

1 **Effect of Silica and Alumina Promoters on Co-precipitated Fe-Cu-K**
2 **Based Catalysts for the Enhancement of CO₂ Utilization during**
3 **Fischer-Tropsch Synthesis**

4
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12
13 **Abstract**

14 Silica and alumina were used as structural promoters to increase the catalytic activity of a co-
15 precipitated Fe-Cu-K catalyst for the CO₂ and CO hydrogenation during Fischer-Tropsch (FT)
16 synthesis. The doubly-promoted Fe-Cu-K-Si-Al catalyst achieved higher CO and CO₂
17 conversions than the Fe-Cu-K catalyst and singly-promoted Fe-Cu-K-Al and Fe-Cu-K-Si
18 catalysts. The CO and CO₂ conversions of the syngas with 54%H₂/10%CO/29%CO₂/7%N₂ over
19 the doubly-promoted catalyst were 88.3% and 25.2%, respectively, compared to 81.8% and
20 18.5% for the Fe-Cu-K catalyst. In this case, the C₅₊ selectivity of the doubly-promoted catalyst
21 was 71.9%, which was slightly lower than 75.5% for the Fe-Cu-K catalyst. The CO₂ was
22 converted to hydrocarbons using the doubly-promoted catalyst when the CO₂/(CO+CO₂) ratio

23 was higher than 0.35 for H₂-balanced syngas at H₂/(2CO+3CO₂)=1.0, and 0.5 for H₂-deficient
24 syngas at H₂/(2CO+3CO₂)=0.5). The increase of hydrogen content in the syngas increased the
25 methane selectivity at the expense of decrease in the liquid hydrocarbon selectivity.

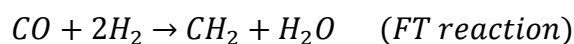
26

27 **Keywords:** Catalyst promoter, CO₂ utilization, Fischer-Tropsch, Syngas, Biofuel

28

29 **1. Introduction**

30 The combination of biomass gasification and subsequent Fischer–Tropsch (FT) synthesis is a
31 promising pathway to produce liquid fuels and chemicals as alternatives to fossil-based
32 counterparts [1-3]. The FT synthesis converts a mixture of H₂ and CO to a wide range of
33 hydrocarbons according to the following reaction:

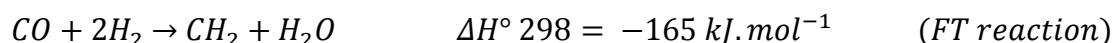
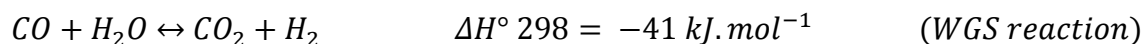


34 According to the above reaction, it requires 2 moles of H₂ to convert 1 mole of CO into the
35 precursor of methylene (-CH₂-).

36

37 Syngas produced through coal and biomass gasification contains a significant amount of CO₂
38 which typically ranges from 10% to up to 35% depending on the gasification technology and
39 operating conditions [4, 5]. In current industrial FT processes, CO₂ is usually stripped out of the
40 syngas by adsorption such as Rectisol and Selexol prior to the FT synthesis, which causes
41 significant energy loss and typically adds up to 10% additional capital costs and associated
42 operating costs [5]. With increased global concerns and demand for controlling greenhouse gas
43 (GHG) emissions, it is desirable to utilize CO₂ for production of fuels and chemicals, as it
44 accounts for more than 75% of the total GHG emissions [6]. Earlier studies revealed the

45 possibility of converting CO₂ into hydrocarbons through the reverse water-gas shift (rWGS)
46 reaction and subsequent FT synthesis of formed CO [7-9], which are given by:



47 According to the above two reactions, it requires 3 moles of H₂ to convert 1 mole of CO₂ into the
48 precursor of -CH₂-. As the WGS reaction is an exothermic and equilibrium-controlled reaction,
49 a high temperature is thermodynamically favorable towards the reverse direction (rWGS) [10].
50 However, a high equilibrium temperature of rWGS reaction promotes the formation of
51 undesirable methane during FT synthesis [11]. Although the combination of rWGS and FT
52 reactions in a single reactor can reduce the process costs and design complexity, it is critical to
53 design a highly active catalyst that is capable of catalyzing rWGS reaction at a typical
54 temperature of FT synthesis.

55 Riedel et al. (1999) incorporated a WGS-active component of MnO onto a Co-based catalyst for
56 CO₂ hydrogenation. They concluded that the concentration of CO generated from the CO₂ shift
57 reaction was too low to establish the FT regime on the Co-based catalyst of Co-MnO-Aerosil-Pt
58 [12]. Other studies, however, showed the possibility of using iron-based catalysts for the
59 hydrogenation of CO₂ or a CO/CO₂ mixture into FT hydrocarbons, as iron is active to catalyze
60 both FT and WGS reactions [12-14]. It was reported that potassium promotion is essential to
61 enhance the carburization of an iron-based catalyst for CO₂ hydrogenation [15]. Iron-carbide
62 phases are known to be one of the active phases of an Fe-based catalyst for FT synthesis [12, 16].
63 The potassium promotion is important to form the surface carbide phases when the CO
64 concentration in a CO₂-containing syngas is low. Excessive potassium, however, should be
65 avoided as it increases the carbon deposition and catalyst deactivation [9, 15].

66

67 Al₂O₃ is an important structural and chemical promoter in hydrogenation of CO₂ over iron-based
68 catalysts [12, 17]. Jun et al. [17] compared the activity and selectivity of Fe-Cu-K-Si and Fe-Cu-
69 K-Al catalysts in FT synthesis with a model biomass-derived syngas. The latter catalyst was able
70 to convert both CO and CO₂ into hydrocarbons, but the former was much less active and
71 achieved a very low conversion efficiency. They hypothesized that high concentrations of CO₂
72 and H₂O inside the reactor created a highly oxidizing environment, which resulted in a very low
73 concentration of iron carbides on the catalyst surface and thus low activity of Fe-Cu-K-Si
74 catalyst. In their study, a binder was used to introduce either SiO₂ or Al₂O₃ to the precipitated
75 active metals. Other studies found that the method used to add SiO₂ or Al₂O₃ had a large impact
76 on the activity and selectivity of the iron-based catalysts for the FT synthesis using CO and H₂
77 syngas [18, 19]. Ding et al. [20] investigated the effect of SiO₂-coating of an FeK/Al₂O₃
78 supported catalyst on its activity and selectivity for CO₂ hydrogenation to hydrocarbons. The
79 addition of SiO₂ was realized by impregnating the calcined catalyst with tetraethyl orthosilicate
80 (TEOS) dissolved in cyclohexane. They found that the optimum amount of SiO₂ coating on the
81 catalyst increased CO₂ conversion and selectivity toward C₂₊ hydrocarbons. It was also reported
82 that an Fe-Cu-K catalyst doubly-promoted with SiO₂ and Al₂O₃ would achieve better activity of
83 FT synthesis than the catalyst singly-promoted by either SiO₂ or Al₂O₃ over H₂/CO syngas [21].
84 However, no research was found on synergetic effect of such catalyst complex in hydrogenation
85 of CO₂ or a CO/CO₂ mixture. The objective of this research was to study the effects of silica and
86 alumina promoters on the activity and selectivity of a co-precipitated Fe-Cu-K based catalyst
87 over syngas with various H₂, CO and CO₂ contents during FT synthesis.

88

89 2. Experimental

90 2.1. Catalysts preparation

91 An Fe-Cu-K complex was synthesized as the base catalyst. Copper was added to facilitate the
92 reduction of iron oxides and a small amount of potassium was added to promote the formation of
93 iron carbides. The catalysts were prepared by the combination of co-precipitation and
94 impregnation methods. An aqueous buffer solution was prepared by adding appropriate amounts
95 of ammonium carbonate, water and nitric acid in a heated reaction vessel. A hot aqueous solution
96 of iron nitrate, aluminum nitrate and/or TEOS dissolved in ethanol was added to the reaction
97 vessel while ammonium carbonate was added in a controlled rate by using a pH controller and
98 peristaltic pumps to maintain the pH of the precipitating solution at 7.0 ± 0.2 . The temperature of
99 the precipitating solution was kept at 70 ± 2.0 °C by using a temperature controller. Precipitates
100 were aged at the reaction temperature for 15 minutes, then filtered and washed with distilled
101 water several times, and finally dried at 120 °C for 8 hours followed by calcination at 350 °C for
102 1 hour. Copper and potassium were, then, added by sequential incipient wetness impregnation of
103 aqueous solutions of copper nitrate and potassium carbonate, respectively. After each
104 impregnation, the catalysts were dried at 120°C for 8 hours. The catalysts were finally calcined
105 at 400 °C for 4 hours. The nominal compositions of synthesized catalysts as well as calculated
106 composition through the ICP and energy-dispersive X-ray spectroscopy (EDX) are given in
107 Table 1.

