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Forces Exerted by Waves on a Pipeline At or Near the Ocean Bottom

by

George L. Bowie

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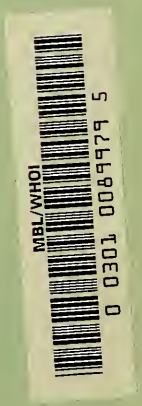

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The wave-induced forces on a submarine pipeline near the ocean floor consist of several components--inertial forces, drag forces, lift forces, and under some conditions, eddy-induced forces. For a pipeline touching the bottom, or at a small clearance above the bottom, the lift force is the predominant force in the vertical direction. This force is generally expressed as $F_L = 1/2\ C_L\ \rho\ A\ u^2$, and is added as a lift term to the Morison equation.

(Continued)

The experimental results of this investigation, however, show that this steady-flow lift model is inadequate for wave-induced oscillatory flows. For pipelines at small clearances above the bottom, viscous effects near the bottom clearance constriction may result in lift forces acting in both the upward and downward directions during different parts of the wave cycle. In addition, the maximum positive and negative lift forces may not correspond to the positions of maximum horizontal velocities in the wave cycle.

A modified lift force model of the form, $F_L = 1/2\ C_L\ \rho\ A\ u_{max}^2\ [\cos^2(\theta-\phi) - k]$, is proposed where the parameters, C_L, ϕ, and k, may vary accordingly to allow adequate description of all characteristics of the lift force phenomenon. Quantitative relationships between these unknown lift force parameters and various dimensionless parameters defining the wave and pipe conditions were found. These relationships exhibited good correlation for all wave conditions, bottom clearances, pipe diameters, and orientation angles.

PREFACE

This report is published to provide coastal engineers with an analysis of wave-induced forces on a submarine pipeline near the ocean floor. The work was carried out under the structural design program of the U.S. Army Coastal Engineering Research Center (CERC).

The report was prepared by George L. Bowie, Research Assistant, University of California, Berkeley, under CERC Contract No. DACW72-74-C-0004.

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Dr. J.R. Weggel was the CERC contract monitor, under the general supervision of G.M. Watts, Chief, Engineering Development Division.

Comments on this publication are invited.

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JOHN H. COUSINS
Colonel, Corps of Engineers
Commander and Director

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UNITS OF MEASUREMENT

U.S. customary units of measurement used in this report can be converted to metric (SI) units as follows:

Multiply	by	To obtain
inches	25.4	millimeters
	2.54	centimeters
square inches	6.452	square centimeters
cubic inches	16.39	cubic centimeters
feet	30.48	centimeters
	0.3048	meters
square feet	0.0929	square meters
cubic feet	0.0283	cubic meters
yards	0.9144	meters
square yards	0.836	square meters
cubic yards	0.7646	cubic meters
miles	1.6093	kilometers
square miles	259.0	hectares
knots	1.8532	kilometers per hour
acres	0.4047	hectares
foot-pounds	1.3558	newton meters
millibars	1.0197×10^{-3}	kilograms per square centimeter
ounces	28.35	grams
pounds	453.6	grams
	0.4536	kilograms
ton, long	1.0160	metric tons
ton, short	0.9072	metric tons
degrees (angle)	0.1745	radians
Fahrenheit degrees	5/9	Celsius degrees or Kelvins[1]

[1]To obtain Celsius (C) temperature readings from Fahrenheit (F) readings, use formula: $C = (5/9)(F - 32)$.

To obtain Kelvin (K) readings, use formula: $K = (5/9)(F - 32) + 273.15$.

SYMBOLS AND DEFINITIONS

A	projected area of pipe section
ANG	orientation angle with respect to wave crests
C_D	coefficient of drag
C_L	coefficient of lift
C'_L	coefficient of transverse force due to eddy shedding
clear	bottom clearance
C_M	coefficient of mass
d	stillwater depth
Dia	pipe diameter
F	total wave-induced force
F_D	drag force
$(F_D)_h$	horizontal component of drag force
$(F_D)_v$	vertical component of drag force
F_h	horizontal component of total wave force
$F_h(\theta_i)$	calculated horizontal force at position θ_i in wave cycle
F_I	inertial force
$(F_I)_h$	horizontal component of inertial force
$(F_I)_v$	vertical component of inertial force
F_L	lift force
F'_L	transverse "lift" force due to eddy shedding
$F_{oh}(\theta_i)$	observed horizontal force at position θ_i in wave cycle
$F_{ov}(\theta_i)$	observed vertical force at position θ_i in wave cycle
F_v	vertical component of total wave force
$F_v(\theta_i)$	calculated vertical force at position θ_i in wave cycle

H	wave height
k	negative fraction of lift force cycle
L	wavelength
T	wave period
t	time since last wave crest passed over center of pipe section
u	horizontal component of water particle velocity if pipeline was absent
u_{max}	maximum horizontal water particle velocity if pipeline was absent
V	volume of fluid displaced by pipe section
v	vertical component of water particle velocity if pipeline was absent
v_{max}	maximum vertical water particle velocity if pipeline was absent
z	vertical distance of center of pipe section above bottom
$\partial u/\partial t$	horizontal component of water particle acceleration if pipeline was absent
$\partial v/\partial t$	vertical component of water particle acceleration if pipeline was absent
θ	$2\pi t/T$ = position of wave cycle over center of pipe section with respect to time
ν	kinematic viscosity of fluid
ρ	mass density of fluid
ϕ	phase shift of maximum lift forces with respect to wave cycle

Computer Programs

Input Parameters:

ANGLE	orientation angle
C	calibration factor for manual digitizer

CFD	downward force calibration factor
CFU	upward force calibration factor
CL	bottom clearance
DF	downward force calibration factor
DIA	pipe diameter
DN	negative wave (trough) calibration factor
FI(I)	wave force readings
FO	zero point of wave force record
HI(I)	wave surface readings
N	number of wave force readings
T	wave period
UF	upward force calibration factor
UP	positive wave (crest) calibration factor
WO	zero point of wave record
XC	length of pipe test section
XF	amplification factor for force record
XW	amplification factor for wave record
YI(I)	wave surface readings

