

EMF 36
Carbon Pricing after Paris
(CarPri)

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Overview of Core Scenarios

GTAP Conference 2020

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Energy Modeling Forum: Round 36

Coordinators

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 - Prof. Dr. Sonja Peterson
 - Malte Winkler
- University of Oldenburg
 - Prof. Dr. Christoph Böhringer
 - Dr. Jan Schneider

Objectives

- Medium-term economic assessment of NDC's via systematic cross-comparison of results from internationally established energy-economy models
- Global and regional implications of different "Paris regimes" on welfare, GDP, CO₂ prices
- Household-level incidence under different "Paris regimes"

Results: Participating Groups/Models

<i>Group</i>	<i>Model/Acronym</i>
Statistics Norway	SNoW
COPPE UFRJ	TEA
Environment Canada	EC-MSMR
Institut für Weltwirtschaft	DART Kiel
University of Oldenburg	UOL
University of Purdue	Purdue
ETH Zürich	CEPE
CMCC	CMCC
University of Graz	WEGDYN
Environmental Defense Fund	EDF
Environment Kyoto	Kyoto
Joint Research Center	JRC
University of Tsinghua	Tsinghua
University of Fudan	Fudan
Technical University of Berlin	TUB
Centre for European Economic Research (ZEW)	ZEW
Basque Centre for Climate Change	BC3
Massachusetts Institute of Technology (MIT)	MIT
Institute of Economic Growth (IEG)	IEG

Study Design: Regions and Sectors

USA	United States	CRU	Crude oil
CAN	Canada	COL	Coal
JPN	Japan	OIL	Refined petroleum
KOR	South Korea	GAS	Natural gas
RUS	Russia	ELE	Electricity
CHN	China	EIT	Energy intensive goods
IND	India	TRN	Transport aggregate
ANZ	Australia and New Zealand	AGR	Agriculture
BRA	Brazil	MFR	Other manufactured goods
EUR	Europe	SER	Services
MEA	Middle East		
AFR	Africa		
OAM	Other Americas		
OAS	Other Asia		

Study Design: Core Scenarios

Baseline

- IEO 2030 GDP and CO₂ based on the International Energy Outlook (EIA)
- WEO 2030 GDP and CO₂ based on the World Energy Outlook (IEA)

Reduction ambition

- NDC Unconditional NDCs, lower bounds
- NDC+ Conditional NDCs, upper bounds
- NDC-2C Scaling of NDC+ to reach 2°C path

Degree of international cooperation

- REF Imposition of NDCs
- GLOBAL Global trading across all sectors
- PARTIAL Global trading only in EITE sectors
- EUR_CHN Club-trading: EU and China link ETS for EITE sectors
- ASIA Club-trading: China, Japan, and Korea link ETS for EITE sectors

Study Design: Core Scenarios

Dimensionality: 2x3x5 = 30

Baseline

- IEO
- WEO

Ambition

- NDC
- NDC+
- NDC-2C

Cooperation

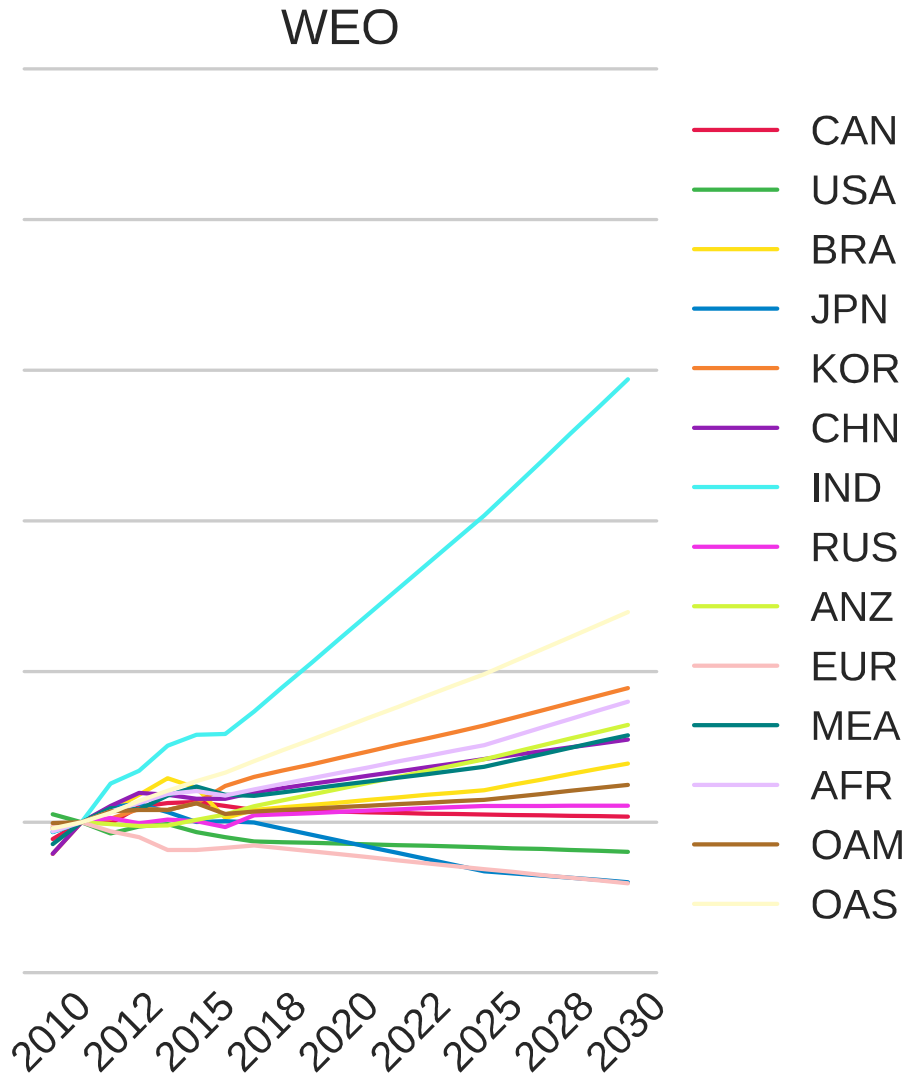
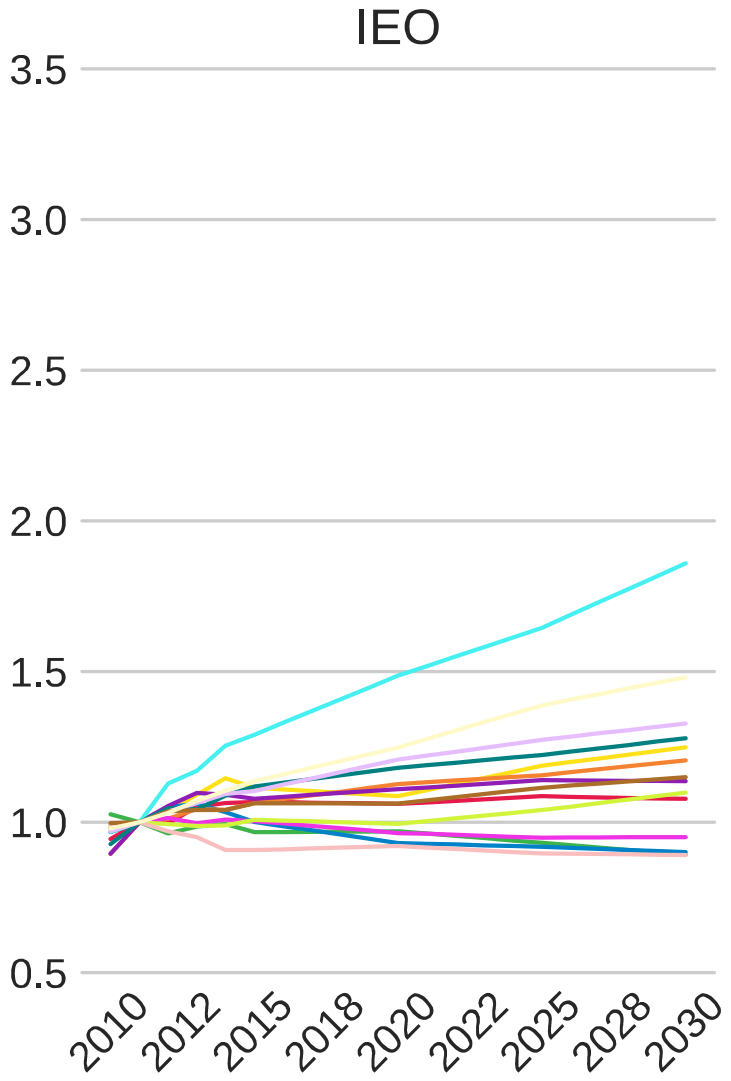
- REF
- GLOBAL
- PARTIAL
- EUR_CHN
- ASIA

Foreshadow of “Key” Results

- Efficiency
 - *GLOBAL* scheme cuts global cost by 1/2 to 2/3 compared to *REF*
 - Rather limited global cost savings through EIT where-flexibility only
- Incidence
 - Strong incidence on oil and gas exporters under *REF* – some incidence shifting towards coal under *GLOBAL*
 - South Korea and Europe are the only regions to benefit significantly from EIT trading while China is rather indifferent
- Drivers
 - Direct cost savings through MAC equalization (MAC curves – NDC targets)
 - Terms-of-trade shifts (fuel supply elasticities, Armington trade elasticities)
- Substantial variations across models – EMF value-added

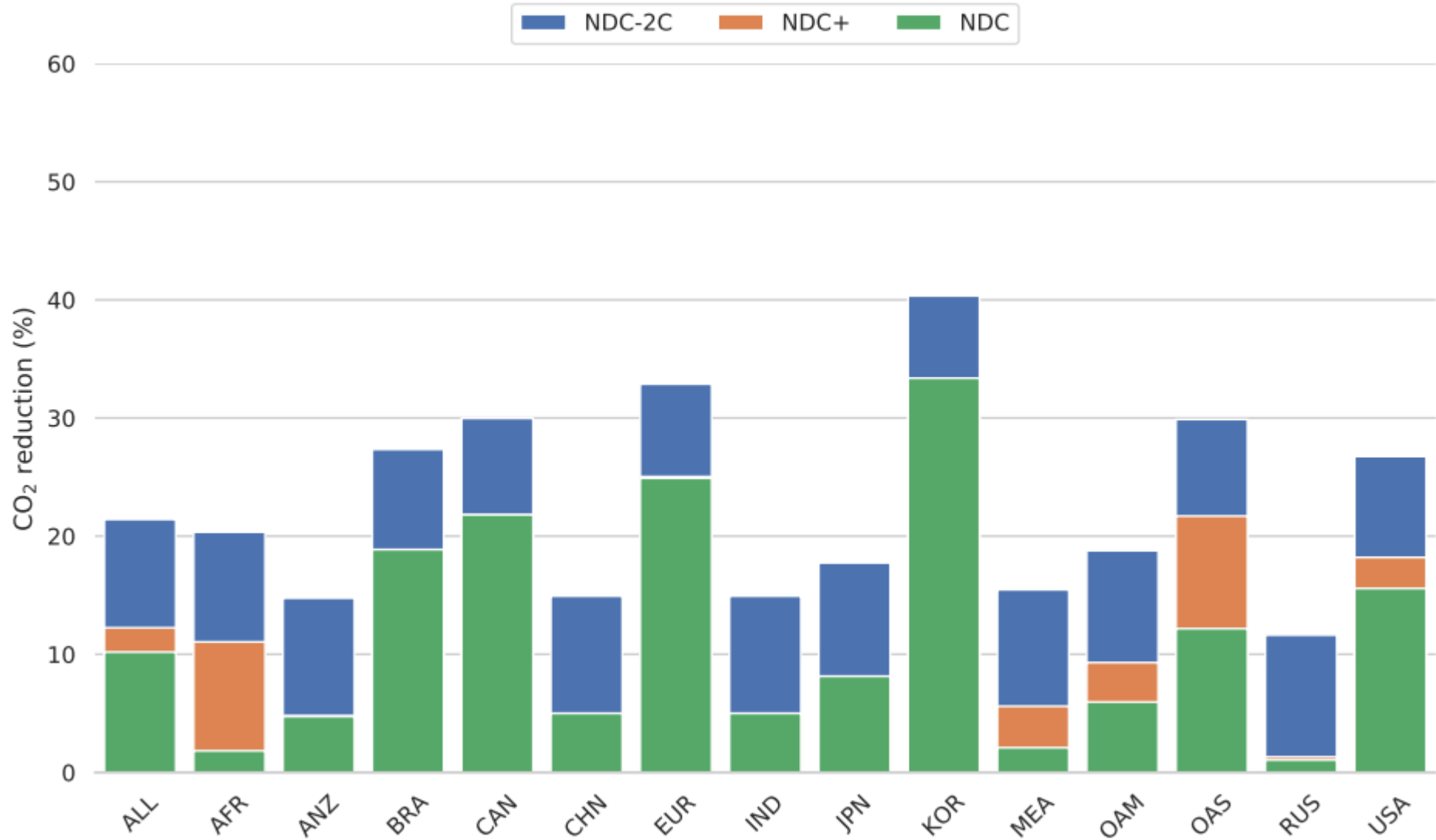
Baseline Parameters – CO₂

(indexed to 2011)