108 **Table 1. Elemental compositions of calcined catalysts**

Catalysts notation	Nominal composition ^a	from ICP-OES	from EDX
Fe-Cu-K	100Fe/2Cu/4K	100Fe/2.1Cu/3.9K	100Fe/2.1Cu/4.1K
Fe-Cu-K-Al	100Fe/2Cu/4K/25Al	100Fe/1.9Cu/4.0/25.1Al	100Fe/2.1Cu/5.1K/18.3Al
Fe-Cu-K-Si	100Fe/2Cu/4K/25Si	100Fe/1.9Cu/4.1K/25.8Si	100Fe/3.6Cu/4.1K/11.6Si

109 ^a relative composition on atomic basis

110

111 **2.2. Catalyst characterization**

112 The BET surface area, pore volume and pore size distribution of the catalysts were determined
113 by a N₂ physical adsorption apparatus (ASAP 2020, Micromeritics, USA). Samples were dried
114 and degassed at 300 °C for 4 hours prior to the N₂ adsorption.

115

116 The temperature-programmed reduction (TPR) of the catalysts was carried out with a 10%H₂-
117 90%Ar mixture in a chemisorption instrument (Autochem II 2920, Micromeritics, USA). About
118 50 mg of sample was dried and degassed at 300°C for 1 hour under a flow of Ar gas prior to the
119 reduction. The temperature and detector signals were then continuously recorded while heating
120 the sample up to 800 °C at 10 °C/min and then keeping at the final temperature for 15 minutes.

121

122 For CO₂-temperature programmed desorption (CO₂-TPD), 50 mg of each sample was reduced at
123 460 °C for 6 hours under a flow of H₂ before carrying out the adsorption. Then, the CO₂
124 adsorption was done with introducing a flow of CO₂ for 30 minutes, followed by flushing out the
125 weakly adsorbed CO₂ molecules under a flow of He for 30 minutes. Then, the desorption profile
126 was recorded continuously while the temperature was ramped to 900°C at 7°C/min and then kept
127 at the final temperature for 30 minutes under a flow of He at 30 mL/min.

128

129 The temperature-programmed decarburization (TPDC) experiments were performed on
130 passivated spent catalysts in the same equipment. About 50 mg of each sample was placed inside

131 a quartz tube. The temperature was ramped to 800°C at 10°C/min and then kept at the final
132 temperature for 30 minutes under a flow of H₂ at 50 mL/min. The main product of this reaction
133 was methane [9] which was continuously detected by a TCD to generate the TPDC profile.

134
135 X-ray diffraction (XRD) measurements were performed to investigate the bulk structure of
136 catalysts before and after FT synthesis. Powder X-ray diffraction patterns were recorded on a
137 diffractometer (D8 DISCOVER, Bruker, Germany) with a monochromated CuK α radiation
138 generated at 40 mA and 40 kV. The measurement was conducted at a room temperature with 2 θ
139 range of 20- 80° using a step counting time of 2 s and step size of 0.02°. The phase identification
140 was done by comparing data of the peaks with the Powder Diffraction Files (PDF) obtained from
141 the international centre for diffraction data (ICSD) database.

142
143 SEM-EDX measurements were carried out on a Zeiss EVO LS10 scanning electron microscope
144 equipped with an Oxford INCA x-act energy dispersive X-ray spectrometer operated with an
145 accelerating voltage of 15 kV. The ICP analysis of samples was conducted using a Varian 710-
146 ES ICP-OES system.

147

148 **2.3. Evaluation of catalytic Fisher-Tropsch synthesis**

149 FT synthesis experiments were carried out in a tubular fixed bed reactor (7.8 mm inside diameter
150 and 15.24 mm length). To ensure an isothermal condition along the reaction bed, the catalyst was
151 mixed with SiC in 1:6 volumetric ratio (catalyst : SiC). Prior to the reaction, the catalyst was in-
152 situ reduced using H₂ at 30 ml/(min·g-cat STP), 350 °C and 0.1 MPa for 15 hours, and then
153 syngas at a composition of H₂/CO=2 and 30 ml/(min·g-cat STP) for an additional 1 hour. Then

154 the reactor was cooled down to 300 °C, and pressurized to 2 MPa under a flow of nitrogen. Then
155 the feed gas was introduced into the reactor at 30 mL/(h·g-cat) STP. Four mass flow controllers
156 (SLA5850S, Brooks Instruments, USA) were used to independently adjust the flow rates of H₂,
157 CO, CO₂, and N₂ streams. All four gases were preheated and mixed inside a vaporizer-mixer
158 chamber prior to entering the reactor. A cold trap at 8°C was placed right after the reactor,
159 followed by a pneumatically-controlled back pressure valve.

160
161 The reactor effluent was periodically analyzed in an on-line GC equipped with two TCDs and
162 one FID (RGA G3445B, Agilent Technologies, USA). H₂ was analyzed using a dedicated TCD
163 while CO, CO₂, and N₂ were quantified on the second TCD. Non-condensable C₁-C₅
164 hydrocarbons and small amounts of non-condensed C₆₊ hydrocarbons were quantified using an
165 FID. The sampling valve inside the GC was heated and kept at a constant temperature of 100 °C
166 and pressure of 13.8 kPa for sampling consistency. The liquid, wax and oxygenated
167 hydrocarbons condensed in the cold trap were collected at the end of each experiment for the
168 calculation of mass balance and analyzed on a GC-FID-MS unit (GC7890B/MS5975C, Agilent
169 Technologies, USA) equipped with a methyl silicone capillary column (HP-5MS, 30 m, 0.25
170 mm, 0.25 μm). The carbon balance for all experiments was calculated within the accuracy of
171 100%±7%. The carbon selectivity for all oxygenates formed during the FTS reactions were
172 typically below 3% and thus oxygenates were excluded from the calculation of the product
173 selectivity. After each experiment, the spent catalyst was passivated using a gas mixture of
174 1%O₂/99%N₂ at 35 °C for 1 hour, then the O₂ concentration was gradually increased before
175 exposing the catalyst to the air.

176

177 For evaluating the performance of the synthesized catalysts, the composition of the model syngas
178 was set at 54% H_2 /10% CO /29% CO_2 /7% N_2 , which was determined as the typical composition of
179 syngas produced by oxygen/steam gasification of biomass reported in the literature [4, 17]. N_2
180 was used as an internal standard for the GC analysis and the representative of inert components
181 in the syngas. For analyzing the effect of syngas composition on the catalytic FT synthesis, both
182 H_2 -balanced and H_2 -deficient syngas were used. As it requires 2 moles and 3 moles of H_2 to
183 convert each mole of CO and CO_2 into the precursor of $-CH_2$, respectively through FT synthesis,
184 the stoichiometric ratio of hydrogen to total carbon, $H_2/(2CO+3CO_2)$, should be one. However,
185 as the syngas from biomass gasification is typically deficient in H_2 (e.g.,
186 54% H_2 /10% CO /29% CO_2 /7% N_2), the ratio of H_2 to $2CO+3CO_2$ at 0.5 was used as the
187 representative composition of H_2 -deficient syngas.

188

189 **3. Results and discussion**

190 **3.1. Surface area and pore size distribution of catalysts**

191 Table 2 presents the surface area, pore volume, and average pore volume of calcined catalysts
192 measured with the N_2 physisorption.

193

194 *Table 2. Textural properties of calcined catalysts*

Catalysts notation	surface area (m^2/g)	Pore volume (cm^3/g)	Average pore size (nm)
Fe-Cu-K	31.0	0.17	22.4
Fe-Cu-K-Al	153.6	0.20	5.1
Fe-Cu-K-Si	246.0	0.23	4.0
Fe-Cu-K-Si-Al	202.3	0.22	4.4

195

196 The Fe-Cu-K catalyst had rather low surface area ($31 \text{ m}^2/\text{g}$). Incorporation of SiO_2 or Al_2O_3 or
197 both resulted in significant increase in the surface area and reduction in the average size of pores.
198 Introduction of SiO_2 or Al_2O_3 provides a rigid matrix that helps to prevent complete collapse of
199 the original pore structure of $\text{Fe}_2\text{O}_3/\text{FeOOH}$ precipitates during subsequent calcination, thus
200 maintaining the original high surface area partially or completely [22]. As expected, the addition
201 of SiO_2 to an Fe-Cu-K-Si-Al catalyst, increases the surface area to a value in between the purely
202 SiO_2 and Al_2O_3 promoted catalysts.

