Experimental Investigation of the Flow Field in a Multistage Axial Flow Compressor

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The nature of the flow field in a three stage axial flow compressor, including a detailed survey at the exit of an embedded stator as well as the overall performance of the compressor is presented and interpreted in this paper. The measurements include area traverse of a miniature five hole probe (1.07 mm dia) downstream of stator 2, radial traverses of a miniature five hole probe at the inlet, downstream of stator 3 and at the exit of the compressor at various circumferential locations, area traverse of a low response thermocouple probe downstream of stator 2, radial traverses of a single sensor hot-wire probe at the inlet, and casing static pressure measurements at various circumferential and axial locations across the compressor at the peak efficiency operating point. Mean velocity, pressure and total temperature contours as well as secondary flow contours at the exit of the stator 2 are reported and interpreted. Secondary flow contours show the migration of fluid particles toward the core of the low pressure regions located near the suction side casing endwall corner.

Key Words: multistage axial compressor; experimental; flow field; efficiency

INTRODUCTION

The flow field in a multistage compressor includes large regions in which the endwall phenomena cause significant deviations from 2-D cascade performance. Viscous and clearance effects result in vigorous shearing with momentum and thermal transfer. In order to make good design choices, it is very desirable to know the extent and limits of these effects in order, for instance, to avoid choosing a design in which major endwall flow reversals are present near the design point. At the present time, allowance for such effects is typically made by including an artificial viscosity term into the flow model. The objective of the Penn State research is to provide a more scientific basis for the analysis of the multistage compressor flow field.

Most of the research hitherto carried out are confined to cascades or rotor alone configuration. Robinson [1992] provides a critical review of the recent advances in understanding the nature of the flow in multistage compressors. Recent aerodynamic studies include area traverses at the exit of stator 2 in a highly loaded compressor (Calvert et al. [1989]) and radial traverses at the exit of each blade row of a high speed multistage compressor (Falchetti [1992]). Stauter et al. [1991] provide details of unsteady flow field acquired from laser doppler velocimetry in a two-stage low speed axial flow compressor. Cherrett and Bryce [1992] conducted radial traverses of a high frequency pressure transducer behind the first three stages of a high speed multistage compressor operating at three different throttle settings. In spite of these advances, there is a lack of cohesive and detailed understanding of the flow features. Hence, there is a need for detailed understanding of the multistage compressor flow phenomena, especially the role played by temperature fluctuations, in a high speed multistage compressor. This is one of the objectives of the Penn State multistage compressor research program.

The multistage compressor recently installed at Penn State, was donated by Pratt and Whitney. The compressor runs at high speed (5410 RPM, 171 m/s tip speed) with a temperature rise of 30°C. This compressor falls in the middle range (in terms of blade speed and Mach number), between very high speed facilities tested in

industries and the low speed facilities and has reasonable temperature rise. This is an ideal vehicle to investigate the features hitherto unexplored. Hence, the objectives of Penn State multistage compressor research program are to understand the nature of the unsteady three dimensional turbulent flow field upstream and downstream of an embedded blade row, and to gain a basic understanding of the spanwise mixing and unsteadiness arising from various blade rows. This should lead to improvement in design, performance, and analysis of multistage compressors.

This paper provides details of facility, instrumentation, overall performance and radial distribution of average properties (pressure, temperature, velocity and flow angles) at the exit of stator 2, rotor 3 and stator 3, as well as the data on local flow field from an area traverse at the exit of stator 2. Further details on facility, instrumentation, data acquisition system, accuracy of measurement and the method of calculating overall performance variables can be found in Lakshminarayana et al. [1991].

DESCRIPTION OF TEST FACILITY AND BLADING DETAILS

The test compressor is a three stage axial flow compressor consisting of an inlet guide vane row and three stages of rotor and cantilevered stator blading with a rotating hub (Figure 1). The general specifications of the compressor are listed in Table 1. The compressor was donated to Penn State University by Pratt and Whitney Aircraft of United Technologies Corporation. The drive assembly comprises of the 372 KW induction motor (with a frequency controlled Inverter) coupled to the compressor via a 1:1.67 ratio speed increaser gear box
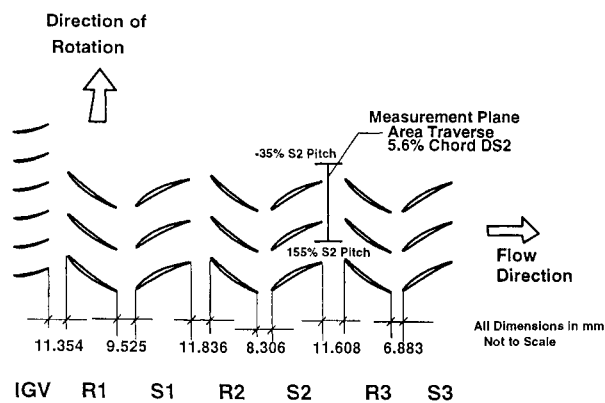

FIGURE 1   Schematic of Compressor Flow Path and Measurement Locations.

TABLE 1
General Specifications of Test Compressor

Number of Stages	3
Design Corrected Rotor speed	5410 rpm
Design Corrected Mass Flow	8.609 kg/s
Design Overall Total Pressure Ratio	1.354
Mass Averaged Peak Efficiency at 100% Corrected Speed (Torque Based)	90.65%
Tip Diameter	0.6096 m
Blade Tip Mach Number	0.5
Average Reynolds Number (Based on Stator 3 chord length and axial velocity)	2.448×10^5
Average Hub-Tip Ratio	0.843
Diffusion factor (avg)	0.438
Average Flow Coefficient (V_z/U_t) (Average for a Stage)	0.509
Reaction (avg)	0.570
Space Chord Ratio (avg)	0.780
Aspect Ratio (avg)	1.500
Average Rotor Tip Clearance (static)	1.328 mm
Average Rotor Tip Clearance (dynamic)	0.667 mm
Average Stator Hub Clearance (static)	0.686 mm

and a torque-meter. The plenum (in the shape of a scroll) provides axisymmetric uniform flow and temperature distributions at the inlet to the compressor. The flow path consists of a honeycomb section with screens to assure a uniform flow distribution at inlet. A contraction section is also provided to accelerate the flow smoothly into the IGV section of the compressor. A throttle located downstream of the compressor is used to control the mass flow through the compressor. The throttle system includes a surge control device, which activates a quick release feature of the discharge throttle, for rapid stall recovery in the event of surge. The surge control system features a differential pressure transducer which senses the pressure difference between the exit of the compressor and the exit plenum. If this pressure difference is higher than a previously set set-point, the throttle is opened for rapid recovery. The flow is exhausted through a duct into an exhaust anechoic chamber to reduce noise levels.