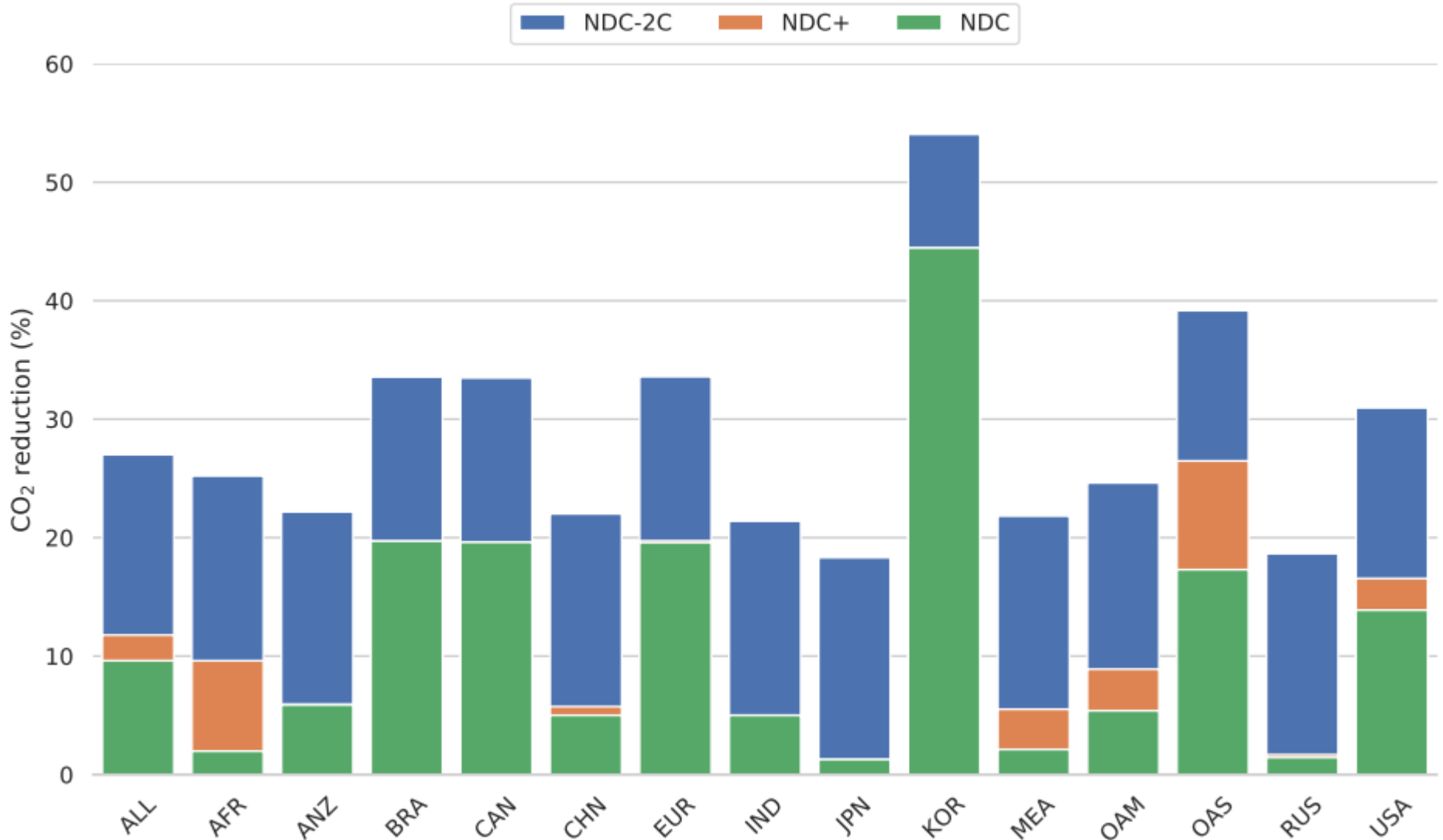


- CAN
- USA
- BRA
- JPN
- KOR
- CHN
- IND
- RUS
- ANZ
- EUR
- MEA
- AFR
- OAM
- OAS

Translated NDCs – IEO

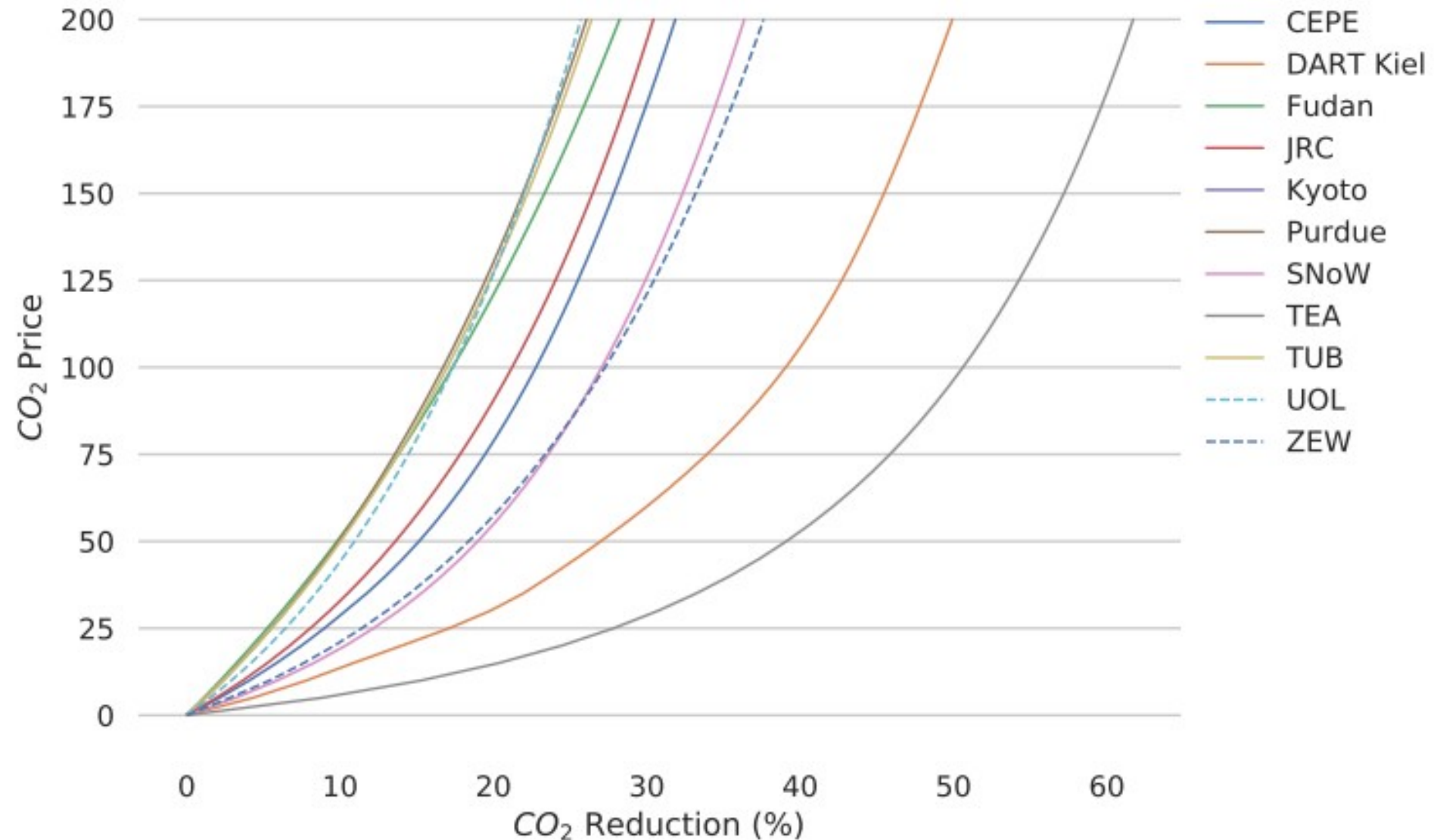


Translated NDCs – WEO



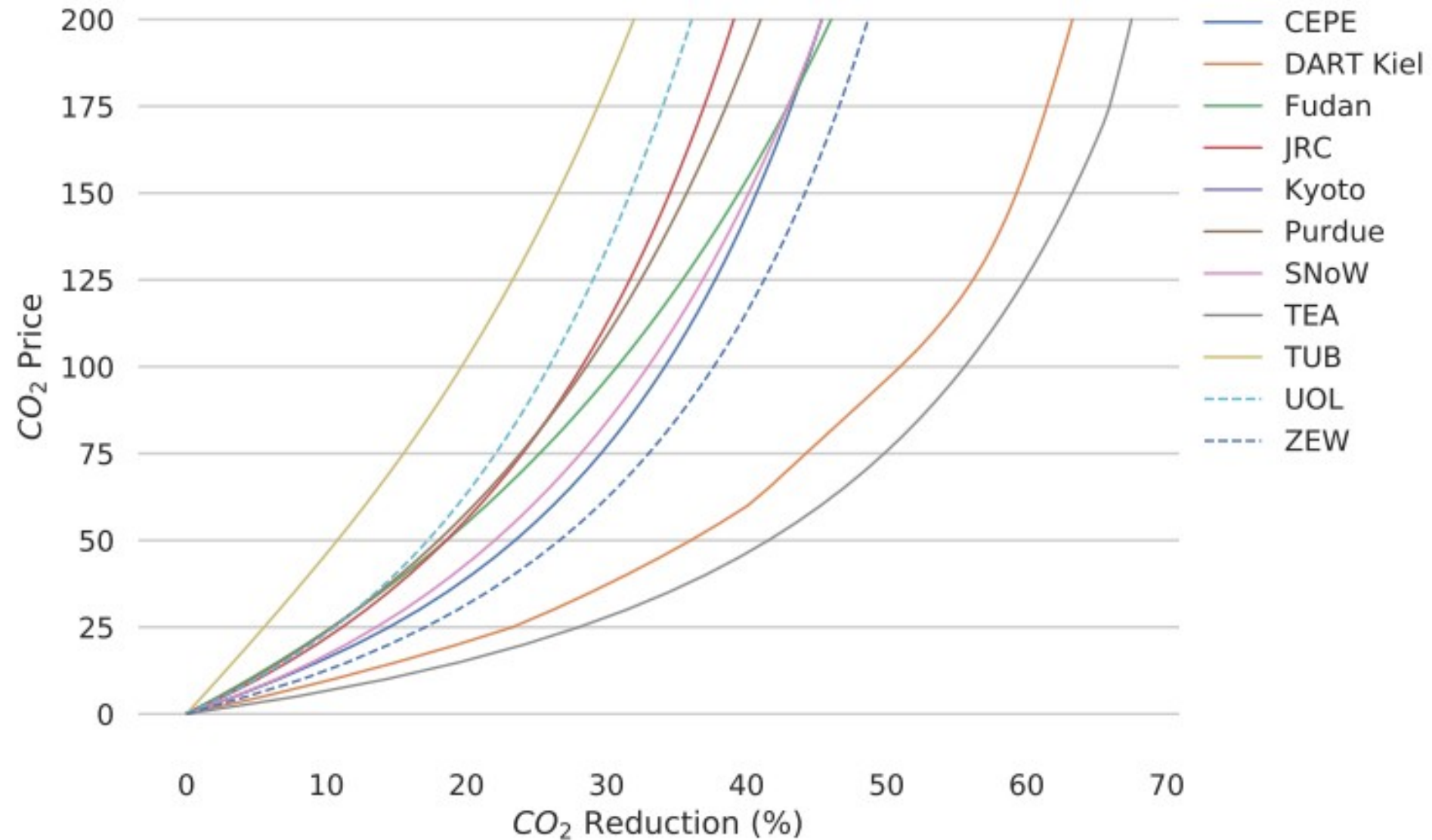
- More emission growth in the WEO baseline → Higher reduction requirements to achieve NDC-2C

MAC Curves – Europe/EUR (%)

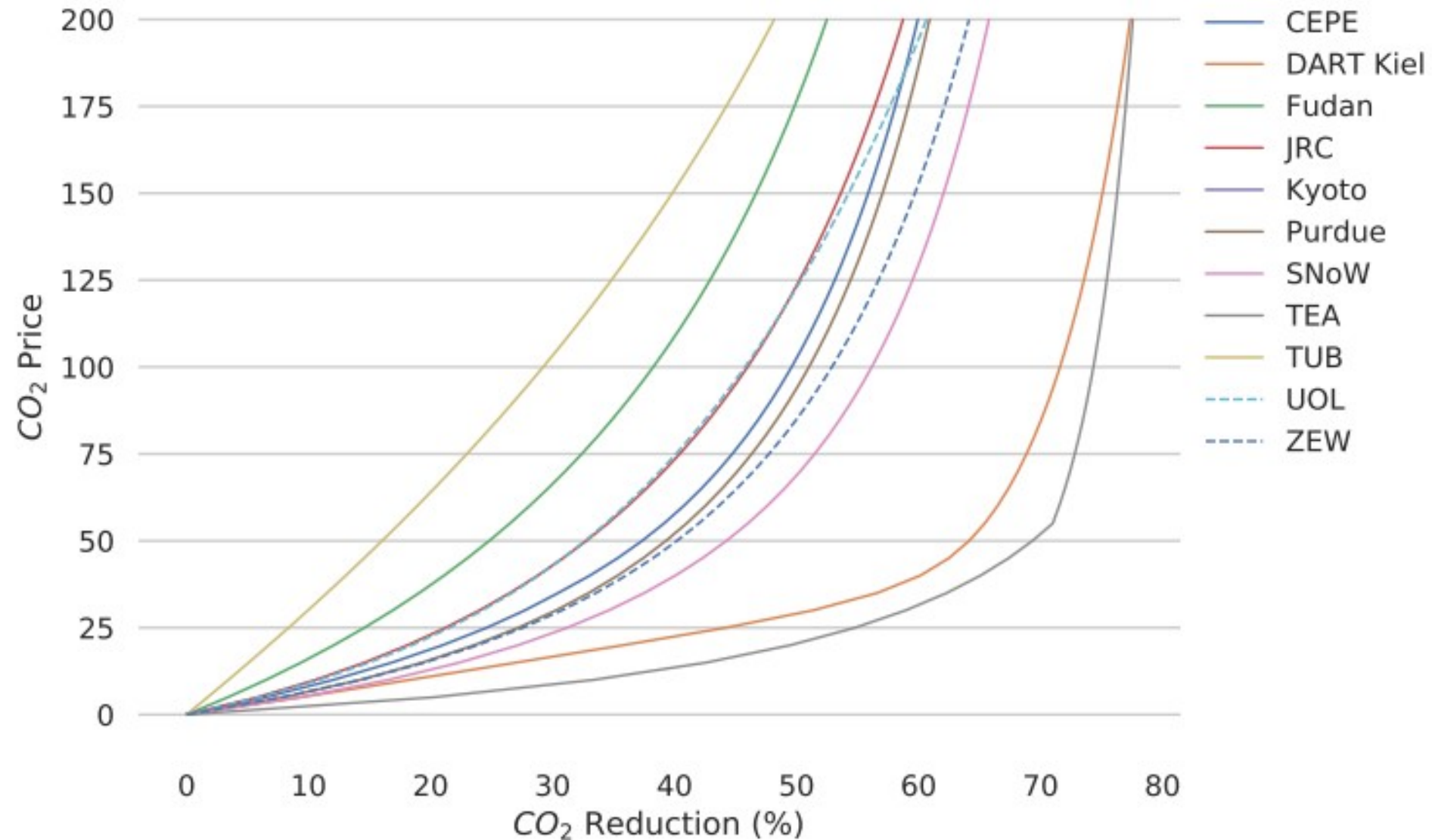


- Main drivers for MAC differences include elasticities (KLEM – interfuel), baseline (explicit and implicit) CO₂ prices, energy prices