203

204 **3.2. *Elemental composition***

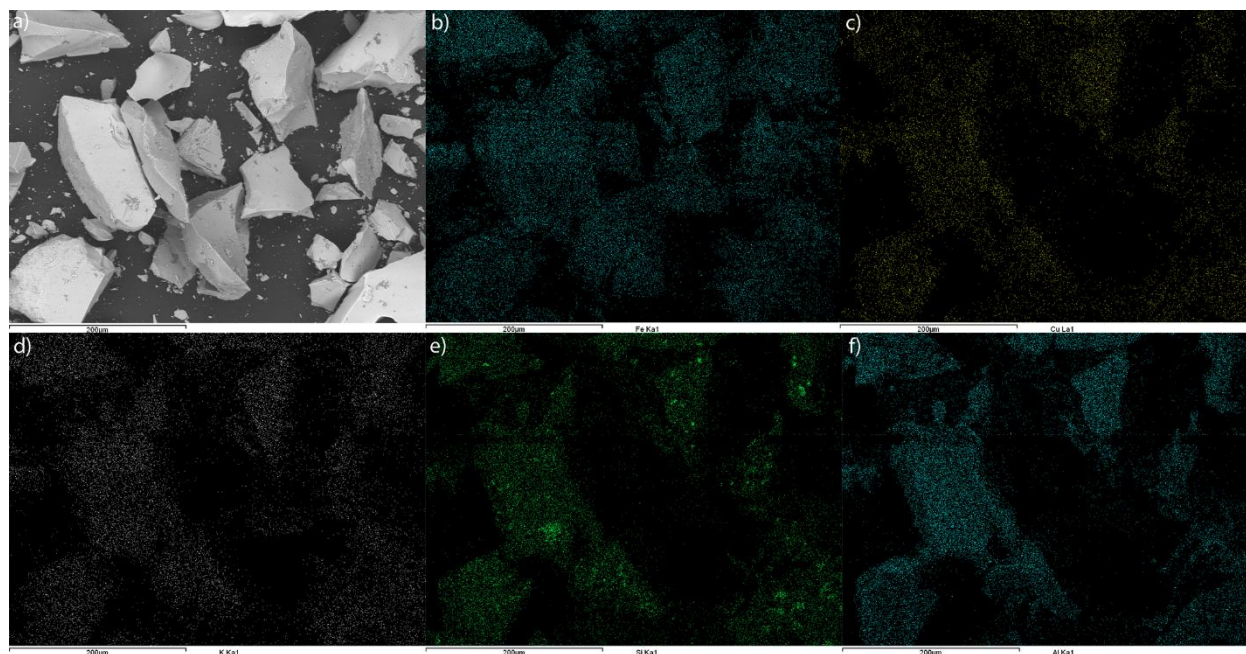
205 The elemental compositions of fresh catalysts were analyzed using the EDX and ICP-OES
206 techniques. As given in Table 1, the elemental compositions of all catalysts measured by the ICP
207 were close to the corresponding values in the synthesis solutions. The compositions calculated
208 using the EDX, however, were significantly different from the bulk compositions measured by
209 the ICP, because the EDX typically measures the near-surface composition due to its limited
210 depth of penetration. It can be seen that the Al and Si concentrations were underestimated in
211 EDX while K was overestimated compared with the results of ICP analysis. Interestingly, the K
212 concentrations on the surface were the highest in Al_2O_3 containing samples, which were 5.6 and
213 5.1 atoms of K per 100 atoms of Fe for $\text{Al}_2\text{O}_3\text{-SiO}_2$ doubly promoted and Al_2O_3 catalysts,
214 respectively. The higher surface concentrations of K on those Al_2O_3 containing samples were
215 probably due to the weaker interactions of K with SiO_2 and Al_2O_3 so that a higher amount of K
216 was available on the catalyst surface to presumably interact with Fe.

217

218 Figure 1-a shows the SEM micrograph of Fe-Cu-K-Si-Al catalyst. The EDX mapping was used

219 to analyze the elemental distribution of Fe, Cu, K, Si, and Al on this sample (Figure 1b-f). All
220 elements were observed to be uniformly distributed.

221



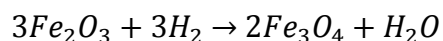
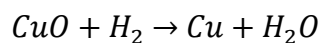
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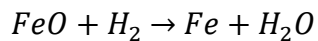
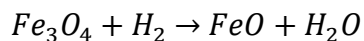
223 **Figure 1. SEM micrograph and EDX mapping of Fe-Cu-K-Si-Al catalyst**

224

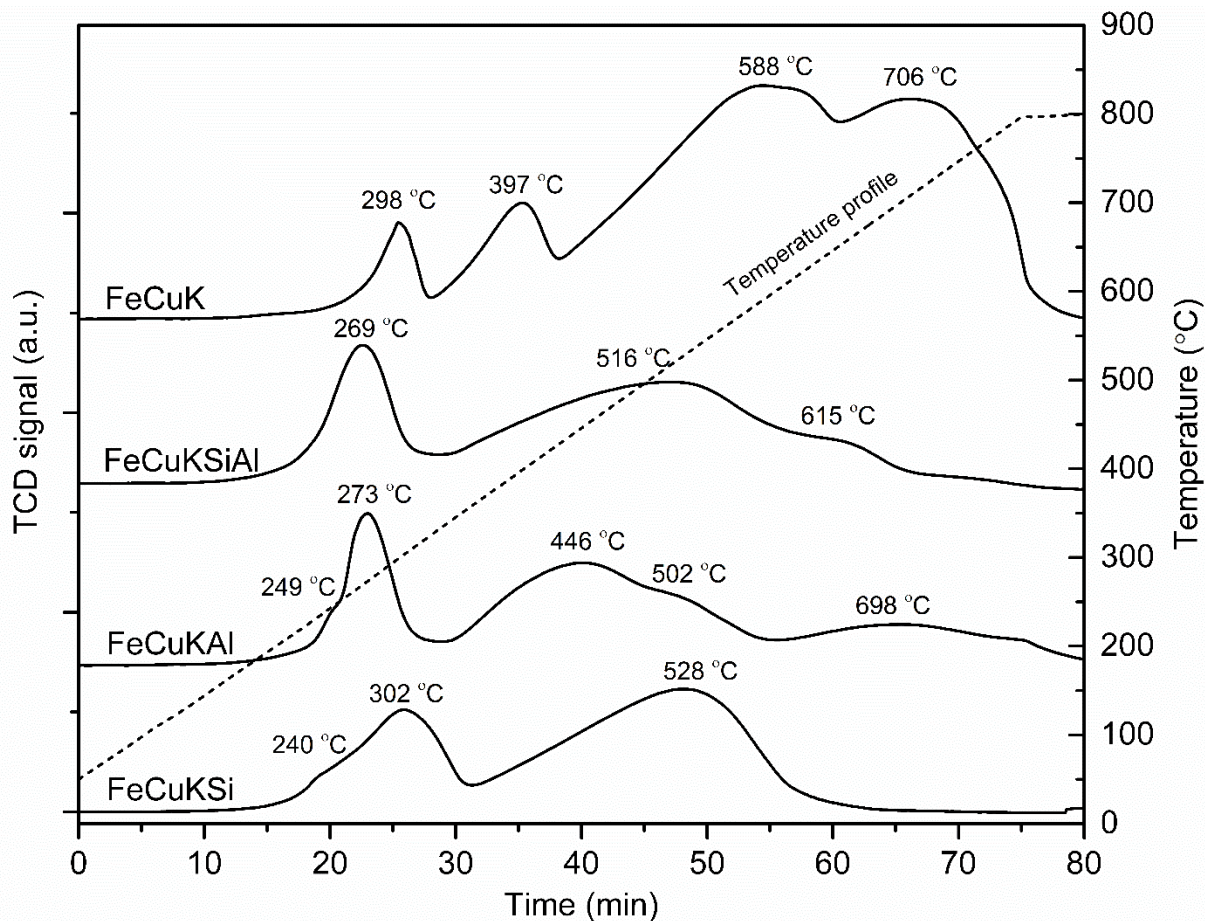
225 **3.3. H_2 -TPR**

226 The results for the reduction behavior of catalysts are given in Figure 2 and Table 3. The
227 reduction profile of Fe-Cu-K catalyst was identical to that of pure Fe_2O_3 [23]. Besides the first
228 reduction peak at around 280 °C related to the reduction of copper oxide to Cu, three reduction
229 peaks due to the reduction of Fe_2O_3 to metallic Fe were observed according to the following
230 reactions:





