
Assessment of Methanol Electro-Oxidation for Direct Methanol-Air Fuel Cells

**S. D. Fritts
R. K. Sen**

July 1988

**Prepared for the U.S. Department of Energy
under Contract DE-AC06-76RLO 1830**

**Pacific Northwest Laboratory
Operated for the U.S. Department of Energy
by Battelle Memorial Institute**



DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor Battelle Memorial Institute, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof, or Battelle Memorial Institute. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof, or Battelle Memorial Institute.

PACIFIC NORTHWEST LABORATORY
operated by
BATTELLE MEMORIAL INSTITUTE
for the
UNITED STATES DEPARTMENT OF ENERGY
under Contract DE-AC06-76RLO 1830

Printed in the United States of America
Available from
National Technical Information Service
United States Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161

NTIS Price Codes
Microfiche A01

Printed Copy

Pages	Price Codes
001-025	A02
026-050	A03
051-075	A04
076-100	A05
101-125	A06
126-150	A07
151-175	A08
176-200	A09
201-225	A010
226-250	A011
251-275	A012
276-300	A013

3 3679 00046 5312

ASSESSMENT OF METHANOL ELECTRO-OXIDATION
FOR DIRECT METHANOL-AIR FUEL CELLS

S. D. Fritts
R. K. Sen

July 1988

Prepared for
the U.S. Department of Energy
under Contract DE-AC06-76RLO 1830

Pacific Northwest Laboratory
Richland, Washington 99352



SUMMARY

Methanol-air fuel cells are attractive power sources for electric vehicles; they can be operated on domestic nonpetroleum fuels and are environmentally benign. In addition, fuel cells are inherently more efficient than conventional internal combustion engines because they are not limited by the Carnot cycle.

The Office of Energy Storage and Distribution of the U.S. Department of Energy (DOE) supports the development of a methanol-air fuel cell for transportation application. The approach used at Los Alamos National Laboratory converts the methanol fuel to a hydrogen-rich gas in a reformer, then operates the fuel cell on hydrogen and air. The reformer tends to be bulky (raising vehicle packaging problems), has a long startup period, and is not well suited for the transient operation required in a vehicle.

Methanol, however, can be oxidized electrochemically in the fuel cell. If this process can be conducted efficiently, a direct methanol-air fuel cell can be used, which does not require a reformer. The objective of this study is to assess the potential of developing a suitable catalyst for the direct electrochemical oxidation of methanol.

The primary conclusion of this study is that no acceptable catalysts exist that can efficiently oxidize methanol electrochemically and have the desired cost and lifetime for vehicle applications. However, recent progress in understanding the mechanism of methanol oxidation indicates that a predictive base can be developed to search for methanol oxidation catalysts and can be used to methodically develop improved catalysts. Such an approach is strongly recommended. The study also recommends that until further progress in developing high-performance catalysts is achieved, research in cell design and testing is not warranted.

CONTENTS

SUMMARY	iii
1.0 INTRODUCTION	1.1
2.0 ELECTROLYTES	2.1
2.1 ACIDIC ELECTROLYTES	2.1
2.2 ALKALINE ELECTROLYTES	2.3
2.3 COMPARISON OF ELECTROLYTES	2.5
3.0 MECHANISM OF METHANOL ELECTRO-OXIDATION	3.1
3.1 ACIDIC ELECTROLYTES	3.1
3.2 ALKALINE ELECTROLYTES	3.3
4.0 CATALYSTS FOR METHANOL ELECTRO-OXIDATION	4.1
4.1 ACIDIC ELECTROLYTES	4.1
4.2 ALKALINE ELECTROLYTES	4.7
5.0 PERFORMANCE TARGETS FOR METHANOL ELECTRO-OXIDATION CATALYSTS	5.1
6.0 CONCLUSIONS AND RECOMMENDATIONS	6.1
7.0 REFERENCES	7.1
APPENDIX - METHOD USED TO CALCULATE DESIRED IMPROVEMENTS IN POLARIZATION OF THE METHANOL ELECTRODE	A.1

FIGURES

2.1	Dependence of Catalytic Activity of Pt Electrodeposit on Electrolyte Type and Concentration	2.2
2.2	Performance of Pt Adams Catalyst for Methanol Electro-Oxidation in $\text{CF}_3\text{SO}_3\text{H}\cdot\text{H}_2\text{O}$	2.4
2.3	Performance of Pt-Ru Adams Bimetallic Catalyst for Electro-Oxidation of Methanol in 25 wt% $\text{CF}_3\text{SO}_3\text{H}$ Solution	2.4
2.4	Equilibrium Pressure of Water Vapor over 40% Equivalent Potassium Carbonate Solution	2.6
4.1	Comparison of Catalyst Performance for the Direct Oxidation of Methanol	4.2
4.2	Direct Electrochemical Oxidation of Methanol on a Pt-Sn Catalyst	4.3
4.3	Current Versus Polarization Time Relations at 0.6 V on Pt-SPE and Bulk Pt in 1 M CH_3OH + 1 M HClO_4	4.4
4.4	Potential Versus Time Relations of a Methanol Depolarized Anode of Pt-Ru Cluster Catalyst Supported on Carbon Black for Zinc Electrowinning	4.6
4.5	The Influence of Activation Conditions on the Performance of Pt-Ru Catalysts Supported on Pyrographite-Coated Carbon-Fiber Paper; 3 M H_2SO_4 , 1 M CH_3OH , 60°C	4.6
4.6	Relationship Between Intrinsic Activity and Pt Surface Area for Methanol Oxidation of Hydrogen-Activated Pt on Pyrographite-Coated Carbon-Fiber Paper	4.7
4.7	Ratios Between the Current of Methanol Oxidation on the Binary Electrode Pt + X (with X = Pb, Bi, Cd, Tl) and the Current on Pt, as a Function of the Electrode Potential in 0.1 M NaOH, 0.1 M CH_3OH , at 25°C , 50 mV/s	4.9
5.1	Comparison of the Calculated Methanol-Air Cell Voltage to the Target Cell Voltage in Phosphoric Acid Electrolyte at 200°C . . .	5.4

TABLE

5.1 Results of Calculations Estimating the Polarization of the Anode
of the Methanol-Air Cell for the Direct Methanol-Air System to
be as Efficient as the Reformed Methanol-Air System 5.3

1.0 INTRODUCTION

Fuel cell-powered electric vehicles can be comparable in performance and range to internal combustion engine (ICE) vehicles. They can be operated on nonpetroleum fuels, reducing U.S. dependency on foreign energy sources. Fuel cells are environmentally benign, emitting little or no noise and generating only carbon dioxide and water as by-products. In addition, fuel cells are inherently more efficient than the conventional ICEs because they are not limited by the Carnot cycle.

The types of fuel cells that have been considered for transportation applications include those based on aqueous electrolytes [acidic, alkaline, and proton exchange membrane (PEM) electrolytes], molten carbonate electrolytes, and solid oxide electrolytes. The nonaqueous systems require high-temperature operation [1000°C for the solid-oxide, and 650°C for the molten carbonate (Huff and Murray 1982)]. Thermal management and safety can become serious issues with these systems, making them less suitable for electric vehicle (EV) applications. The aqueous fuel cells can be operated at approximately ambient temperatures.

Some of the fuels that can be used to power a fuel cell are petroleum derivatives such as naphtha, methanol derived from natural gas or coal, hydrogen, and liquid ammonia (National Materials Advisory Board 1983). The petroleum derivatives must be desulfurized prior to steam reforming, to produce a hydrogen-rich gas that can be oxidized in the cell anode. Hydrogen and liquid ammonia can be readily oxidized in the fuel cell, but the distribution, storage, and safety of these fuels are important concerns. Methanol does not require desulfurization and could be easily distributed through the existing distribution system for gasoline.

The Office of Energy Storage and Distribution of the U.S. Department of Energy (DOE) has therefore undertaken a program to develop an aqueous fuel cell for a general-purpose vehicle using methanol as a fuel. The program is presently being managed by the Los Alamos National Laboratory. This program focuses on reforming the methanol into a hydrogen-rich gas that is then oxidized in the fuel cell.

Methanol can also be directly electro-oxidized at the anode of a fuel cell. Direct methanol-air cells would have the advantage of being the simplest method to use methanol as a fuel because no reformers are required (Landsman and Luczak 1981). The reformers tend to be bulky; consequently, locating the fuel cell system under the hood of the vehicle is a problem. The presence of a reformer substantially reduces the specific power of the system because of its additional weight. Also, reformers are usually designed for steady-state operation; high performance under transient load conditions is questionable.

Another advantage to direct methanol electro-oxidation is that the fuel is always dissolved in the electrolyte, allowing faster startup times because the electrodes are always at the correct potentials, even when the system is inactive (Fedele and Donley 1980).

The purpose of this study is to determine whether direct methanol-air fuel cells are feasible and, if so, to recommend the direction of research and development priorities. This report will focus on the methanol half-cell because the air electrode research under way for other fuel cells will be applicable to the direct methanol-air system.

2.0 ELECTROLYTES

The electrolyte used to support the electro-oxidation of methanol is a critical factor in determining the type of catalyst to be used and the temperature of fuel cell operation. Requirements for the electrolyte are stated by Cairns and MacDonald (1964):

1. The fuel cell performance should not decrease over several hours of operation.
2. The electrolyte must support complete oxidation of the methanol.
3. Spontaneous reaction with the fuels or oxidation products should not occur.
4. The electrolyte must be CO₂ rejecting.
5. There must be low solubility of the fuel in the electrolyte to prevent diffusion of the fuel to the cathode.
6. The electrolyte should possess sufficient conductance.
7. The electrolyte should not react with other cell components.

Methanol can be oxidized electrochemically in either acidic or alkaline electrolytes, even though difficulties in meeting the above criteria are associated with each.

2.1 ACIDIC ELECTROLYTES

The major advantage of acidic electrolytes is their ability to reject CO₂. The major disadvantage is the lack of suitable catalysts and catalyst support. Most acid radicals adsorb on the catalyst surface, with a detrimental effect on the catalytic activity. Although perchloric acid has minimal poisoning effects, it would probably not be used in a commercial system for safety reasons (Andrew et al. 1977). The common acids that can be used in direct methanol fuel cells are sulfuric acid and phosphoric acid.

