiency of the system for different system configurations

Storage [h]	SM 1	SM 1.2	SM 1.4	SM 1.6	SM 1.8	SM 2	SM 2.2	SM 2.4
2	0.24	0.25	0.23	0.21	0.19	0.17	0.16	0.15
3	0.24	0.25	0.24	0.22	0.2	0.19	0.17	0.16
4	0.24	0.25	0.24	0.23	0.21	0.2	0.18	0.17
5	0.24	0.25	0.24	0.24	0.22	0.21	0.19	0.18
6	0.24	0.25	0.24	0.24	0.23	0.22	0.20	0.19
7	0.24	0.25	0.24	0.24	0.24	0.23	0.21	0.20
8	0.24	0.25	0.24	0.24	0.24	0.23	0.22	0.21

The data analysis obtained by the equation (6), shows how the best configuration is SM = 1.2, for all the storage capacities. However, the most important parameter about evaluation of the best convenient configuration plant is LCOE, calculated in this work as shown in equation (10):

$$LCOE = \frac{\alpha \times C_{inv} + C_{maint} + C_{fuel}}{E_{net}} \quad (10)$$

For the LCOE analysis, the cost values shown in table 8, 9 have been utilized.

Table 8. Investment cost [M USD] for different plant configuration; x axis hours storage, y axis SM

Storage [h]	2	3	4	5	6	7	8
SM 1.0	21.08	21.08	21.08	21.08	21.08	21.08	21.08
SM 1.2	23.78	23.96	24.15	24.33	24.52	24.70	24.89
SM 1.4	26.11	26.29	26.48	26.66	26.85	27.03	27.22
SM 1.6	28.44	28.62	28.81	28.99	29.18	29.36	29.55
SM 1.8	30.77	30.95	31.14	31.32	31.51	31.69	31.88
SM 2.0	33.10	33.28	33.47	33.65	33.84	34.02	34.21
SM 2.2	35.43	35.61	35.80	35.98	36.17	36.35	36.54
SM 2.4	37.76	37.94	38.13	38.31	38.50	38.68	38.87

Table 9. Unit cost using in the economic analysis [14][15][16][17][18]

GT cost	637	USD/kW
Heliostats field	200	USD/m ²
Tower and receiver	200	USD/kW _{th}
O&M	325,000	USD
Indirect Cost	620,8470	USD
Storage Cost	7.1	USD/kW _{hth}

The results of the LCOE analysis are shown in Figure 6.

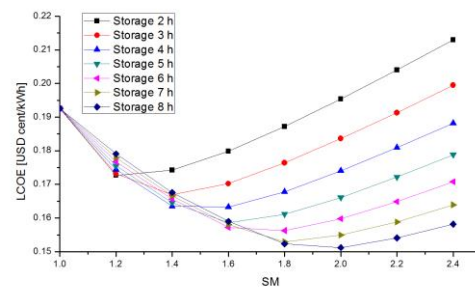


Figure 6. LCOE analysis for different SM and hour storage

In figure 6 it is possible to note that the minimum value is obtained for SM = 2.0 and 8 hours of storage capacity. In this configuration, the LCOE value is 15.1 ¢\$ / kWh.

4. DISCUSSION

The LCOE analysis parameter shows that the best system configuration is for SM = 2.0. The result is a compromise

deriving from the objectives of: system performance, number of working hours, energy lost for defocusing of the heliostats and production of useful energy. A detailed analysis for this CSP plant configuration, obtained from WinDelsol, will be explained. Figure 7 shows the losses in the heliostats field [5]. In particular, diagram (a) shows the cosine factor, varying in the range from 0.78 to 0.92; diagram (b) is related to shadowing and blocking coefficient that ranges between 0.89 and 1. In diagram (c) we can observe the losses for atmospheric transmissivity and exhibits values between 0.9-0.97. Diagram (d) exposes the spillage coefficient, with values between 0.06 and 0.92; the total optical efficiency, lying between 0.04 and 0.68, is shown in diagram (e). Finally, in diagram (f), the same total optical efficiency is plotted in a 0-1 scale. Figure 8 shows the coordinates of the individual heliostats of the best configuration analyzed, where all losses are included, being in total between 0.04 and 0.55.

