

Energy Yield and Economic Analysis of Tracker Controlled and Fixed Angle Photovoltaic Solar Power System

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Abstract The efficiency of the solar system is affected by the angle between a photovoltaic (PV) panel and sun. More direct sun light on PV modules leads to enhanced energy yield. Therefore, tracking systems are implemented to improve the performance of PV system by tracking sun trajectory. With the advent of different applications of PV solar power, system planners have been implementing different strategies and techniques to maximize the output of solar system with commonly available technology in market. The foremost purpose of this study was to provide comparison of energy yield for timer based tracker controlled PV system and fixed angle PV system. Furthermore, implementation cost and payback analysis for both types of systems have also been done. This study is performed to find the feasibility of tracker system installation based on energy generation over sizable period of time. The base line results of this study were obtained via software based simulation techniques as well as physical implementation of simulated system to analyze the various parameters. Various simulation software (mainly PVsyst and Meteonorm) are used. Tracker based PV system and fixed angle PV system were designed and simulated via PVsyst 5.61 software. Both the simulated systems were practically installed and analyzed in real time conditions. Additionally, various mathematical techniques were utilized to analyze the results gathered from simulations and physical implementation. Results of this study are based on two types of analysis. First, comparison of simulated with real time measured values for the systems. Secondly, cost benefit analysis of both technologies is done in terms of payback period. This work differs from the rest as both PV systems were simulated and practically implemented to get appropriate results and mainly all the equipment and services utilized in installation are widely available in local market. As tracker based PV systems seem less viable in market due to the recent cost reduction of PV modules, so in this study the feasibility of tracker based PV systems is analyzed.

Keywords PV (Photovoltaic), PVsyst, Meteonorm, Single Axis Tracker, RTC (Real Time Clock), Energy Yield

1. Introduction

Excessive demand of electrical energy is leading towards usage of diverse power sources in modern power system. The research has been going on to develop efficient means for power systems to perform better [1-3]. Development of sun tracking system is also part of that research race which is used to harness more power from solar panels by directing solar panels to sun light. Different techniques have been developed for solar tracking system. Timer based solar tracking automatically adjust the solar panel at more optimum position based on time with the help of servo motor connected to solar panel [4]. An algorithm developed by interfacing external RTC with microcontroller to control the position of PV modules using linear actuators. In this method, a relationship is developed between time and sun position with experiments in day time. Besides, another important factor analyzed in this study, is cost analysis of fixed angle vs tracker based solar power system (SPS). It is quite obvious that the tracker based SPS cost more than the fixed angle but the main ambiguity lies in the question that: Does the increased energy yield pays back the tracker system price or not? If it does pay back, then is it beneficial to install the tracker systems or not? To get an answer, two both the solar systems were simulated and physical installed keeping all the parameters mainly inverter and PV modules identical. The data of physically installed system were recorded for a complete year and compared the final results with the software simulated models. The savings due to increased energy yield of tracker controlled SPS were also considered and compared with the capital cost of tracker. This paper is further divided in Sections 2, 3, 4 and 5. Section 2 explains

the methodology, Energy Yield Analysis is described in section 3, detailed cost analysis and cash flow study is described in chapter 4 of the paper whereas Section 5 concludes with financial feasibility and impacts, as well as unique outcomes regarding performance of two types of systems.

2. Methodology

Actuators are required to move solar trackers on a certain axis either its dual or single, in this study it is single axis tracker with tilt limits of -65° to 65° . Linear actuators are required for any of the system type mentioned above and controllers are designed to control these actuators. Two major methods are utilized for the controller systems, on is the optical sensor system (LDR) which tracks the trajectory of sun and moves the tracker accordingly [5-8]. The other one is based on mathematical calculation and based on time data provided by RTC [9-12]. The former one has some issues like in cloudy days the tracker starts pointing in wrong directions and beside this the optical sensors are also need cleaning due to dust accumulation. A microcontroller with an external RTC is employed in this study. Fig. 1. shows the block diagram defining key components of the tracker system controller.

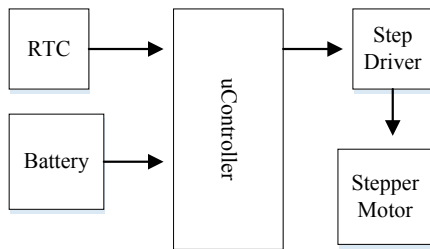


Figure 1. Block diagram of tracker controller

Fig. 2. explains the algorithm for the RTC based tracker controller used in this project.