The effects of sulfuric acid and phosphoric acid concentration on the activity of platinum (Pt) catalysts are shown in Figure 2.1. The decreases

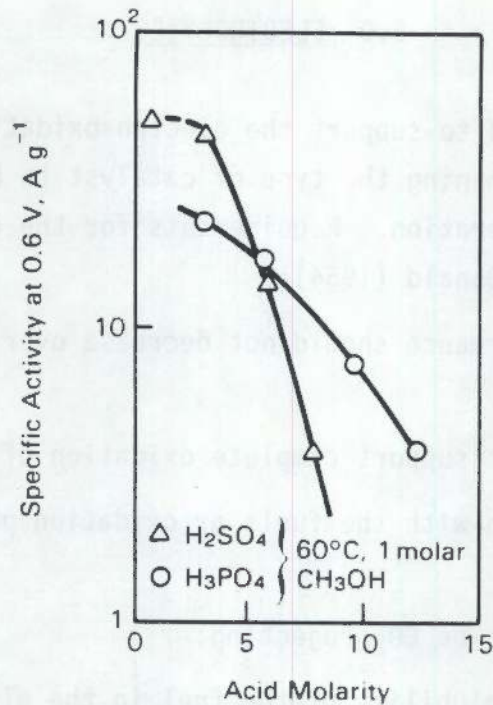


FIGURE 2.1. Dependence of Catalytic Activity of Pt Electrodeposit on Electrolyte Type and Concentration (McNicol 1984)

in the activity with increasing acid concentration are due to decreases in the water activity and to increases in the amount of undissociated acid. According to Andrew et al. (1977) and McNicol (1984), undissociated acid adsorbs on the catalyst surface, blocking the adsorption sites required for electro-oxidation of methanol.

The rate of CH₃OH oxidation in phosphoric acid is lower than that in sulfuric acid at low concentrations because of the low dissociation of phosphoric acid (Andrew et al. 1977). Also, sulfuric acid is much more conductive than phosphoric acid (Andrew et al. 1977).

Phosphoric acid is a better electrolyte choice for high-concentration or higher-temperature operation; sulfuric acid has a water-balance problem at temperatures greater than 60°C (Andrew et al. 1977; McNicol 1981, 1984). At temperatures greater than 90°C, with gaseous methanol fuel, catalytic activities of 16 molar (M) H₃PO₄ electrolyte are comparable to performance in 3 M H₂SO₄ (Andrew et al. 1977).

Trifluoromethane-sulfonic acid (TFMSA) electrolytes have been evaluated for electro-oxidation of methanol (Hughes et al. 1977) because TFMSA is one of the strongest protonic acids and should be resistant to thermal decomposition and hydrolysis. The acid anion is a very weak complexing agent and should have very little poisoning effect on catalytic activity (Hughes et al. 1977). However, the catalytic activity of Pt in TFMSA monohydrate was found to be an order of magnitude less than for 3 M sulfuric acid, as shown in Figure 2.2. Although dilute solutions, 10 to 50% TFMSA, were found to exhibit greater activity than the monohydrate, the activity is comparable to that of 3 M sulfuric acid. The performance of a Pt-Ru/C electrode in 25% TFMSA is shown in Figure 2.3. Above 80°C, the catalysts were poisoned by sulfur species formed by the decomposition of TFMSA.

Based on these studies and on the higher cost of TFMSA, sulfuric acid is the superior acidic electrolyte for use in direct methanol fuel cells. The cell should be operated with sulfuric acid concentrations less than 3 M and below 60°C.

2.2 ALKALINE ELECTROLYTES

Alkaline electrolytes, such as KOH, have also been considered, but oxidation of methanol in alkaline electrolytes forms carbonates that lower the electrolyte conductivity and reduce the current density.

Buffered electrolytes have been studied for invariance in methanol fuel cells. When the cell was operated at temperatures close to the boiling point of the electrolyte, both concentrated Cs_2CO_3 and Rb_2CO_3 solutions were found to meet all the criteria listed above for an electrolyte (Cairns and MacDonald 1964; Cairns and Bartosik 1964; Rupich, Galligan and Brummer 1984). Both solutions are CO_2 rejecting above 100°C. Also, the Cs_2CO_3 , CsHCO_3 , Rb_2CO_3 , and RbHCO_3 are very soluble in water, even at temperatures as low as 15°C, for concentrations suitable for cell operation (Cairns and MacDonald 1964; Cairns and Bartosik 1964). Although Cs_2CO_3 or Rb_2CO_3 are ideal electrolytes, their cost and the lack of domestic reserves (Petkof 1975) make them unlikely candidates for general-purpose electric vehicles.

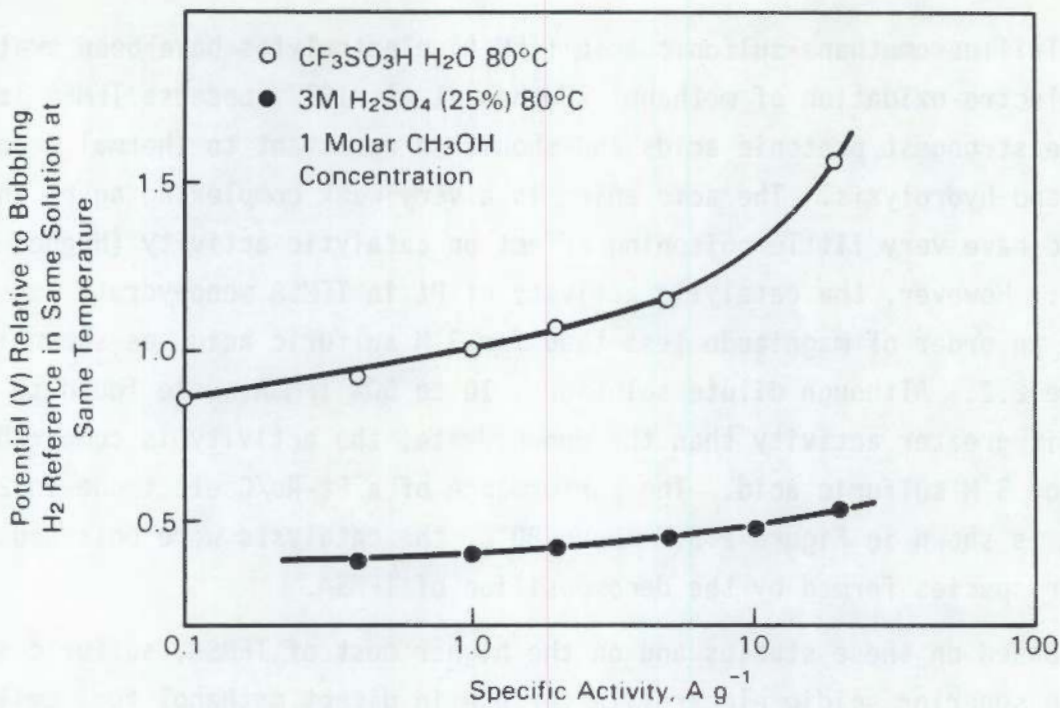


FIGURE 2.2. Performance of Pt Adams Catalyst for Methanol Electro-Oxidation in CF₃SO₃H.H₂O (McNicol 1984)

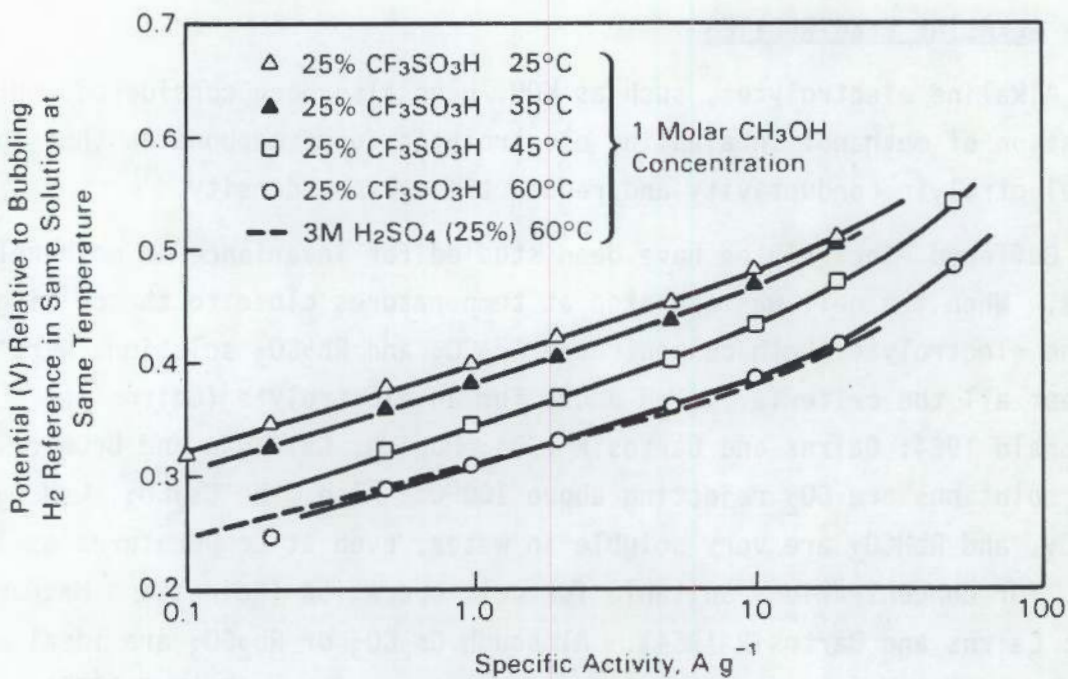
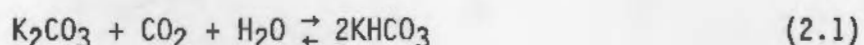


FIGURE 2.3. Performance of Pt-Ru Adams Bimetallic Catalyst for Electro-Oxidation of Methanol in 25 wt% CF₃SO₃H Solution (McNicol 1984)

Buffered solutions of K_2CO_3 have limited solubilities below 100°C and atmospheric pressure; however, the solubilities of both potassium carbonate and potassium bicarbonate are reasonable for use as an electrolyte with cell operation 100°C and 200°C, and with water vapor pressures greater than one atmosphere (Rupich, Galligan and Brummer 1984). Even under these conditions, the composition of the electrolyte must be controlled to prevent precipitation of the electrolyte. The composition of the $K_2CO_3/KHCO_3/CO_2$ system is determined by the reaction



At about 50% conversion of K_2CO_3 to $KHCO_3$, a large decrease occurs in the equilibrium water vapor pressure above the solution; therefore, small changes in the pressure of either the water or carbon dioxide can result in large changes in the electrolyte composition (Figure 2.4), which could cause precipitation. Therefore, the electrolyte should be maintained with a potassium carbonate conversion either well below or well above 50%.

2.3 COMPARISON OF ELECTROLYTES

Although the buffered cesium and rubidium carbonates and bicarbonates are invariant electrolytes, their catalytic activities are not significantly higher than with a sulfuric acid electrolyte (McNicol 1984).

Sulfuric acid electrolytes, at concentrations less than three molar and at temperatures less than 60°C, appear to be the best electrolyte for fuel cell applications. However, very concentrated phosphoric acid electrolytes with operation above 90°C seem promising and have been extensively researched in the development of the hydrogen-air fuel cell.