A schematic of the compressor flow path and measurement locations is shown in Figure 1. The outer annulus wall has a constant diameter of 0.6096 m (24.0 in). The hub wall diameter varies from 0.5075 m (19.98 in) at the inlet to 0.5232 m (20.6 in) at the exit. All the stators are cantilevered from the outer annulus wall with a rotating hub. Table 2 documents the mean line blading details. The average dynamic tip clearance is 1.38% for all the three rotors based on span of the rotor blade. This compressor is similar in geometrical, aerodynamic and performance characteristics to S1 and S2 compressors built by the Pratt and Whitney Compressor Group (Behlke et al.,

TABLE 2
Specifications of Test Compressor Blading

Parameter	IGV	Rotor 1	Stator 1	Rotor 2	Stator 2	Rotor 3	Stator 3
No. of Blades	100	70	71	72	73	74	75
Dia. (m)	0.5569	0.5587	0.5603	0.5618	0.5632	0.5644	0.5659
Blade inlet							
mean camber angle (deg)	−6.40	52.97	46.48	53.72	48.91	52.45	47.01
Blade exit							
mean camber angle (deg)	26.60	27.50	14.53	27.38	16.49	27.59	21.33
Total camber angle (deg)	33.10	25.47	31.95	26.34	32.42	24.86	25.68
Chord angle (deg)	13.50	−40.23	58.05	−40.55	32.70	−40.02	34.17
Chord (m)	0.01829	0.03218	0.03175	0.03132	0.03089	0.03089	0.03048
Space-chord ratio	0.955	0.779	0.781	0.783	0.785	0.776	0.778
Thickness to chord ratio	0.060	0.065	0.085	0.065	0.085	0.065	0.085
Span (m)	0.05253	0.05093	0.04928	0.04783	0.04643	0.04516	0.04382
Avg. Tip Clearance							
Static for rotor,							
static for stator	——	2.748%	1.546% (Hub)	2.751%	1.477% (Hub)	2.806%	1.797% (Hub)
Aspect ratio	2.879	1.580	1.550	1.530	1.500	1.460	1.440

All angles are measured with respect to axial direction, tip clearance is normalized by the blade span.

[1979]). All rotor and stator sections are NACA 65/CA airfoils (i.e., NACA Series 65 thickness distribution symmetrically distributed around a circular arc mean camber line). Minor modifications were made to the thickness distribution near the trailing edge to eliminate Series 65 hook. The inlet guide vane (IGV) is a NACA 400 series airfoil.

temperatures were measured using an Omega Thermal Scanning System which consists of K-type thermo-couples, a K-type CJ compensator and an signal amplifier. The pressure and temperature data were acquired using the Metrabyte DAS-20 data acquisition system. The data at stator 2 exit was acquired with a miniature five-hole probe of 1.07 mm dia.

INSTRUMENTATION AND DATA ACQUISITION

Total pressure and total temperature measurements were carried out using seven element kiel total pressure and temperature pole rakes, respectively. Wall static pressures were distributed throughout the casing of the compressor in order to evaluate individual stage behaviour. Stator leading edge kiels were used to evaluate the variation in total pressure throughout the compressor.

Detailed spanwise flow field measurements at the inlet (station 1) were obtained using a miniature five hole probe of 1.67 mm head diameter at 31 radial locations and four circumferential locations. A single sensor hot-wire probe was radially traversed at one circumferential location at the inlet to record the mean and the turbulence data. The radial profile was discretized into 31 points in the same manner as that of the five hole probe measurements. The pressure measurements were carried out using a 64 channel measurement system with dynamic calibration, equipped with a pressure calibration unit which automatically calibrates all 64 channels at once using a Digiquartz reference pressure transducer. The

AREA TRAVERSE MECHANISM

In order to acquire instantaneous pressure, velocity and turbulence data in an embedded stage, an area traverse mechanism was designed and built at Penn State. The area traverse mechanism shown in Figure 2 allows detailed area traverse of 1½ blade passages downstream of stator 2 (station 6), downstream of rotor 3 (station 7) and downstream of stator 3 (station 8). Four different
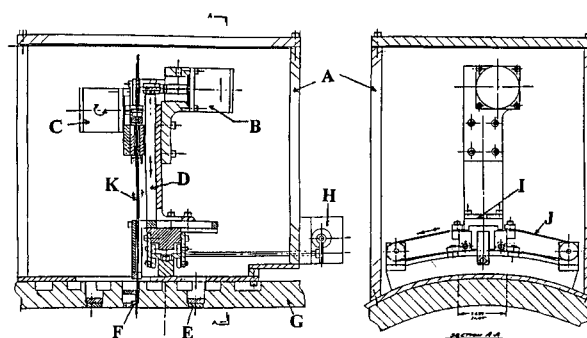

FIGURE 2   Schematic of Area Traverse Mechanism.