231



232

233 **Figure 2. H_2 -TPR profiles of fresh catalysts**

233

234 **Table 3. Quantitative results of H_2 -TPR and TPDC experiments**

234

Catalyst	H_2 consumption in TPR mole- H_2 /mole-Fe	Extent of carburization ^a
Fe-Cu-K	0.89	100%
Fe-Cu-K-Al	0.72	88.6%
Fe-Cu-K-Si	0.71	20.9%
Fe-Cu-K-Si-Al	0.74	95.6%

235 ^a Calculated by integrating the peak areas in Figure 4 and normalizing with the assumption of

236 100% carburization for the Fe-Cu-K catalyst

237

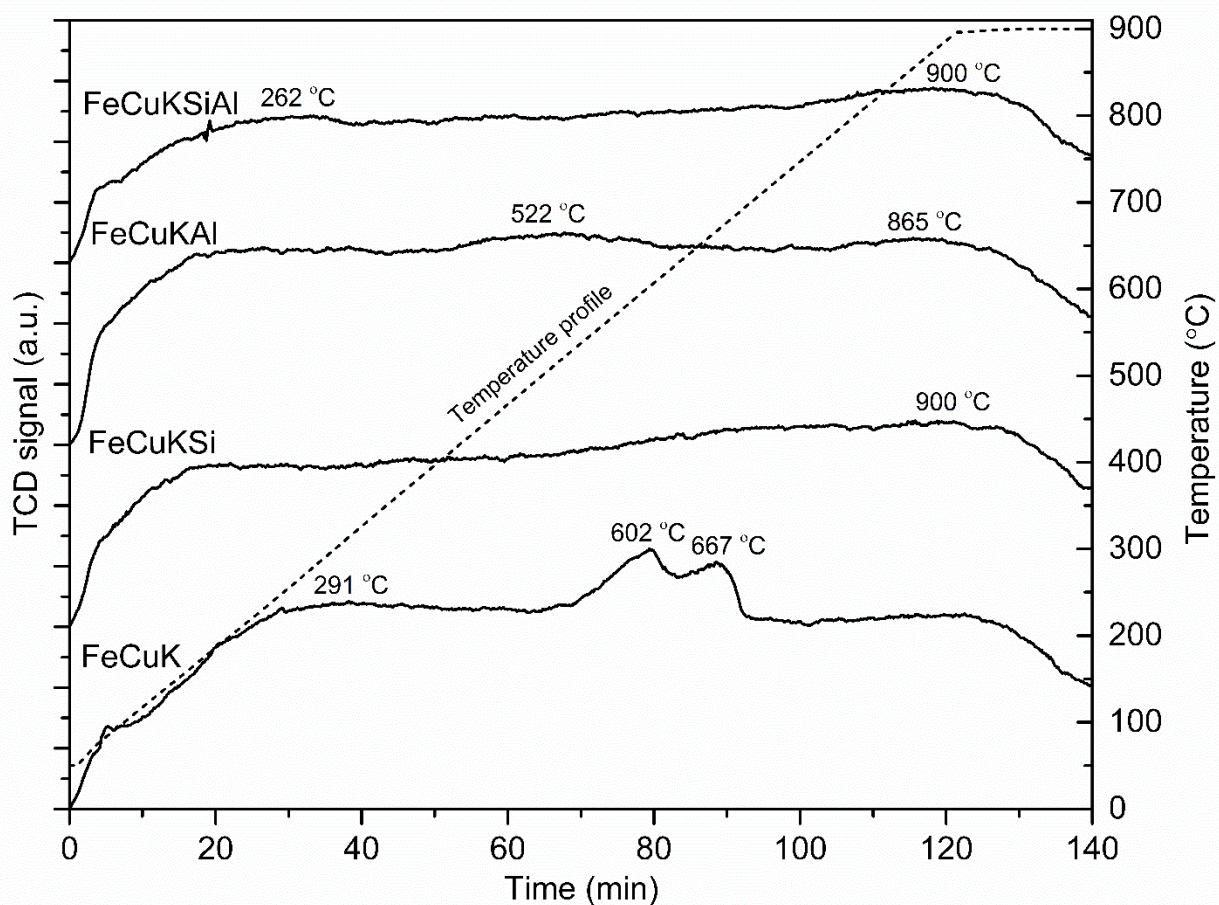
238 Although it is well-known that the addition of Cu can facilitate the reduction of hematite to
239 magnetite [24], Cu could not effectively facilitate Fe reduction in Fe-Cu-K catalyst probably
240 because of the weak interaction between Cu and Fe. In other three catalysts, on the other hand,
241 the addition of alumina and silica was favorable as the temperatures required for the reduction of
242 both iron oxide and copper oxide to their metallic counterparts were significantly reduced. One
243 reason could be that the introduction of a structural promoter such as alumina and silica
244 improves the dispersion of iron crystallites as demonstrated by the BET results, leading to the
245 better contact between Fe and Cu phases, and higher effectiveness of Cu promotion. A small
246 shoulder around 240 °C on the reduction profiles of both alumina and silica is attributed to the
247 reduction of CuO to Cu [24]. This shoulder was not observed in doubly-promoted catalyst
248 probably because it was overlapped with the wide Fe₂O₃ reduction peak at 269 °C. The addition
249 of Si to the Fe-Cu-K-Si-Al catalyst facilitated the reduction of iron oxide as the reduction of the
250 catalyst was completed at lower temperature than that of Fe-Cu-K-Al catalyst. The Fe-Cu-K-Si-
251 Al catalyst also exhibited the highest degree of reduction among all three SiO₂ and/or Al₂O₃
252 promoted catalysts (Table 3). From the TPR results, the simultaneous addition of SiO₂ and Al₂O₃
253 to Fe-Cu-K catalyst complex is advantageous in term of reduction behavior. This could be due to
254 the increased surface area, better dispersion of Fe and Cu, and reduced metal-support interaction.

255

256 **3.4. CO₂-TPD**

257 Effect of the addition of SiO₂ and/or Al₂O₃ on the surface basicity was characterized by the CO₂-
258 TPD, which is presented in Figure 3. A low temperature peak around 100 °C attributed to the
259 weak adsorption of CO₂ was observed on all samples. In general, the addition of structural

260 promoters reduced the surface basicity as the intensity of CO₂ desorption profiles and the number
261 of desorption peaks were decreased compared with the base Fe-Cu-K catalyst. This was caused
262 by the interaction of Fe with Al₂O₃ and/or SiO₂ which reduced the effective amount of Fe to
263 interact with CO₂. The addition of structural promoters also slightly intensified the high
264 temperature desorption peak around 900 °C which was more sound for the doubly promoted and
265 SiO₂ promoted catalysts. It is known that CO₂ is can be adsorbed on both Fe and alkali metal
266 surfaces [9]. As K is a stronger base than Fe, it tends to adsorb CO₂ more strongly than Fe. So it
267 is possible that the strong basic sites on SiO₂ and/or Al₂O₃ supported catalysts at 900 °C were
268 caused by the higher dispersion of K. This was verified by the surface composition from the
269 EDX analysis.