EIC Laboratories' results with buffered solutions of K_2CO_3 are positive (Rupich, Galligan and Brummer 1984), but further characterization of the electrolyte and the behavior of catalysts in this electrolyte are needed before judging its feasibility.

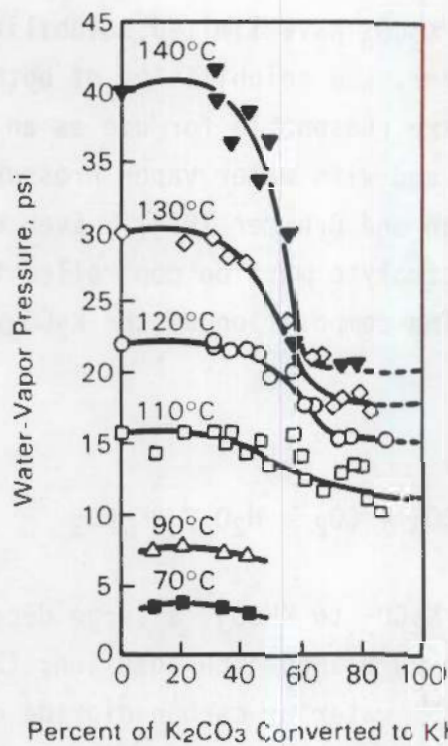


FIGURE 2.4. Equilibrium Pressure of Water Vapor over 40% Equivalent Potassium Carbonate Solution

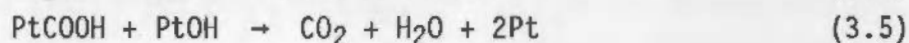
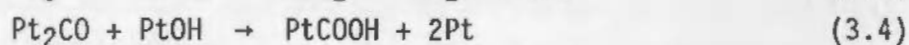
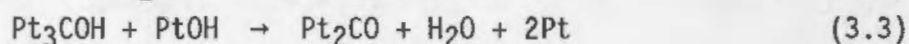
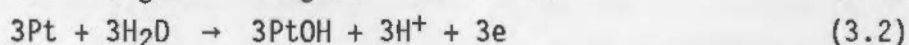
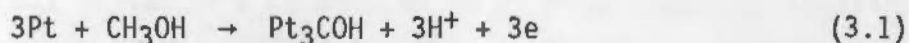
3.0 MECHANISM OF METHANOL ELECTRO-OXIDATION

A considerable amount of empirical research to find catalysts for methanol oxidation in acidic or alkaline media has had very little success. Some of the catalysts studied show very high initial activities that drop almost instantly and then decrease monotonically with time, especially in acidic media. Much of this research was conducted in the late 1960s and early 1970s (Cathro 1967; Janssen and Moolhuysen 1976a, 1976b; McNicol, Short and Chapman 1976; Watanabe and Motoo 1975).

The preferred approach would be to understand the mechanism of the reaction in both acidic and alkaline media and to develop a predictive base for a methodical search for promising catalysts for methanol oxidation. The following sections survey state-of-the-art mechanistic knowledge of methanol oxidation in acidic and alkaline electrolytes.

3.1 ACIDIC ELECTROLYTES

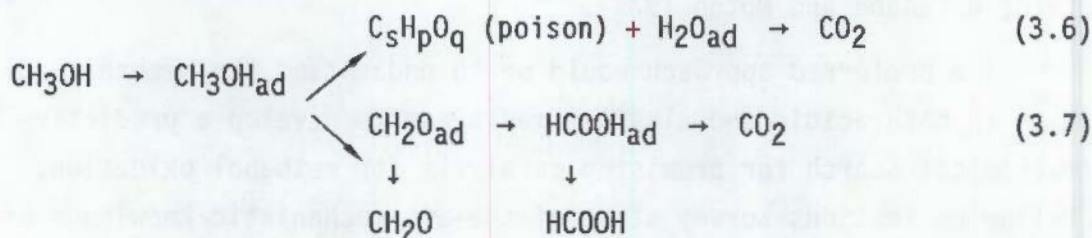
The mechanism of the methanol electro-oxidation reaction is speculative in an acidic electrolyte; however, two theories prevail. In one scheme, an adsorbed residue of methanol reacts with an adsorbed oxygen species to produce CO_2 . Using the approximate empirical formula of the adsorbed residue, COH , the mechanism at the Pt electrode is as follows (Landsman and Luczak 1981; McNicol 1978, 1984):



The first two steps of this mechanism are supported by cyclic voltammetric studies of the adsorbed species and potential-step measurements

(Hughes and Miles 1983; Hampson, Willars and McNicol 1979). The remainder of the mechanism is speculative, based on indirect data.

The alternative scheme used to describe the electro-oxidation of methanol in an acidic medium postulates that two parallel mechanisms are involved. One produces formaldehyde, formic acid by-products and CO_2 , and the second produces a residue that is believed to be removed in a manner similar to that described above. This mechanism is (Breiter 1967a, 1967b; McNicol 1978):

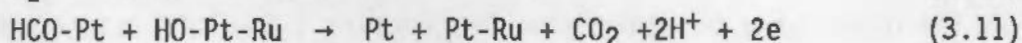
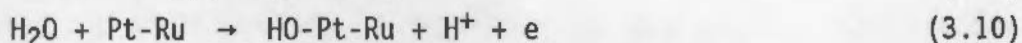


In this mechanism, the main reaction goes via formaldehyde and formic acid to CO_2 . The poison, $\text{C}_s\text{H}_p\text{O}_q$, could be CO , H_2CO_2 , C_2O_2 , and $\text{H}_2\text{C}_2\text{O}_3$ (Breiter 1967a, 1967b) and is removed by adsorbed H_2O or OH . The intermediates of the reaction were studied using charging curves and gas chromatography. The intermediates of methanol electro-oxidation are similar to those for electro-oxidation of formic acid and formaldehyde in sulfuric acid solutions (Breiter 1967a, 1967b).

The initial rapid decrease of the current in both mechanisms is attributed to residue buildup on the surface, blocking the catalytic sites. The initial currents decrease by as much as a factor of 10^5 during the first five minutes of operation (McNicol 1981), indicating essentially that a significant portion of the catalytic sites is blocked. Both mechanisms postulate that further oxidation of the residue requires adsorbed water on adjacent catalytic sites. At the operating potentials of the methanol oxidation reaction, approximately 0.4 to 0.5 V versus normal hydrogen electrode (NHE), very little adsorption of water takes place on Pt. Water adsorption on Pt occurs only at about 0.8 V versus NHE at 50°C (Brookhaven National Laboratory 1979). Thus, Pt does not appear to be an ideal catalyst for

methanol electro-oxidation. The best catalysts for this reaction must have the ability to adsorb water at potentials close to the operating potential for methanol oxidation.

Alloys of Pt are more active than Pt for electro-oxidation of methanol. The mechanism of methanol electro-oxidation on the platinum-ruthenium (Pt-Ru) catalyst was given by Watanabe and Motoo (1975):

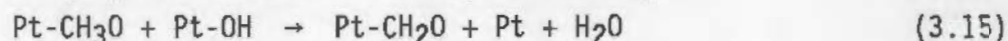
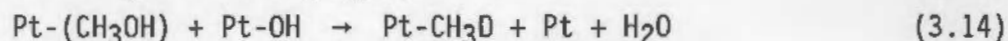
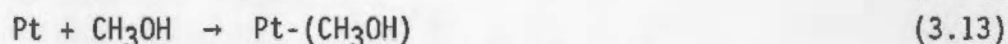


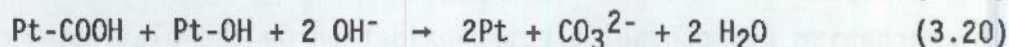
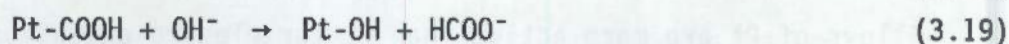
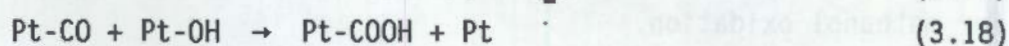
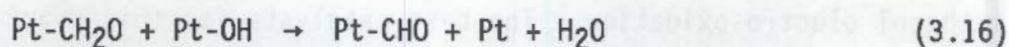
Through cyclic voltammetry studies, it was shown that the Ru adsorbs the OH radicals in equation (3.10) at a more negative potential (from 0.35 V) than Pt does (Watanabe and Motoo 1975). Because no adsorbed oxygen was found on the Ru sites, it has been postulated that reaction (3.11) occurs instantly after (3.10); therefore, the reaction rate for electro-oxidation of methanol is assumed to be proportional to the number of Ru sites located at the nearest neighbor of Pt sites having adsorbed COH.

The mechanism for methanol oxidation on the Pt-Ru catalyst demonstrates that a good catalyst must have the ability to simultaneously adsorb methanol and water at potentials close to the potential of methanol oxidation.

3.2 ALKALINE ELECTROLYTES

Many catalysts can be used for methanol oxidation in an alkaline electrolyte (Fedele and Donley 1980), but maintaining an invariant electrolyte is difficult. In an alkaline electrolyte (KOH or NaOH), Beden et al. (1982) have postulated the following mechanism:





Reaction (3.19) or (3.20) will give the final product in the solution, either formate or carbonate ions, depending on the experimental conditions. The first two steps of this mechanism, (3.12) and (3.13), are based on cyclic voltammetry studies, and the remainder of the mechanism has been postulated on the basis of a possible adsorbed species (-CO) that can accommodate the geometrical shape of the reacting species.

Based on this mechanism, as in acidic electrolytes, a catalyst for direct methanol oxidation must be able to simultaneously adsorb methanol and hydroxide ions at similar potentials, in adjacent sites. This mechanism also shows the need for a CO₂-rejecting buffered electrolyte.

4.0 CATALYSTS FOR METHANOL ELECTRO-OXIDATION

In this section, the catalysts for electro-oxidation of methanol in acidic electrolytes and alkaline electrolytes are discussed.

4.1 ACIDIC ELECTROLYTES

For direct methanol oxidation in cells with acidic electrolytes, Pt catalysts are needed to achieve significant activity on the fuel electrode. The problems encountered with these catalysts are 1) the cost of the electrodes and 2) the poor stability of the catalysts. The initial activity of the Pt catalyst is high; however, these currents decay by as much as a factor of 10^5 in the first five minutes of operation (McNicol 1984).

The rate of the methanol oxidation reaction is improved with electro-catalysts that adsorb water at potentials similar to the operating potential of the methanol oxidation reaction. Bimetallic catalysts of Pt, where the second metal adsorbs water at a lower potential than Pt (Watanabe and Motoo 1975), are more active. The interactions between the catalyst and its support also affect the rate of the reaction.