Program Variables:

ANG	orientation angle (in radians)
ANGLE	orientation angle (in degrees)
CDH	horizontal coefficient of drag
CDV	vertical coefficient of drag
CL	bottom clearance

CLV	coefficient of lift (calculated using horizontal velocity in direction of wave advance and projected area in plane parallel to the pipeline axis)
CLVA	coefficient of lift (calculated using horizontal velocity in direction of wave advance and projected area in plane normal to the direction of wave advance)
CLVU	coefficient of lift (calculated using the component of the horizontal velocity in the direction perpendicular to the pipeline axis and the projected area in the plane parallel to the pipeline axis)
CMH	horizontal coefficient of mass
CMV	vertical coefficient of mass
D	stillwater depth
DIA	pipe diameter
FDH	$1/2\ \rho\ A\ u^2_{max}$
FDV	$1/2\ \rho\ A\ v^2_{max}$
FH(I)	calculated horizontal wave force
FI(I)	measured wave force readings (in grams for two-dimensional data; in 10-grams for three-dimensional data)
FLV	$1/2\ \rho\ A\ u^2_{max}$
FMAX	maximum positive wave force (measured)
FMH	$\rho\ V\ (\partial u/\partial t)_{max}$
FMIN	maximum negative wave force (measured)
FMV	$\rho\ V\ (\partial v/\partial t)_{max}$
FP(I)	measured wave force readings (in pounds)
FV(I)	calculated vertical wave force
H	wave height
HI(I)	wave surface profile readings

PHI	phase-shift parameter ϕ of modified lift force equation
PI	π
R	mass density of water
RES(I)	difference between measured wave force and calculated wave force
SF	wave force averaged through wave cycle
T	wave period
U	maximum horizontal water particle velocity
XC	length of pipe section
XK	parameter K of modified lift force equation
XL	wavelength
ZV	vertical distance from bottom to center of pipe section

Tabulated Experimental Data

ANG	orientation angle of pipeline with respect to wave crests
CDH	horizontal coefficient of drag
CDV	vertical coefficient of drag
CLER	bottom clearance
CLV	coefficient of lift (calculated using horizontal velocity in direction of wave advance and projected area in plane parallel to the pipeline axis)
CLVA	coefficient of lift (calculated using horizontal velocity in direction of wave advance and projected area in the plane normal to the direction of wave advance)
CLVU	coefficient of lift (calculated using the component of the horizontal velocity in the direction perpendicular to the pipeline axis and the projected area in the plane parallel to the pipeline axis)
CMH	horizontal coefficient of mass

CMV	vertical coefficient of mass
DIA	pipe diameter
FAVG	average horizontal force (averaged over complete wave cycle)
H	wave height
K.	parameter k of modified lift force equation
L	wavelength
PHI	phase shift parameter ϕ of modified lift force equation
T	wave period
UMAX	maximum horizontal component of water particle velocity at center of pipe section if absent

FORCES EXERTED BY WAVES ON A PIPELINE AT OR NEAR THE OCEAN BOTTOM

by
George L. Bowie

I. WAVE FORCE ANALYSIS

1. Wave Force Components on Pipelines Near the Bottom.

The most common method of analyzing wave forces on pipelines is the application of the Morison equation (Morison, et al., 1950). Using this approach, the total wave-induced force on a pipeline can be broken into several components, depending on whether the components are due to the water particle velocities or accelerations. These force components can, in turn, be separated into horizontal and vertical components by using the horizontal and vertical components of the water particle velocities and accelerations in their respective force equations. Where there is no lift effect and no eddy-induced forces, the vertical component, F_V, of the total wave force is

$$F_V = (F_I)_V + (F_D)_V = C_M \rho V \frac{\partial v}{\partial t} + 1/2\ C_D \rho A\ v|v| \qquad (1)$$

and the horizontal component, F_h, is

$$F_h = (F_I)_h + (F_D)_h = C_M \rho V \frac{\partial u}{\partial t} + 1/2\ C_D \rho A\ u|u|, \qquad (2)$$

where

$(F_I)_V$ = vertical component of inertial force

$(F_I)_h$ = horizontal component of inertial force

$(F_D)_V$ = vertical component of drag force

$(F_D)_h$ = horizontal component of drag force

v = vertical component of water particle velocity if pipeline was absent

u = horizontal component of the water particle velocity if pipeline was absent

$\frac{\partial v}{\partial t}$ = vertical component of water particle acceleration if pipeline was absent

$\frac{\partial u}{\partial t}$ = horizontal component of water particle acceleration if pipeline was absent

A = projected area of pipe section

V = volume of fluid displaced by pipe section

ρ = mass density of fluid

C_M = coefficient of mass

C_D = coefficient of drag

For a pipeline located near the ocean bottom, the water particle orbits are flattened parallel to the boundary. Assuming a horizontal bottom, the vertical motions of the water particles are small in comparison to the horizontal motions, especially in shallow-water depths relative to the wavelength. As a result, the vertical components of the water particle velocities and accelerations are much smaller than the horizontal components, and correspondingly the vertical components of the drag and inertial forces will be smaller than the analogous horizontal forces.

Since the water particles at the bottom are effectively oscillating in a horizontal plane, the vertical excursions of the water particles will generally be less than the diameter of a submarine pipeline lying on or near the bottom. Therefore, the vertical drag forces are generally insignificant, and could probably be neglected from the vertical wave force equation.

Pipelines near the bottom are subject to vertical lift forces. These forces are the result of the asymmetric distortion of the flow field due to the proximity of the bottom boundary, which induces differences in the horizontal flow velocities and corresponding pressure distribution over the top and bottom of the pipeline. Since the water particle velocities near the bottom are at a maximum in the horizontal plane, the lift forces induced by these horizontal motions will generally be the predominant force acting in the vertical direction.

Transverse "lift" forces due to eddy shedding may also be an important component of the vertical wave force, since these forces are also due to the horizontal water particle velocities and excursions which are maximum in the horizontal direction. Certain values of the Keulegan-Carpenter parameter and Reynolds number must be attained for the eddy release phenomenon to occur. The proximity of the bottom boundary will probably have some effect on the formation and release of the eddies, both because it is a solid boundary, and because it affects the orbital motions of the water particles induced by the wave action.