270

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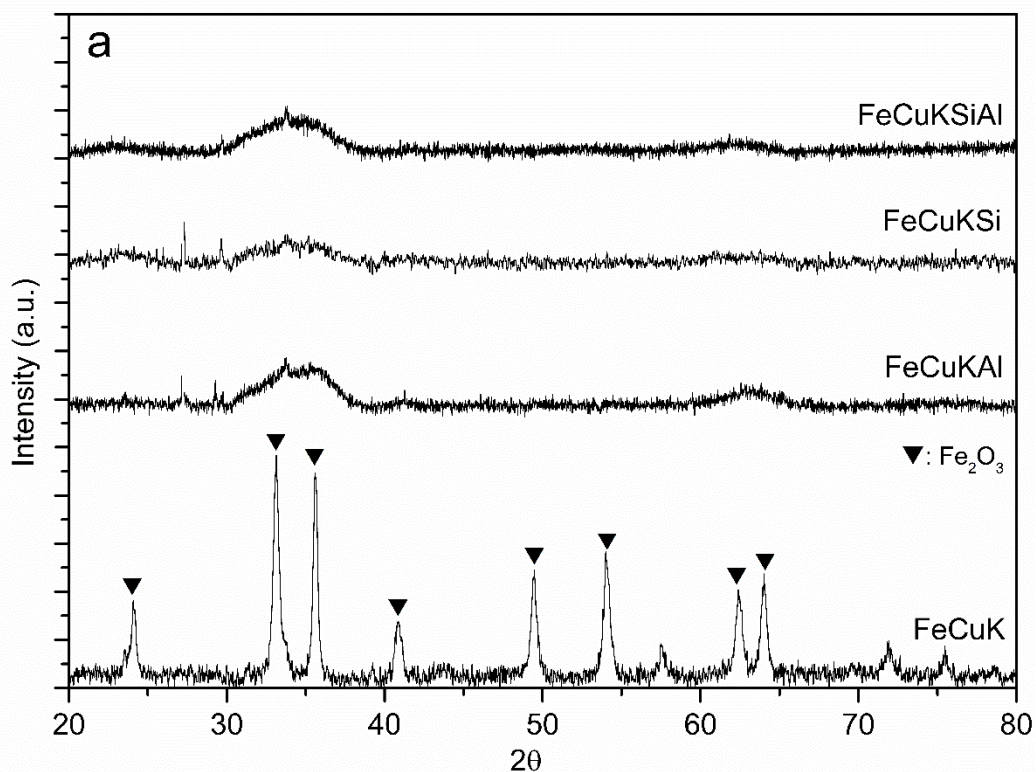
Figure 3. CO₂-TPD profiles of reduced catalysts

272

273 3.5. Crystalline structures of catalysts

274 Figure 4-a shows the XRD patterns of fresh samples. The XRD pattern of Fe-Cu-K base catalyst
275 shows the formation of well-crystallized hematite phase with peaks identified at $2\theta=24.1^\circ$, 33.1° ,
276 35.7° , 40.9° , 49.5° , 54.1° , 57.5° , 62.4° , 64° , 71.9° , and 75.5° . In contrast, all Al₂O₃ and/or SiO₂
277 promoted catalysts, exhibited two broad peaks at 2θ values around 63° and 35° , which
278 corresponded to small crystallites of iron oxide [25]. This indicates that the addition of SiO₂ and
279 Al₂O₃ reduced the size of iron crystalline. It was reported that both Al₂O₃ and SiO₂ can improve
280 the dispersion of iron oxide and prevents the aggregation of crystallites during the heat treatment
281 of the freshly synthesized catalyst [26, 27].

282



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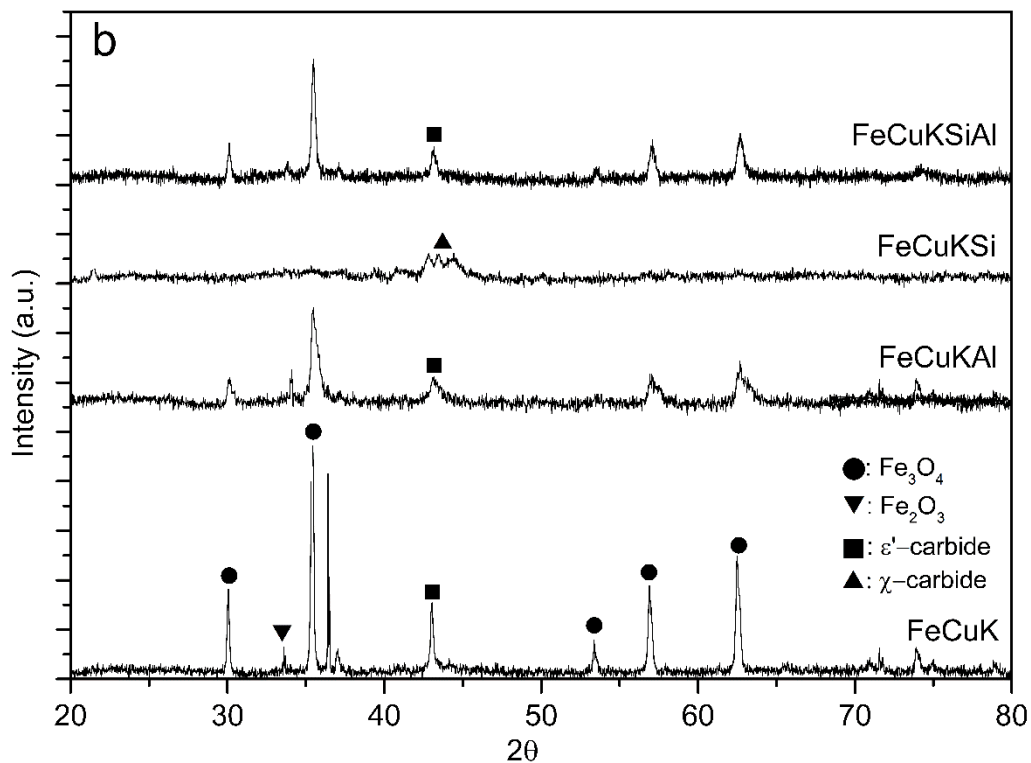


Figure 4. XRD patterns for a) fresh and b) used catalysts

284

285

286

287 The diffraction patterns of the used catalysts are shown in Figure 4-b. The ϵ' -carbide phase
 288 ($\text{Fe}_{2.2}\text{C}$) with a characteristic peak at the 2θ value around 43.2° was observed on all catalysts
 289 except Fe-Cu-K-Si catalyst. The ϵ' -carbide is believed to be more active in FTS than other
 290 carbide phases [16, 28]. On contrary, less active χ -carbide ($\text{Fe}_{2.5}\text{C}$) was detected on Fe-Cu-K-Si.
 291 It is possible that high CO_2 concentration of syngas used in this study hindered the
 292 transformation of χ -carbide into ϵ' -carbide in the Fe-Cu-K-Si [16].

293

294 3.6. Effect of SiO_2 and Al_2O_3 promotion on the FTS activity and selectivity

295 Table 4 shows the effect of the addition of SiO_2 and/or Al_2O_3 on the activity and selectivity of
 296 Fe-Cu-K catalyst system in the hydrogenation of the model biomass-derived syngas. The Fe-Cu-

297 K catalyst showed high activity for the hydrogenation of CO/CO₂ mixture without the addition of
298 any structural promoter. In a harsh operating environment of industrial FT synthesis, however,
299 the addition of support is desirable to improve the structural integrity and attrition resistance of
300 this catalyst. Interestingly, both doubly promoted SiO₂-Al₂O₃ and Al₂O₃ promoted catalysts
301 showed higher CO conversion (89.6% and 88.3%, respectively) than Fe-Cu-K (81.8%). This is
302 probably due to the higher dispersion of active metals and higher surface area on these two
303 samples (see Table 2). The doubly-promoted catalyst also achieved the highest CO₂ conversion
304 among all catalysts, which was 25.2%. The increase in CO₂ conversion was attributed to the
305 improved (R)WGS activity of the doubly promoted catalyst due to better dispersion of
306 potassium. Potassium is known to improve the rate of (R)WGS in Fe-based catalysts [29, 30].
307 The Fe-Cu-K-Si achieved the lowest CO conversion at 67.1% but relatively high CO₂
308 conversion. This can be explained by considering the occurrence of FT and WGS reactions on
309 different active sites on an iron catalyst.

310 Several authors have reported that magnetite phase (Fe₃O₄) is active for the WGS reaction,
311 whereas the FT reaction proceeds over carbidic phases [11, 31-35]. The XRD analysis of the
312 spent catalysts confirmed the presence of dominantly χ -carbide phase on the Fe-Cu-K-Si
313 catalyst, while other catalysts contained ϵ' -carbide phase which is more active for FTS.
314 Moreover, 13.2% of CO₂ conversion and 67.1% of CO conversion for this Fe-Cu-K-Si catalyst
315 was much higher than -1.6% of CO₂ conversion and 20.6% of CO conversion obtained at similar
316 reaction conditions reported in the literature [17]. The co-precipitation method of incorporating
317 SiO₂ into the catalyst as well as the nature of Si source (TEOS) used in this study might also
318 contribute to higher CO and CO₂ conversion than binder-added SiO₂ used in the literature.
319 Similarly, higher CO and CO₂ conversions (82.78% and 0.26%, respectively) were achieved for

320 the Fe-Cu-K-Al catalyst used in this study. Yang et al. (2005) [19] studied two different iron
 321 catalysts with SiO₂ added through precipitation and binder mixing. They reported that the
 322 addition of SiO₂ through co-precipitation resulted in higher hydrogenation activity and higher
 323 selectivity toward long-chain hydrocarbons. SiO₂ incorporated through the precipitation interacts
 324 more strongly with iron, enhancing the effectiveness of the potassium in the catalyst which can
 325 also have a positive effect on the selectivity of longer chain hydrocarbons.