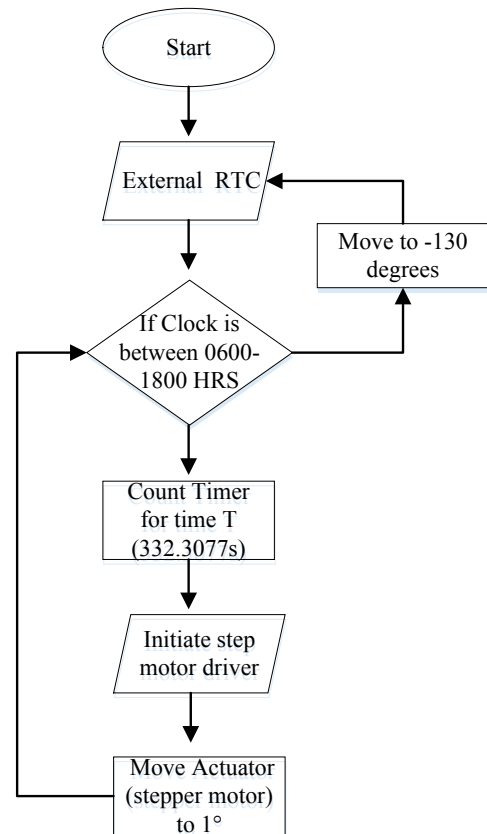


Figure 2. Algorithm of timer based tracker controller

Fig. 3. shows the flow diagram which explains the project flow. Although it cannot cover the whole scheme of current study but somehow explains that how the energy yield analysis of both the systems is performed.

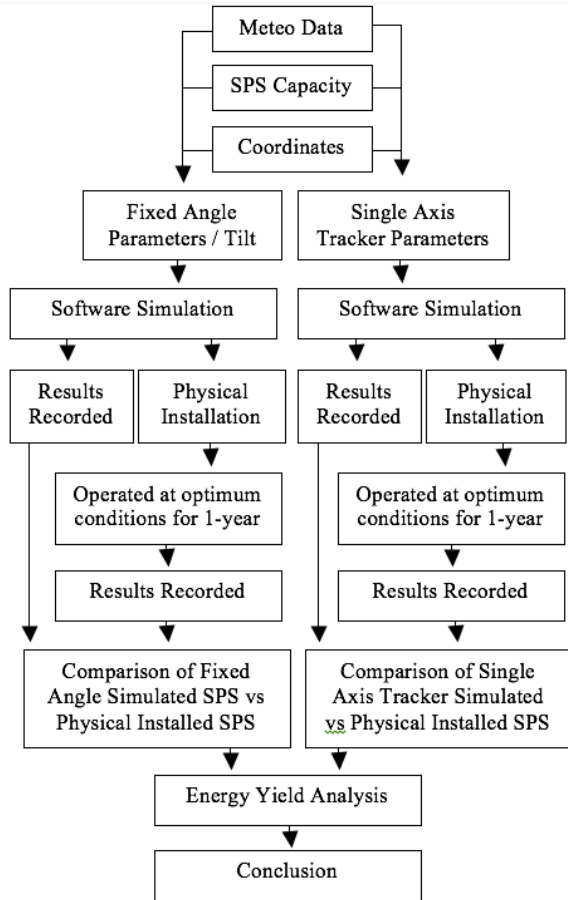


Figure 3. Flow diagram of analysis

The tracker is capable of total 130° rotations in 12 hours. The hours are 06:00-18:00 i-e hours of solar availability. 130° rotations are selected as current tracker design allows the tracker to move between -65° to 65° . The controller keeps checking RTC that either it's the time of solar availability or not, if the controller finds that it's the time of solar availability than it starts to count the time and when the time is sufficient enough to rotate the tracker to 1° i-e 332.3077sec it initializes the stepper motor driver and ultimately the actuator moves the tracker 1° . 332.3077 sec which equals 5.538min is the time in which the tracker must be moved 1° in order to track maximum solar energy. Mathematical calculation is performed by taking in view the bounded trajectory of tracker and its movement against sun to achieve maximum solar energy which will fall on solar modules. This controller keeps checking this condition until it the times comes when the sun is no more shining over the modules. In this condition, the controller checks again initialize the step driver and move the tracker system to initial state where it should be at 06:00 in the morning and in this way this cycle continues. This tracker system eliminated the issues related to optical sensors and also the maintenance and cleaning of optical sensors.

2.1. SPS Capacity (Solar Power System)

A 2.0 kWp solar system consisting of 8 photovoltaic

modules each 250 Wp manufactured by Q-Cells was selected for the project. A 2.0 kW inverter (SMA Sunny Boy-2000-HF-30) was selected and system was designed in grid-tied mode with configuration to feed all the energy to grid. Two systems were selected with same components, however, with different tracking systems: one with fixed angle mounting structure and the other mounting structure capable of single axis sun tracking allowing PV modules to absorb all the energy that is being wasted in fixed angle system [13].