MAC Curves – USA (%)

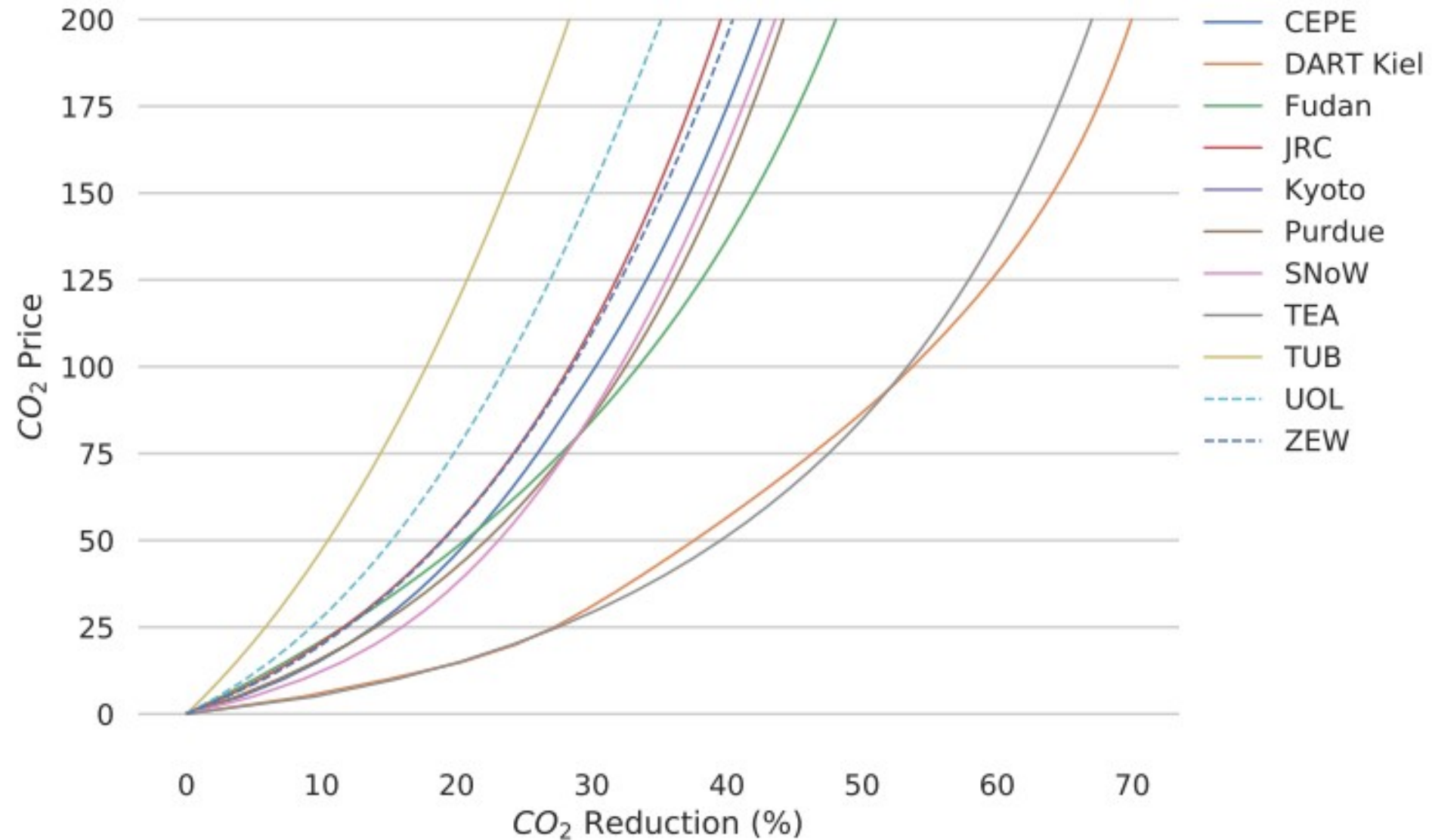


MAC Curves – China/CHN (%)



- China and India with substantial amounts of cheap abatement options

MAC Curves – Russia/RUS (%)

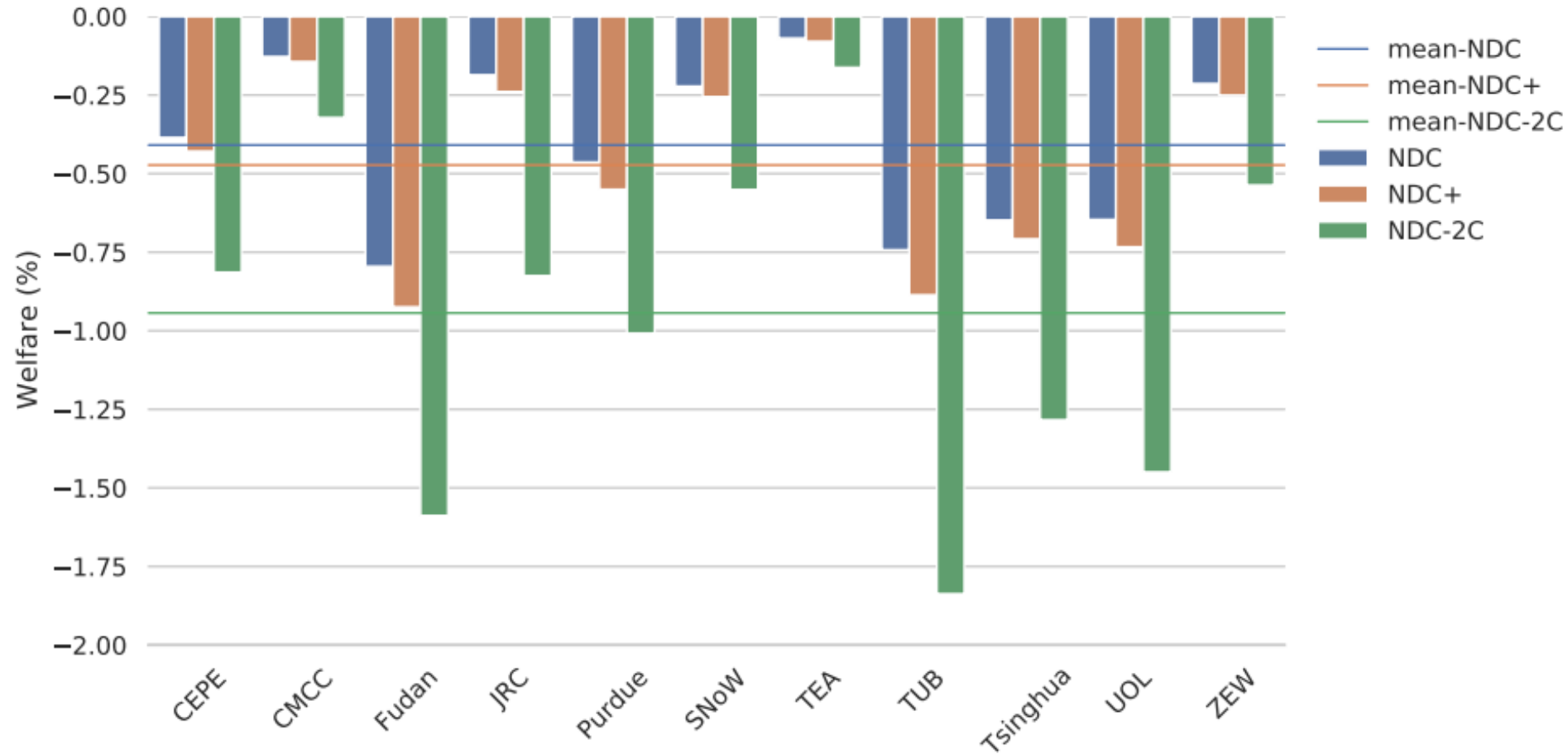


Core Scenarios Overview

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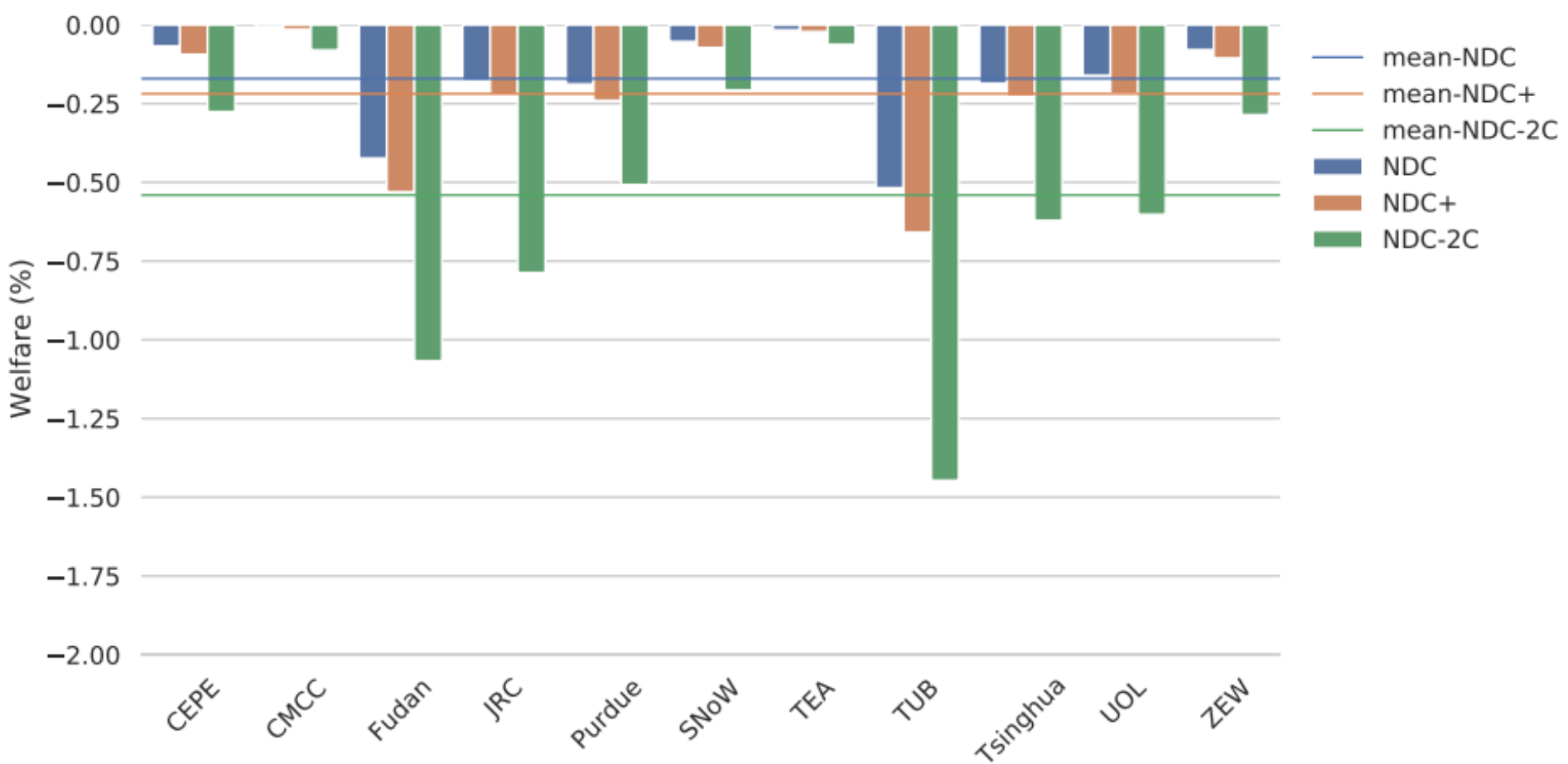
Global welfare, GDP, CO₂ prices
under *REF* and *GLOBAL*