326

327 **Table 4. FT synthesis over iron-based catalysts with biomass-derived syngas ^a**

Catalyst	CO conversion (%)	CO ₂ conversion (%)	Hydrocarbon selectivity ^b (mole-C %)			Olefin selectivity %	
			CH ₄	C ₂ -C ₄	C ₅₊	C ₂ -C ₄	C ₅
Fe-Cu-K	81.8	18.5	5.9	18.6	75.5	89.0	81.0
Fe-Cu-K-Al	88.3	12.5	6.9	25.4	67.7	90.0	81.0
Fe-Cu-K-Si-Al	89.6	25.2	7.6	20.5	71.9	81.8	77.3
Fe-Cu-K-Si	67.1	13.2	13.9	18.6	67.4	89.0	82.6

328 *a* Reaction condition: (54%H₂/10%CO/29%CO₂/7%N₂), 300 °C, 2 MPa, and 30 mL/(min·g-cat)
 329 for 72 h TOS

330 *b* an CO₂-free basis

331

332 The selectivity of liquid hydrocarbons (C₅₊) was the highest at 75.5% using the Fe-Cu-K
 333 catalyst. This catalyst produced the lowest amount of methane (5.9%) and gaseous (C₂-C₄)
 334 hydrocarbons (18.6%). This might be attributed to the higher surface basicity of this catalyst, as
 335 evidenced by the results of our CO₂-TPD experiment. The higher surface basicity is known to
 336 favor the production of higher molecular weight hydrocarbons [22, 30, 36]. All three supported
 337 catalysts, in contrast, produced slightly more methane and light hydrocarbons and less liquid
 338 hydrocarbons (C₅₊). It is reported that the addition of SiO₂ or Al₂O₃ retards the surface basicity
 339 on iron based catalysts [19, 25, 27] resulting in the production of lower molecular weight
 340 hydrocarbons. Among all Si and/or Al promoted catalysts, the doubly promoted catalyst had the
 341 highest liquid hydrocarbon selectivity (C₅₊) at 71.9%. This could be attributed to the better

342 dispersion of potassium on this catalyst compared to other promoted catalysts. Potassium is
343 known to improve the surface basicity and thus the selectivity of longer chain hydrocarbons [22,
344 37]. The Fe-Cu-K-Si catalyst showed the highest methane selectivity (13.9%) and slightly lower
345 liquid hydrocarbons (67.4%) among all promoted catalysts. This is because SiO₂ tends to have
346 more acidic characteristics than Al₂O₃ [38].

347

348 **3.7. Effect of CO₂ content on FTS activity and selectivity**

349 Tables 5 and 6 give the conversion efficiency and hydrocarbon selectivity of FT synthesis over
350 Fe-Cu-K-Si-Al catalyst with varying CO₂/(CO+CO₂) ratio in H₂-deficient and H₂-balanced
351 conditions, respectively.

352

353 In both H₂-deficient and H₂-balanced conditions, the CO conversion was higher than 98% for the
354 syngas with H₂ and CO only, i.e., CO₂/(CO+CO₂)=0, while the CO conversion decreased with
355 the increase of CO₂/(CO+CO₂) ratio from 0.25 to 0.75. This might be caused by more CO
356 generated through the rWGS reaction at higher CO₂/(CO₂+CO) ratios [39]. In both H₂-deficient
357 and H₂-balanced conditions, CO₂ was also converted to hydrocarbons when the concentration of
358 CO₂ was higher than a certain value (i.e., 0.35 for H₂-balanced syngas, and 0.5 for H₂-deficient
359 syngas). The conversion of CO₂ to FT products proceeds via a two-step process: 1) reaction of
360 CO₂ with H₂ to produce water and CO, and 2) FT reaction of generated CO with H₂ to produce
361 hydrocarbons. When the conversion of CO₂ is zero, the net rate of formation and consumption of
362 CO₂ through the WGS reaction is zero. The lower CO₂/(CO₂+CO) ratio at which the CO₂
363 conversion is zero, the higher activity of the catalyst for the reverse rWGS reaction during the FT
364 synthesis.

365

366

367

Table 5. FT synthesis over Fe-Cu-K-Si-Al catalysts with H₂-deficient syngas^a

CO ₂ /(CO+CO ₂)	CO conversion (%)	CO ₂ conversion (%)	CO ₂ selectivity	CO selectivity	Hydrocarbon selectivity (mole-C %)			Olefin selectivity %	
					CH ₄	C ₂ -C ₄	C ₅₊	C ₂ -C ₄	C ₅
1.0	-	40.7	-	5.8	5.4	15.9	78.7	70.0	83.5
0.75	89.6	25.2	-	-	7.6	20.5	72.0	72.7	81.8
0.5	88.7	0	-	-	10.2	24.7	65.1	79.2	79.2
0.25	95.9	-83.7	-	-	11.5	25.9	62.6	75.8	76.7
0	98.0	-	39.2	-	11.7	24.2	64.2	73.7	76.5

368 *a* Reaction condition: H₂-deficient syngas (H₂/(2CO+3CO₂)=0.5), 300 °C, 2 MPa, and 30
 369 mL/(min·g-cat) for 72 h TOS

370

371

Table 6. FT synthesis over Fe-Cu-K-Si-Al catalysts with H₂-balanced syngas^a

CO ₂ /(CO+CO ₂)	CO conversion (%)	CO ₂ conversion (%)	CO ₂ selectivity	CO selectivity	Hydrocarbon selectivity (mole-C %)			Olefin selectivity %	
					CH ₄	C ₂ -C ₄	C ₅₊	C ₂ -C ₄	C ₅
1.0	-	50.1	-	3.6	9.8	26.0	64.2	64.1	78.2
0.75	93.1	40.5	-	-	10.4	27.0	62.6	62.7	77.3
0.5	97.1	28.4	-	-	12.7	29.0	58.2	76.5	74.1
0.35	97.3	4.0	-	-	13.6	30.8	55.7	73.4	74.5
0.25	98.1	-38.7	-	-	14.1	30.2	55.7	75.3	71.9
0	98.6	-	30.3	-	14.7	29.2	56.1	73.4	73.3

372 *a* H₂-balanced syngas (H₂/(2CO+3CO₂)=1.0), 300°C, 2 MPa, and 30 mL/(min·g-cat) for 72 h
 373 TOS

374

375 As seen in Table 7, the Fe-Cu-K-Si-Al catalyst in this study exhibited superior activity in FT

376 synthesis from a CO₂-containing syngas, which achieved positive CO₂ conversion at much lower

377 CO₂/(CO₂+CO) ratios than data reported in the literature. As CO₂ might be converted into FT

378 products over an Fe-based catalyst, it would be beneficial to keep some CO₂ in the syngas prior

379 to entering the conversion reactor to suppress the formation of CO₂ through WGS reaction and to

380 supply additional carbon source for the synthesis of hydrocarbons. This is more important when

381 syngas is generated through the gasification of biomass, coal, and bio-oil as it would contain a

382 significant amount of CO₂ [4, 40].