2.2. Software Simulation

PVsyst 5.61 is used to simulate both fixed angle and single axis tracker controlled SPS in grid-connected configuration. Firstly, the system was simulated with fixed multiple angles and best angle was selected, then the same system was simulated with single axis tracker with multiple tracker options. The E-W scheme was adopted for maximum energy yield. The PVsyst simulates the system for complete year with different energy yields of different months while the irradiance is measured and averaged over an hour. Monthly and annual data is recorded and analyzed so that it could be compared in future with physical implementation.

2.3. Physical Installation

The two software simulated system designs were physically installed, SPS with fixed angle mounting structure (Fig. 4) and SPS with E-W single axis tracker system (Fig. 5 and Fig. 6). Both systems were installed in grid tied mode and all the generated energy was fed to grid via an energy meter and all the energy was recorded. As the system was located in the industrial estate, there is no load shedding in day time with very low grid failures. Both the systems were installed nearby at distance of approx. 15 meters, operated and maintained at same physical conditions. The energy data from both the systems was regularly recorded for complete year so that it can be compared with each other and also with software results.



Figure 4. SPS with fixed angle mounting structure

The fixed angle system was installed with fixed tilt angle

32° as shown in Fig. 4. This system was grid-connected and all the generated energy was fed to the grid and recorded [14].



Figure 5. SPS with E-W single axis solar tracker

Other system installed with single axis sun tracker with minimum tilt of -65° and maximum tilt of 65°. This system was also fully grid-connected and energy metering was done to record and analyze the energy yield.

Although dual axis system is more efficient than single axis system [15] but in this study, timer based actuator control mechanism was installed for single axis tracker as shown in Fig. 6. The energy meter can also be seen in the same figure.



Figure 6. SPS with E-W single axis solar tracker

2.4. Site Meteo & Coordinates

The actual site of systems installation is located in Hattar. Hattar (Urdu: حطار) is one of the 44 union councils, administrative subdivisions, of Haripur District in the Khyber Pakhtunkhwa province of Pakistan [1]. It is located south of the district capital, Haripur, at 33°51'N 72°51'E and borders Taxila Tehsil of Punjab province, Pakistan.

Fig. 7 shows daily average sun hours of each month, which were taken into account for calculations. The maximum of 9.9 Hrs are recorded in month of May and the lowest 7.1 Hrs were recorded in month of January [16].

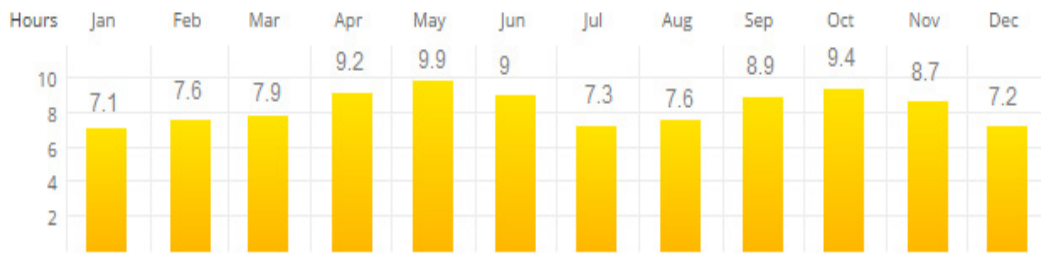


Figure 7. Monthly solar hour data of site

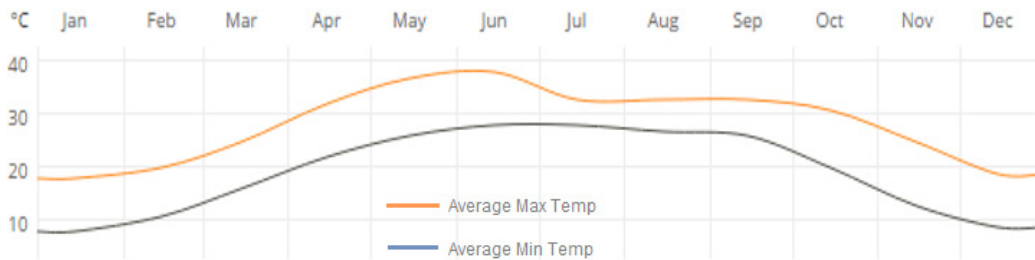


Figure 8. Temperature variations of site

Besides the peak solar hours, another factor that must be considered in solar power generation is the temperature intensity [17]. Fig. 8 shows the temperature variations during different months of the year.

The array voltage sizing is shown in Fig. 9. shows that the voltage & current of PV array is within mpp (maximum power point) of inverter.