Global Welfare



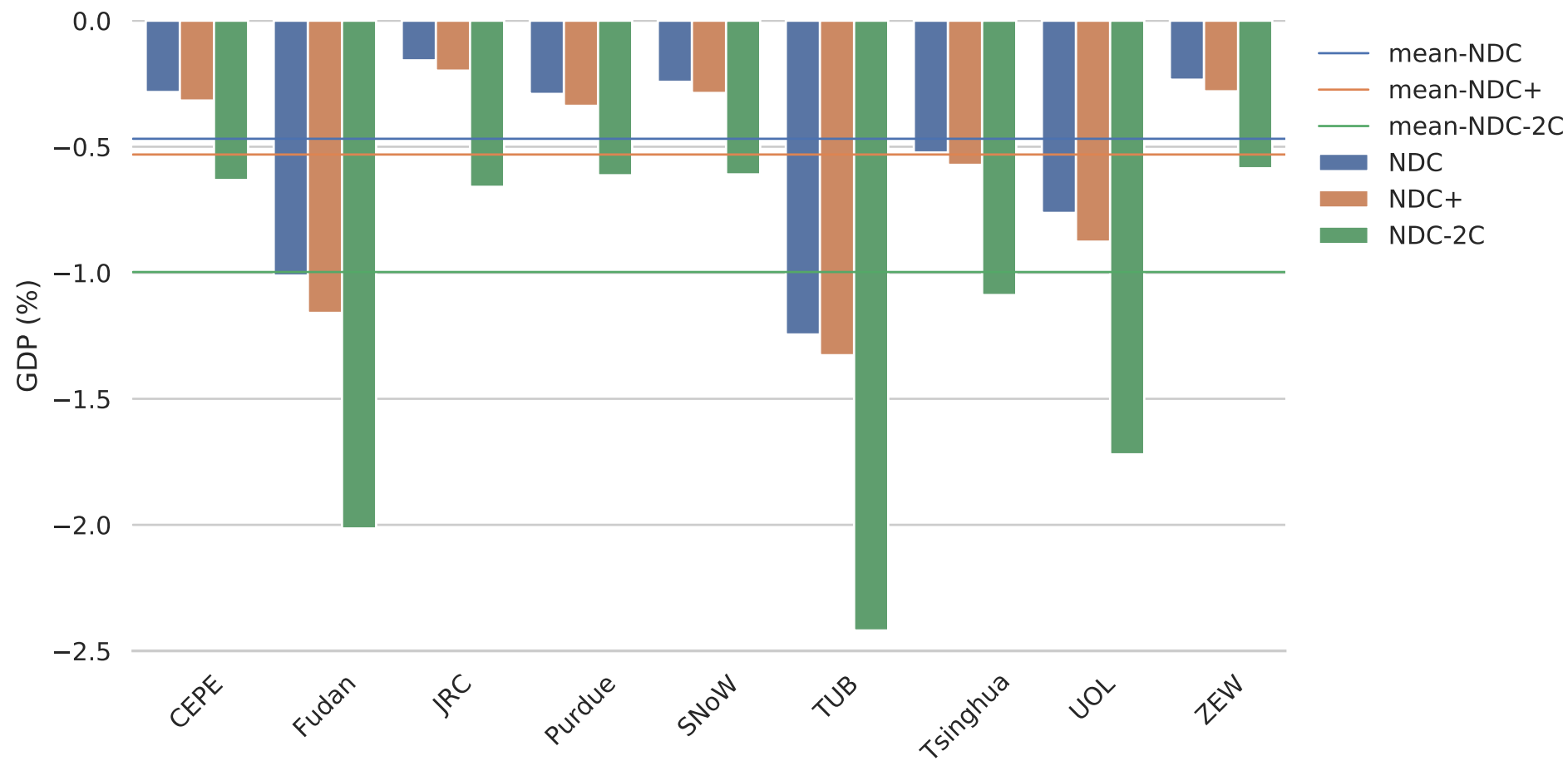
- Underlying: MACs
- Marked variation across models
- Rough doubling of cost from NDC/NDC+ to NDC-2C

Global Welfare



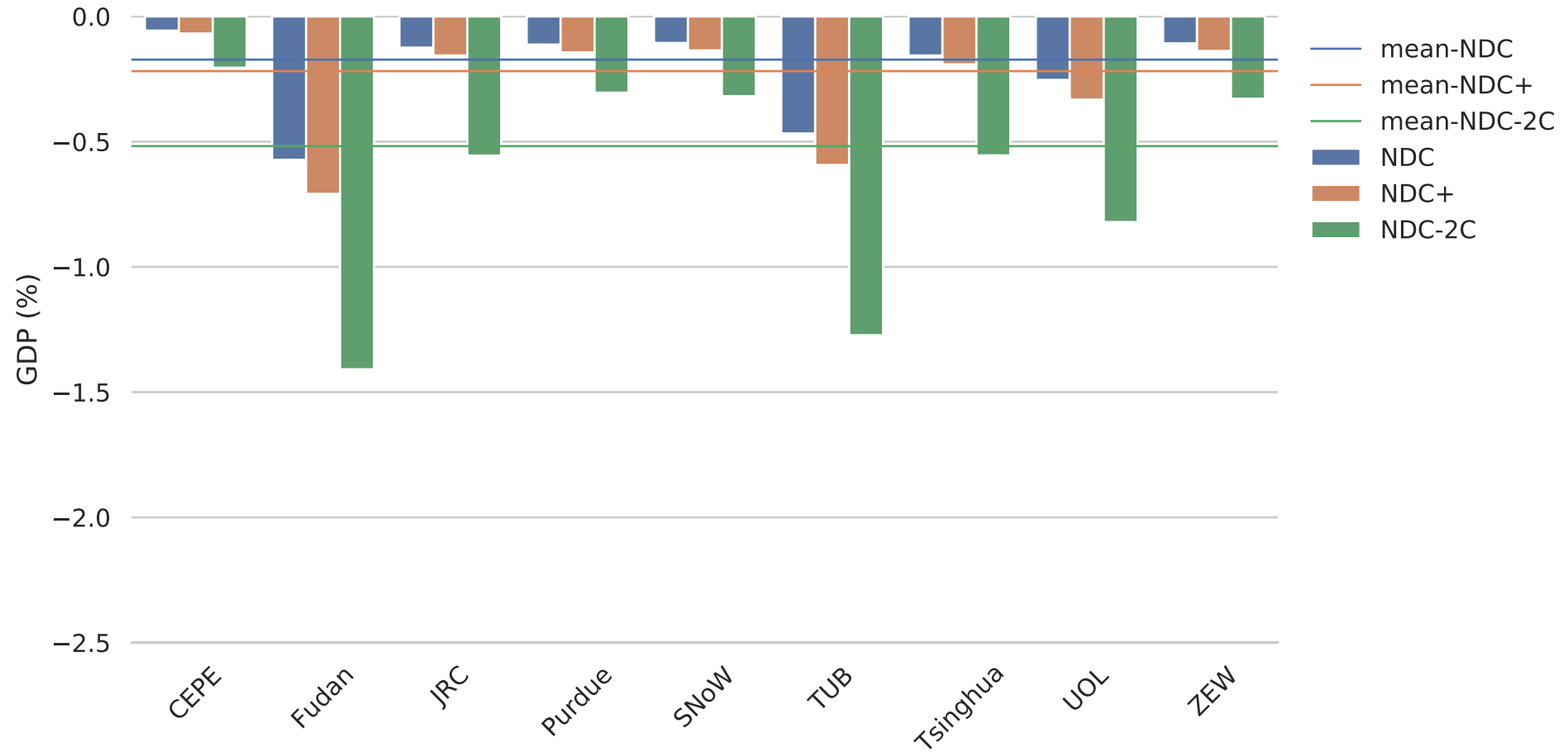
- Huge cost savings from global scheme (cut by 1/2 to 2/3)
- Higher relative savings for lower ambition (shape/convexity of MACs)

Global GDP



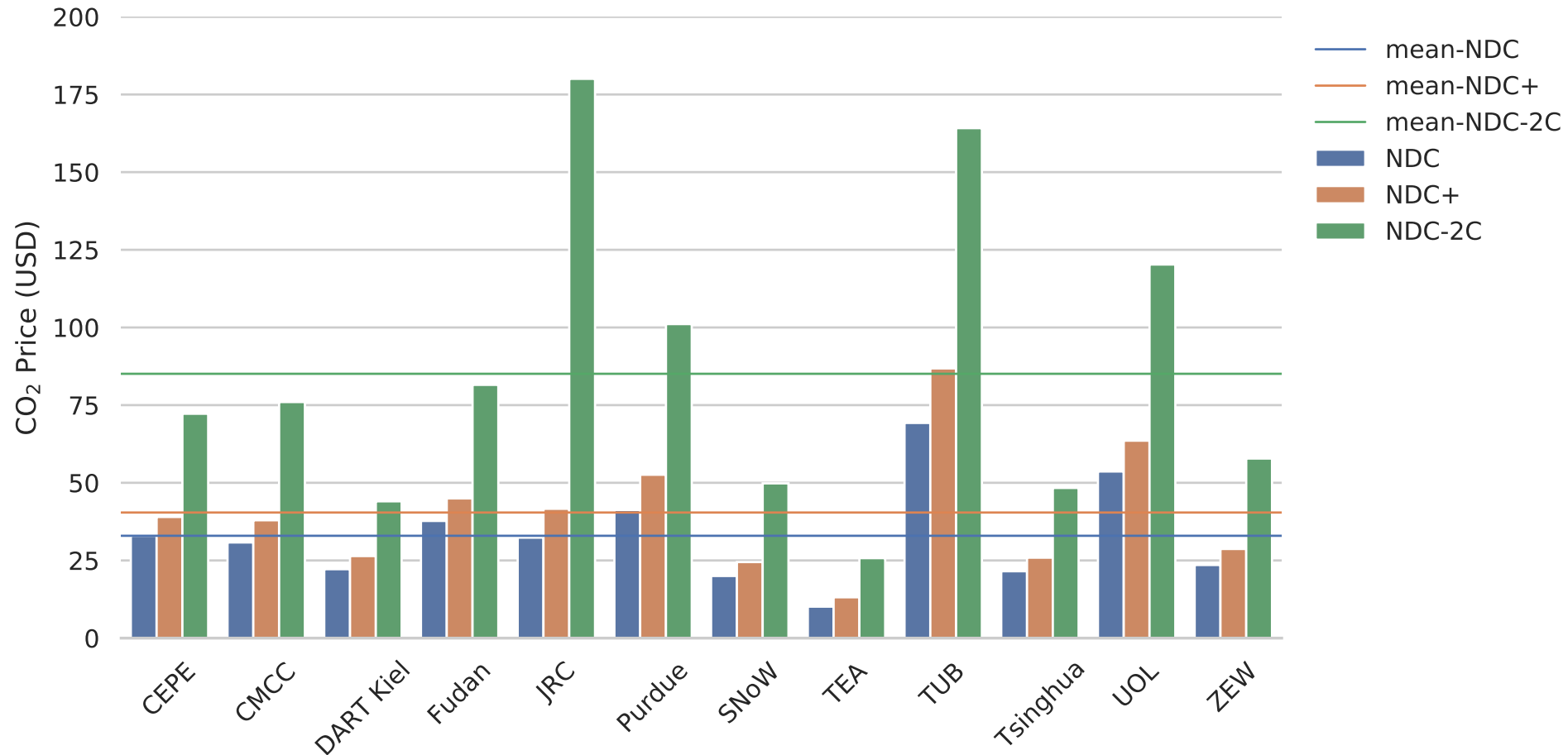
Global GDP

IEO, GLOBAL



Global Average CO₂ Price

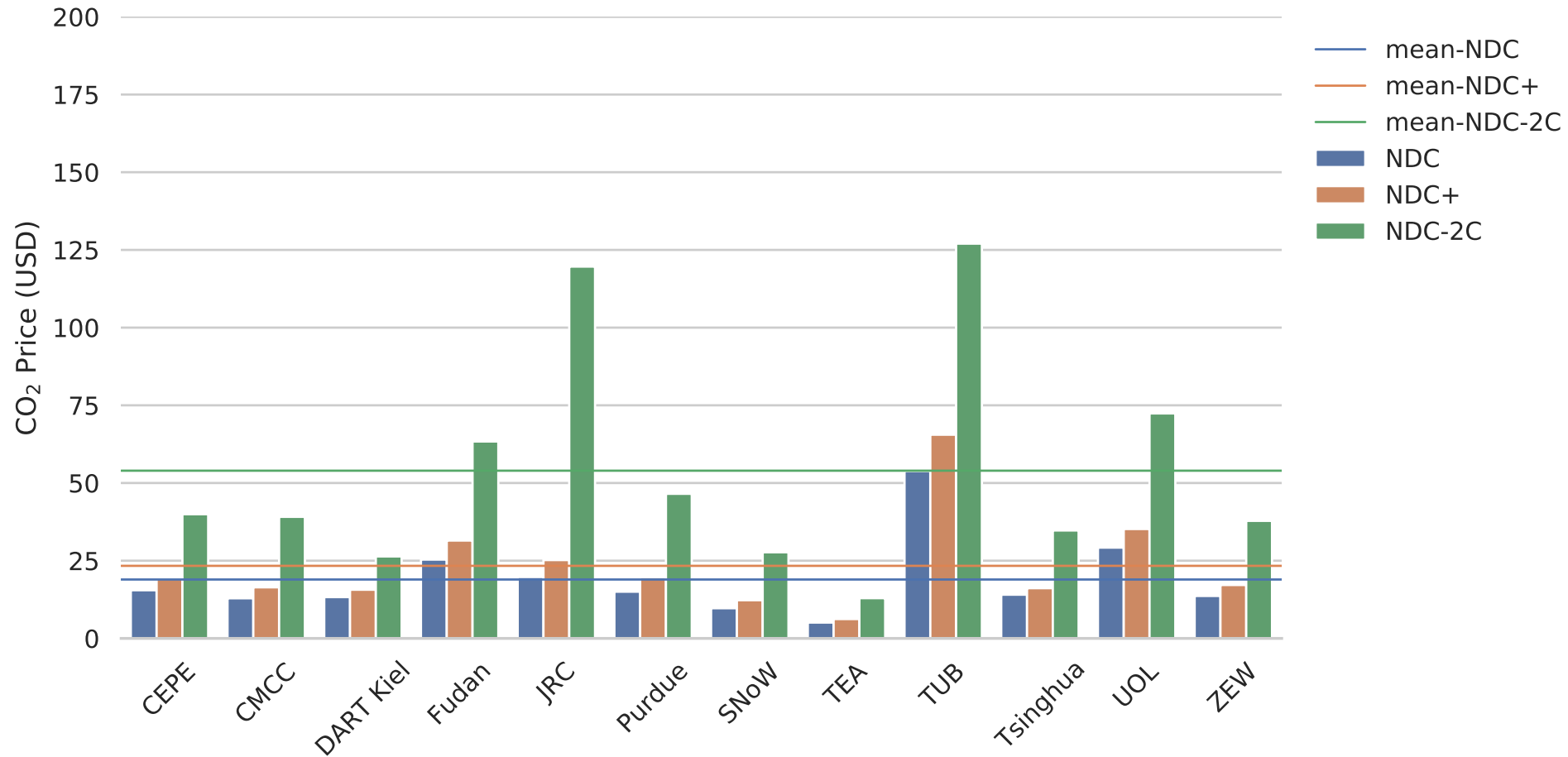
IEO, REF



- Broad range from 10-70 \$/tCO₂ under NDC, 26-180 \$/tCO₂ under NDC-2C
- Underlying: KLEM nesting, elasticities, baseline CO₂ prices