types of probes (five-hole probe, aspirating probe, single-sensor slanted hot-wire and the thermocouple probe) can be traversed using the mechanism. The traverse mechanism allows for tangential and radial traverse and probe rotation about its axis (3 degrees of freedom). The mechanism is enclosed in a sealed chamber (A) which is mounted on the compressor outer casing. The probes (K) are encased in a teflon shoe (F) which is traversed in a slot (E), which ensures a smooth interface between the probe and the casing wall (G). The teflon shoes are designed to be at least three probe diameters wide on each side, to minimize local flow disturbances. The probes are traversed by stepper motors (B, C and H) driven by a computer. The stepper motors are of 0.10565 kg.m torque and are controlled by a stepper motor controller. The stepper motor for tangential traverse (H) moves the chain driven sprocket which moves the traverse gear (I) using the chain (J). Radial motion is achieved by stepper motor (B) which moves the slide (D). Stepper motor C is utilized for rotating the probe about its own axis. Provisions are made for interfacing pneumatic and electrical lines through the side wall of chamber to provide both motion control and data acquisition. The area traverse mechanism can be driven by either a software driver interfaced with the software to acquire pressure data or a command file format to acquire data with the data acquisition system. The area traverse can be stepped in very fine increments; thereby very high accuracy can be maintained. The minimum step size is 0.000115 mm in the radial direction and 0.000454° in the tangential direction. The positioning is accurate to ±0.05 mm in radial and tangential positioning and ±0.0225° in probe rotational positioning.

OVERALL PERFORMANCE AND INLET AND EXIT FLOW FIELD

The overall performance characteristics were measured and documented at three different rotor operating speeds (100, 85 and 105% of the design corrected rotor speed) and at a set of operating throttle conditions. Details of the data reduction procedure and equations are given in Lakshminarayana et al. [1991]

The total pressure rise characteristics at the three corrected rotor speeds are shown in Figure 3(a). The pressure ratio increases with increase in rotor speed with the peak pressure ratio being 1.26 for 85% speed and 1.37 for 100% speed. For the 105% speed, the peak pressure ratio was not reached since the compressor input power and speed was limited. The torque based efficiency is shown in Figure 3(b). The performance of
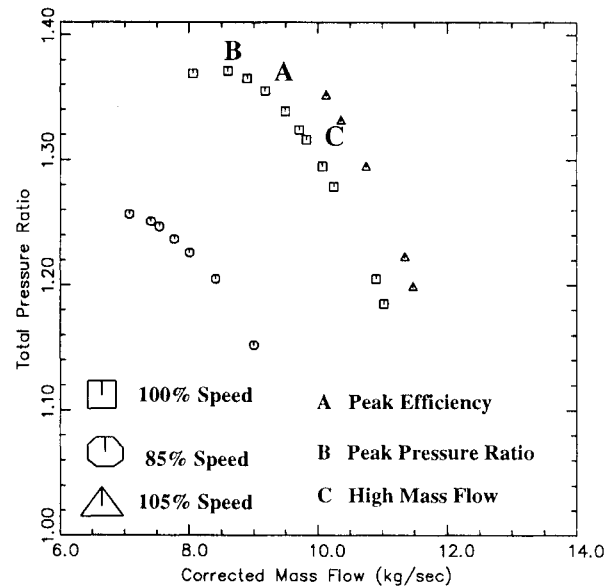
(a) Total Pressure Ratio
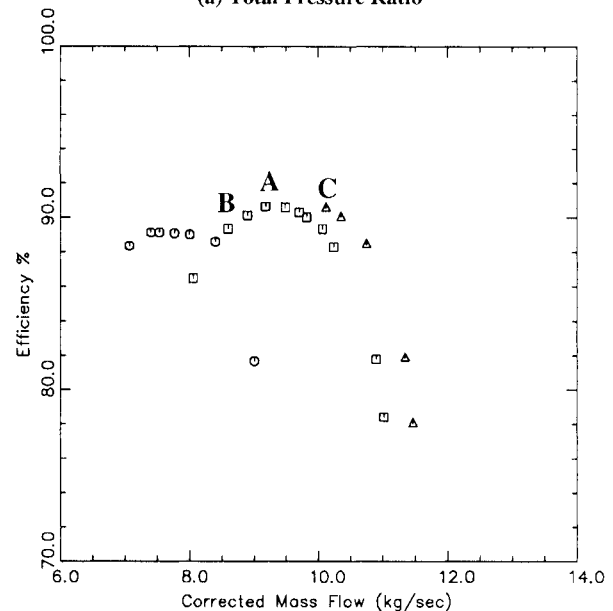
(b) Torque Efficiency

FIGURE 3   Performance Characteristics at Three Corrected Rotor Speeds.

the compressor is similar to the P&W compressor 3S1 which is of similar design (Behlke et al. [1979]). The design speed has the highest peak efficiency of 90.65% achieved at 100% speed. Hence, design performance has been achieved. All of the data reported and interpreted in this paper are taken at the peak efficiency point (A in Figures 3(a) and 3(b)). The casing static pressure data

has been reported at 3 operating conditions (peak efficiency point A, peak pressure ratio point B and high mass flow point C (Figures 3(a) and (b)).

In order to characterize the axisymmetry in the inlet flow field, data was acquired at the peak efficiency point at 100% corrected speed. The radial distribution of inlet velocity and pressures was derived from the five hole probe, as well as inlet total pressure and temperature rakes at several circumferential locations. The radial distribution of turbulence intensity and the deterministic unsteadiness at the inlet were measured by a single sensor hot-wire probe. The flow is found to be axisymmetric, except in the hub wall boundary layer regions. The annulus wall boundary layer is approximately 15% of the span and the hub wall boundary layer is approximately 10% of the span. The inlet tangential and radial velocities were found to be negligibly small at all circumferential locations across the span.

A single sensor hot-wire, placed normal to the axial flow direction is used to measure the axial and the radial component of total unsteadiness (including various turbulence) defined by

$$Tu = \frac{\sqrt{u'^2 + w'^2}}{V} \qquad (1)$$

where u' and w' are the fluctuations in the axial and the radial direction. The overall unsteadiness varies from 3% at mid-span to 9% and 14% very near the hub and casing walls respectively. The variation of unsteadiness is almost negligible in the core region as expected.