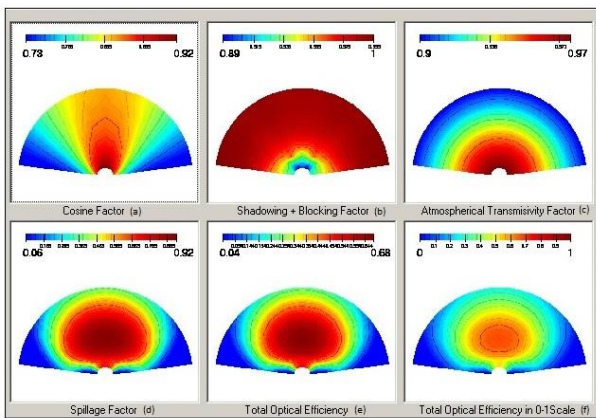


Figure 7. Field loss

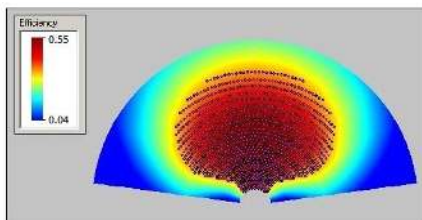


Figure 8. Field layout with all losses

	0,01	5	15	25	45	65	89,5
0	0,244	0,321	0,5	0,56	0,569	0,543	0,484
30	0,23	0,306	0,484	0,543	0,555	0,534	0,484
60	0,173	0,244	0,423	0,489	0,514	0,508	0,483
75	0,167	0,226	0,388	0,453	0,485	0,491	0,483
90	0,174	0,219	0,354	0,413	0,453	0,472	0,482
110	0,151	0,187	0,298	0,355	0,408	0,445	0,482
130	0,126	0,153	0,24	0,297	0,364	0,421	0,482

Figure 9. Solar field efficiency matrix for SM = 2.0; X axis solar altitude, y axis azimuth.

The average efficiency obtained, η_{SF} , is 0.53, according to the assumptions made in the preliminary treatment, while the thermal power incident on the heliostat face is of 80.08 MW_{th}. The height of the tower, calculated by the software, is 100 meters. Figure 9 shows the efficiency matrix of the actual solar field configuration.

The following figure 10 shows, the size of the receiver, general view (8.a) top view (8.b), side (8.c) and front (8.d), while figure 11 shows the solar flux incident on the receiver.

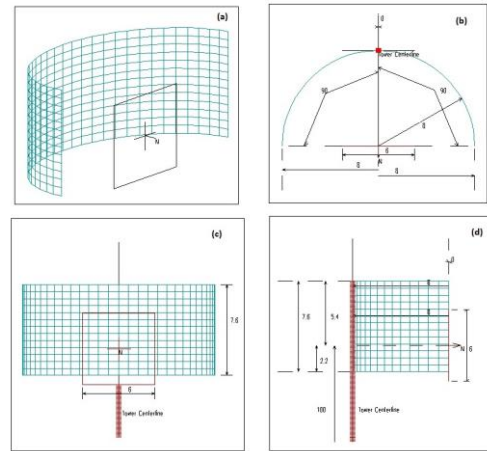


Figure 10. Complete receiver view (a), above (b), front (c), lateral (d)

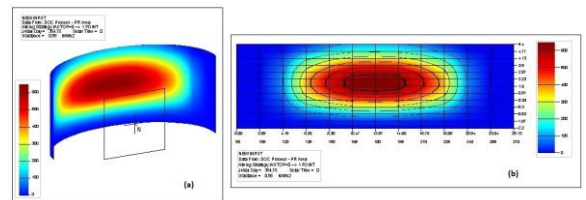


Figure 11. Map receiver incident radiant flux, 3D (a), 2D (b)

The gross power incident on the receiver is of 43.16 MW while the receiver efficiency is 95%.