Global Average CO₂ Price

IEO, GLOBAL



- Global cost savings between scenarios reflected in cross-region differences of CO₂ prices and abatement potential

Baseline

- IEO
- WEO

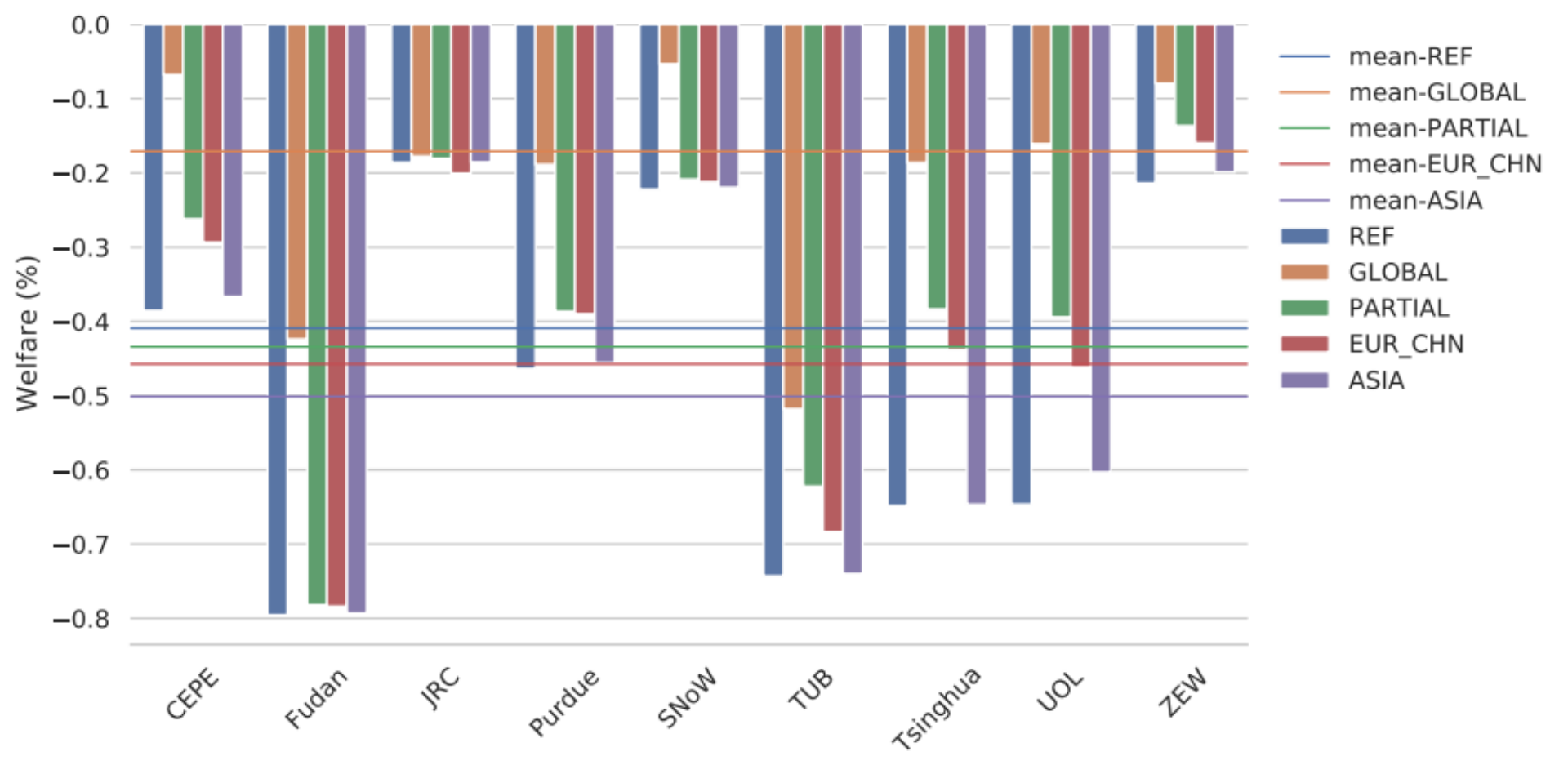
Ambition

- NDC
- NDC+
- NDC-2C

Cooperation

- REF
- GLOBAL
- PARTIAL
- EUR_CHN
- ASIA

Global Welfare



Thank You!

APPENDIX

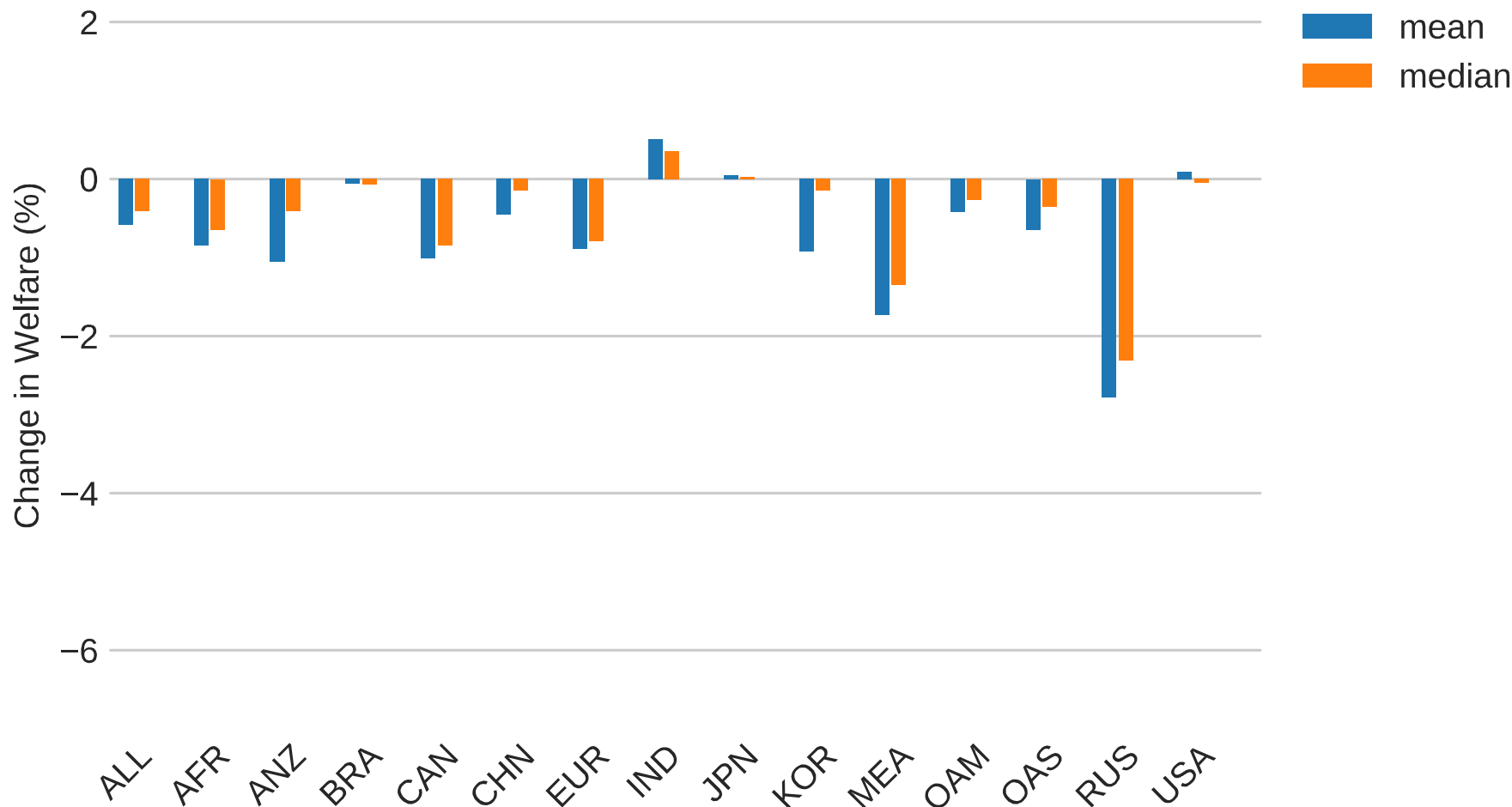
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More detailed (regional) comparison
along scenario dimensions

<i>Baseline</i>	<i>Ambition</i>	<i>Cooperation</i>
- IEO	- NDC	- REF
- WEO	- NDC+	- GLOBAL
	- NDC-2C	- PARTIAL
		- EUR_CHN
		- ASIA

Regional Welfare

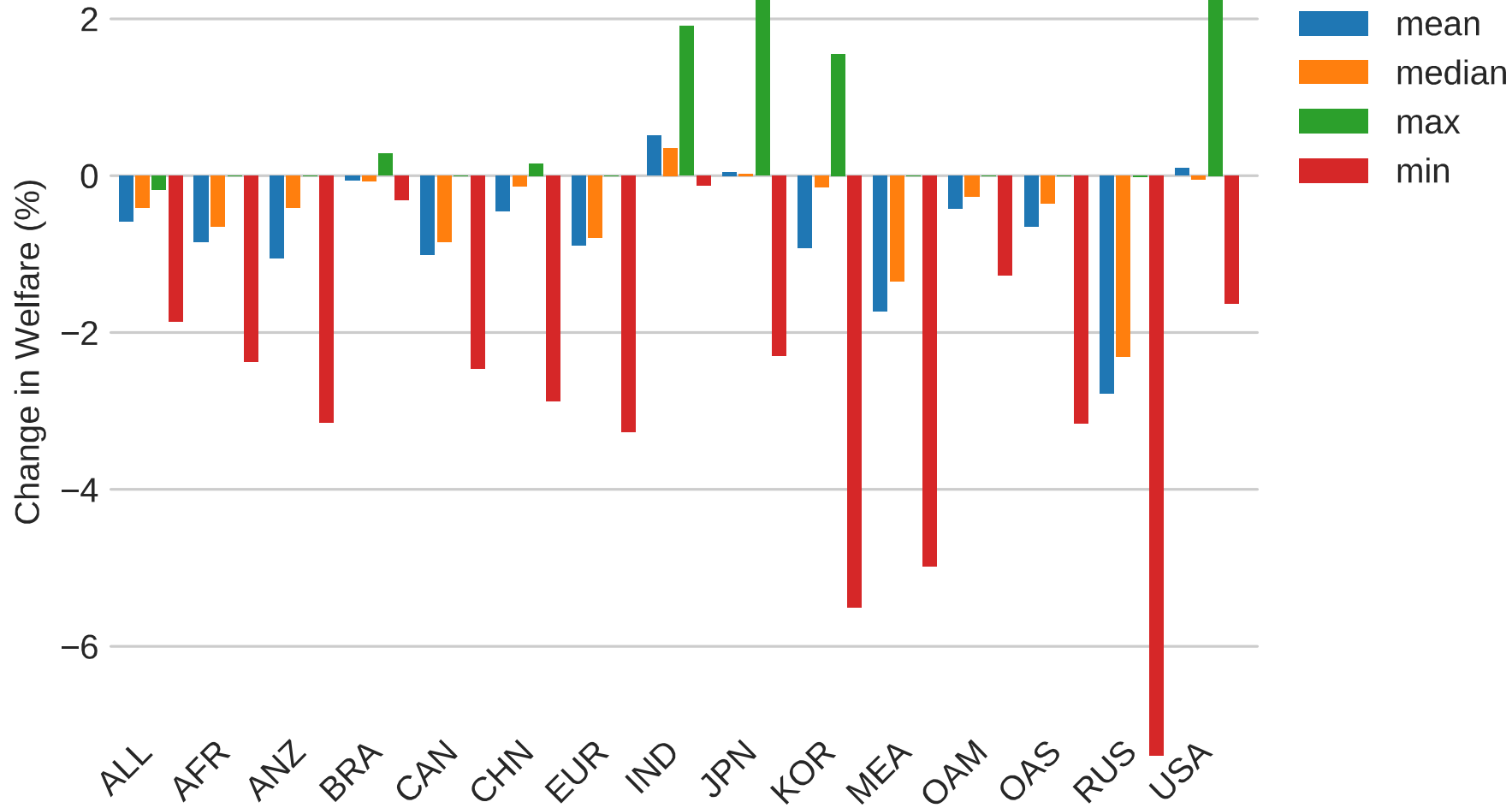
IEO, NDC, REF



- IND: relatively low reduction target compared to other emitters
- MEA and RUS: decline in CRU (OIL) and GAS prices (importance of fuel supply elasticities for CRU, GAS, and COAL)