The effects of a binary Pt second metal catalyst on methanol electro-oxidation were investigated. The bimetallic catalysts can be made by immersing Pt in a solution containing a salt of the second metal, or through under-potential deposition of the second metal. The highest activities were found for Pt-Sn (50 to 100 x higher than those for a Pt catalyst), Pt-Ru (25 x), Pt-Re (30 to 40 x) and Pt-Ti (20 to 25 x) catalysts (Janssen and Moolhuysen 1976a). These activities were found for optimal ad-atom coverage, in 1 M $\text{CH}_3\text{OH}/0.5$ M H_2SO_4 solutions at room temperature, and at 500 mV with respect to a reversible hydrogen electrode in the same solution.

Figure 4.1 compares the activities of Pt, Pt-Ti, Pt-Sn, and Pt-Ru catalysts for the direct oxidation of methanol at 400°F in 99.5 wt% H_3PO_4 with a methanol vapor pressure of 0.65 atm (Landsman and Luczak 1981). The improvement in the activities between the bimetallic alloys and Pt/C is even

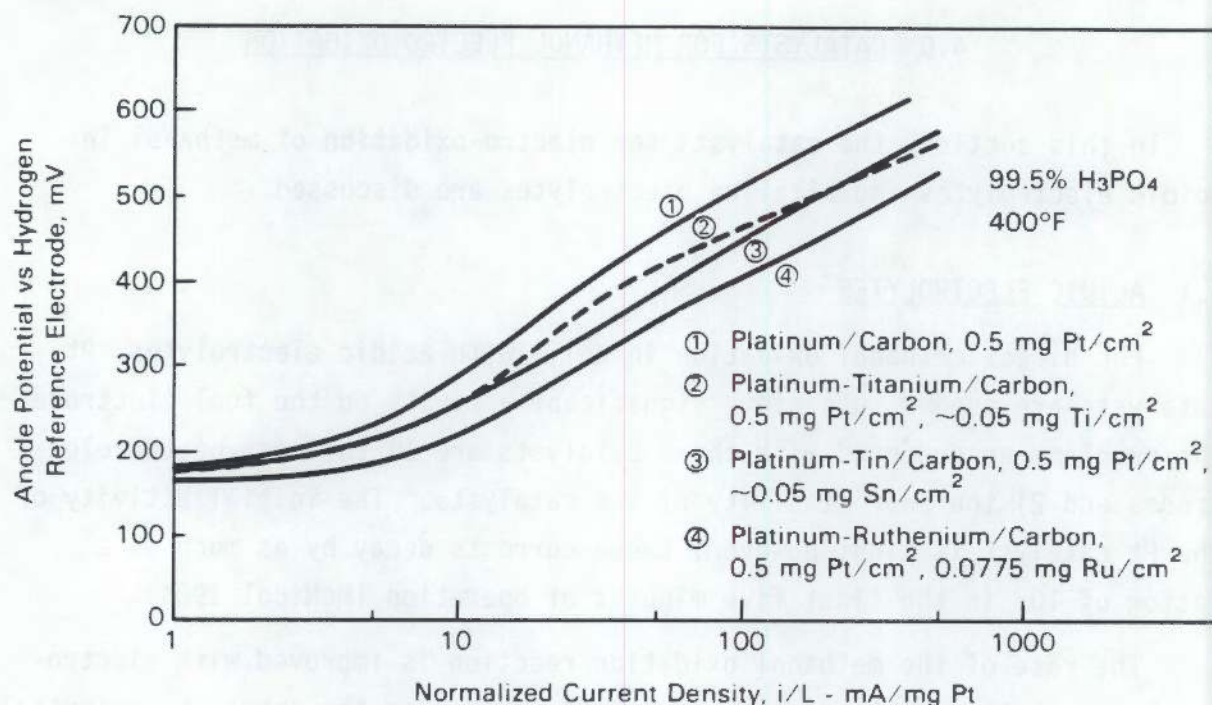


FIGURE 4.1. Comparison of Catalyst Performance for the Direct Oxidation of Methanol (Landsman and Luczak 1981)

greater than shown because the surface area of the alloys was about one-half the area of the Pt catalyst. The best activity per unit weight was found with Pt-Ru (Landsman and Luczak 1981).

The activities of the binary catalysts Pt-Sn, Pt-Pb, Pt-Re, and Pt-Ru were investigated using linear and cyclic voltammetry (Beden et al. 1981). The Pt-Sn, Pt-Pb and Pt-Re showed increased catalytic activity over Pt for specific concentration ranges of the binary salt used to prepare the catalyst and for specific potential ranges. Outside of those ranges, they behaved as catalytic poisons. The Pt-Ru consistently exhibited enhanced activity; however, it was not as high as with the Pt-Sn catalyst operating at low overpotentials.

The bimetallic catalysts show decreasing polarization with increasing temperature (Landsman and Luczak 1981). Figure 4.2 shows the effect of temperature on the Pt-Sn catalyst in 99.5 wt% H₃PO₄ with a methanol vapor pressure of 0.65 atm.

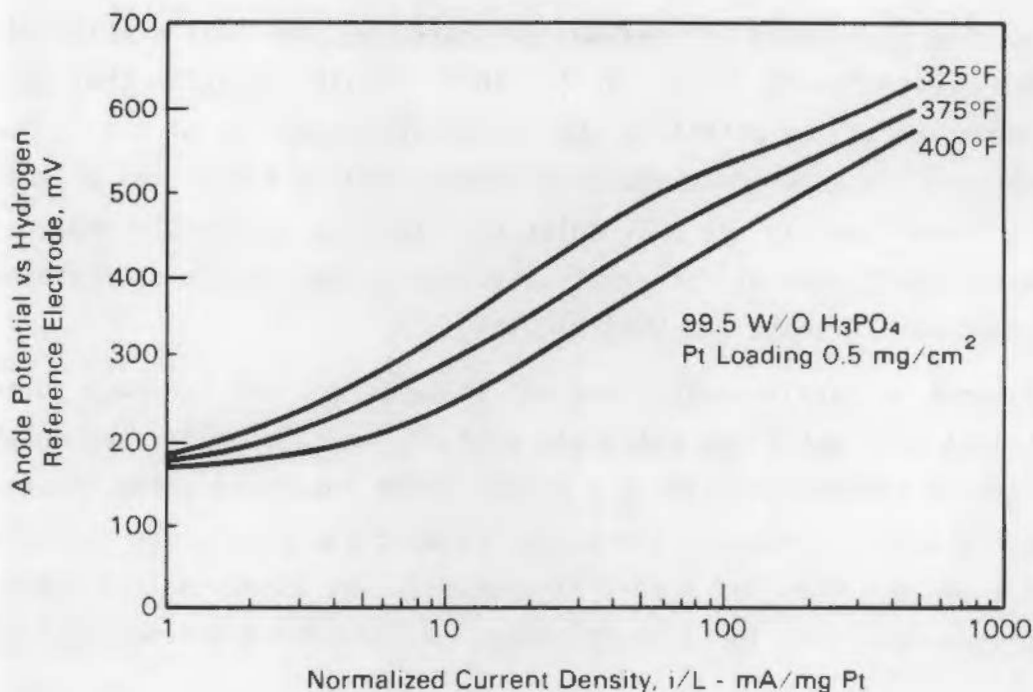


FIGURE 4.2. Direct Electrochemical Oxidation of Methanol on a Pt-Sn Catalyst (Landsman and Luczak 1981)

A rapid decay in the activity of a bimetallic catalyst occurs in the first few minutes of operation, although the decrease is not as severe as for Pt catalysts. After the initial drop in activity, the catalyst activity continues to decline steadily over thousands of hours. However, switching the current off for short periods allows the catalytic activity to return to pseudo steady-state activity (McNicol 1981, 1984). Shell Research has demonstrated very little loss of activity over thousands of hours of stop/start sequences (McNicol 1984).

Electro-oxidation of methanol on Pt bonded to cation exchange membranes (Nafion) and anion exchange membranes (Neosepta) was studied in perchloric acid solutions (Aramata and Ohnishi 1984). The polarization curves of methanol half-cell studies demonstrated that the activity depends on the membrane used and on the agent used to reduce the Pt onto the membrane (NaBH₄ or N₂H₄). The activity of a bulk platinized Pt electrode was measured for comparison, with the Pt electrode placed against an uncatalyzed Nafion membrane. After 20 hours of polarization, the ratios of the activities of the catalysts were 20:10:8:1 for the platinized Nafion/NaBH₄, the platinized Neosepta/NaBH₄

membrane, the platinized Nafion/ N_2H_4 membrane, and the bulk platinized Pt electrode, respectively (Figure 4.3). These results indicate that the matrix of the membrane has an effect on the catalytic properties of the Pt bonded to the membrane. Because ion-exchange membranes modify the states of the ions and water from those in the bulk solution, there is a possible redox coupling between Pt and Pt ions at different oxidation states on the catalyst bonded to the membrane (Aramata and Ohnishi 1984).

Research on catalysts that are not Pt-based has not had much success. One catalyst that exhibited catalytic activity was a tungsten and molybdenum mixed carbide electrocatalyst on a carbon fiber substrate (Kudo, Kawamura and Okamoto 1983). However, the potentiostatic current is one to two orders of magnitude less than for a pure Pt catalyst, and approximately three orders of magnitude less than for a Pt-Sn alloy. A molybdenum boride catalyst has

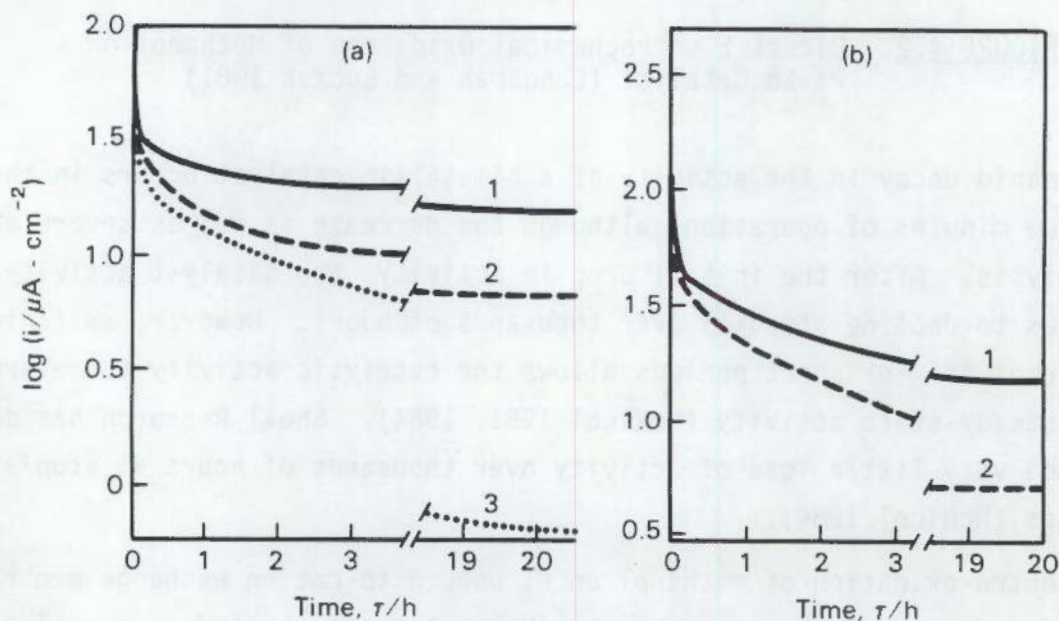


FIGURE 4.3. Current Versus Polarization Time Relations at 0.6 V on Pt-SPE and Bulk Pt in 1 M CH_3OH + 1 M HClO_4 (Aramata and Ohnishi 1984)

- (a) Curve 1: Pt-SPE (Nafion/ NaBH_4) with roughness factor (r.f.) = 630; Curve 2: Pt-SPE (Neosepta/ NaBH_4) with r.f. = 630; platinized-platinum with r.f. = 200.
 (b) Curve 1: Pt-SPE (Nafion/ NaBH_4) with r.f. = 37; Curve 2: Pt-SPE (Nafion/ N_2H_4) with r.f. = 47.

been patented for methanol oxidation (Tetsuichi and Hidehito 1980), but no data are available to evaluate its activity.