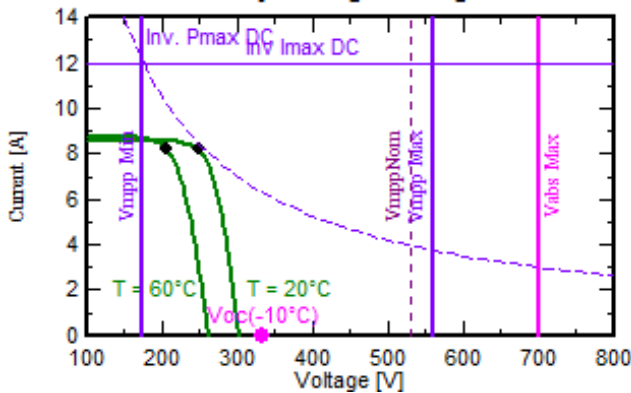


Figure 9. Array voltage sizing

3. Energy Yield Analysis

3.1. Energy Generation of Fixed Angle SPS

Energy generation was analyzed for both the simulated and physically installed fixed angle SPS. The simulation parameters for fixed angle SPS are shown in Fig. 10. The simulated energy generation of fixed angle SPS is stated in Fig. 13. It is obvious that all the energy generated couldn't be fed into grid due to various losses, as shown in Fig. 11.

System type	Grid-Connected	azimuth	0°
tilt	32°	Pnom	250 Wp
Model	Q.PRO-G3 250	Pnom total	2000 Wp
Nb. of modules	8	Pnom	2000 W ac
Model	Sunny Boy 2000HF-30		
Unlimited load (grid)			

Figure 10. Simulation parameter of Fixed Angle SPS

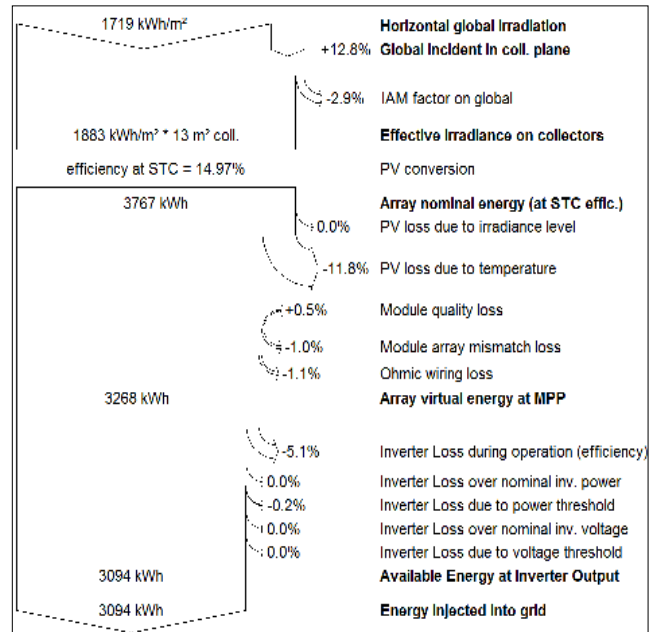


Figure 11. Loss diagram over the whole year

The monthly energy that is expected (software simulation) to be fed into the grid is listed in Fig. 13. This expected energy generation was compared with the energy generation of a physically installed system, and actual generation was compared with the generation of a tracker-based system. All variables like string temperature loss, ohmic loss due to cables, connection & joints loss, etc. are considered in simulations.