Regional Welfare

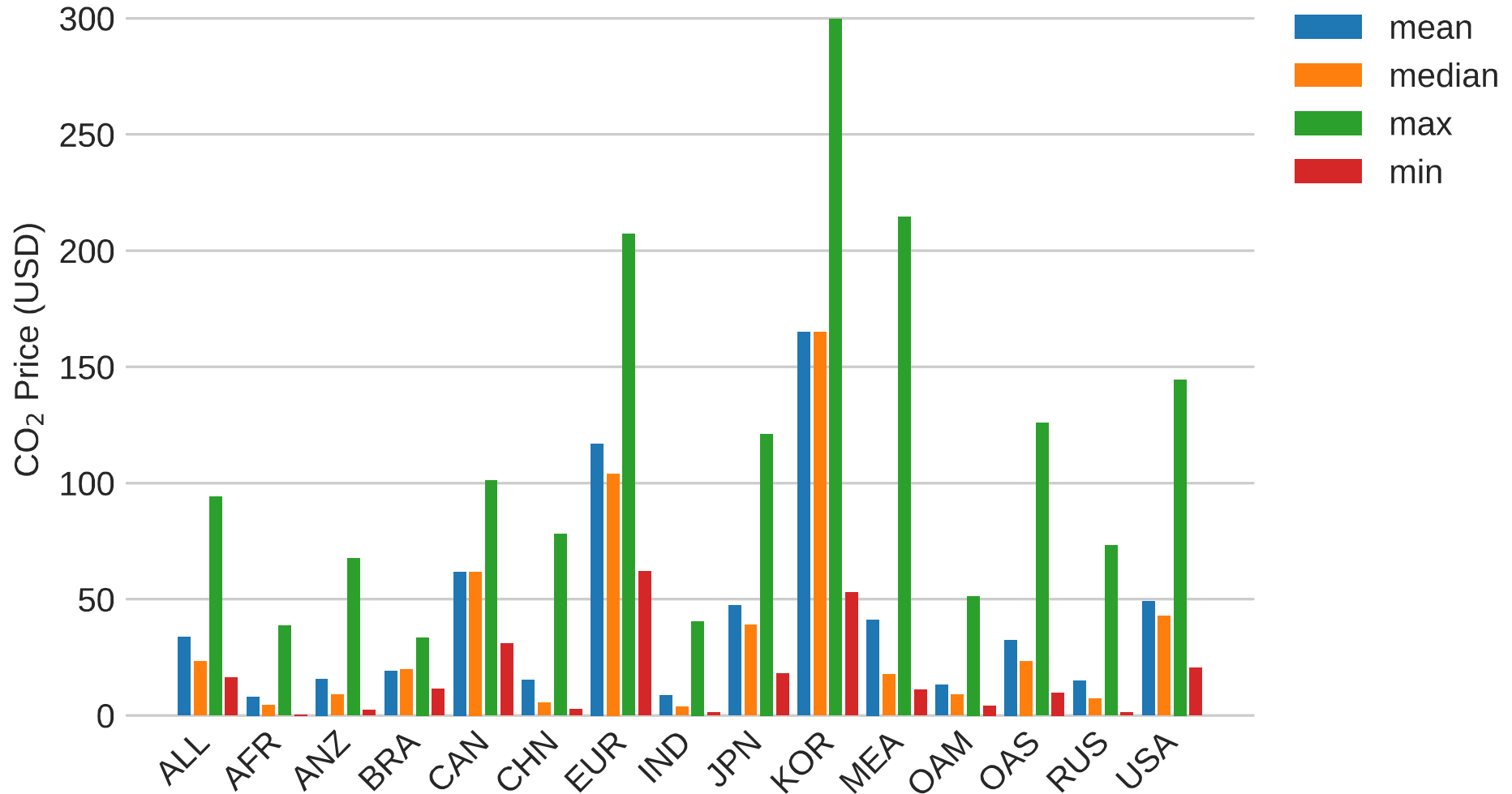
IEO, NDC, REF



• MACs and ToT changes as key welfare drivers

Regional CO₂ Prices

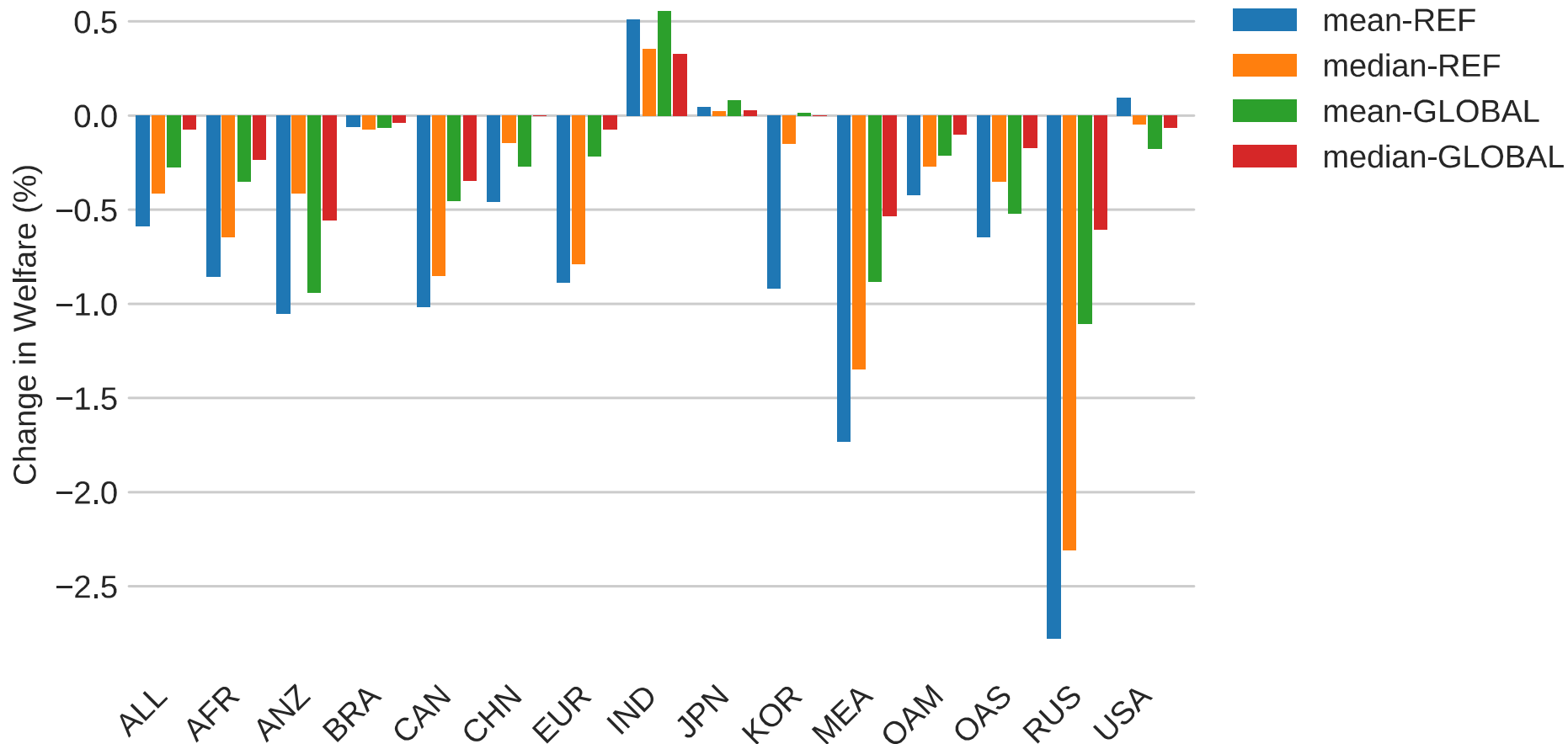
IEO, NDC, REF



Dito

Regional Welfare – REF, GLOBAL

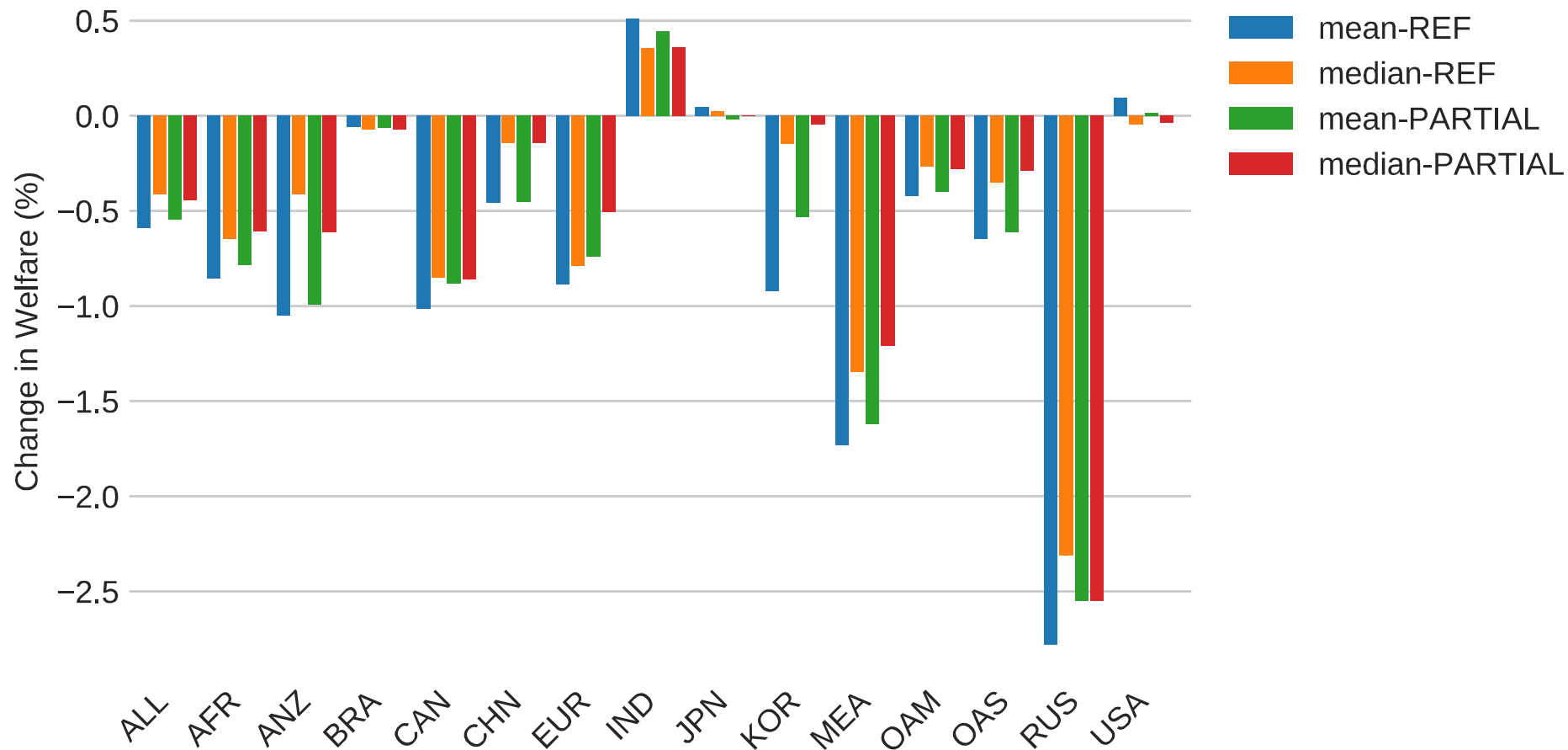
IEO, NDC



- Unambiguous: Welfare gains on CO₂ market (CO₂ prices and abatement potential; MACs)
- Ambiguous: ToT on fuel markets (incidence shift from OIL, GAS to COAL) and non-fuel markets

Regional Welfare – REF, PARTIAL

IEO, NDC

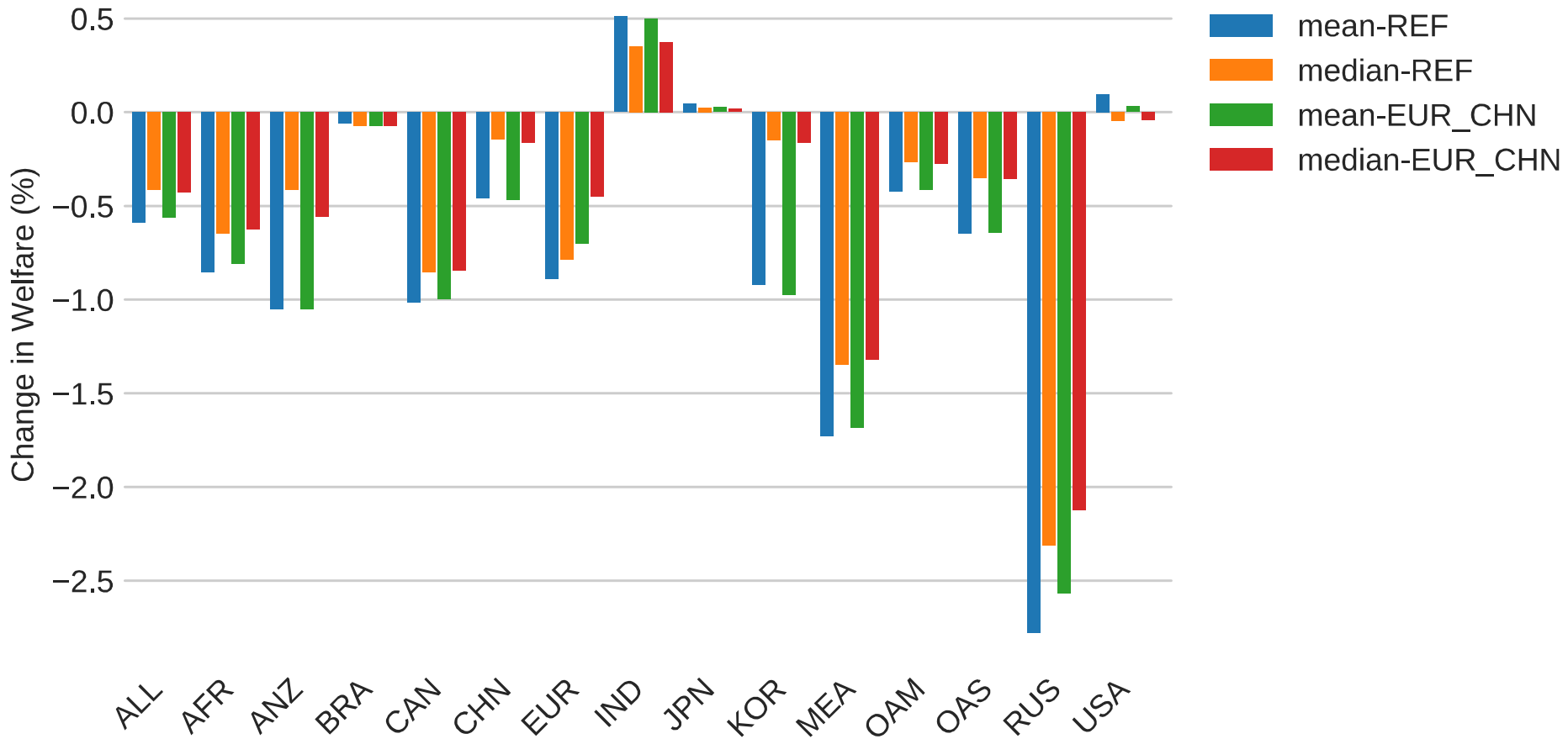


- KOR and EUR are the only regions that benefit significantly
- No incidence shift from OIL/GAS to COAL