Although the eddy-induced component of the vertical wave force may be significant when compared to the relatively small vertical drag and inertial forces, the experimental results of this investigation show that the eddy-induced lift forces are much smaller than the "Bernoulli-type" lift forces for pipelines located near the bottom. At large clearances above the bottom where the Bernoulli-type lift effect becomes negligible, the transverse lift forces due to eddy shedding may become a significant component of the total vertical force. At the same time, as the pipeline is raised farther from the bottom boundary, the vertical inertial and drag forces also become more significant.

The vertical component of the total wave-induced force acting on a pipeline near the ocean bottom thus consists of four components--the lift force, the inertial force, the drag force, and the transverse lift force due to eddy shedding. Using the Morison approach, the total vertical wave force is expressed as the sum of these components:

$$F_V = F_L + (F_I)_V + (F_D)_V + F_L' \qquad (3)$$

where F_L is the lift force and F_L' is the transverse lift force due to eddy shedding.

2. Wave-Induced Lift Forces.

Consider a pipeline in contact with a horizontal rigid, impervious bottom. Water cannot flow between the pipe and the bottom boundary, so the flow must be diverted over the top of the pipe. The asymmetrical distortion of the flow field results in maximum velocities over the top of the pipe section and minimum velocities over the bottom, with zero velocities at the stagnation point on the upstream side of the pipe bottom at the point of contact with the sea floor. Correspondingly, the associated pressure distribution will induce an upward lift force for any velocity field acting on the pipeline. The stagnation pressure at the bottom of the pipe section will increase with increasing velocity, while simultaneously the pressure distribution over the top of the pipeline will decrease with the increased velocities of the flow diverted over tne top of the pipe section. The wave-induced lift forces will thus act in the upward direction throughout the wave cycle, increasing with the horizontal water particle velocities to maximum magnitudes under the crests and troughs of the passing waves, and diminishing to zero at the points of horizontal flow reversal.

In contrast, a pipeline located at a small clearance above the bottom boundary is subject to a more complex type of lift phenomenon. At the phase in the wave cycle where the horizontal component of the water particle velocity reverses direction, the horizontal velocity over the pipeline is approximately zero. As the wave crest or trough begins to approach the pipeline, the wave-induced horizontal velocities are initially low, inducing unrestricted flow at low velocities over both the top and bottom of the pipeline. However, the water flows

faster through the bottom clearance constriction than over the top of the pipeline, so the corresponding differences in the pressure distribution exert a downward (negative lift) force toward the bottom boundary (Fig. 1, a).

At first, the negative lift force will increase with the increasing horizontal water particle velocities of the approaching wave, since the flow velocities increase at a faster rate through the bottom clearance constriction than over the top of the pipeline, thus producing larger differences in the corresponding pressure distributions over the top and bottom of the pipe section (Fig. 1, b).

This continues until viscous effects begin to restrict the flow through the narrow bottom clearance. For a given small clearance and a given amount of energy in the horizontal water particle velocities approaching the pipeline, the velocities and flow rates of a viscous fluid through the bottom clearance constriction can attain only certain maximum values. Thus, a "choking" effect is exerted on the restricted flow through the small bottom clearance, and the remainder of the wave-induced flow is forced to flow over the top of the pipe section. Correspondingly, the stagnation point will shift downward, increasing the pressure on the lower upstream side of the pipeline. The larger the proportion of the flow diverted over the top of the pipe, the lower the stagnation point.

At the same time, the increasing velocities associated with the approaching wave crest cause the restricted flow through the bottom clearance to form a turbulent jet with the generation of eddies behind the jet. The generation of increased turbulence and eddies results in an energy loss in the water flowing through the bottom constriction, decreasing the velocities under the pipe section behind the jet.

The above effects associated with the choking phenomenon limit the maximum flow velocities and minimum pressures under the bottom side of the pipe section. In contrast, the unrestricted flow velocities over the top of the pipeline increase freely with the increasing horizontal velocities of the advancing wave. The increased part of the approaching flow that is diverted over the top of the pipe section due to the shift in stagnation point produces a further increase in the flow velocities over the top. Correspondingly, the pressure distribution over the top side of the pipeline decreases at a faster rate than the associated pressures along the bottom side, so the negative lift force gradually decreases and eventually becomes positive (Fig. 1, c, d, and e).

At this stage, the upward lift force becomes larger as the horizontal velocities acting on the pipeline increase further with the advancing wave crest or trough (Fig. 1, f).