Oxidation of methanol on agitated bed electrodes with nonmetallic catalysts was studied for activated charcoal powder, Fe_2O_3 , Al_2O_3 , Mo-O-S, W-O-S, and Cu_2S catalysts (Kurkowski and Phillips 1977). Platinum on charcoal agitated electrodes was also studied for comparison. On the basis of mass current density, Pt on charcoal was determined to be the best catalyst, although the Mo-O-S and W-O-S systems provided promising results. On the basis of cost per improvement in current density, agitated beds of Mo-O-S, W-O-S, or Cu_2S could be considered as a feasible catalyst. However, the agitated bed electrodes were less effective than the Pt current collector electrode alone, even for the Pt on charcoal catalyst.

Based on this literature review, Pt-Ru was found to be the most active catalyst for methanol oxidation in an acidic medium. Also, a new method of preparing Pt-Ru cluster catalysts on carbon black (Watanabe, Uchida and Motoo 1986) has shown catalytic stability with continuous operation over four days as a methanol anode in zinc-electrowinning (Figure 4.4).

The activation conditions of Pt catalysts that are supported on carbon-fiber paper were shown to have a critical effect on the catalytic activity (Attwood et al. 1980). The effect on the fuel electrode performance is shown in Figure 4.5 for a Pt-Ru catalyst (McNicol 1981). Catalysts that were activated in hydrogen have lower activities than those activated in air, even though the Pt surface area is larger for catalysts treated with hydrogen. Attwood et al. (1980) suggested that the smaller Pt crystallites produced by hydrogen activation are less active, due to either the structure sensitivity of methanol oxidation or to weaker metal/carbon interactions. Further research determined that the activity of methanol oxidation increases with increasing Pt surface area until a maximum is reached at approximately $80 \text{ m}^2/\text{g}$, then decreases with further increases in the surface area (McNicol, Attwood and Short 1981) (Figure 4.6). The maximum activity occurred with a crystallite size that is much lower than that which normally enhances the

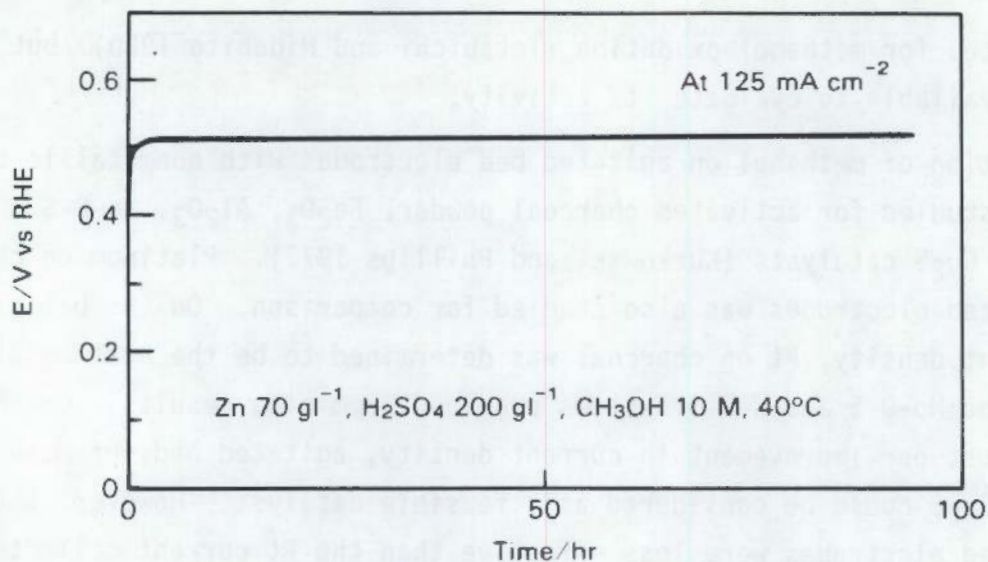


FIGURE 4.4. Potential Versus Time Relations of a Methanol Depolarized Anode of Pt-Ru Cluster Catalyst Supported on Carbon Black for Zinc Electrowinning (Watanabe, Uchida and Motoo 1986)

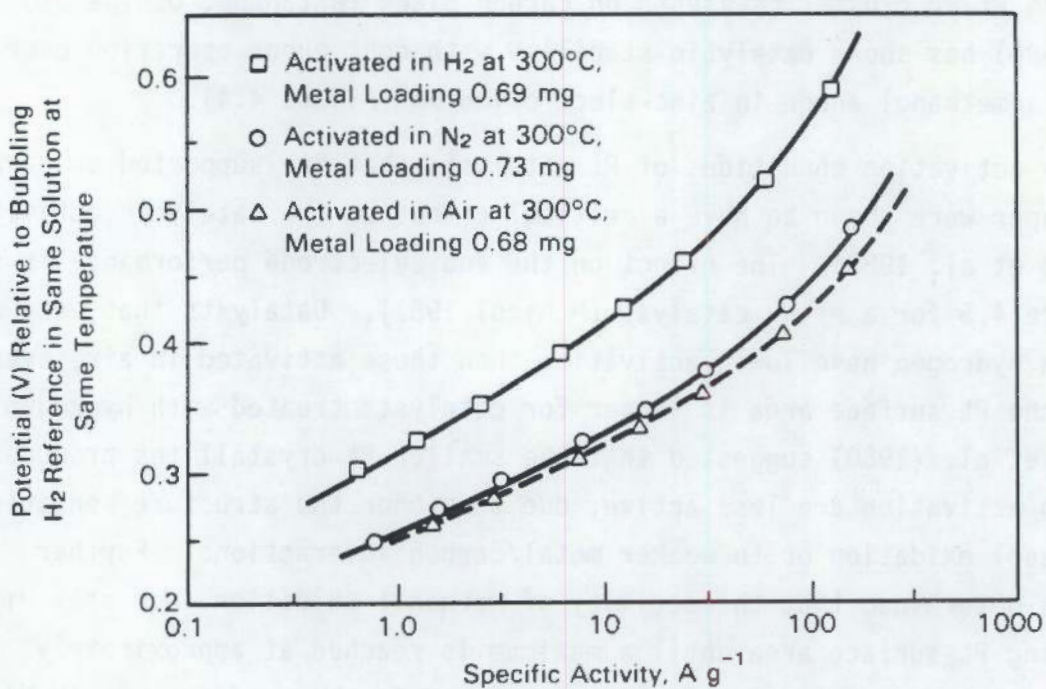


FIGURE 4.5. The Influence of Activation Conditions on the Performance of Pt-Ru Catalysts Supported on Pyrographite-Coated Carbon-Fiber Paper; 3 M H₂SO₄, 1 M CH₃OH, 60°C (McNicol 1984)

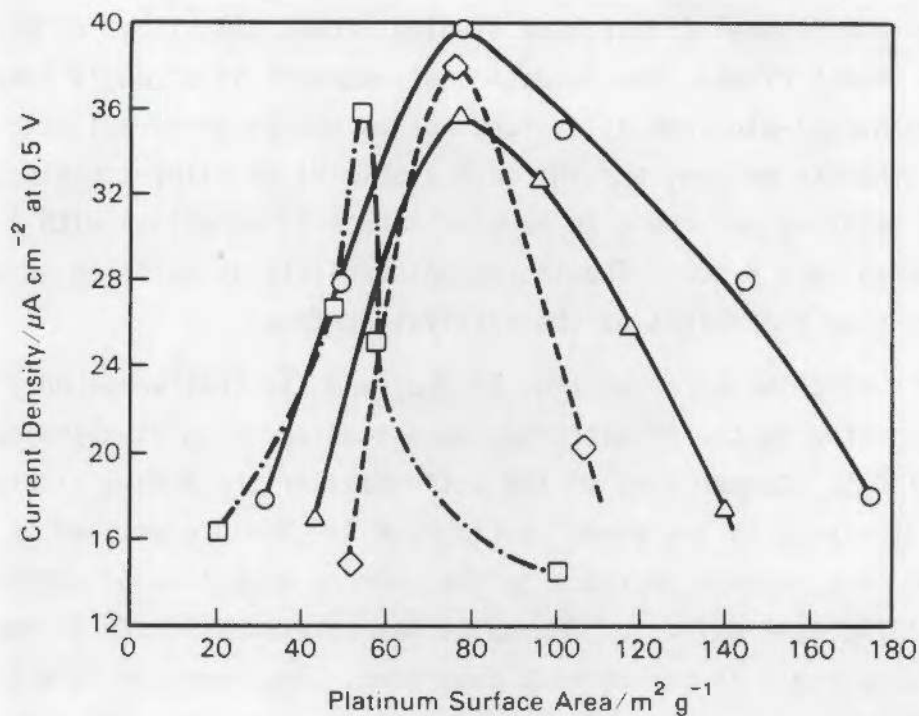


FIGURE 4.6. Relationship Between Intrinsic Activity and Pt Surface Area for Methanol Oxidation of Hydrogen-Activated Pt on Pyrographite-Coated Carbon-Fiber Paper (McNicol, Attwood and Short 1981)

Key: Δ \circ Catalyst Sintered by Electrochemical Cycling; \diamond Catalyst Sintered by Heating in Hydrogen; \square Catalyst Sintered by Heating in Argon.

activity of reactions of this type. Thus, it is believed that the metal-support interaction plays a role in determining activity (McNicol, Attwood and Short 1981).