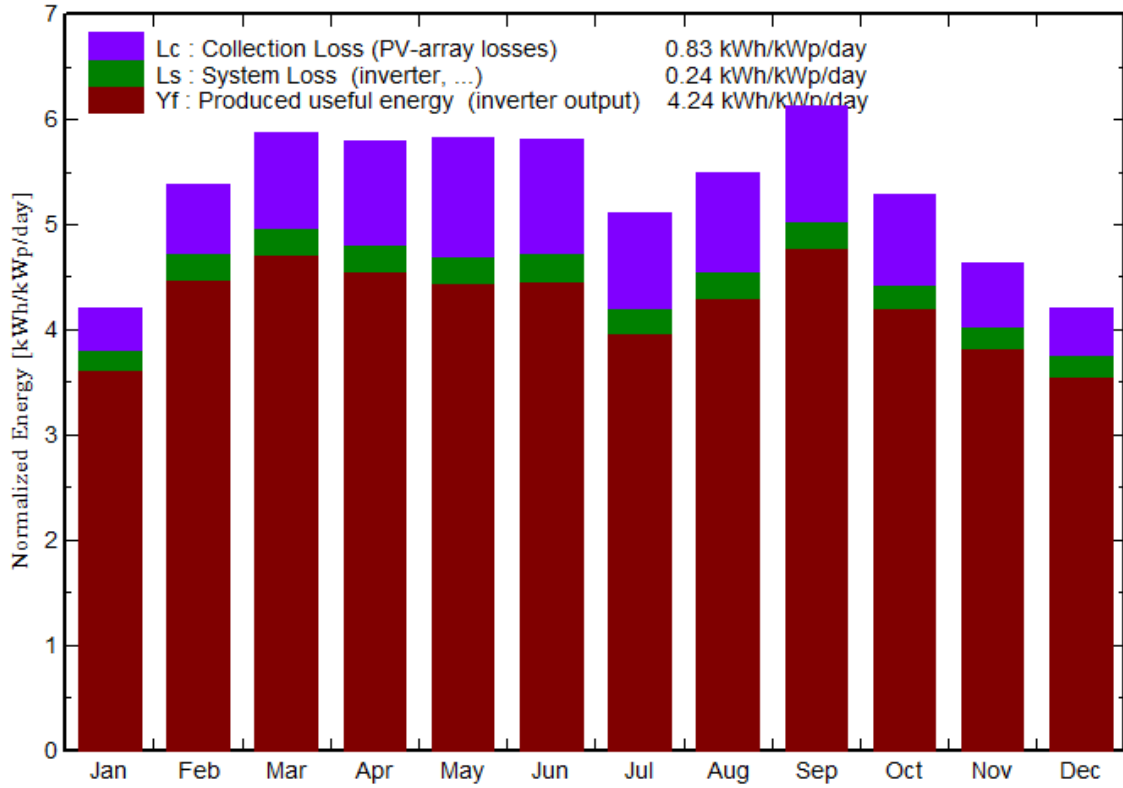


Figure 12. Normalized Production (per installed KWp)

	GlobHor kWh/m ²	GlobInc kWh/m ²	GlobEff kWh/m ²	EArray kWh	E_Grid kWh
January	89.2	130.3	126.8	236.1	224.4
February	110.9	150.8	147.3	264.5	250.7
March	153.3	182.3	177.6	308.2	292.3
April	167.0	173.7	168.4	288.3	273.1
May	189.5	180.7	174.8	291.7	275.6
June	190.2	174.5	168.7	283.8	267.7
July	170.7	158.5	153.1	260.9	246.0
August	171.7	170.4	165.0	282.1	267.0
September	163.4	184.1	179.1	302.4	286.5
October	130.1	163.9	159.6	274.7	260.7
November	97.1	138.8	135.3	242.0	229.4
December	86.1	130.5	127.4	233.2	220.6
Year	1719.2	1938.5	1883.1	3267.9	3094.0

Figure 13. Simulated energy generation of fixed angle SPS

Table 1. Actual Energy Generation of Fixed Angle SPS (Physical Installation)

Month	Energy (kWh)
January	228.62
February	259.36
March	276.68
April	253.32
May	255.95
Jun	248.93
July	225.53
August	247.99
September	256.87
October	241.96
November	217.47
December	204.80
Total(Year)	2917.46

3.2. Energy Generation of Tracker Controlled SPS

Similar to the fixed angle PV system, both the simulated and actual energy generation of the tracker controlled PV system was recorded and analyzed. Fig. 14 shows the simulation parameters of the tracker controlled SPS.

System type	Grid-Connected		
Normal azimuth to axis	Normal azimuth to axis 0°		
Model	Q.PRO-G3 250	Pnom	250 Wp
Nb. of modules	8	Pnom total	2000 Wp
Model	Sunny Boy 2000HF-30	Pnom	2000 W ac
Unlimited load (grid)			

Figure 14. Simulation parameters for tracker controlled SPS

The power loss diagram for tracker controlled SPS is shown in Fig. 15. The irradiance and corresponding normalized array and system production is shown in Fig. 16 and normalized production (per KWp) stating useful energy developed for output is mentioned in Fig. 17.

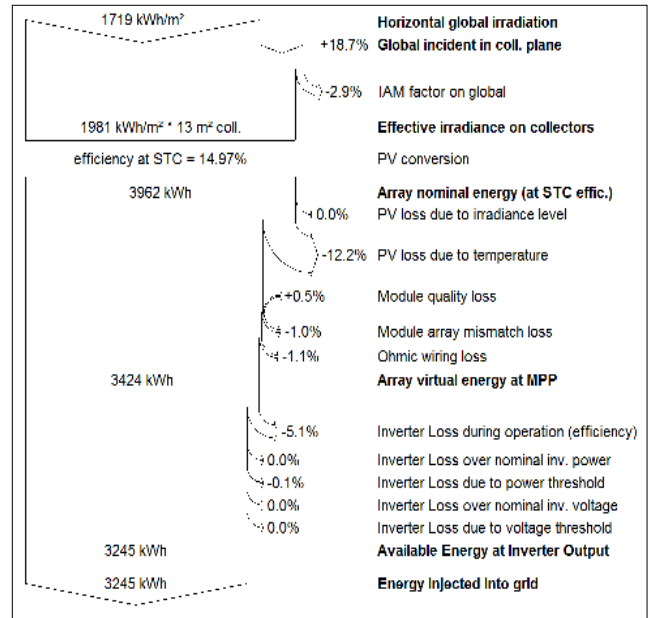


Figure 15. Loss diagram over the whole year (Tracker Controlled SPS)