Detailed radial traverses of the five hole probe at three different circumferential positions was conducted to investigate the nature of the exit flow field. Since the exit measurement station is 2.774 chords downstream of stator 3, the flow is expected to be nearly axisymmetric at this location. Spanwise distribution of local total pressure ratio (P_r), axial velocity, radial velocity and absolute flow angles at station 10 are shown in Figure 4. It is clear that the flow has not yet achieved axisymmetric conditions, even though radial profiles are similar at all three tangential measuring locations. The effects of blade wakes, secondary flow and leakage flow still persist. These distributions show that the core region is small (roughly one third of the blade height) and the endwall effects are substantial. The velocity distribution in the endwall region shows no noticeable presence of leakage flow/vortex from rotor 3. As indicated in Lakshminarayana et al. [1994], the mixing of the leakage flow with the viscous layers in the endwall region results in a complex distribution of velocity and pressure. It is thus clear that the rotor 3 tip clearance effects have been
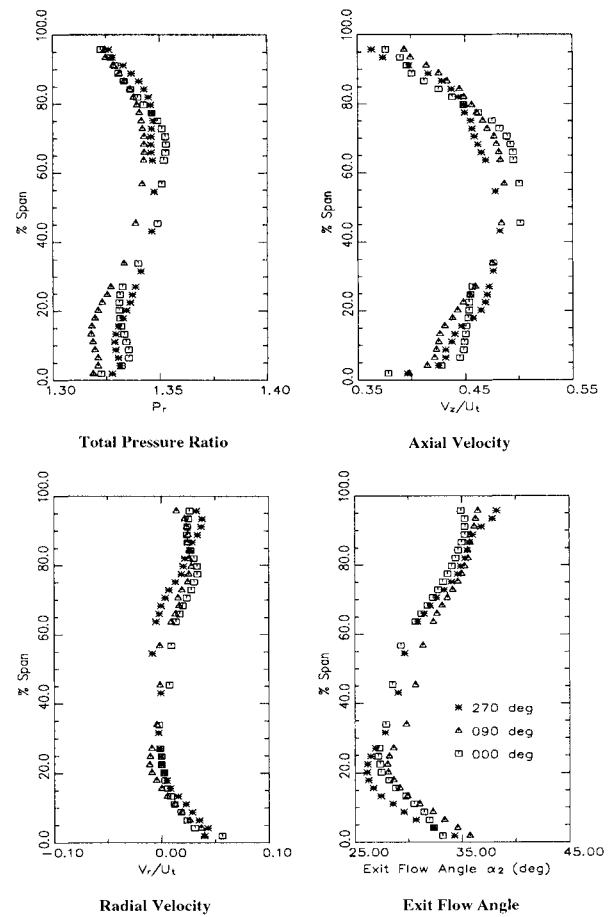

FIGURE 4 Flow Distribution at Exit: Five hole probe data (peak efficiency condition, 100% speed).

mixed out, while those due to stator 3 hub clearance still persist at this location. The hub region (up to 20% of span) is characterized by low axial velocity, low stagnation pressure rise, large underturning (the mean line stator 3 blade exit angle is 21.33°). The rotor 3 hub wall separation, reported later, may also contribute to low axial velocities in this region.

PERFORMANCE OF EMBEDDED STAGES

The evaluation of casing pressures will be useful in determining whether the flow behaviour is as expected inside the stages. The casing static pressure distribution along the compressor will enable the detection of stall or abnormal behavior in the flow field. The casing pressure data was acquired simultaneously with the performance data at the same operating points. The details of the casing static pressure distribution are given in Lakshminarayana et al. [1991].

The radial distribution of flow properties is based on mass average (31 points) across the pitch of stator 2; at inlet, exit of stator 3 and downstream of the compressor the circumferential average is based on several (typically 4–5) tangential locations as indicated.

Total Pressure

The spanwise variation of averaged local total pressure ratio (P_r) measured at various locations along the compressor using the five hole probe is shown in Figure 5, at the peak efficiency point at 100% speed. The five hole probe data downstream of stator 2 has been mass averaged across one blade passage whereas the five hole probe data at inlet, exit and downstream of stator 3 has been circumferentially averaged. The flow is very well

FIGURE 5 Spanwise Variation of Total Pressure Profiles Across the Compressor at the Peak Efficiency Operating Condition, 100% speed.

behaved at the inlet and through stage 1. The tip region at the exit of stators 2 and 3 has a conventional profile with monotonic increase in pressure from the endwall to freestream. The hub region, however, has a complex profile due to interaction of hub wall boundary layer and the leakage of the flow due to the cantilevered stator blade. Similar characteristics have been measured by Dransfield and Calvert [1976], Calvert et al. [1989] and Falchetti [1992]. There is no deterioration of the flow as it passes through the compressor except for increased viscous layers in the endwall region. The flow downstream of the third stator is very similar to the flow downstream of the second stator.

The core flow region, which is approximately 75% of the span at inlet, reduces gradually to less than 30% of span at the exit of the compressor. Since the measurements shown in Figure 5 are at the exit of stators, the leakage effects due to rotor tip clearances are not observed. The data indicate that the leakage flow has mixed within the stator passage, resulting in a conventional viscous layer (monotonically decreasing towards the annulus wall). Whereas the flow near the hub shows the effect of leakage due to clearance between a stationary blade and a rotating hub, the values of Cpt increase from hub to about 10% of span, followed by a flat profile (and a wake type of region at exit). This is typical of profiles caused by the interaction of leakage flow with the primary flow (Lakshminarayana et al. [1995]).