4.2 ALKALINE ELECTROLYTES

Less research has been published on electrocatalysts for methanol oxidation in an alkaline medium. Most of the alkaline methanol electro-oxidation literature discussed the discovery of an invariant electrolyte; Pt electrodes were used in these studies (Cairns and Bartosik 1964; Cairns and MacDonald 1964; Rupich, Galligan and Brummer 1984).

Maximovich and Bronoel (1981) have studied nickel and alloys of nickel catalysts. On smooth nickel, the oxidation of methanol is strongly inhibited by oxides. The nickel-aluminum alloys are not as stable as nickel-zinc alloys in the alkaline medium, and the most stable Ni-Zn alloy contains 50% Zn. The Ni-Zn catalyst was found to be more stable in solutions with 1 M KOH/1 M CH₃OH than in 1 M KOH. The increased stability is believed to be due to methanol reducing the oxides on the catalyst surface.

The effects of metal ad-atoms (Pb, Bi, Cd, and Tl) that were under-potentially deposited on the Pt electrode were studied in an alkaline medium (Beden et al. 1982). Comparisons of the activities of the binary electrodes relative to a Pt electrode are shown in Figure 4.7. The presence of Pb and Bi ad-atoms led to a general increase in the current densities of methanol oxidation, but the main effect of Cd and Tl was a cathodic shift in the potential and a decrease in the current densities. The decrease in activity with the Cd and Tl ad-atoms is believed to be due to the fact that the potential of deposition of these metal atoms is positive to the potential range of methanol oxidation on Pt, causing the electro-active sites to be blocked by foreign metal atoms. The increased activity with the Pb and Bi is explained by the potential of deposition of these atoms being negative to the potential of methanol oxidation on pure Pt. This leads to an increase in the coverage of hydroxide ions on the Pt surface, enhancing the activity of the methanol oxidation reaction.

Ongoing DOE-sponsored work on buffered electrolytes has been investigating catalysts. Some of the binary Pt alloys have shown positive performance(a). That report is not presently available.

(a) Personal communication with M. W. Rupich, EIC Laboratories, Norwood, Massachusetts, June 1986.

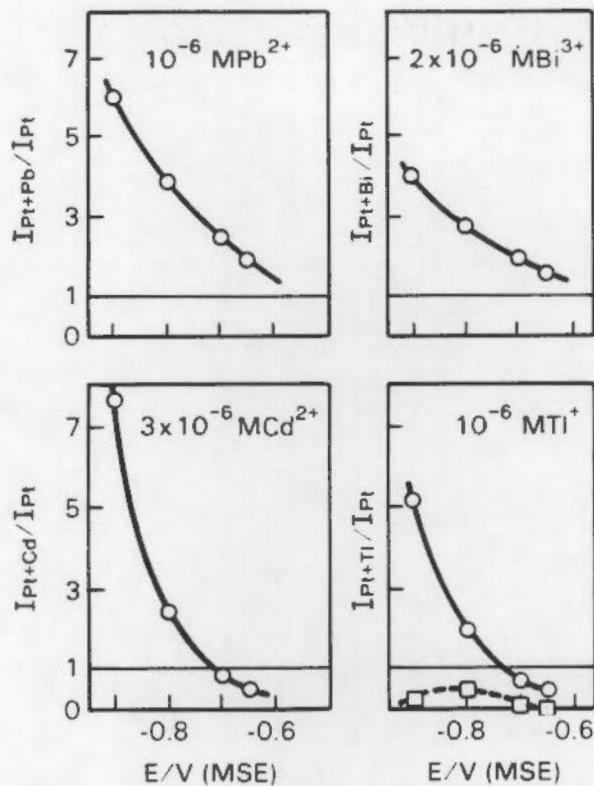


FIGURE 4.7. Ratios Between the Current of Methanol Oxidation on the Binary Electrode Pt + X (with X = Pb, Bi, Cd, Tl) and the Current on Pt, as a Function of the Electrode Potential in 0.1 M NaOH, 0.1 M CH₃OH, at 25°C, 50 mV/s (Beden et al. 1982) ^(a)

- (a) $E_C = 0.1 \text{ V/MSE}$, (except for Tl where $E_C = -1.0 \text{ V/MSE}$), $E_a = 0.1 \text{ V/MSE}$. The dashed curve for Tl, with $E_C = -1.3 \text{ V/MSE}$, shows a complete inhibition of the electrode reaction by bulk Tl atoms.



Figure 1. Cyclic voltammograms of the electroactive species in the presence of the electroactive species at 25°C. The scan rate was 100 mV/s. The potential range was from -0.2 to 0.2 V. The concentration of the electroactive species was 0.1 M. The inset shows the linear relationship between the peak current and the scan rate.

(a) $E = 0.1$ V/SCE. The cyclic voltammogram for the electroactive species in the presence of the electroactive species at 25°C. The scan rate was 100 mV/s. The potential range was from -0.2 to 0.2 V. The concentration of the electroactive species was 0.1 M. The inset shows the linear relationship between the peak current and the scan rate.

(b) $E = 0.1$ V/SCE. The cyclic voltammogram for the electroactive species in the presence of the electroactive species at 25°C. The scan rate was 100 mV/s. The potential range was from -0.2 to 0.2 V. The concentration of the electroactive species was 0.1 M. The inset shows the linear relationship between the peak current and the scan rate.

5.0 PERFORMANCE TARGETS FOR METHANOL ELECTRO-OXIDATION CATALYSTS

The balance of plant system required for a direct methanol fuel cell is simpler than the system required for the reformed methanol fuel cell. When methanol oxidation occurs directly at the anode, no fuel processor is required. This eliminates 1) the need for the high-temperature operation of the reformer, 2) the inefficiencies associated with the process, and 3) the need to develop a new reformer design and catalyst suitable for transient operation.

The battery required for startup and acceleration of a hybrid battery/fuel cell system is smaller for the direct methanol fuel cell. The fuel is always dissolved in the electrolyte; consequently, the cell is maintained at the correct potential, even when the vehicle is at rest, leading to shorter startup times (Fedele and Donley 1980).

If the air electrode catalyst can withstand start/stop operation, the decrease in activity of the fuel electrode catalyst with time may not be a severe problem, because the Pt-based anode catalysts are self-regenerative at open circuit conditions (McNicol 1984). Simple controls could be used to switch off the cells in rotation. The practicality of this method needs to be determined after taking into account the period of time required for this regeneration, which would determine the number of extra cells required.

Many engineering problems must be addressed before an actual full-size methanol-air fuel cell can be built and tested. One problem is the diffusion of methanol to the cathode where it reacts directly without producing any current. The diffusion can be prevented with an ion-exchange membrane, but the iR losses across the membrane are high. High air-flow rates have been proposed as a solution; however, this results in lower conversion of oxygen at the air electrode (Landsman and Luczak 1981).

Another concern is the evaporative loss of methanol. This is more pronounced at higher-temperature operation, such as in cells with a phosphoric acid electrolyte. A method for recycling the steam may be needed, along with a method for removing the methanol vapors from the exhaust.

For this study, the target efficiency of the direct methanol-air fuel cell system was assumed to equal the efficiency of the state-of-the-art reformed methanol/hydrogen-air fuel cell system.

The efficiency of direct methanol-air fuel cells was then compared with the efficiency of cells fueled by reformed methanol. This comparison assessed the improvements required for the direct methanol-air fuel cell to be competitive in performance with the reformed methanol fuel cell. The results of these comparisons are shown in Table 5.1, and the calculation method is given in the appendix.

The present methanol half-cell potential of 0.48 V versus hydrogen electrode in the same solution at 150 mA/cm^2 for a catalyst loading of approximately $0.5/\text{cm}^2$ needs to be improved by 0.41 V so that it would be approximately 0.07 V versus the hydrogen electrode in the same solution, in order for both systems to have equivalent efficiencies. The target performance of a methanol-air cell compared with the performance calculated from present technology is shown in Figure 5.1. The reversible voltages used in the calculations do not account for the temperature effects on the electromotive force (EMF).

These results seem reasonable; Landsman and Luczak (1981) have shown the anode polarization to be approximately 300 mV higher for the direct oxidation of methanol than for the oxidation of hydrogen-rich gas, even with the best methanol electro-oxidation catalysts. This was believed to be the result of the inefficiency associated with the poisoning of the methanol catalyst and the migration of the methanol to the air electrode.

TABLE 5.1. Results of Calculations Estimating the Polarization of the Anode of the Methanol-Air Cell for the Direct Methanol-Air System to be as Efficient as the Reformed Methanol-Air System^(a)

Current Density (mA/cm ²)	50	100	150
Reformer Efficiency	0.93	0.93	0.93
Voltage of H ₂ -Air Cell at I ^(b)	0.75 V	0.71 V	0.67 V
Reversible Voltage of H ₂ -Air Cell ^(c)	1.30 V	1.30 V	1.30 V
Voltage of Methanol-Air Cell at I ^(d)	0.38 V	0.26 V	0.18 V
Reversible Voltage of Methanol-Air Cell ^(e)	1.27 V	1.27 V	1.27 V
Polarization of Methanol Electrode	0.41 V	0.46 V	0.48 V
Improvement Desired in Polarization	0.29 V	0.37 V	0.41 V

-
- (a) The reformed methanol/hydrogen-air data are for operation at 8.2 atm and at 1 atm for the methanol-air fuel cell. The temperature of both systems is 478°K. The electrode area of both cells is assumed to be equal.
- (b) H₂-air cell voltages from United Technologies Power Systems (1982).
- (c) Standard-state reversible cell voltages from Milazzo and Caroli (1977). Reversible voltage not corrected for dE/dT.
- (d) Anode polarization data from Landsman and Luczak (1981), cathode polarization data from Kunz and Gruver (1975). Ohmic overpotential calculated as shown in Appendix, using data of Christner (1978), Kunz and Gruver (1975), and United Technologies Power Systems (1982).
- (e) Standard-state reversible cell voltage calculated from Milazzo and Caroli (1977). Reversible voltage not corrected for dE/dT.