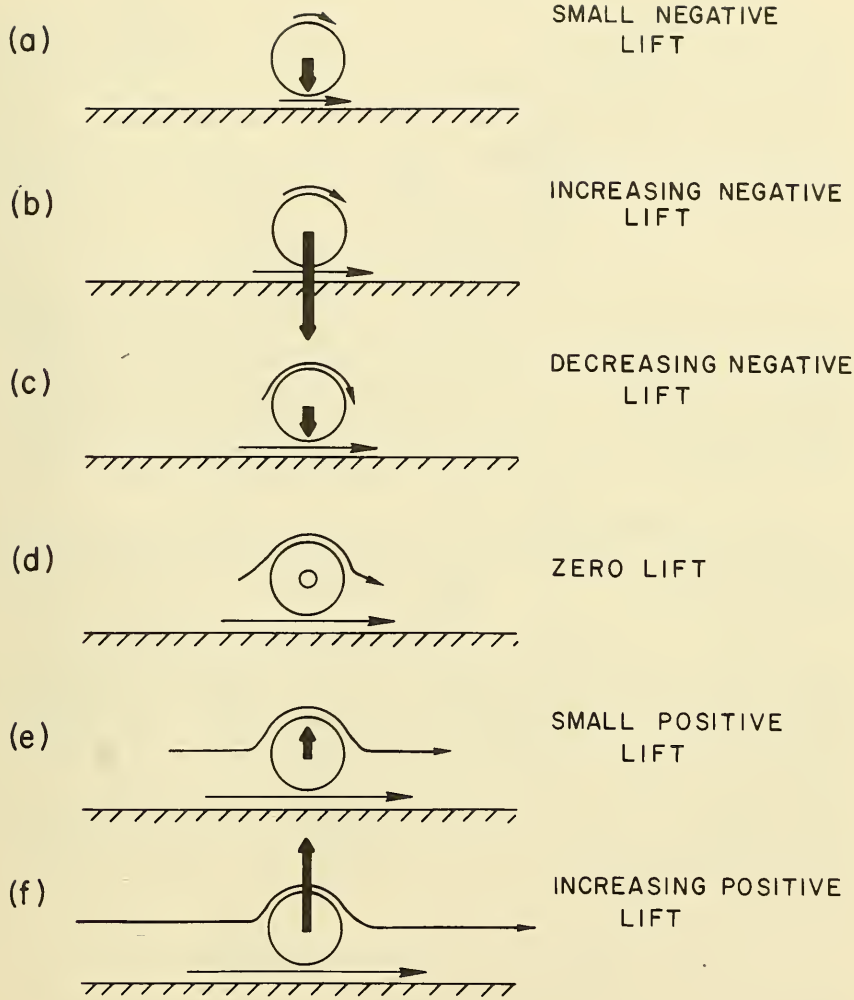

Figure 1. Change in lift with increasing velocity.

As the wave crest or trough passes, this series of steps in the lift force phenomenon is reversed. The horizontal velocities approaching the pipe section begin to decrease, resulting in a decrease in the positive lift force exerted on the pipeline. As the velocities decrease further with the passing wave, the flow under the pipe section begins to become less restricted. The choking effect thus decreases, and the turbulence and eddies near the bottom clearance gradually diminish. As the flow under the pipe section ceases to be restricted, less of the horizontal flow approaching the pipeline is forced to flow over the top of the pipe, so the stagnation point will accordingly shift upward, closer to the center of the pipe section.

The flow velocities decrease simultaneously over the top and bottom of the pipeline as the wave passes, but the rate of decrease is faster over the top of the pipe than in the vicinity of the bottom constriction. The positive lift force decreases until eventually, the flow velocities, location of the stagnation point, and associated pressure distribution are such that the pressure integrated over the pipe section again results in a negative lift force. The downward lift force then increases as the flow through the bottom clearance becomes less restricted with the decreasing velocities of the passing wave.

This lift phenomenon, as shown in Figure 2 for a passing wave crest, is repeated twice during each wave cycle as the direction of the wave-induced horizontal velocities reverses under the crests and troughs of the passing waves.

In reality, the horizontal flow reversal occurs almost instantaneously, so the negative lift force does not return to zero at the point of zero velocity when the flow reverses through the bottom clearance constriction. The instant of zero velocity occurs only at the center of the pipe cross section (the reference point). Since the pipeline has a finite diameter, the wave-induced flow acting on the pipe section at any instant includes the sum of the flow conditions induced by the part of the wave covering the entire diameter of the pipeline. So instead of going to zero with the passing wave crest, and then increasing initially with the approaching trough, the lift force remains negative during the period of minimal velocities as the flow reverses under the pipe section.

In a similar manner, the lift force does not become positive as soon as the choking effect occurs in the bottom clearance constriction. The development of the choking phenomenon involves the formation of a turbulent jet through the constriction, and a downward shift in the stagnation point as more water is diverted over the top of the pipe with increasing restriction of the flow through the clearance. The corresponding changes in the velocities, flow pattern, and associated pressure distribution over the top and bottom of the pipe section produce the transition from negative to positive lift. This process requires some small but finite amount of time. Conversely, the reversal

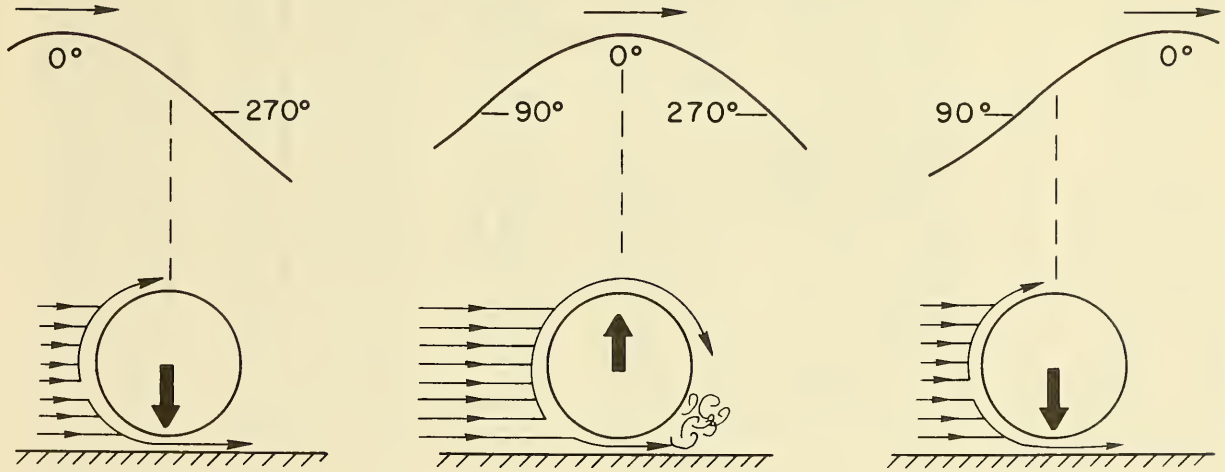

Figure 2. Change in lift force with passing wave crest.

of these processes with the decreasing velocities of the passing wave crest also involves a small but finite amount of time. Thus, there will be a slight timelag in the point of maximum positive lift with reference to the instant of maximum velocity as the wave crest (or trough) passes over the reference point. The smaller the amount of positive lift relative to the amount of negative lift, and the later the positive lift occurs in the wave cycle, the greater the timelag.

An example of the lift force phenomenon over a complete wave cycle for a small bottom clearance is shown in Figure 3.