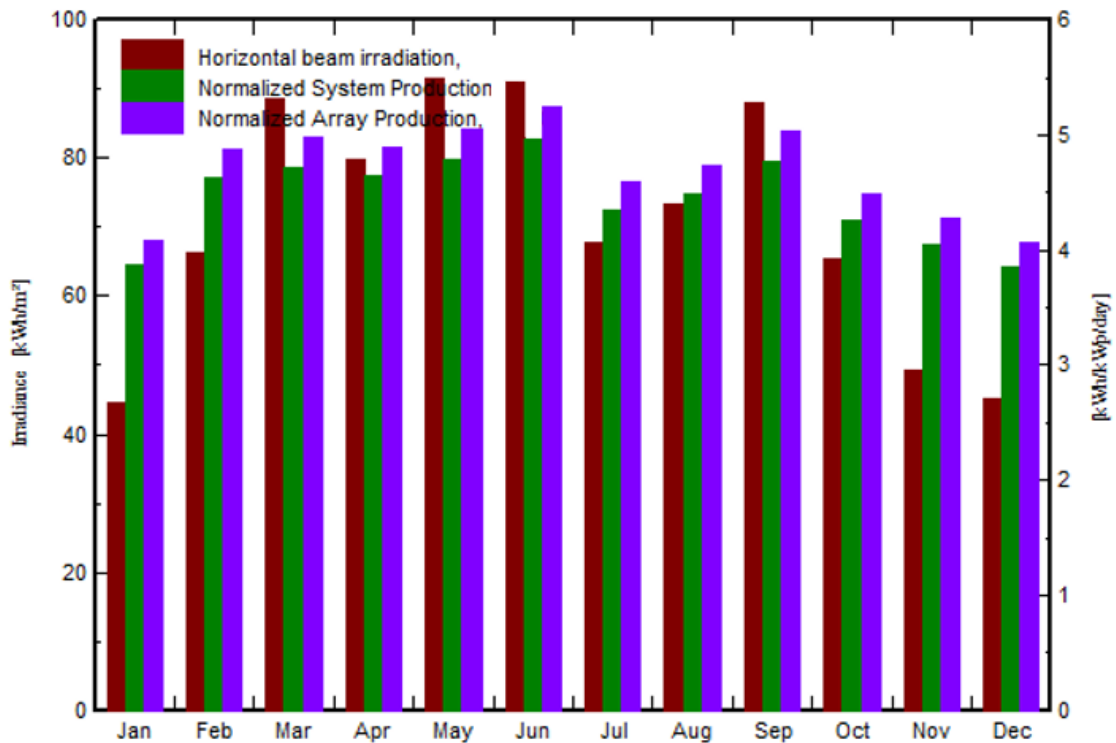


Figure 16. Irradiance Chart

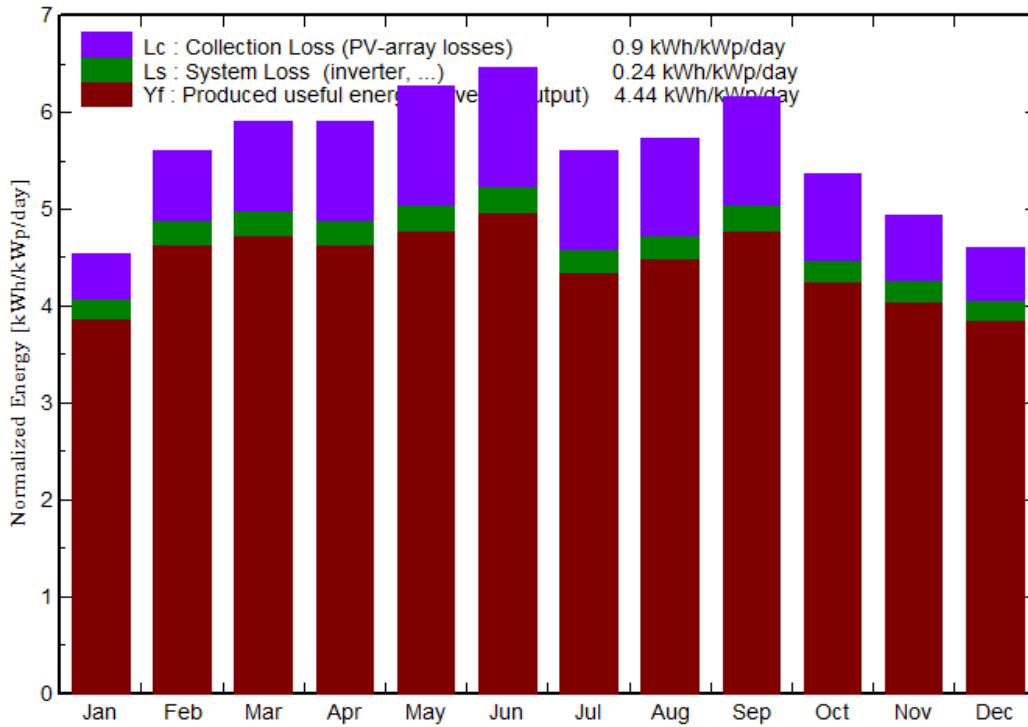


Figure 17. Normalized Production (per installed KWp)