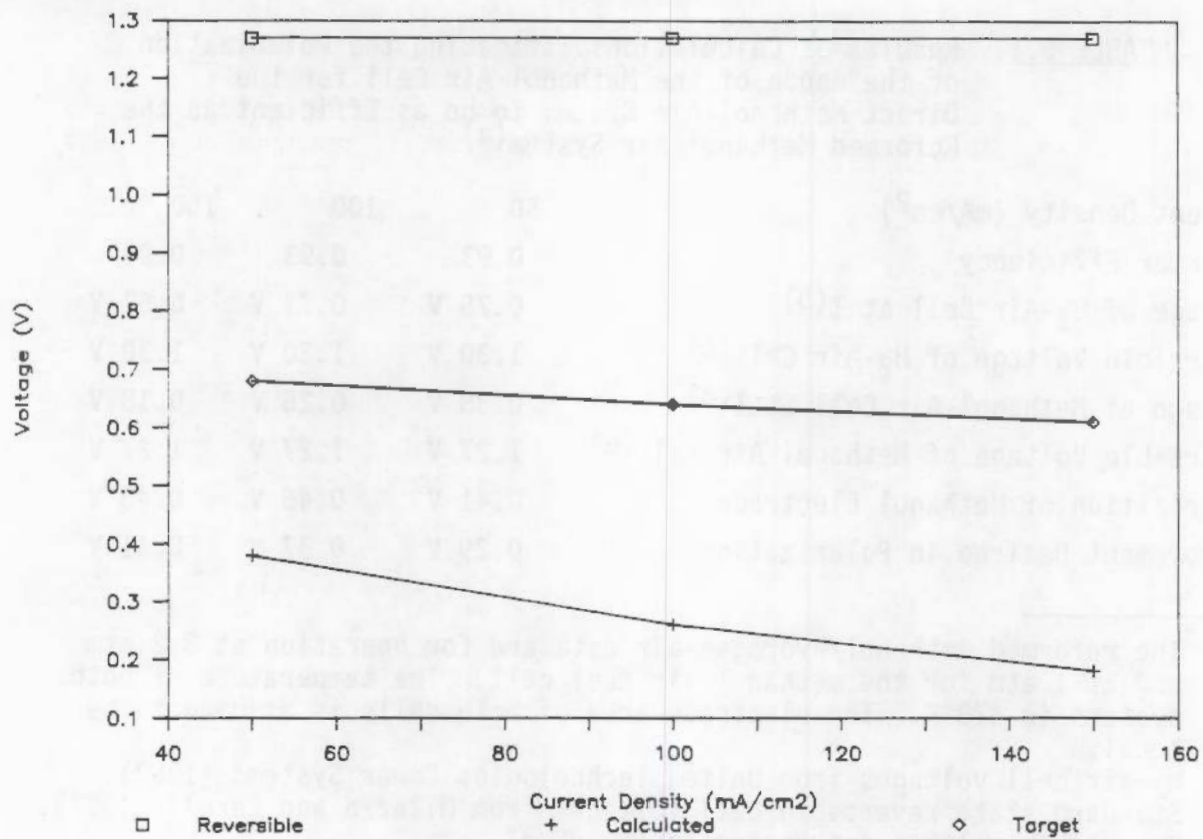


FIGURE 5.1. Comparison of the Calculated Methanol-Air Cell Voltage to the Target Cell Voltage in Phosphoric Acid Electrolyte at 200°C

6.0 CONCLUSIONS AND RECOMMENDATIONS

The major obstacle in the development of the direct methanol fuel cell is the development of an active catalyst for the electro-oxidation of methanol. The need for simultaneous adsorption of water and methanol at similar potentials has been recognized since the early 1970s.(a) However, the nature of the adsorbed species and the precise mechanism have been disputed.(b) The activation condition of Pt catalysts dispersed on carbon fiber catalysts was also found to affect the activity of the oxidation reaction (Attwood et al. 1980; McNicol, Attwood and Short 1981). The activity of the oxidation reaction was affected because of the structure sensitivity of the reaction and a weaker metal/carbon interaction with catalysts activated in hydrogen than with catalysts activated in air (McNicol, Attwood and Short 1981).

The goal of future research should be a better understanding of the mechanism of methanol electro-oxidation. Research should study the mechanisms as well as the structure sensitivity of adsorption and desorption of water on catalyst materials, and the adsorption and desorption of methanol on catalyst materials. This could be done by combining electrochemical techniques with in situ surface science methods (Melo 1984; Vielstich 1986).

The outcome of this research will create a predictive base that can be used to search for catalysts able to simultaneously adsorb methanol and water at similar potentials. In addition, the electronic interaction between the catalyst and the support affects the activity of the catalyst; therefore, these interactions must be characterized through spectroscopic measurements to select a support that promotes catalytic activity. Until a successful methanol oxidation catalyst is found, a development effort involving cell design and testing is not warranted.

-
- (a) Bagotzky, Vassilev and Khazova (1977); Hampson, Willars and McNicol (1979); Sidheswaran and Lal (1972); Watanabe and Motoo (1975).
 - (b) Bagotzky, Vassilev and Khazova (1977); Breiter (1967a); Breiter (1967b); Hampson, Willars and McNicol (1979); Hughes and Miles (1983); McNicol (1978); Sidheswaran and Lal (1972).

7.0 REFERENCES

- Andrew, M. R., et al. 1977. "Electrolytes for Methanol Electro-oxidation Catalysts in Sulphuric Acid and Phosphoric Acid Electrolytes." J. Appl. Electrochem. 7:153.
- Aramata, A., and R. Ohnishi. 1984. "Methanol Electro-oxidation on Platinum Directly Bonded to a Solid Polymer Electrolyte Membrane." J. Electroanal. Chem. 162:153.
- Attwood, P. A., et al. 1980. "Platinum on Carbon-Fibre Paper Catalysts for Methanol Electro-Oxidation, Part I, Influence of Activation Conditions on Catalytic Activity." J. Chem. Soc. Faraday Trans. I. 76:2310.
- Bagotzky, V. S., Y. B. Vassilev and O. A. Khazova. 1977. "Generalized Scheme of Chemisorption, Electro-oxidation and Electroreduction of Simple Organic Compounds on Platinum Group Metals." J. Electroanal. Chem. 81:229.
- Beden, B., et al. 1981. "Electrocatalytic Oxidation of Methanol on Platinum-Based Binary Electrodes." J. Electroanal. Chem. 127:75.
- Beden, B., et al. 1982. "Oxidation of Methanol on a Platinum Electrode in Alkaline Medium, Effect of Metal Ad-Atoms on the Electrocatalytic Activity." J. Electroanal. Chem. 142:171.
- Breiter, M. W. 1967a. "A Study of Intermediate Adsorbed on Platinized-Platinum During the Steady-State Oxidation of Methanol, Formic Acid, and Formaldehyde." J. Electroanal. Chem. 14:407.
- Breiter, M. W. 1967b. "Nature of Strongly Adsorbed Species Formed on Platinized Platinum After the Addition of Methanol, Formic Acid, and Formaldehyde." J. Electroanal. Chem. 15:221.
- Brookhaven National Laboratory. 1979. Fuel Cell Applied Research, Electrocatalysis and Materials. BNL 51038, Brookhaven National Laboratory, Upton, New York.
- Cathro, K. J. 1967. "The Use of Platinum-Rhenium Catalysts for the Oxidation of Aqueous Methanol." Electrochemical Technology. 2:441.
- Cairns, E. J., and D. C. Bartosik. 1964. "A Methanol Fuel Cell with an Invariant Electrolyte." J. Electrochem. Soc. 111:1205.
- Cairns, E. J., and D. I. MacDonald. 1964. "Hydrocarbon Fuel Cells with Invariant Electrolytes." Electrochemical Technology. 2:65.
- Christner, L. 1978. "Electrocatalysis of Acid Electrolyte Fuel Cell Reactions-Present Status and Recommended Research." In Proceedings of the Workshop on the Electrocatalysis of Fuel Cell Reactions, Volume 79-2. Electrochemical Society, Princeton, New Jersey.

- Fedele, J. B., and S. W. Donley. 1980. Fuel Cells for Vehicular Propulsion. Report ATR-80(5825)-3ND, The Aerospace Corporation, El Segundo, California.
- Hampson, N. A., M. J. Willars and B. D. McNicol. 1979. "Study of the Methanol Oxidation Reaction on Platinum Using the Potential-Step Technique." J. Chem. Soc. Faraday Trans. I. 75:2535.
- Huff, J. R., and H. S. Murray. 1982. Feasibility Evaluation of Fuel Cells for Selected Heavy Duty Transportation Systems. Los Alamos National Laboratory, Los Alamos, New Mexico.
- Hughes, V. B., et al. 1977. "Electrolytes for Methanol-Air Fuel Cells II, the Electro-oxidation of Methanol in Trifluoromethane-sulphonic Acid Monohydrate and Aqueous Solutions of Trifluoromethane-sulphonic Acid." J. Appl. Electrochem. 7:161.
- Hughes, V. B., and R. Miles. 1983. "A Cyclic Voltammetric Investigation of Adsorbed Residues Derived from Methanol on Platinum-Based Electrocatalysts." J. Electroanal. Chem. 145:87.
- Janssen, M.M.P., and J. Moolhuysen. 1976a. "Binary Systems of Platinum and a Second Metal as Oxidation Catalysts for Methanol Fuel Cells." Electrochimica Acta. 21:869.
- Janssen, M.M.P., and J. Moolhuysen. 1976b. "Platinum-Tin Catalysts for Methanol Fuel Cells Prepared by a Novel Immersion Technique, by Electrocodeposition and by Alloying." Electrochimica Acta. 21:861.
- Kudo, T., G. Kawamura and H. Okamoto. 1983. "A New (W, Mo)C Electrocatalyst Synthesized by a Carbonyl Process: Its Activity in Relation to H₂, HCHO, and CH₃OH Electro-Oxidation." J. Electrochem Soc. 130:1491.
- Kunz, H. R., and G. A. Gruver. 1975. "The Catalytic Activity of Platinum Supported on Carbon for Electrochemical Oxygen Reduction in Phosphoric Acid." J. Electrochem. Soc. 122:1279.
- Kurkowski, K.J.W., and C. R. Phillips. 1977. "Oxidation of Methanol on Agitated Bed Electrodes Using Non-Metallic Electrocatalysts." Energy Conversion. 16:91.
- Landsman, D. A., and F. J. Luczak. 1981. Investigation of the In-Situ Oxidation of Methanol in Fuel Cells. Report FCR-3463, United Technologies Power Systems, South Windsor, Connecticut.
- Maximovitch, S., and G. Bronoel. 1981. "Oxidation of Methanol on Nickel-Zinc Catalysts." Electrochimica Acta. 26:1331.
- McNicol, B. D. 1978. "The Electrocatalytic Aspects of Direct Oxidation of Methanol for Fuel Cell Applications." In Proceedings of the Workshop on the Electrocatalysis of Fuel Cell Reactions, Volume 79-2. Electrochemical Society, Princeton, New Jersey.