For a given pipe diameter and wave condition, as the bottom clearance is increased, higher velocities are necessary to produce the choking effect in which the flow becomes restricted through the bottom clearance constriction. Thus, as the bottom clearance is increased, the flow under the pipeline begins to become restricted closer to the approaching wave crest or trough, where the horizontal velocities are at a maximum; this choking effect also diminishes soon after the wave crest or trough has passed. Therefore, as the bottom clearance is increased, the downward lift force occurs during a larger part of the wave cycle.

At the same time, larger clearances permit greater maximum velocities and corresponding lower pressures under the pipe section. Since higher flow rates are possible under the pipe section, less of the wave-induced flow must be diverted over the top of the pipeline. As a result of these changes, the negative lift forces reach a greater magnitude before the choking effect begins, and these maximums are attained later in the wave cycle.

Correspondingly, the upward lift forces occur during a smaller part of the wave cycle, and the maximum magnitude these forces attain decreases with increasing bottom clearance. These maximum values are also reached later in the wave cycle.

If the clearance is increased further, a point is eventually reached at which the clearance is large enough so that the choking effect does not occur. At this stage, the velocities are higher through the bottom clearance constriction than over the top of the pipeline during the entire wave cycle. So the associated pressure distribution results in a negative lift force throughout the wave cycle, with maximum downward forces occurring under the crests and troughs of the passing waves. The negative lift diminishes to zero at the points of horizontal flow reversal.

As the bottom clearance is increased further, the downward lift effect is gradually reduced. The phase of the force cycle relative to the wave cycle remains the same, but the magnitude decreases. Eventually, a point is reached where the bottom clearance no longer acts as a constriction to the wave-induced flow. The flow pattern becomes approximately symmetrical, and the increased velocities of the horizontal flow diverted over the top and bottom of the pipeline, along with the corresponding

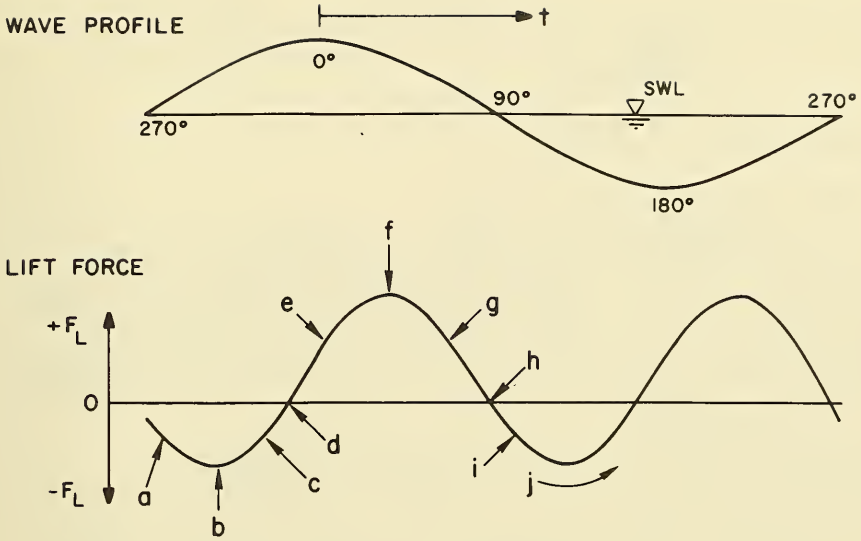

Figure 3. Lift force phenomenon.

(a) Unrestricted flow through the bottom clearance at low velocities results in downward lift force.

(b) Unrestricted flow through the bottom clearance at higher velocities increases the negative lift.

(c) Choking effect begins, so downward lift force decreases.

(d) Velocities increase and pressures decrease at a faster rate over the top of the pipe section than in the restricted flow through the bottom clearance, so the lift force becomes positive.

(e) Upward lift force increases with increasing velocities.

(f) Positive lift reaches a maximum.

(g) Positive lift force decreases and choking effect diminishes with decreasing velocities of the passing wave crest.

(h) Lift force again becomes negative as the flow through the bottom clearance becomes less restricted.

(i) Unrestricted flow through bottom clearance at low velocities results in downward lift force.

(j) Lift force cycle is repeated as the flow reverses with the approaching wave trough.

pressure distribution, become approximately equal over both sides of the pipe section. At this point, the lift effect is no longer present, and the lift force term may be neglected in calculating the wave-induced forces acting on the pipeline.

The transition in the lift force cycle with increasing bottom clearance is shown in Figure 4.

3. Model for Wave-Induced Lift Forces.

The traditional lift force equation, derived for unidirectional steady-flow situations, is expressed as $F_L = 1/2\ C_L\ \rho\ A\ u^2$, where C_L is the coefficient of lift. This equation has been applied to wave-induced lift forces, using the horizontal component of the oscillating water particle velocity, u, in the relationship. The lift force expressed in this way assumes that the force acts in one direction only (either upward or downward) throughout the entire wave cycle.

A pipeline located on the ocean floor with no clearance will experience an upward lift force throughout the entire wave cycle, increasing with the horizontal velocities to reach maximum values under the crests and troughs of the passing waves, and diminishing to zero as the horizontal velocities go to zero at the point of flow reversal. This phenomena is described adequately by the above lift force equation with a positive coefficient of lift C_L.

A pipeline located at a large enough clearance above the bottom so that the choking effect does not occur will experience a downward lift force throughout the wave cycle, since the flow is always faster through the bottom constriction than over the top of the pipeline. Again, this negative lift force increases with the horizontal water particle velocities, reaching maximum magnitudes under the crests and troughs of the passing waves, and decreasing to zero as the flow reverses. This phenomenon is also suitably expressed by the traditional lift force equation, but using a negative coefficient of lift.

These two situations represent the extreme cases bounding the lift force phenomena. However, the choking phenomenon will occur at any clearance between these two limits, and the traditional lift force equation cannot be used to accurately describe the forces exerted on a pipeline. This equation must be replaced by a model developed specifically for wave-induced lift forces. The experimental results of this investigation demonstrate that the largest wave-induced lift forces occur at these intermediate clearances, where the choking phenomenon does develop.