383

384

385 **Table 7. Minimum CO₂/(CO+CO₂) ratio in syngas for positive CO₂ conversion during FT**
386 **synthesis**

Catalyst	CO ₂ /(CO+CO ₂)	Syngas composition (H ₂ /CO/CO ₂ /inert)	Condition remarks	Ref.
Fe/TiO ₂	0.75	H ₂ -balanced 69%/5.25%/15.75%/10% ^a	60 mL/min·g-cat, T=250°C, P=2 MPa bar, X _{CO} ~81% ^a	[14]
Fe-Cu-K-Al	0.45 ^a	H ₂ -reach bio-oil syngas	T=260°C, P=15 bar X _{CO} ~90% ^a	[40]
Fe-Cu-K-Al	0.43	H ₂ -balanced H ₂ /(2CO+3CO ₂)=1	30 mL/min·g-cat, T=300°C, P=2 MPa, X _{CO} >95%	[39, 43]
Fe-Cu-K-Al	0.74	H ₂ -deficient 52%/11%/32%/5%	30 mL/min·g-cat, T=300°C, P=1 MPa, X _{CO} =82.8%	[17]
Fe-Cu-K-Si-Al	0.35	H ₂ -balanced 65%/18%/10%/7%	30 mL/min·g-cat, T=300°C, P=2 MPa, X _{CO} >95%	This work
Fe-Cu-K-Si-Al	0.50	H ₂ -deficient 53%/20%/20%/7%	30 mL/min·g-cat, T=300°C, P=2 MPa, X _{CO} >95%	This work

387 *a data are extracted by interpolation from the plots*

388

389 The selectivity of the Fe-Cu-K-Si-Al catalyst towards liquid hydrocarbons (C₅₊) increased with
390 the CO₂/(CO+CO₂) ratio at the expense of decrease in CH₄ selectivity. A similar trend was
391 reported by other researchers [39, 41]. At high CO₂ concentrations, the WGS reaction is shifted
392 to the reverse direction, which increases the amount of water generated. As water inhibits the
393 hydrogenation reaction, the increase of water concentration inside the reactor will increase the
394 probability of hydrocarbon chain propagation and also suppress the methanation reaction [42].
395 The syngas with CO₂ as an only carbon source, i.e., CO₂/(CO+CO₂)=1, achieved the lowest
396 methane selectivity. In this case, methane selectivity was only 5.4% and 9.8% for H₂-deficient
397 and H₂-balanced syngas, respectively (Tables 5 and 6).

398

399 **3.8. Comparison between the catalyst activity and product selectivity for H₂-**
400 **deficient and H₂-balanced syngas**

401 **CO and CO₂ reactivity.** In the hydrogenation of CO and a CO/CO₂ mixture, the conversion of
402 CO increased as the H₂/(CO+CO₂) ratio increased for all CO₂/(CO+CO₂) ratios (Tables 5 and 6),
403 which was consistent with the data reported by Yali et al. [14]. The increase of H₂/(2CO+3CO₂)
404 ratio also improved the CO₂ conversion in syngas with all CO₂/(CO+CO₂) ratios. As the addition
405 of H₂ will shift the equilibrium of the following WGS reaction to the left side, more CO₂ will be
406 converted to CO and subsequently to FT hydrocarbons.



407 **Products selectivity.** As given in Tables 5 and 6, the increase of hydrogen content in the syngas
408 increased the methane selectivity at the expense of decrease in the liquid hydrocarbons
409 selectivity. It was also reported in the literature that the selectivity towards long-chain
410 hydrocarbons decreases with an increase of the H₂/CO ratio in the feed gas [11, 37, 44]. The
411 increase of the hydrogen partial pressure will decrease the probability of hydrocarbon chain-
412 growth and thus increase the probability of the termination of a growing hydrocarbon chain,
413 which results in the formation of more shorter-chain hydrocarbons as well as a higher fraction of
414 saturated products. The increase of H₂/(2CO+3CO₂) ratio of the syngas with different
415 CO₂/(CO+CO₂) ratios increases the methane selectivity. The methane selectivity increased from
416 5.4% under H₂-deficient environment (i.e., H₂/(2CO+3CO₂)=0.5) to 9.7% under H₂-balanced
417 environment (i.e., H₂/(2CO+3CO₂)=1.0) for the syngas with H₂ and CO₂ only. This was the
418 highest increase in the methane selectivity observed in all experiments by switching from H₂-
419 deficient to H₂-balanced syngas. Yao et al. (2011) reported similar effect of H₂ concentration on

420 the methane selectivity of CO₂ hydrogenation [14]. The methane selectivity for the syngas with
421 H₂ and CO was 11.7% for H₂-deficient condition and 14.7% for H₂-balanced condition, which
422 were significantly higher than those of the syngas with H₂ and CO₂.

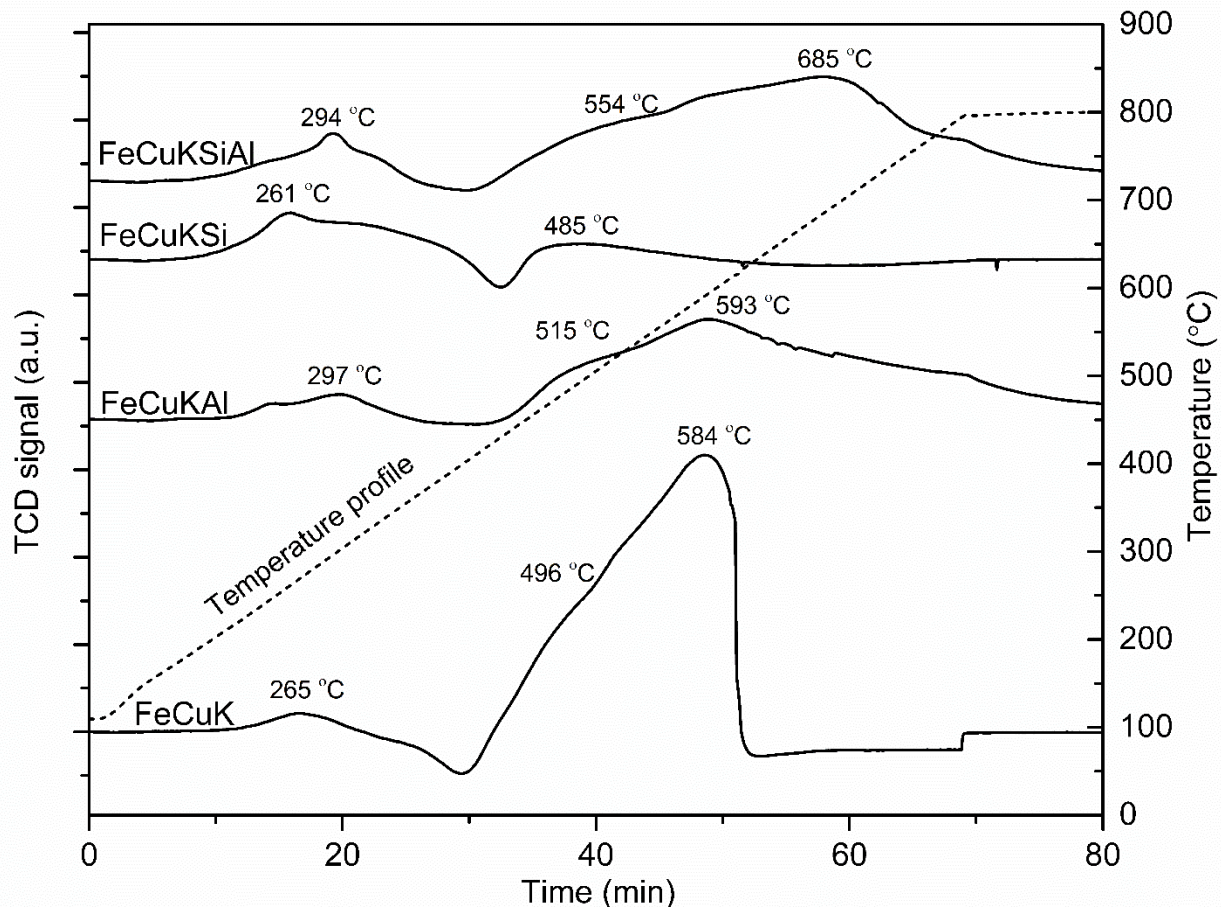
423
424 When the syngas contains only CO and H₂, CO₂ is a one of the products during the Fe-catalyzed
425 FT synthesis due to the WGS reaction [11]. In this case, the CO₂ selectivity was 39.2% at the H₂-
426 deficient condition (i.e., H₂/CO=1.0) and 30.3% at the H₂-balanced condition (i.e., H₂/CO=2.0).
427 Therefore, 39.2% and 33.3% of carbon (CO) in the syngas was converted to CO₂ during the FT
428 synthesis at H₂-deficient and H₂-balanced conditions, respectively. The increase of H₂ content in
429 the syngas can inhibit the WGS reaction in the forward direction, thus reducing the amount of
430 CO₂ generated.