5. CONCLUSIONS

A technical and an economic analysis for a CSP plant with GT and TES have been conducted. The pressure control system allows to achieve consistent performance, in different operating conditions, without fuel consumption. The use of the mixture of molten salts KCl-MgCl₂ is very innovative for the high melting temperatures and for low specific costs, which allows using effectively with the power system proposed. The use of the storage has then allowed to increase the capacity factor of the plant, as well as the operation hours, in the same way as the current solar power systems. The trend of the economic analysis, founded on LCOE method, confirms how the unit cost of energy produced by the plant configuration here presented is similar to the hybrid CSP plants in commercially stage [15]. In conclusion, the study of the utilization of the solar field, with tower, receiver and storage system, provides a very attractive value of LCOE of 15.1 ¢\$/kWh, in a solar power plant characterized by SM= 2.0 with a storage having 8 hours capacity. This solution has a value of CF of 55.95%, which is not far from of CF values achieved by typical commercial plants, and higher than the photovoltaic system ones. Considering that this LCOE result was obtained without accounting any incentives, hopefully this technology soon will achieve higher levels of competitiveness in the world energy market.

REFERENCES

- [1] A. Mirandola and E. Lorenzini. (2016, June). Energy, Environment and Climate: From the Past to the Future. *International Journal of Heat and Technology*, vol. 34, no. 2, pp. 159-164. Available: http://www.ijeta.org/sites/default/files/Journals/HTEC/H/34.2_01.pdf
- [2] <http://www.cspworld.org/cspworldmap>
- [3] M. Cucumo, V. Ferraro, D. Kaliakatsos and V. Marinelli (2013). Energy, Environment and Climate: From the Past to the Future. *International Journal of Heat and Technology*, vol. 31, no. 2, pp.127-134. Available: http://www.ijeta.org/sites/default/files/Journals/HTEC/H/31.2_17.pdf
- [4] M. Amelio, V. Ferraro, V. Marinelli and A. Summaria. (2014, April). An evaluation of the performance of an integrated solar combined cycle plant provided with air-linear parabolic collectors. *Energy*, vol. 69, pp.742-748. DOI: 10.1016/j.energy.2014.03.068.
- [5] E.F. Camacho, M.L. Berenguel, F.R. Rubio and D. Martinez, "6.2.2.1 Volumetric receiver", "Control of Central Receiver Systems" in *Control of Solar Energy Systems*, 2012 London, England, pp. 224. DOI: 10.1007/978-0-85729-916-1.
- [6] S. Wilcox and W. Marion. (2008, May). Users' Manual for TMY3 Data Sets. National Renewable Energy Laboratory. Golden, USA. [NREL/TP-581-43156]. <http://www.nrel.gov>
- [7] THERMOFLOW package, *THERMOFLEX*, Fully-Flexible Heat Balance Engineering Software Available e-mail: INFO@THERMOFLOW.COM
- [8] WinDelsol 1.0, "Users Guide".
- [9] W.B. Stine, M. Geyer, "Power Cycles for Electricity Generation" in *Power from the sun*, 2001. <http://www.powerfromthesun.net/book.html>
- [10] B. Grangea, C. Daleta, Q. Falcoza, F. Siroso, A. Ferrièrea, "Simulation of a Hybrid Solar Gas-turbine Cycle with Storage Integration", in *SolarPACES 2013 International Conference*. (2014). <http://www.sciencedirect.com/science/article/pii/S1876610214005785>
- [11] R. Williams, D. F., Toth L. M., Clarno K. T., "Assessment of candidate molten salt coolants for the Advanced High-Temperature Reactor (AHTR)" ORNL/TM-2006/12 (2006). <http://www.osti.gov/bridge>
- [12] Williams D. F., "Assessment of candidate molten salt coolants for the NGNP/NHI Heat-Transfer Loop" ORNL/TM-2006/69 (2006). <http://www.osti.gov/bridge>
- [13] *Chemical Engineers' Handbook*, McGraw-Hill, 5th edition, McGraw-Hill Chemical Engineering Series, 1973. DOI: 10.1036/0071422943.
- [14] Craig S. Turchi, Garvin A. Heath- (2013, February). Molten salt power tower cost model for the system advisor model (SAM)-NREL (National Renewable Energy Laboratory).
- [15] Gregory J. Kolb, Clifford K. Ho, Thomas R. Mancini and Jesse A. Gary, "Power tower technology roadmap and cost reduction plan", Sandia report, April, 2011.
- [16] P. Schwarzbözl, R. Buck, C. Sugarmen, A. Ring, Ma. J. Marcos Crespo, P. Altwegg and J. Enrilee, "Solar gas turbine systems: Design, cost and perspectives,"