- McNicol, B. D. 1981. "Electrocatalytic Problems Associated with the Development of Direct Methanol-Air Fuel Cells." Electroanal. Chem. 118:71.
- McNicol, B. D. 1984. "Direct Methanol/Air Systems." In Studies in Electrical and Electronic Engineering 11, Power Sources for Electric Vehicles, eds. B. D. McNicol and D.A.J. Rand, Elsevier, New York.
- McNicol, B. D., P. A. Attwood and R. T. Short. 1981. "Platinum on Carbon-Fibre Paper Catalysts for Methanol Electro-Oxidation, Part II, Role of Platinum Surface Area in Determining Catalytic Activity for Methanol and Formic Acid Electro-Oxidation." J. Chem. Soc. Faraday Trans. I. 77:2017.
- McNicol, B. D., R. T. Short and A. G. Chapman. 1976. "Methanol Electro-oxidation Catalysts, Platinum Promoted by Tin." J. Chem. Soc. Faraday Trans. I. 72:2735.
- Melo, A. V. 1984. High Resolution Electron Energy Loss Spectroscopy Studies of Surface Reactions on Pt (111) (Hreels, Gas Adsorption), Ph.D. Thesis, Case Western Reserve University, Cleveland, Ohio.
- Milazzo, G., and S. Caroli. 1977. Tables of Standard Electrode Potentials. Project of the IUPAC Electrochemistry Commission, John Wiley and Sons, New York.
- National Materials Advisory Board, Commission of Engineering and Technical Systems, National Research Council. 1983. Fuel Cells Materials Technology in Vehicular Propulsion. Publication NMAB-411, National Academy Press, Washington, D.C.
- Petkof, B. 1975. Mineral Facts and Problems. Bureau of Mines Bulletin 667, United States Department of the Interior, Washington, D.C.
- Rupich, M. W., D. A. Galligan and S. B. Brummer. 1984. Catalysis of Direct Methanol Electro-oxidation in Buffered Electrolytes. EIC Laboratories, Inc., Waterbury, Connecticut.
- Sidheswaran, P., and H. Lal. 1972. "Pre-exponential Factor and Mechanism of Anodic Oxidation of Chemisorbed Methanol and Formaldehyde on Platinum." J. Electroanal. Chem. 40:143.
- Tetsuichi, K., and O. Hidehito. U.S. Patent 42421, Hitachi Ltd., Japan, (1980).
- United Technologies Power Systems. 1982. Assessment of Phosphoric Acid Fuel Cells for Vehicular Power Systems. FCR-4059, United Technologies Power Systems, South Windsor, Connecticut.
- Vielstich, W. 1986. "New Results of the Electrocatalysis of Methanol Oxidation." Extended Abstracts. 86-1, Spring Meeting, Electrochemical Society, Princeton, New Jersey.

Watanabe, M., and S. Motoo. 1975. "Electrocatalysis by Ad-Atoms, Part II, Enhancement of the Oxidation of Methanol on Platinum by Ruthenium Ad-Atoms." J. Electroanal. Chem. 60:267.

Watanabe, M., M. Uchida and S. Motoo. 1986. "Pt-Ru Cluster Catalyst on Carbon Black and its Application to a BFE Type Methanol Depolarized Anode for Zinc Electrowinning." Extended Abstracts. 86-1, Spring Meeting, Electrochemical Society, Princeton, New Jersey.

APPENDIX

METHOD USED TO CALCULATE DESIRED
IMPROVEMENTS IN POLARIZATION OF THE
METHANOL ELECTRODE

APPENDIX

METHOD USED TO CALCULATE DESIRED IMPROVEMENTS IN POLARIZATION OF THE METHANOL ELECTRODE

The efficiency of the direct methanol-air fuel cell was compared with the efficiency of the cell fueled by reformed methanol. The efficiency of the reformed methanol/hydrogen-air fuel cell is given by

$$\eta = \eta_{\text{ref}} \eta_F \eta_V \quad (\text{A.1})$$

where

η = combined efficiency of methanol reformer and H₂-air fuel cell

η_{ref} = efficiency of reformer, fraction of methanol converted

η_F = faradaic efficiency of the hydrogen-air fuel cell

η_V = voltaic efficiency of the hydrogen-air fuel cell.

The efficiency of the direct methanol-air fuel cell, η' , is given by

$$\eta' = \eta'_F \eta'_V \quad (\text{A.2})$$

where

η'_F = faradaic efficiency of the direct methanol-air fuel cell

η'_V = voltaic efficiency of the direct methanol-air fuel cell.

The voltaic efficiency is defined as

$$\eta_V = V(i)/V(i=0) \quad (\text{A.3})$$

and the faradaic efficiency is given by

$$\eta_F = \frac{i}{nFN_{\text{fuel}}} \quad (\text{A.4})$$

where

i = operating current, amps

n = number of electrons transferred

F = Faraday's constant, 26.8 A-hr/g-eq.

N_{fuel} = fuel flow rate, moles/sec.

The efficiencies of the two fuel cell systems are related by

$$\eta_{ref} \frac{V(i)}{V(i=0)} \frac{i}{nFN_{H_2}} = \frac{V'(i')}{V'(i'=0)} \frac{i'}{n'FN_{CH_3OH}} \quad (A.5)$$

where the primes (') represent the direct methanol fuel cell. Therefore, in order for the system directly fueled by methanol to have the same efficiency as the system fueled by reformed methanol, for operation at the same current, the methanol-air cell voltage must be given by

$$V'(i) = \eta_{ref} \frac{V(i)}{nFN_{H_2}} n'FN_{CH_3OH} \frac{V'(i=0)}{V(i=0)} \quad (A.6)$$

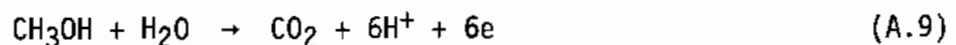
If it is assumed that the flow rate of methanol entering the direct methanol fuel cell is the same as the flow rate of methanol entering the reformer of the system fueled by reformed methanol,

$$N_{H_2} = 3N_{CH_3OH} \quad (A.7)$$

following the stoichiometry of the reaction taking place in the reformer,



The electrochemical reaction taking place in the anode of the methanol-air fuel cell is



so n' is 6 electrons per mole of methanol oxidized. The anodic reaction of the reformed methanol/hydrogen-air fuel cell is



so n is 2 electrons per mole of hydrogen oxidized.

Equation (A.6) can now be reduced to

$$V'(i) = \eta_{\text{ref}} V(i) \frac{V'(i=0)}{V(i=0)} \quad (\text{A.11})$$

The reversible cell voltages, $V(i=0)$ and $V'(i=0)$, were determined to be

$$V(i=0) = E^0_{\text{H}_2} + E^0_{\text{O}_2} + \frac{RT}{2F} \ln \frac{p_{\text{H}_2} p_{\text{O}_2}^{1/2}}{a_{\text{H}_2\text{O}}} \quad (\text{A.12})$$

for the cell fueled by reformed methanol, and

$$V'(i=0) = E^0_{\text{CH}_3\text{OH}} + E^0_{\text{O}_2} + \frac{RT}{6F} \ln \frac{a_{\text{CH}_3\text{OH}} p_{\text{O}_2}^{3/2}}{p_{\text{CO}_2} a_{\text{H}_2\text{O}}} \quad (\text{A.13})$$

for the direct methanol oxidation cell.

The standard potentials are given by Milazzo and Caroli (1977) to be:

- $E^0_{\text{H}_2} = 0.000$ V in water at 25°C and atmospheric pressure
- $E^0_{\text{O}_2} = 1.229$ V in 2 N H_2SO_4 at 25°C and atmospheric pressure
- $E^0_{\text{CH}_3\text{OH}} = 0.054$ V in water at 25°C and atmospheric pressure.

After $V'(i)$ is calculated from the reformer efficiency and Equations (A.6), (A.12) and (A.13), the magnitude of improvements required in the anode polarization of the reformed methanol cell can be determined as follows.

This improvement, V_{imp} , is given by

$$V'(i) = V + V - iR + V \quad (\text{A.14})$$

O_2 CH_3OH i_{imp}

where

V_{O_2} = polarization of oxygen electrode for operation at i

V_{CH_3OH} = polarization of methanol electrode for operation at i .

The ohmic overpotential, iR , is estimated from the cell voltage of a hydrogen-air cell with the same electrolyte concentration by

$$iR = V(i) - V_{H_2} - V_{O_2} \quad (A.15)$$

where V_{H_2} is the polarization of the hydrogen electrode at i . Combining equations (A.14) and (A.15) gives

$$V_{imp} = V'(i) - V_{CH_3OH} - V_{O_2} - iR \quad (A.16)$$

Equation (A.16) should give a reasonable estimate of the magnitude of the decreases in polarization of the methanol electrode necessary for both systems to operate at the same efficiency, with the equal flow rates of methanol entering both systems, and to operate at the same current.

DISTRIBUTION

<u>No. of Copies</u>		<u>No. of Copies</u>
	A. R. Landgrebe U.S. Department of Energy CE-32 1000 Independence Avenue, SW Washington, DC 20585	J. R. Huff Los Alamos National Laboratory P.O. Box 1663 Los Alamos, NM 87545
	J. E. Quinn U.S. Department of Energy CE-32 Independence Avenue, SW Washington, DC 20585	K. Kinoshita Lawrence Berkeley Laboratory University of California Berkeley, CA 94720
	K. W. Klein U.S. Department of Energy CE-32 1000 Independence Avenue, SW Washington, DC 20585	N. J. Magnani Sandia National Laboratories P.O. Box 5800 Albuquerque, NM 87185
	R. Eaton III U.S. Department of Energy CE-32 1000 Independence Avenue, SW Washington, DC 20585	J. McBreen Brookhaven National Laboratory Upton, NY 11973
	P. G. Patil U.S. Department of Energy 1000 Independence Avenue, SW Washington, DC 20585	F. R. McLarnon Lawrence Berkeley Laboratory University of California Berkeley, CA 94720
10	DOE Office of Scientific and Technical Information	W. E. O'Grady Brookhaven National Laboratory Upton, NY 11973
	E. J. Cairns Lawrence Berkeley Laboratory University of California Berkeley, CA 94720	M. W. Rupich EIC Laboratories, Inc. 111 Downey St. Norwood, MA 02062
	R. B. Diegle Sandia National Laboratories P.O. Box 5800 Albuquerque, NM 87185	S. D. Fritts Department of Chemical Engineering Case Western Reserve University Cleveland, OH 44106

No. of
Copies

R. A. Lemons
Los Alamos National Laboratory
P.O. Box 1663
Los Alamos, NM 87545

J. W. Hurwitch
Energetics, Inc.
9210 Route 108
Columbia, MD 21045

FOREIGN

B. D. McNicol
Shell Research Ltd.
Thornton Research Centre
P.O. Box 1
Chester CH1 3SH, ENGLAND

ONSITE

DOE Richland Operations Office

J. J. Sutey

69 Pacific Northwest Laboratory

R. C. Adams
D. R. Brown
J. R. Divine
L. L. Fassbender
B. A. Garrett-Price
P. E. Hart
K. K. Humphreys
C. H. Imhoff
P. C. Rieke
J. T. A. Roberts
R. K. Sen (50)
S. L. Van Voorhees
T. A. Williams
Publishing Coordination (2)
Technical Report Files (5)