	GlobHor kWh/m ²	GlobInc kWh/m ²	GlobEff kWh/m ²	EArray kWh	E_Grid kWh
January	89.2	140.6	137.3	252.8	240.2
February	110.9	156.8	153.2	273.5	259.4
March	153.3	183.3	178.1	309.0	292.9
April	167.0	177.4	171.4	293.6	278.4
May	189.5	194.3	187.9	313.0	296.5
June	190.2	193.9	187.7	314.6	297.8
July	170.7	173.6	167.5	284.7	269.3
August	171.7	177.8	171.6	293.4	278.1
September	163.4	184.7	179.1	302.6	286.7
October	130.1	166.5	161.9	277.9	263.7
November	97.1	148.3	144.8	256.3	242.9
December	86.1	142.9	140.0	252.2	238.8
Year	1719.2	2040.2	1980.5	3423.6	3244.8

Figure 18. Simulated energy generation of single axis tracker controlled SPS

It can be clearly seen that the expected energy generation of fixed angle SPS (Fig. 13) is less as compared to the tracker controlled SPS (Fig. 18). The detailed analysis of energy yield is listed in section 3.3. Furthermore, EArray (energy generated by photovoltaic modules) is greater than the EGrid (energy fed into the grid) in both the cases because of power losses in inversion and other factors explained in power flow diagrams (Fig. 11 and Fig. 15). The difference among the

expected yields and actual yields was also analyzed and enlisted in 3.3 section.

3.3. Comparison between Energy Yields

Detailed analysis was performed among expected and actual energy yields of both systems, and results were recorded which are stated in Table 3, 4.

Table 2. Actual Energy Generation of Single Axis Tracker Controlled SPS (Physical Installation)

Month	Energy (kWh)
January	251.96
February	269.87
March	289.69
April	266.40
May	287.25
Jun	279.24
July	253.89
August	259.20
September	269.95
October	256.92
November	232.40
December	220.30
Total (Year)	3137.07

Table 3. Comparison between Expected and Actual Energy Yields of Fixed Angle SPS

Month	Expected Energy (Fixed Angle) (kWh)	Actual Energy (Fixed Angle) (kWh)
Jan	224.4	228.62
Feb	250.7	259.36
Mar	292.3	276.68
Apr	273.1	253.32
May	275.6	255.95
Jun	267.7	248.93
Jul	246	225.53
Aug	267	247.99
Sep	286.5	256.87
Oct	260.7	241.96
Nov	229.4	217.47
Dec	220.6	204.80
Total	3094.00	2917.46

Table 4. Comparison between Expected and Actual Energy Yields of Tracker Controlled SPS

Month	Expected Energy (Tracker Controlled) (kWh)	Actual Energy (Tracker Controlled) (kWh)
Jan	240.2	251.96
Feb	259.4	269.87
Mar	292.9	289.69
Apr	278.4	266.40
May	296.5	287.25
Jun	297.8	279.24
Jul	269.3	253.89
Aug	278.1	259.20
Sep	286.7	269.95
Oct	263.7	256.92
Nov	242.9	232.40
Dec	238.8	220.30
Total	3244.70	3137.07

The actual energy generation is less in both cases when compared with simulated results i-e 176.54 kWh less as compared to expected simulation result in case of fixed angle SPS and 107.63 kWh less in case of tracker controlled SPS. The reason of the difference is quite obvious i-e meteorological conditions keep changing every year and system losses cannot be estimate accurately during

simulations. Furthermore, weather conditions, dust factor, grid stability conditions and system maintenance are also not the same [18]. Besides this, another vital difference was recorded which was the basic requirement of this study i-e the difference between the actual yield of both the systems. It was recorded that the actual yield of fixed angle SPS was 2917.46 kWh and that of tracker based SPS was 3137.07 kWh. So, a difference of 220 kWh was observed which means tracker controlled SPS generated 220 kWh more energy than fixed angle SPS. Summarizing the results, almost 7% increase in energy generation was seen when a fixed angle SPS was replaced with a single axis tracker controlled SPS. Furthermore, this gain in energy yield was taken into account for cost and cash flow analysis.