Dito

Regional Welfare – REF, EUR_CHN

IEO, NDC

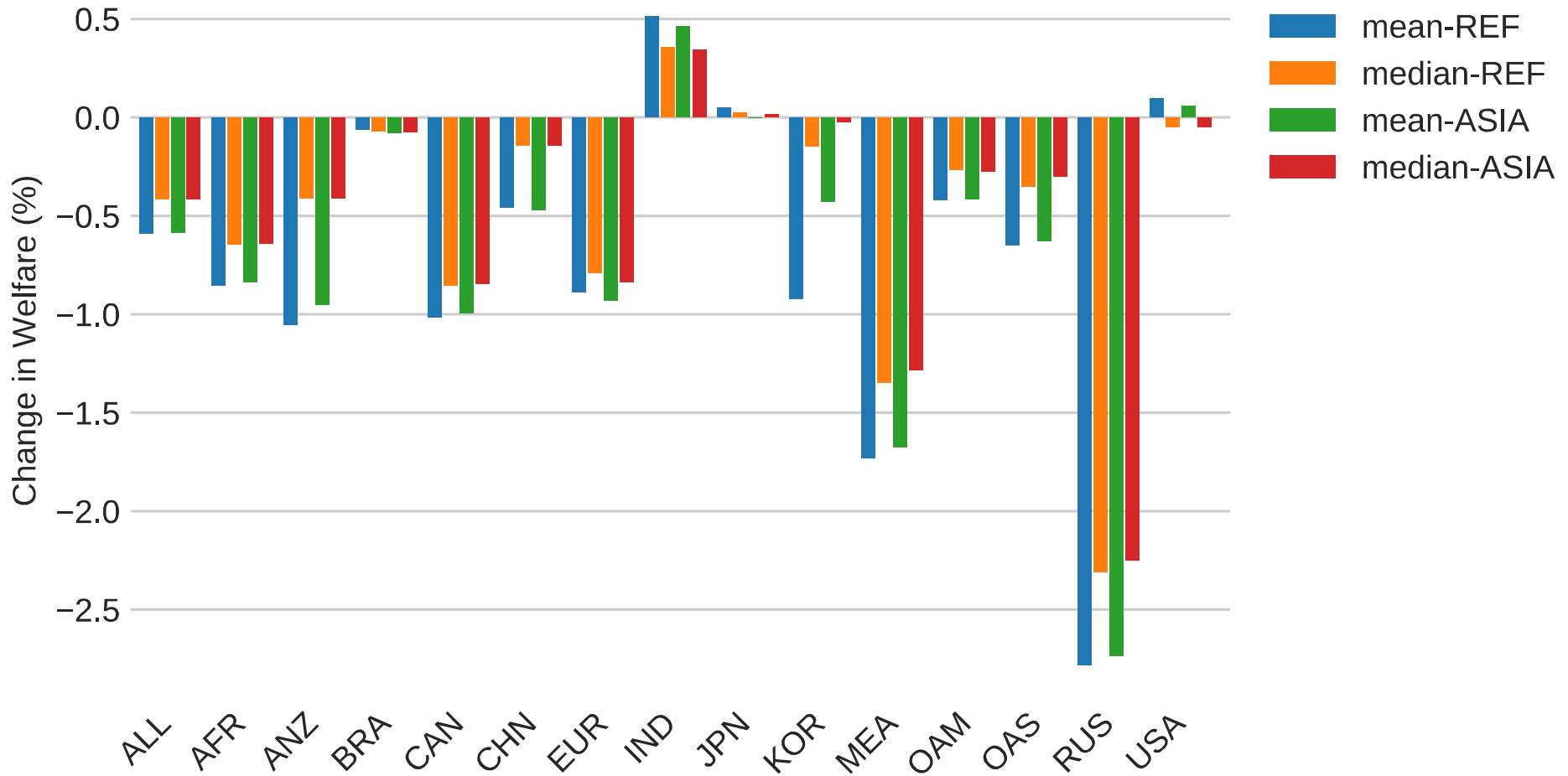


- Slightly worse for CHN (trade is not always beneficial – ToT)
- Slightly better than PARTIAL for EUR (ToT)

Dito

Regional Welfare – REF, ASIA

IEO, NDC

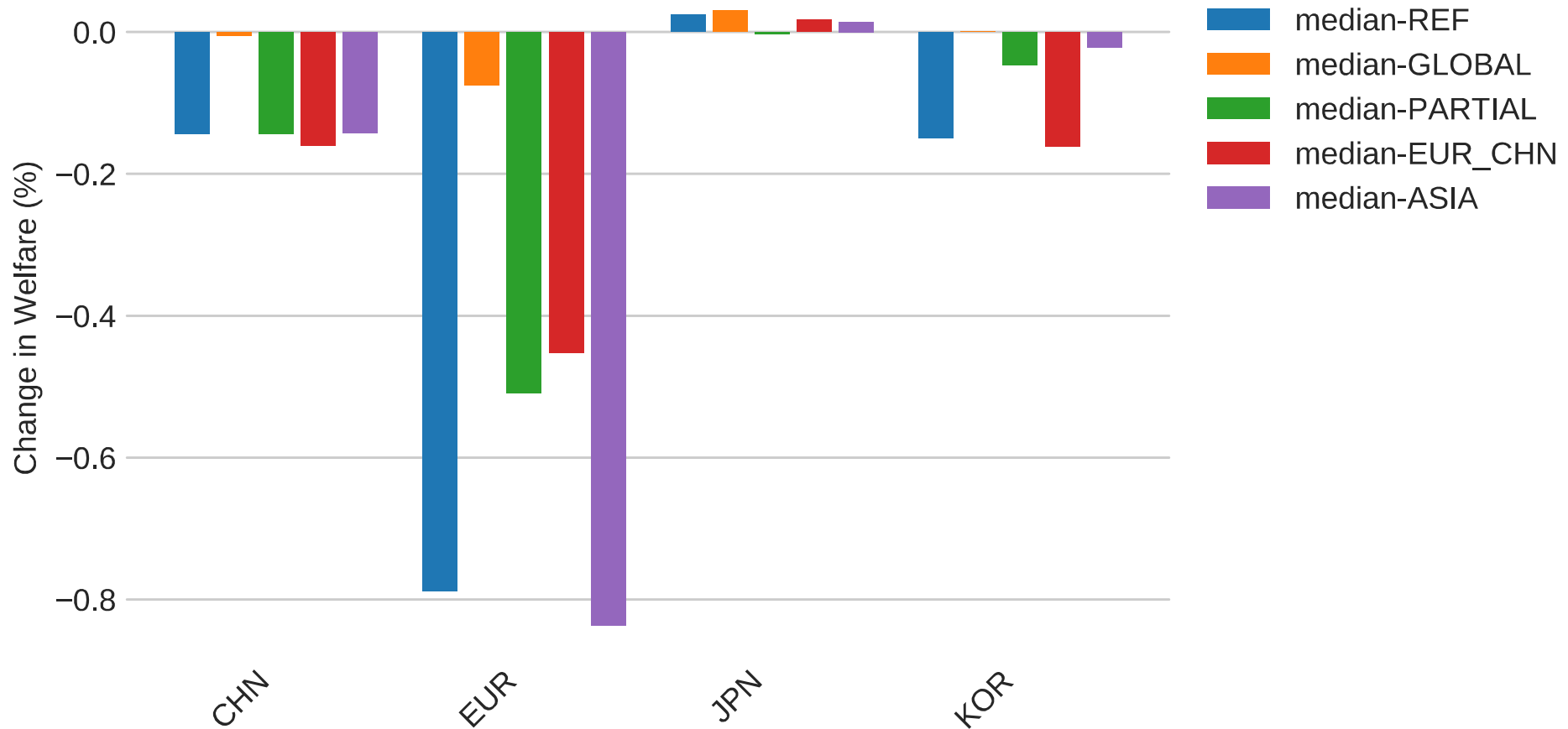


- Again: Negligible changes for CHN
- Again: KOR benefits from EIT trading

Dito

Regional Welfare – “Clubbers”

IEO, NDC



- CHN rather indifferent about EIT trading (direct gains from CO₂ trade are offset through indirect ToT losses)
- CHN's trading partners slightly lose when not in the club: EUR under ASIA, KOR under EUR_CHN

Dito

Baseline

- IEO
- WEO

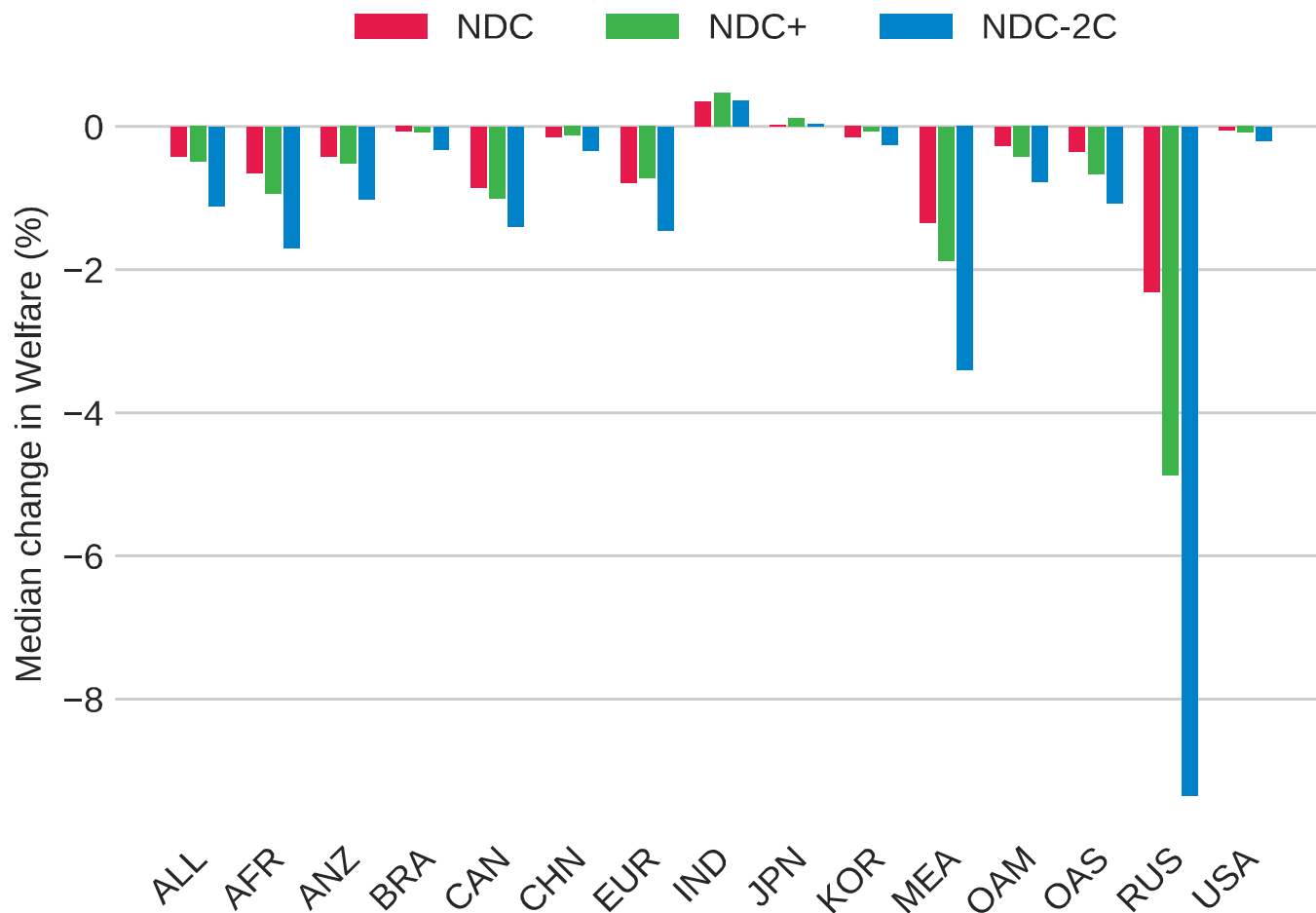
Ambition

- NDC
- NDC+
- NDC-2C

Cooperation

- REF
- GLOBAL
- PARTIAL
- EUR_CHN
- ASIA

Regional Welfare



- NDC+: Stronger incidence on regions with conditional targets (RUS,...), and slightly lower incidence on regions without conditional targets (EUR, JPN)
- NDC-2C: Highest cost for all regions (except for India)