Since the lift force phenomenon is repeated twice per wave cycle with the reversal of the horizontal flow pattern, the lift force can be described mathematically by a sinusoidal function of twice the frequency of the waves. In addition, the mathematical expression must allow for description of the following lift force properties:

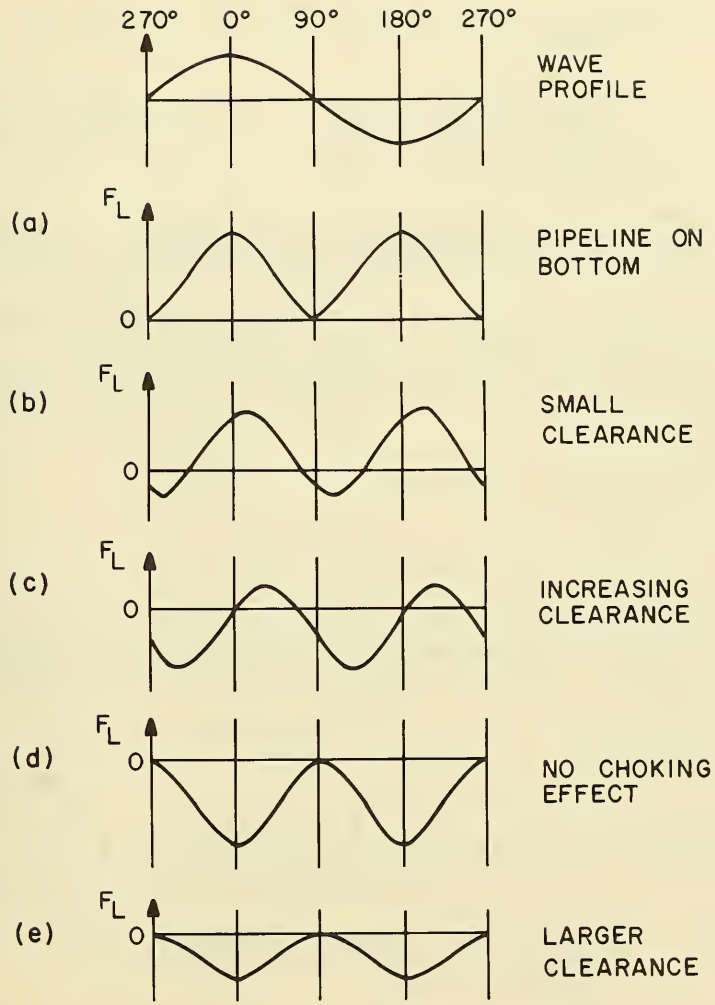

Figure 4. Change in lift force record for increasing bottom clearance.

(a) The lift force may be positive during part of the wave cycle and negative for the rest of the cycle. The proportion of positive lift to negative lift may range from all positive lift to all negative lift.

(b) The positions of the maximum values of both the upward and downward lift forces will shift with respect to the position of the wave cycle as the bottom clearance is increased (for a given pipeline and wave condition).

(c) As the clearance is increased, the maximum value of the upward lift force will decrease, while correspondingly the maximum value of the downward lift force will increase.

(d) When the bottom clearance is increased to a point at which the lift effect is downward throughout the entire wave cycle, further increases in clearance will result in decreases in the maximum magnitude of the downward lift force, but without a shift in the position of the maximum lift force with respect to the position of the wave cycle over the pipeline.

A lift force equation of the form,

$$F_L = 1/2\ C_L\ \rho\ A\ u_{max}^2[\cos^2\ (\theta - \phi) - k], \qquad (4)$$

allows an adequate mathematical description of all the above properties of the wave-induced lift force phenomena. This equation fits the experimental data reasonably well over the wide range of conditions tested.

The parameters involved in this modified form of the traditional lift force equation are:

C_L = coefficient of lift

ρ = mass density of fluid

A = projected area of pipe section

u_{max} = maximum value of horizontal component of water particle velocity at center of pipe section if pipeline was absent

$\theta = \frac{2\pi t}{T}$ = position of wave cycle over center of pipe section with respect to time, where T is the wave period and t is the time since the last crest passed over the center of the pipe section (see definition sketch in Fig. 5). The wave crest corresponds to $\theta = 0°$ (0 radians) or $2\pi t/T = 0$ radians. The wave trough corresponds to 180° (π radians) or $2\pi t/T = \pi$ radians

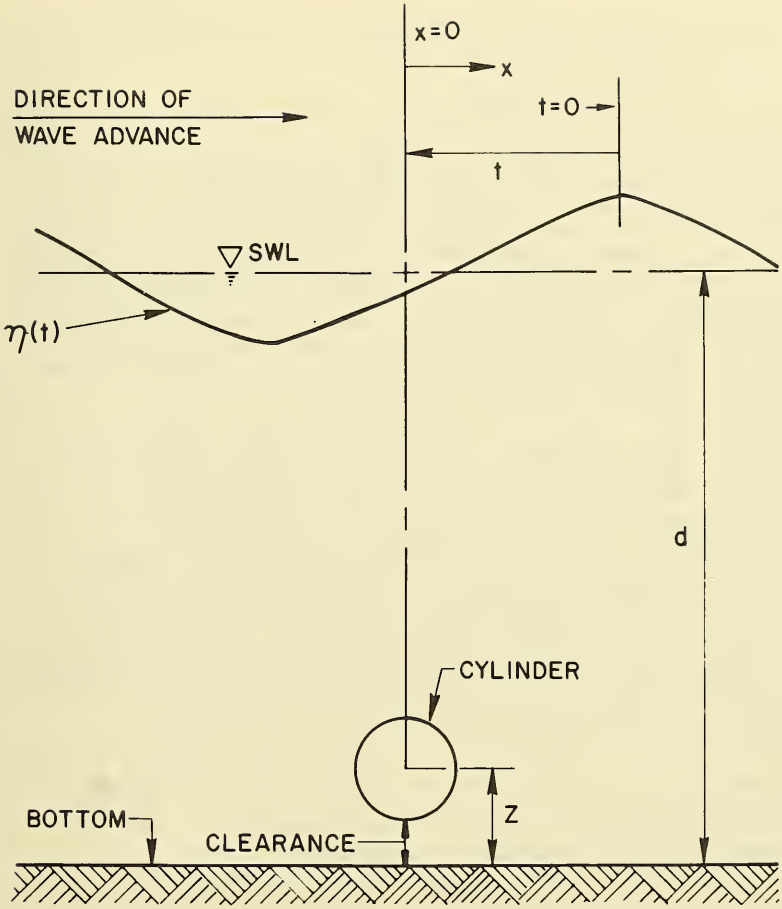

Figure 5. Definition sketch.