Flow Angle and Axial Velocity

The absolute flow angle at the exit of stators 2 and 3 and at the exit of the compressor are shown in Figure 6. The inlet flow was axial. The design angles are also shown in this figure. Downstream of stator 2, beyond 70% span, the measured profiles show under-turning up to about 95% span. Over-turning is observed in the outer 5% of the stator blade span, caused by secondary flow. Both underturning and overturning are observed near the hub. Up to about 9% of the span from the hub, the flow is underturned. The overturning is confined to spanwise locations extending from 10% to 25% span. This is typical of the distribution observed in vortical motion. This may also have been caused by separated flow in the upstream rotor, (as explained earlier), and the associated shear gradient, resulting in secondary flow and overturning in this region. Downstream of stator 3, the radial distribution of exit flow angle is very similar to those observed at the exit of stator 2. The underturning region near the hub has increased. The passage averaged pitch angle distribution were found to be small at all axial
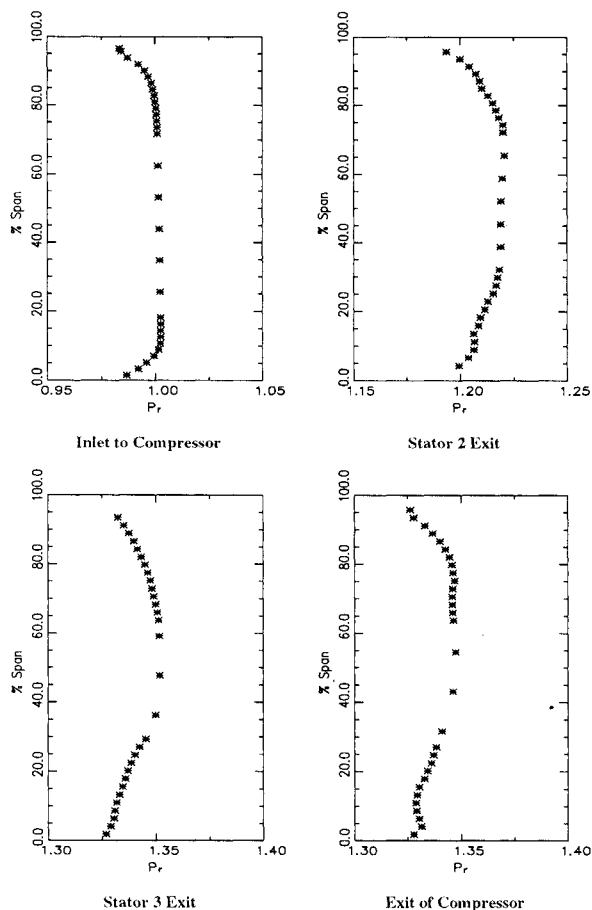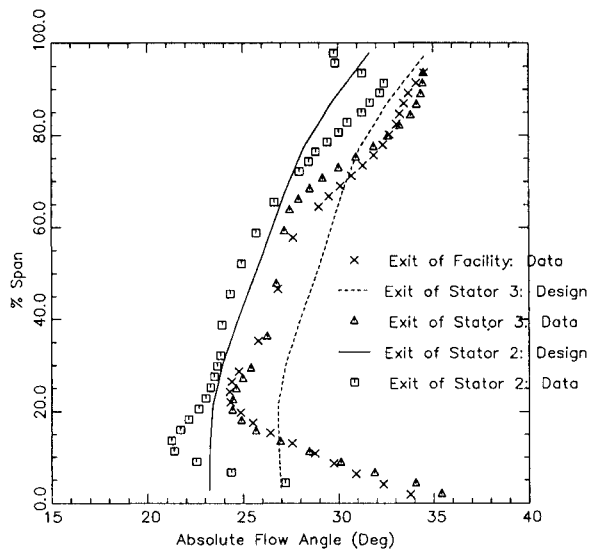
FIGURE 6 Spanwise Variation of Absolute Flow Angle Across the Compressor at the Peak Efficiency Operating Condition, 100% speed.

FIGURE 7 Spanwise Variation of Absolute Axial Velocity Across the Compressor at the Peak Efficiency Operating Condition, 100% speed.

locations and were of the same order of magnitude as the measurement uncertainties.

The spanwise variation of average axial velocity at several axial locations along the compressor at the peak efficiency point, 100% speed is shown in Figure 7. The mass flow based on measured local axial velocity is found to be almost the same at all axial locations. The flow is uniform in the mid-span regions with variations occurring in the end-wall regions due to the effect of various flow mechanisms (hub clearance flow from stators, tip clearance flow from the rotors, annulus wall boundary layers and secondary flow).

The radial distribution of average axial velocity indicates substantial changes as the flow goes through several blade rows. The boundary layer thickness at the inlet is approximately 10% near the hub and 10–15% near the tip. This grows substantially as the flow progresses through the compressor. The hub wall flows show the same trend as Cpt where the stator-hub leakage flow interacts with the main flow to produce unconventional boundary layer-wake type of profiles near the hub wall region. This may also have been caused by a scraping vortex and the upstream rotor hub separated flow. This region extends from 10% to 20% of the span from the hub.

The leakage flow tends to reduce the boundary layer growth, especially very near the wall. This is clearly seen from a comparison of the velocity profiles near the hub and the tip. The flat portion of the profile (from 10 to
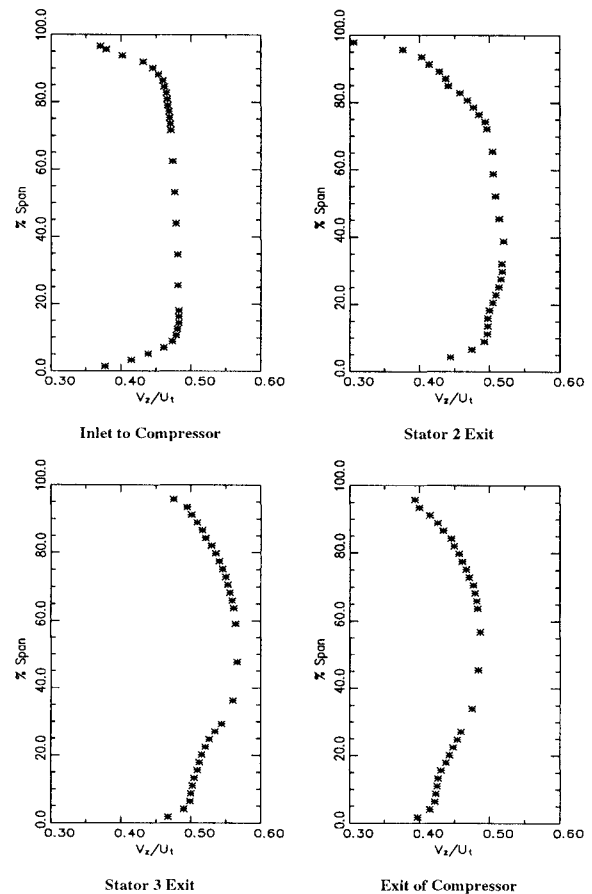
20% span), which has higher than expected values (of the extrapolated boundary layer profile from 30 to 20%) may have been caused by either a scraping vortex or the upstream separated flow in the rotor. The separated flow at the exit of the rotor has higher absolute velocity than the un-separated flow. This hypothesis is supported by higher than expected temperature rise (see Figure 8) in this region. This hypothesis is supported by the fact that the static pressure is nearly invariant across the span at this location.