- Solar Power and Chemical Energy Systems (SolarPACES '04)*, October 2006. http://www.sciencedirect.com/science?_ob=ArticleListURL&method=list&ArticleListID=1025454250&sort=r&st=13&view=c&md5=a2dff85e0a9ed690876f860105ac0f24&searchtype=a
- [17] C. K. Ho, G.J. Kolb, C. Turchi and M. Mehos, "Current and Future Costs for Parabolic Trough and Power Tower Systems in the US Market" (SolarPACES 2010), September 2010. http://www.sciencedirect.com/science?_ob=ArticleListURL&method=list&ArticleListID=1025454250&sort=r&st=13&view=c&md5=a2dff85e0a9ed690876f860105ac0f24&searchtype=a
- [18] International Renewable Energy Agency, "renewable energy technologies: cost analysis series" Volume 1: Power Sector Issue 2/5 Concentrating Solar Power. June, 2012.

NOMENCLATURE

PB	Power Block
DNI	Direct normal irradiance [W/m ²]
CSP	Concentrating solar power
TES	Thermal energy storage
GT	Gas turbine
LCOE	Levelized cost of electricity [c\$/kWh]
SM	Solar multiple
β	Pressure ratio
TIT	Temperature inlet turbine [°C]
ΔH	Enthalpy variation [kJ/kg]
P_{rate}	Power rate [W]
A_{Hel}	Heliostat area [m ² /Heliostat]
η_{SF}	Solar field collector efficiency
η_{system}	Thermodynamic system efficiency
ρ_{Salt}	Molten salt density [kg/m ³]
μ_{Salt}	Molten salt dynamic viscosity [10 ⁻⁴ Pa Sec]
ν_{Salt}	Molten salt cinematic viscosity [m ² /Sec]
C_p	Specific heat at constant pressure [kJ/kg°C]
FOM _{pf}	Figure of merit devices P-F [MB ² /sec/\$]
FOM _{af}	Figure of merit devices A-F [MB ² /sec/\$]
E_{SF}	Annual solar field energy [GWh]
E_{net}	Net energy production by system [GWh]
C_{inv}	Investment cost [USD]
C_{maint}	Maintenance cost [USD]
C_{Fuel}	Fuel cost [USD] = 0
α	Payback factor [10]
CF	Capacity factor
ΔM_c	Mass air variation in the cycle [kg]
$\Delta \rho_c$	Density air variation in the cycle
V_c	Mass air volume of the cycle [m ³]
ΔP_c	Pressure air variation in the cycle [bar]
R	Universal gas constant
T_c	Average air temperature in the cycle [°C]
$A_{T,Hel}$	Heliostat total area [m ²]
N_{el}	Heliostat total number
m	Mass flow [kg/sec]
$P_{th,SF}$	Thermal power of solar field [kWhth]
TOT	Temperature outlet turbine [°C]
HSGT	Hybrid Solar Gas Turbine