ϕ = phase shift of maximum lift forces with respect to wave cycle

k = negative fraction of lift force cycle

The parameter, k, represents the increase in the magnitude and duration of the negative lift forces acting on a pipeline with increasing bottom clearance, and the corresponding decrease in the magnitude and duration of the positive lift forces. The value of k varies from a minimum of 0 to a maximum value of 1. k = 0 corresponds to the case of a pipeline lying on the bottom with no clearance, in which the lift forces are positive throughout the wave cycle. k increases with increasing bottom clearance to a maximum value of 1, which corresponds to the case of a pipeline located at a sufficient clearance from the bottom so that the choking phenomenon does not occur, and in which the lift forces are therefore negative throughout the wave cycle.

The phase shift parameter, ϕ, represents the shift in the position of the maximum values of both the positive and negative lift forces with respect to the wave cycle as the bottom clearance increases. The value of ϕ may range from 0° to a maximum value of 90°. ϕ = 0° corresponds to the case of a pipeline located on the ocean floor with no bottom clearance, in which the lift forces are positive throughout the wave cycle with maximum forces occurring under the crests and troughs of the passing waves. ϕ increases with increasing bottom clearance to a maximum value of 90°, corresponding to a pipeline located above the bottom at a sufficient clearance so that the choking effect does not occur; the lift forces are negative throughout the wave cycle with maximums occurring under the crests and troughs of the waves. As defined, ϕ = 0° when k = 0, and ϕ = 90° when k = 1, or vice versa.

The coefficient of lift, C_L, in this form of the lift force equation will always have a positive value, since negative values of the lift force are accounted for by the value of the parameter, k. The lift force equation is shown graphically in Figure 6.

To apply the lift force equation to a practical design situation, values of C_L, k, and ϕ must be determined for a given set of pipeline and wave conditions corresponding to the particular case under consideration. Selection of the appropriate values requires quantitative knowledge of the functional relationships between these parameters and the wave conditions, bottom clearance, and pipeline size and configuration. The development of these relationships was the purpose of the experimental part of this investigation.

In a real situation, a pipeline on the ocean floor is often laid over an irregular bottom, supported by the high points in the bottom topography but probably spanning the depressed areas. In this case, the pipeline must be broken into component sections of the same approximate bottom clearance for a separate analysis of each section. The results of the

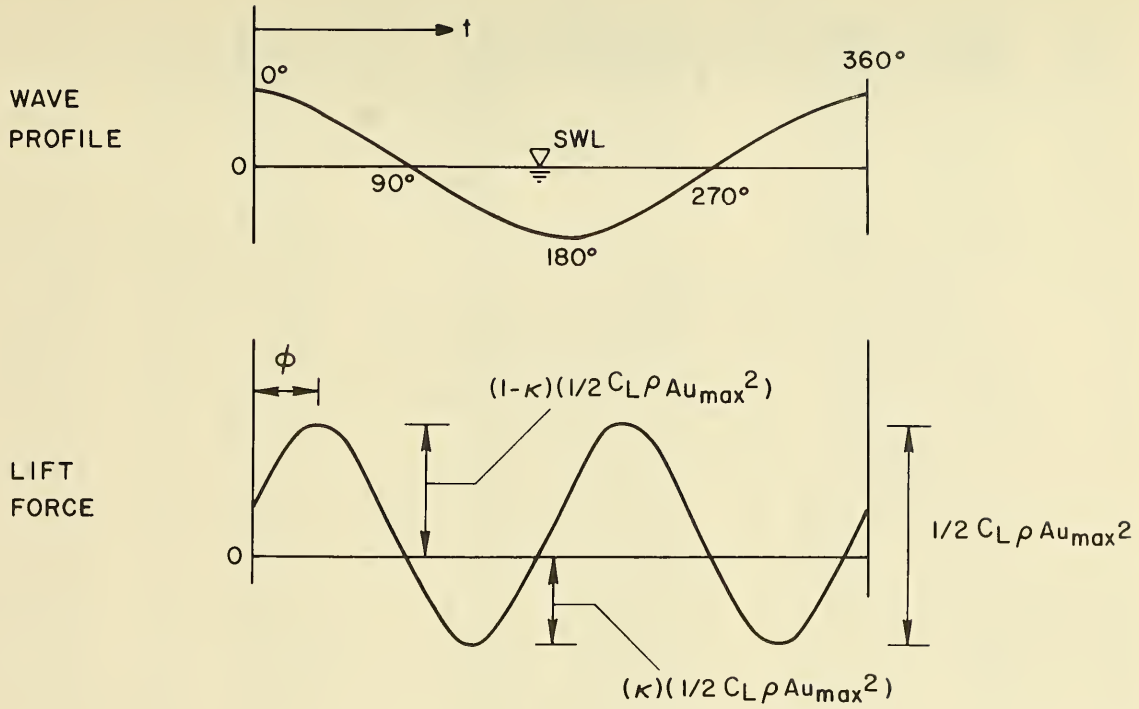

Figure 6. Definition of lift force parameters.

analysis will yield the lift force record (both magnitudes and time history) of each separate component pipe section, which may then be integrated in the appropriate manner to determine the maximum wave-induced stresses exerted on the pipeline at any critical section.

This is important because the maximum lift forces may act upward on a bottom-supported section of a pipeline, while acting downward on the adjacent sections of the pipeline spanning the bottom at a small clearance. Maximum values of both the positive and negative lift forces acting in opposite directions could easily occur at the same point in the wave cycle (under the crests and troughs), thus exerting stresses on the pipeline twice as high as would be calculated considering any pipe section alone, or in using some average clearance for a long section of the pipeline.