Total Temperature

Detailed area traverses were conducted using a low frequency response thermocouple at 5.6% chord downstream of stator 2 trailing edge. The circumferentially area averaged total temperature ratios (based on mass averaged inlet total temperature) are plotted in Figure 8 for the peak efficiency condition. Also shown on these
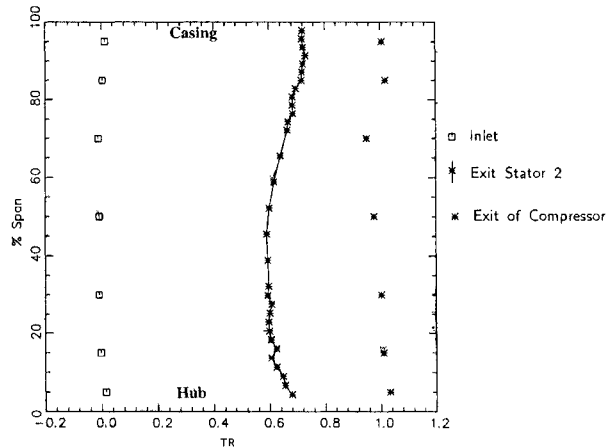
FIGURE 8   Spanwise Variation of Total Temperature Rise Coefficient Across the Compressor at the Peak Efficiency Operating Condition; 100% speed.

plots are the circumferentially averaged radial distributions of inlet and exit total temperature ratio. The temperature field is very well behaved at the inlet where the temperature distribution is almost uniform in the radial direction. Downstream of stator 2 the profiles already show evidence of higher temperatures at the end walls with the temperature near the tip higher than that at the hub. Similar behavior is reported by Falchetti [1992]. Higher stagnation temperatures near the endwalls are caused by viscous layers and the associated higher temperature rise across the rotors in these regions. At the compressor exit, the radial gradients in total temperature near the endwalls are much lower than the radial gradients at corresponding spanwise locations downstream of stator 2. This is due to increased spanwise mixing of the flow downstream of stator 3. Similar distributions were measured by Behlke *et al.* [1979] and computed by Adkins and Smith [1982]. Calculations to predict the total temperatures at the exit of stators without mixing by Adkins and Smith [1982] have shown high total temperature at the endwalls compared to the midspan region.

Isentropic Efficiency

Radial distributions of isentropic efficiency of the first two stages calculated downstream of stator 2 (based on the total pressure and total temperature traverses at this location) is shown in Figure 9. Isentropic efficiency (η_{isen}) is defined by:

$$\eta_{isen} = \frac{P_r^{\left(\frac{\gamma - 1}{\gamma}\right)} - 1}{T_r - 1} \qquad (2)$$
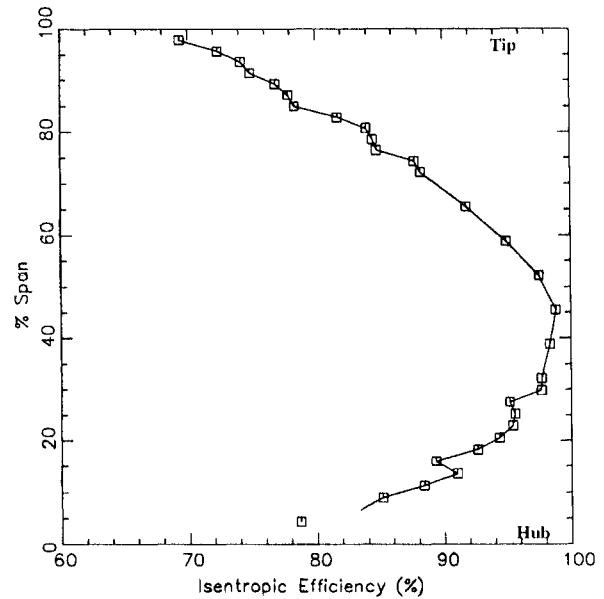

FIGURE 9   Spanwise Variation of Isentropic Efficiency Across the Compressor at the Peak Efficiency Operating Condition, 100% speed.

Measured isentropic efficiency downstream of stator 2 is the lowest at the hub and tip regions and highest in the midspan regions as is expected. With higher losses in the casing regions (lower total pressure ratios and higher total temperature ratios), the efficiencies are much lower than the efficiencies in the hub regions. The tip regions have the lowest efficiency indicating that the rotor leakage flow and the stator annulus wall secondary flow are more severe than their counterpart near the hub. Similar distributions have been measured by Calvert *et al.* [1989].

FLOW FIELD AT THE EXIT OF STATOR 2 (AREA TRAVERSE)

A complete area traverse was performed at the exit of stator 2 to resolve the detailed time average flow field properties, including three mean velocity components and total and static pressures. A sub-miniature (1.07 mm tip) five-hole probe was traversed 5.6% stator 2 chord (at mid-span) downstream of stator 2 (Figure 1). The area traverse data was obtained at the peak efficiency condition (point A in Figure 3(a)) and a 31 × 31 grid (with grid point clustering in the wake and endwall regions) was utilized to finely resolve the flow field. The tangential traverse was 188% of one stator 2 pitch at mid-span. A total pressure kiel probe is located at 90.1% span on the

leading edge of the stator blade at 100% stator pitch. The blade with the leading edge kiel probe will be referred to as the "kiel" blade, whilst the blade with no kiel probe will be referred to as the "clean" blade.