431

432 **3.9. Temperature programmed decarburization of spent catalysts in H₂**

433 The temperature programmed decarburization with H₂ was performed on spent catalysts to
434 determine the relative amount and stability of iron-carbide phases formed during FT reaction
435 (Figure 5). There were two groups of high temperature and low temperature peaks on the TPDC
436 profile of the Fe-Cu-K catalyst: a single low-temperature peak at 265 °C, and two high-
437 temperature peaks at 496 °C and 584 °C. The low and high temperature peaks were attributed to
438 the surface and bulk iron carbides, respectively [12]. For the Fe-Cu-K-Si catalyst with the SiO₂
439 promoter, the temperature and intensity of high-temperature peaks decreased, compared to the
440 Fe-Cu-K catalyst. The addition of the Al₂O₃ promoter to form Fe-Cu-K-Al and Fe-Cu-K-Si-Al
441 catalysts led more intensive carburization and stable iron-carbide phases with increased peak
442 temperature than the Fe-Cu-K-Si catalyst during the FT reaction. As seen in Figure 3 and Table

443 3, the structural promoters (SiO_2 and Al_2O_3) reduced the amounts of carbides formed on the
444 catalysts during the FT synthesis, which was determined by calculating the peak areas of TPDC
445 profiles. This should be due to the metal-support interactions which reduces reducibility and
446 carburization of iron. Moreover, a correlation between FTS activity with the amount of carbon
447 formed during the reaction was observed on all promoted catalysts. Among all three promoted
448 catalysts, the doubly-promoted catalyst (Fe-Cu-K-Si-Al) showed the highest degree of
449 carburization (Table 3). The doubly-promoted catalyst might have a higher degree of dispersion
450 of Fe and K which increased the effectiveness of K promotion to enhance the carburization of
451 Fe-based catalyst [9, 12]. The better dispersion of catalyst active phases due to simultaneous
452 addition of SiO_2 and Al_2O_3 was also reflected by the TPR data (Figure 1 and Table 3). The
453 lowest amount of carbide phase was formed when the Fe-Cu-K-Si catalyst was used. The XRD
454 results confirmed that high CO_2 concentration in syngas might suppress the formation of more
455 active iron-carbide phase (ϵ' -carbide) and promote the formation of less active iron phase (χ -
456 carbide) on the SiO_2 promoted catalyst.



457

458

Figure 5. TPDC profiles of catalysts after FTS reaction

459

460 **4. Conclusion**

461 The structural promoters of SiO₂ and Al₂O₃ had significant effects on the activity and selectivity
 462 of the Fe-Cu-K based catalyst for FT synthesis with a model biomass-derived syngas. The
 463 simultaneous addition of silica and alumina to Fe-Cu-K catalyst resulted in better dispersion of
 464 Fe and Cu, and K. The doubly-promoted catalyst (Fe-Cu-K-Si-Al) achieved higher CO and CO₂
 465 conversions than Fe-Cu-K catalyst and singly-promoted Fe-Cu-K-Al and Fe-Cu-K-Si catalysts.
 466 The CO and CO₂ conversions for doubly-promoted catalyst were 88.3% and 25.2%, respectively,
 467 for the syngas with a composition of 54%H₂/10%CO/29%CO₂/7%N₂, compared to 81.8% and

468 18.5% for the Fe-Cu-K catalyst. The C₅₊ selectivity of the doubly-promoted catalyst was 71.9%,
469 which was slightly lower than 75.5% for the Fe-Cu-K catalyst, due to the decreased surface
470 basicity. The SiO₂ promoted catalyst had the lowest CO conversion due to the suppressed
471 formation of highly active carbide phase during the FTS with CO₂-rich syngas. The H₂ to carbon
472 (CO and CO₂) ratio in the feed gas affects both carbon conversion efficiency and product
473 selectivity of FT synthesis. The increase of the H₂ to carbon ratio in the syngas significantly
474 increased the carbon conversion efficiency, and slightly increased the selectivity of methane and
475 shorter-chain hydrocarbons at the expense of the decrease in the selectivity of longer-chain
476 hydrocarbons. In both H₂-deficient and H₂-balanced conditions, CO₂ was converted to
477 hydrocarbons during FT synthesis with the doubly-promoted catalyst when the concentration of
478 CO₂ was higher than a certain value (i.e., 0.35 for H₂-balanced syngas, and 0.5 for H₂-deficient
479 syngas). The increase of hydrogen content in the syngas increased the methane selectivity at the
480 expense of decrease in the liquid hydrocarbon selectivity. The methane selectivity increased from
481 5.4% under H₂-deficient environment (i.e., H₂/(2CO+3CO₂)=0.5) to 9.7% under H₂-balanced
482 environment (i.e., H₂/(2CO+3CO₂)=1.0) for the syngas with H₂ and CO₂ only. The methane
483 selectivity for the syngas with H₂ and CO was 11.7% for H₂-deficient condition and 14.7% for
484 H₂-balanced condition, which were significantly higher than those of the syngas with H₂ and
485 CO₂.

486

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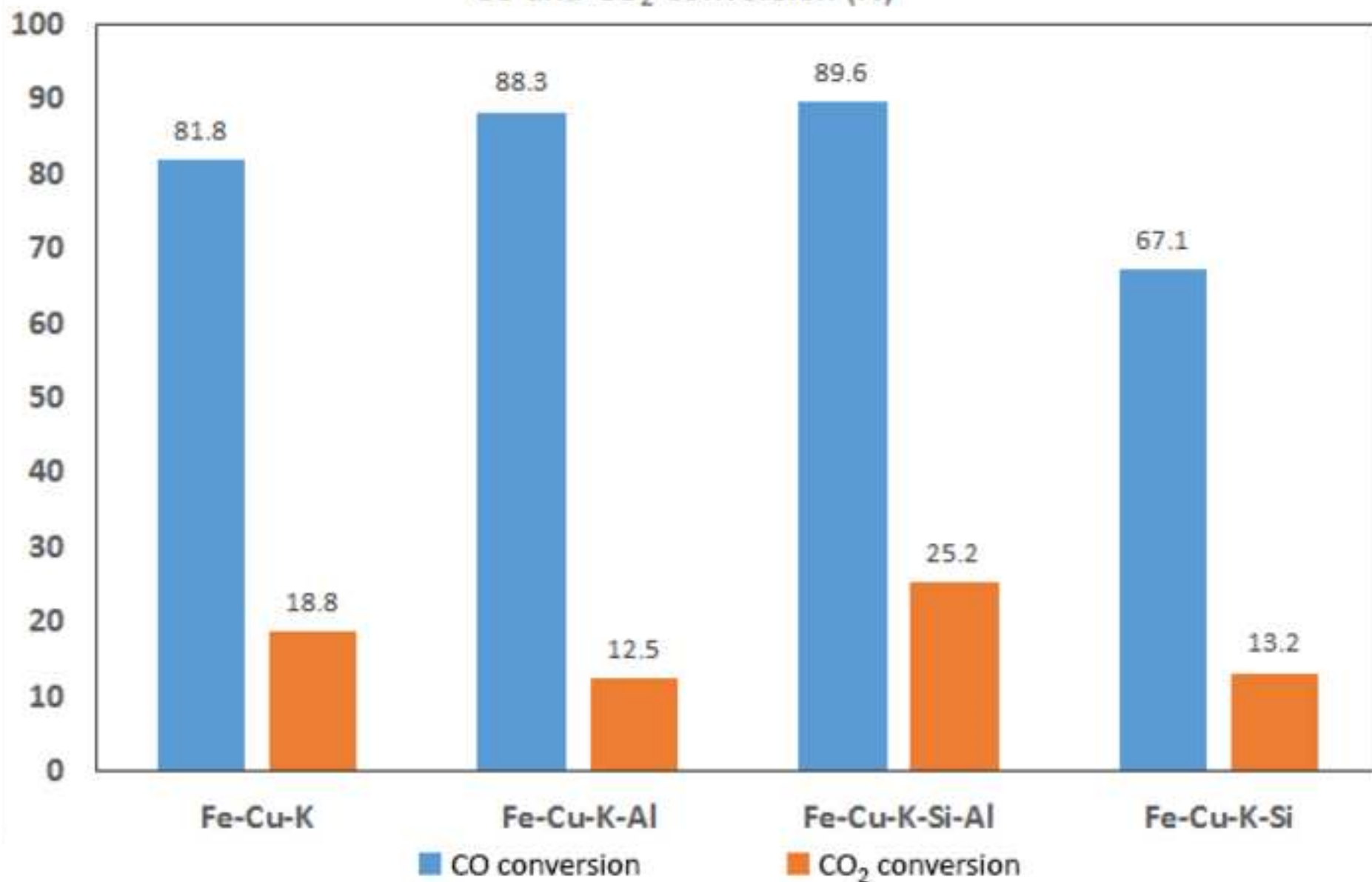
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CO and CO₂ Conversion (%)

Reaction condition: (54%H₂/10%CO/29%CO₂/7%N₂), 300 °C, 2 MPa, and 30 mL/(min•g-cat)