4. Cash Flow & Cost Analysis

Mathematical and financial techniques are adopted for cash flow analysis. Each system's BoQ is analyzed and compared with the energy saving cost to conclude the outcomes of this study.

4.1. Cost of Fixed Angle SPS

The total cost of fixed angle SPS is enlisted in Table 5 in the form of BoQ (Bill of quantity)

Table 5. BoQ for fixed angle SPS 2.0 kWp with fixed angle grid connected system

Sr. No	Product Description	Qty	Per Unit (PKR)	Total (PKR)
1	Inverter SMA 2 kW Sunny Boy 2000-HF-30	1	84240	84240
2	PV Modules made by Q Cells (250 Wp)	8	21250	170000
3	Mounting Structure	8	3500	28000
4	Cabling & Conduits	1	5500	5500
5	Civil Works	1	3000	3000
6	Balance of system, breakers, nuts and bolts	1	2500	2500
7	Installation & Labour	1	5500	5500
Total Solution Price			298740	

100PKR=1US\$

4.2. Cost of Tracker Controlled SPS

Similarly, the cost of tracker controlled PV system is mentioned in Table 6. This cost is little higher as it includes the expense of tracker control system.

4.3. Cash Flow Analysis

Cash flow analysis explains the payback period of the tracker control system and its profit in the coming years. Various factors are considered during cash flow study such as production degradation, energy price inflation and maintenance. The detailed cash flow analysis is shown in Table 7.

Table 6. BoQ for single axis tracker controlled SPS 2.0 kWp with single axis grid connected System

Sr. No	Product Description	Qty.	Per Unit (PKR)	Total (PKR)
1	Inverter SMA 2 kW Sunny Boy 2000-HF-30	1	84240	84240
2	PV Modules made by Q Cells (250 Wp)	8	21250	170000
3	Mounting Structure	1	35000	35000
4	Actuator and Control Circuit	1	9750	9750
5	Cabling & Conduits	1	5500	5500
6	Civil Works	1	10000	10000
7	Balance of system, breakers, nuts and bolts	1	2500	2500
8	Installation & Labour	1	7500	7500
Total Solution Price			324490	

100PKR=1US\$

Table 7. Cash flow analysis & payback estimation

Electricity Production (kWh per Year)		220	Electricity Price inflation per annum		5.0%
Production Degradation per year		1.0%	Cost of installation		PKR25750
Electricity Price		14.0	Maintenance		0.1%
Sr.	Year	kWh	Price/kWh (PKR)	Savings (PKR)	Total (PKR)
1	2014	220	14.00	3080	-22670
2	2015	218	14.70	3202	-19468
3	2016	216	15.44	3328	-16140
4	2017	213	16.21	3460	-12681
5	2018	211	17.02	3596	-9084
6	2019	209	17.87	3738	-5346
7	2020	207	18.76	3886	-1460
8	2021	205	19.70	4039	2579
9	2022	203	20.68	4199	6778
10	2023	201	21.72	4365	11143
11	2024	199	22.80	4537	15680
12	2025	197	23.94	47177	20397
13	2026	195	25.14	1903	25300
14	2027	193	26.40	5096	30396
15	2028	191	27.72	5298	35694

100PKR=1US\$

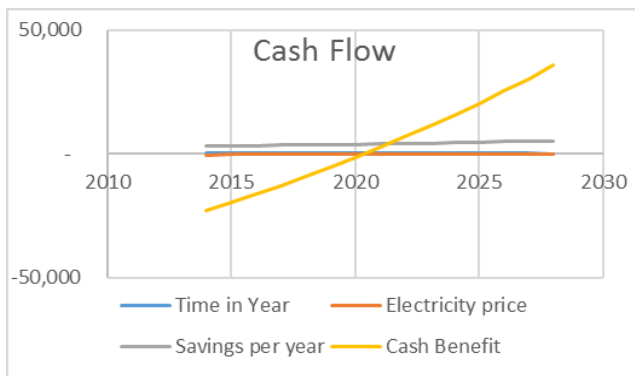


Figure 19. Cash Flow Graph

This graph in Fig. 19 explains that initial up rise of cash

benefit in almost 7 years accounts for the payback whereas the profit is indicated after the line enters in positive region. This also provides baseline in calculating levelized cost of energy for tracker based projects. For renewable energy technologies the levelized cost of energy (LOCE) with minor operation and maintenance cost, provides the estimation of energy generation capital cost [19]. For a selected duration of period it provides the installation and plant operational cost for per kWh [20].

5. Conclusions

In this study there is 4% to 5% difference between simulated and practical energy generations, however actual

results for are considered for further analysis and concluded that the energy generation of tracker controlled system was 7% greater than the fixed angle system however, the cost of tracker based system is high. The study also concludes that the additional cost of tracker will be recovered in about 7 years, or in other words LCOE of the tracker based system will be lower than the fixed angle SPS after that period.

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