Figure 10 shows the total pressure coefficient contours at the peak efficiency operating condition. The effects of secondary flow and thickening of the boundary layer near the suction surface corner in the casing endwall region is clearly seen. The "inviscid" core region extends from approximately 20% span from the hub to 80% of the span. The wakes in this region are approximately 20% of the blade spacing. Lowest total pressures are observed in the wakes in the endwall region with Cpt values as low as 4.5. The wakes are much thicker at the casing in the outer 20% of span for the "clean" blade and 30% of the span for the blade with leading edge kiel. The total velocity profiles presented later indicate no separated flow region at the corner formed by the suction surface and the casing at this peak efficiency condition.

The stagnation pressure contours near the hub indicate a low energy core located near the mid-passage, possibly caused by the leakage flow in the hub/stator clearance region. The leakage and core region extends to nearly 10% of the span. Under-turning in this region, reported later, is expected as the blades are unloaded near the hub endwall. No measurements were taken closer than 2 mm from the rotating hub, hence no definitive conclusion can be drawn with regard to the presence of leakage or secondary vortex. The endwall boundary layer thickness in this region is larger than the tip gap, hence the presence of scraping is expected.
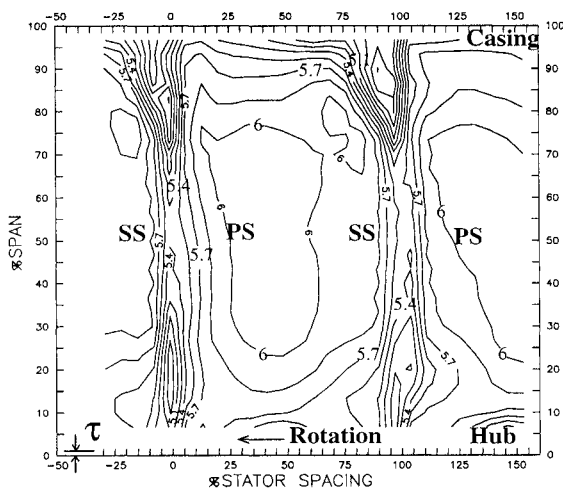
Figure 11 shows the total velocity contours at the peak efficiency operating point. A large increase in the stator wake width in the casing endwall region on the suction side of the stator, caused by secondary and corner phenomena, can be clearly seen. The spanwise distance (h) of the loss core from the endwall, non-dimensionalized by the stator 2 mid-span chord, is $h/c = 14.8\%$ (or 90% span) for the left ("clean") blade wake and $h/c = 19.2\%$ (or 87% span) for the right ("kiel") blade wake. The wake thickness near the rotating hub is not as significantly affected as in the casing endwall region as the stator hub clearance unloads the stator blade at the hub. The suction surface corner near the casing has low velocities at the peak efficiency point, but the axial velocity contours (not shown) indicate that the flow is not separated near the casing at this operating condition. The hub region reveals no separated regions. Even in the leakage vortex/mixing region, the axial velocities are higher than that encountered in the wakes.

The swirl angle contours are shown in Figure 12, for the peak efficiency operating conditions. The design exit angle for stator 2 varies from 23.2° at the root to 31.63° at the tip. The swirl angle distribution across the wake indicates the usual overturning and underturning on the suction and pressure side of the wakes, respectively. This is consistent with the wake data in a single stage compressor rotor (Prato and Lakshminarayana, 1993). The endwall region has overturning in the corner region formed by the suction surface and the wall and this is caused by the secondary flow. The flow on the pressure side in this region is underturned.
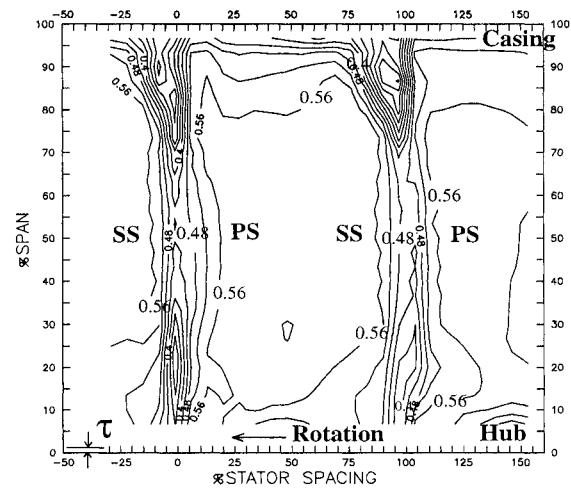

FIGURE 10   Total Pressure (C_{pt}) Contours Downstream of Stator 2: Peak η; Interval = 0.15, min = 4.5, max = 6.1.

FIGURE 11   Total Velocity (V_{tot}/U_t) Contours Downstream of Stator 2: Peak η; Interval = 0.04, min = 0.16, max = 0.60.
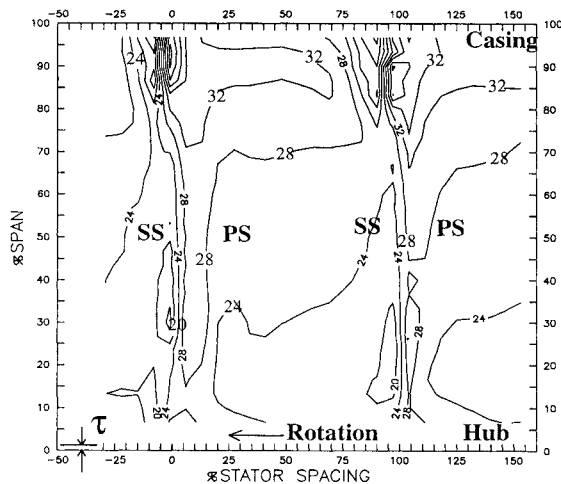
FIGURE 12   Swirl Angle (in degrees) Contours Downstream of Stator 2: Peak η; Interval = 4.0, min = 12.0, max = 48.0.