Dito

Baseline

- IEO
- WEO

Ambition

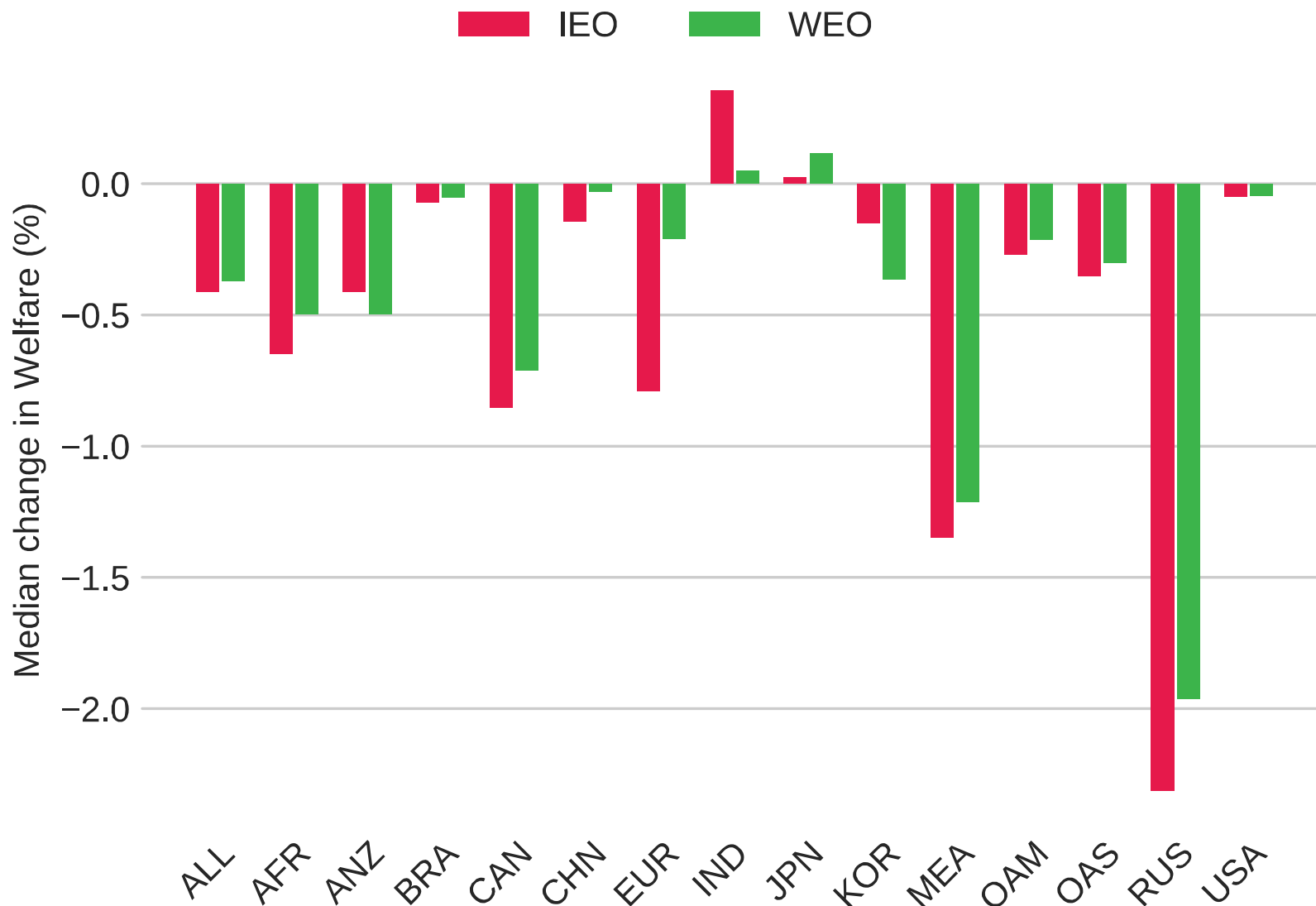
- NDC
- NDC+
- NDC-2C

Cooperation

- REF
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- ASIA

Regional Welfare

NDC, REF



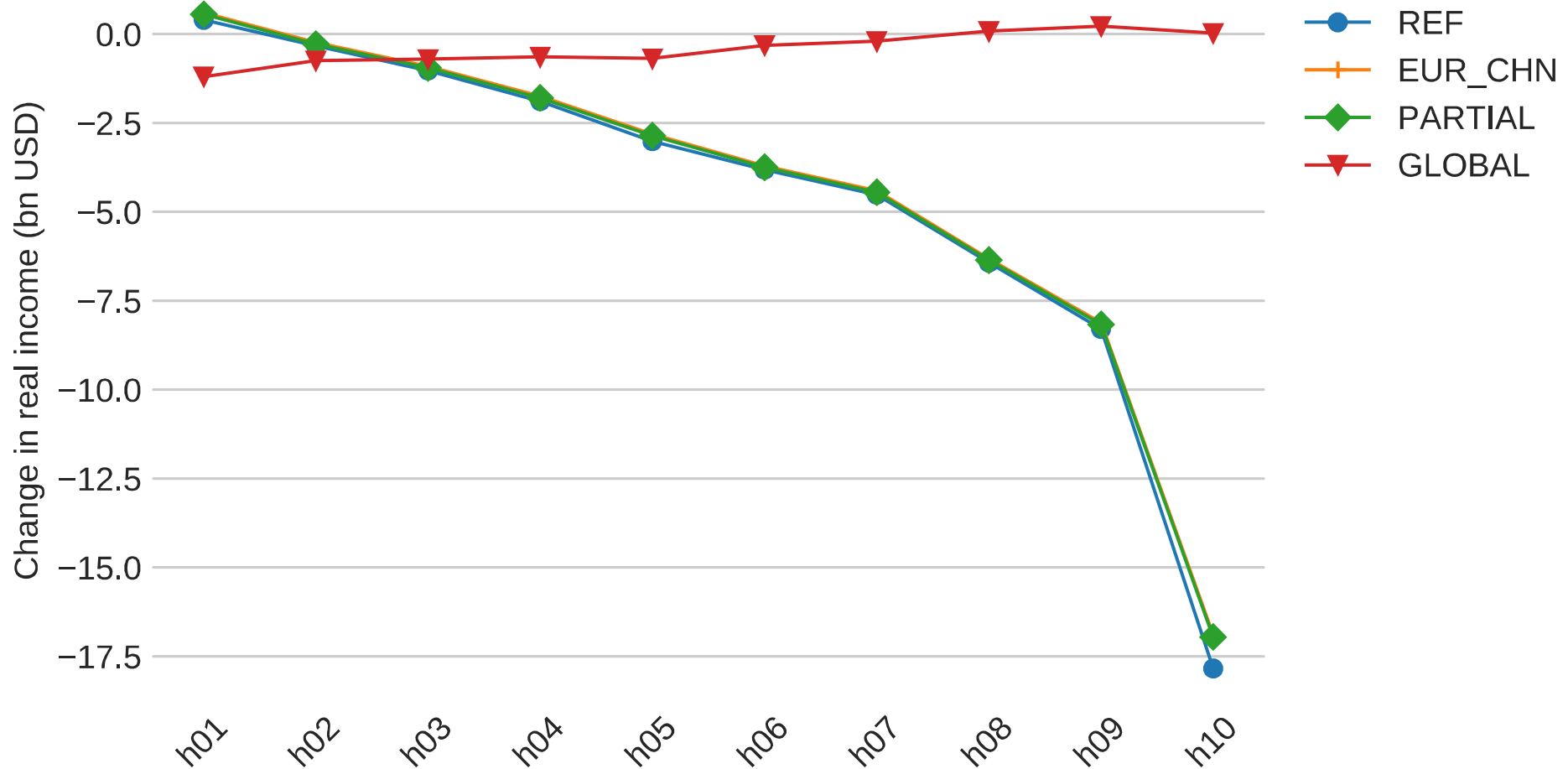
- Differences in translated NDCs and baseline assumptions (MACs)

Household incidence analysis

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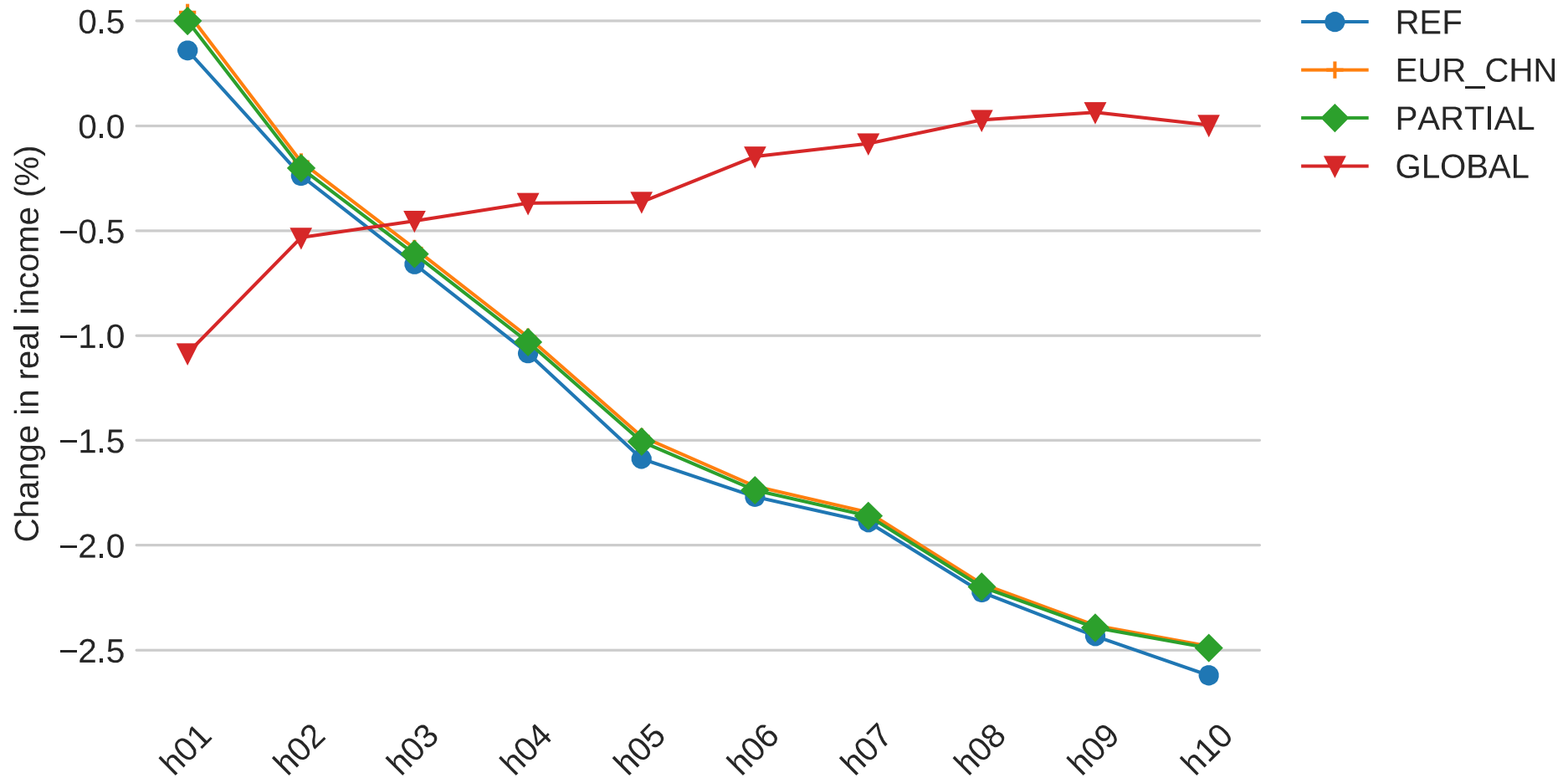
Illustrative results
for
Germany

Welfare – USD



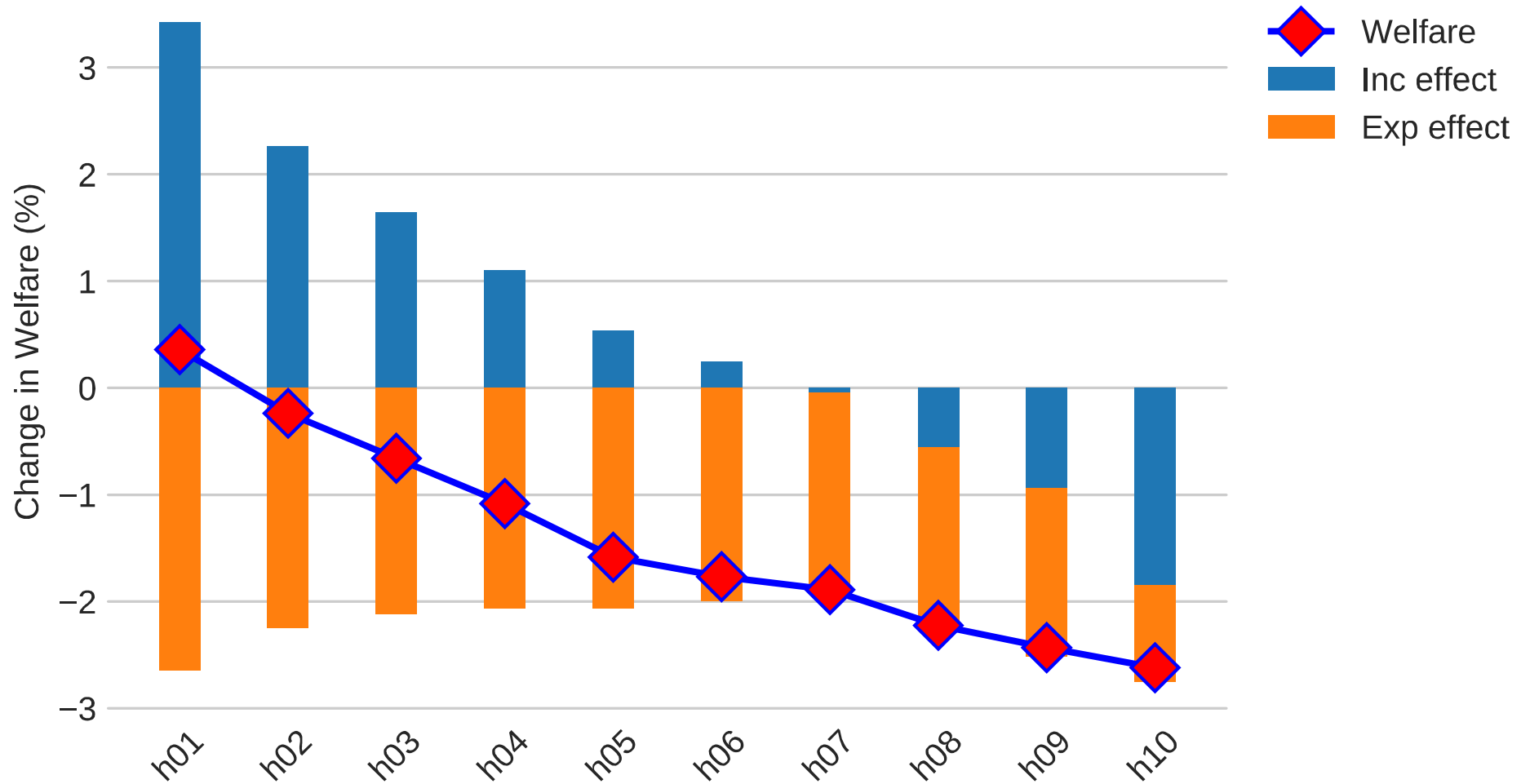
- Specific setup here: Transfers adjust to keep government expenditure constant
- GLOBAL: Effect of transfers outweighs CO₂ revenue redistribution

Welfare – %



- Specific setup here: Transfers adjust to keep government expenditure constant
- GLOBAL: Effect of transfers outweighs CO₂ revenue redistribution

Income and Expenditure Effects



Social Welfare – EDE