Figure 13 shows the secondary flow vector plots for the peak efficiency operating condition. The secondary flow vectors are defined as the vector sum of the radial velocity component and the difference between the measured and the design tangential velocity. All the radial flow, therefore, is considered a component of the secondary flow, whereas the tangential component of the secondary flow is defined relative to the exit "design" angle. Therefore, the tangential component (in the blade-to-blade direction) must be viewed with some caution since it is defined relative to an exit flow angle distribu-
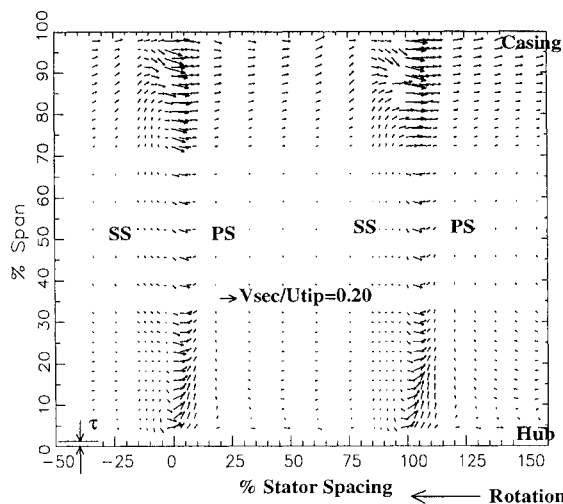

FIGURE 13   Secondary Flow Vectors Downstream of Stator 2: Peak η.

tion which may or may not represent the true primary flow direction at this location.

The secondary flow is nearly zero in the mid-passage at mid-span. In the casing endwall region, the secondary flow moves from the pressure side to the suction side. The fluid near the suction side is directed towards the center of the low total pressure region earlier identified to have a core at 90% span for the left or "clean" blade. As indicated by the vectors, the core region entrains fluid from above (inward flow) and below (outward flow) the low energy core. This is illustrated by the direction of the secondary velocity vectors at this location. This migration of fluid is more pronounced for the right or "kiel" blade (Figure 13) as the local fluid is entrained towards the center of the low total pressure core earlier identified as occurring at 87% span.

The flow in the wakes from 30% to 70% span is radially inward due to the local imbalance between the centrifugal forces acting on the fluid particles and the radial static pressure gradient in the stator blade wakes. The secondary flow vectors from 5% to 20% span are reflective of the viscous effect of the stator blades scraping the skewed hub endwall boundary layer. The fluid near the pressure side of either blade is directed radially outward since the scraping action of the stator blade relative to the rotating hub causes the fluid to roll resulting in a clockwise vortex with radial outward flow on the pressure side. The viscous nature of the fluid causes the fluid on the suction side to be entrained inward and across the wake towards the pressure side of the blade. The blade-to-blade profiles of pitch angle (not shown) indicate radially inward flow on the suction side and radially outward flow on the pressure side of the stator blade wakes. The interpretation of the flow near the hub region is speculative and additional data near the clearance region is necessary before the phenomena can be attributed to the leakage or the scraping vortex.

CONCLUSIONS

The following conclusions can be drawn on the behaviour of the flow in multistage axial flow compressors based on the experimental investigation described in this paper.

1. The contour plots of various properties at the exit of stator 2 reveal that the blade wakes are about 20% of the blade spacing away from the endwalls at the peak efficiency operating conditions, and the wake width is as large as 35% of the spacing near the endwalls. Near the rotating hub, a region where the boundary layer scraping effect is present manifests itself in a

loss core with large underturning. The flow downstream of stator 2 is non-periodic and non-uniform, especially in the hub and tip regions.

2. Absolute flow angle distributions downstream of stators 2 and 3 show the presence of underturned regions at both the hub and the tip regions, with constant angle core flow regions.

3. Secondary flow vectors measured downstream of stator 2 show the migration of the fluid particles toward the core of the low pressure regions located near the suction side of the casing endwall corner.

4. At the peak efficiency operating condition, the passage averaged quantities indicate that the viscous regions penetrate to nearly 30 to 35% of the span from both the casing and the hub endwall regions. Therefore, only 30% of the span remains inviscid "core" flow at this axial station within the machine.

5. The passage averaged radial velocity distributions show that the overall magnitude of the radial flows are small. Furthermore, the radial velocity distributions show that the radial velocities are nearly zero in the core region with deviations occurring predominantly near the endwalls and in the wakes.

6. The annulus wall regions have the lowest efficiency indicating that the rotor leakage flow and the stator annulus wall secondary flow are more severe than their counterpart near the hub.

Acknowledgements

Nomenclature

c	Chord length (m)
C_{pt}	Total Pressure Coefficient $C_{pt} = \dfrac{(P_o - \bar{P}_{s1})}{(\bar{P}_{o1} - \bar{P}_{s1})}$
$DS2, DS3$	Downstream of stator 2 and stator 3 respectively
P_o	Total pressure
$\bar{P}_o$	Passage averaged total pressure
$\bar{P}_{o1}$	Mass Averaged inlet P_o
$\bar{P}_{o10}$	Mass Averaged exit P_o
P_R	Total Pressure Ratio $(\dfrac{\bar{P}_{o10}}{\bar{P}_{o1}})$
P_r	Local Total Pressure Ratio $P_r = (\dfrac{P_o}{\bar{P}_{o1}})$
PS	Pressure side
P_s	Static pressure
$\bar{P}_{s1}$	Average inlet casing P_s
S	Blade Spacing
SS	Suction side
T_o	Total temperature of flow
$\bar{T}_{o1}$	Average inlet T_o
$\bar{T}_{o10}$	Average exit T_o
TR	Total Temperature Rise Coefficient $TR = \dfrac{(T_o - \bar{T}_{o1})}{(\bar{T}_{o10} - \bar{T}_{o1})}$
U_t	Rotor blade tip speed
V_{tot}, V	Absolute Total velocity
α	Flow angle measured from the axial direction
τ	Clearance height (rotor tip or stator hub)

Subscripts:

r, θ, z	Denotes radial, tangential and axial components
$1, 2$	Inlet and Exit of each blade row

Superscripts:

$-$	Denotes area/mass/time average

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