4. Extension of Model to Higher Order Theories.

The lift force model (eq. 4) is based on linear theory, assuming the lift force phenomenon is identical as either the wave crest or trough passes over the pipeline. Such a symmetrical expression is not flexible enough to consider slightly different kinematics under the wave crests and troughs, which are expressed in higher order theories. These different kinematics would, in reality, produce slightly different lift forces under the crests and troughs of nonlinear waves.

The lift force model described above was derived as a modification of the traditional lift force equation using linear wave theory to express the horizontal water particle velocities. Using linear wave theory, the traditional lift force equation can be expressed as:

$$F_L = 1/2\ C_L\ \rho\ A\ u_{max}^{\ 2}\ \cos^2\ (\theta). \qquad (5)$$

This equation was modified to make it a suitable expression for wave-induced lift forces by adding the phase shift parameter, ϕ, to account for maximum lift forces occurring in places other than the crest and trough in the wave cycle, and by adding the parameter, k, to account for positive lift forces during part of the wave cycle and negative forces during the rest of the cycle. This modified equation fits the experimental data very well for all conditions tested in this investigation.

The model was developed after thorough inspection of the experimental data. For a given pipe diameter and wave condition, the force record followed a sinusoidal relationship of twice the frequency of the waves. As the clearance increased, the maximum positive forces gradually diminished while continuously shifting to a maximum of 90° from the wave crest as the forces went to zero (Fig. 4). At the same time, the maximum negative forces slowly grew from a minimum value of zero at a position

90° from the wave crest and increased while continuously shifting positions to reach a maximum negative value at a position 180° from the wave crest (Fig. 7, a).

Since a sinusoidal function of twice the frequency of the wave (sin 2θ or cos 2θ) can be expressed as $\cos^2\theta$, using the appropriate trigonometric relationships, and since the lift force is a function of the horizontal velocity squared $(u_{max} \cos \theta)^2$, using linear wave theory, the lift force equation was expressed as $F_L = 1/2\ C_L\ \rho\ A\ u_{max}^2\ [\cos^2\ (\theta - \phi) - k]$.

However, it is the symmetrical properties of this equation and linear wave theory that allow this expression to work so well. When higher order wave theories are applied to this relationship, problems due to nonsymmetry are encountered. This is easily seen by graphically comparing the transition from positive to negative lift forces with increasing bottom clearance with this lift model, using both linear and higher order theories.

The horizontal component of the water particle velocity for both Stokes' third-order waves and linear waves is shown in Figure 8, along with the corresponding lift forces on a pipeline for the two extreme cases of: (a) a pipeline on the bottom with no clearance, and (b) a pipeline with a large enough bottom clearance so that the choking phenomenon does not occur. By gradually shifting the linear theory lift force curve for case (a) (no bottom clearance) to the right 90° from the wave crest, while simultaneously lowering it so that the forces become negative, the lift force curve for case (b) is obtained (compare Figs. 7 and 8). This same transformation of the wave force record was observed with increasing bottom clearance in the experimental data.

However, if this procedure is repeated with the Stokes' third-order lift force record, the correct force record for case (b) is not obtained (compare Figs. 7 and 8). In reality, rather than a mere shift of the force record downward and to the right with increasing bottom clearance, a simultaneous transformation of the shape of the lift force record would also occur for highly nonlinear waves. This gradual transformation of the shape occurring simultaneously with the shift would provide a continuous change in the lift force record with increasing clearance between the two limiting cases (a) and (b) (Fig. 8).

However, the lift force phenomenon is not a direct function of the instantaneous water particle velocity acting at the center of the pipe section if the pipeline was absent. Rather, it is a complicated function of the asymmetrical distorted flow pattern and accelerating velocity field acting on the pipeline, which in turn causes the choking phenomenon to occur, with the resulting change in the relative differences in the flow velocities and corresponding pressure distribution over the top and bottom of the pipeline. Boundary layer flow through the bottom constriction, the formation of a turbulent jet and associated eddies, and a cyclic change in the location of the stagnation point with the accelerating velocity field further complicate matters. In addition, the eddies and

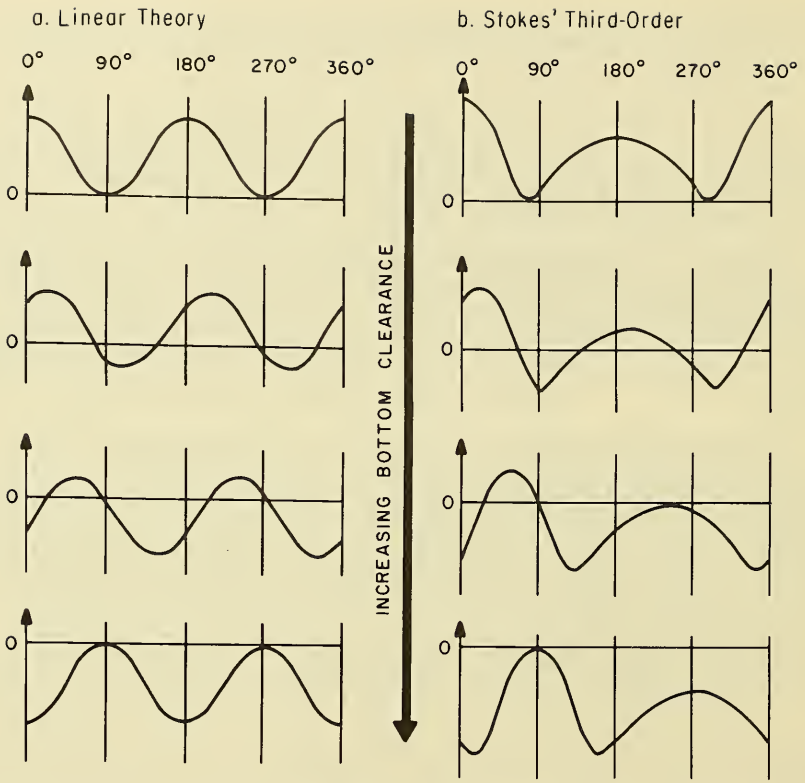

Figure 7. Comparison of linear and Stokes' third-order theories. Simultaneous shift of lift force record as ϕ increases from 0° to 90° and κ increases from 0 to 1 with increasing bottom clearance.

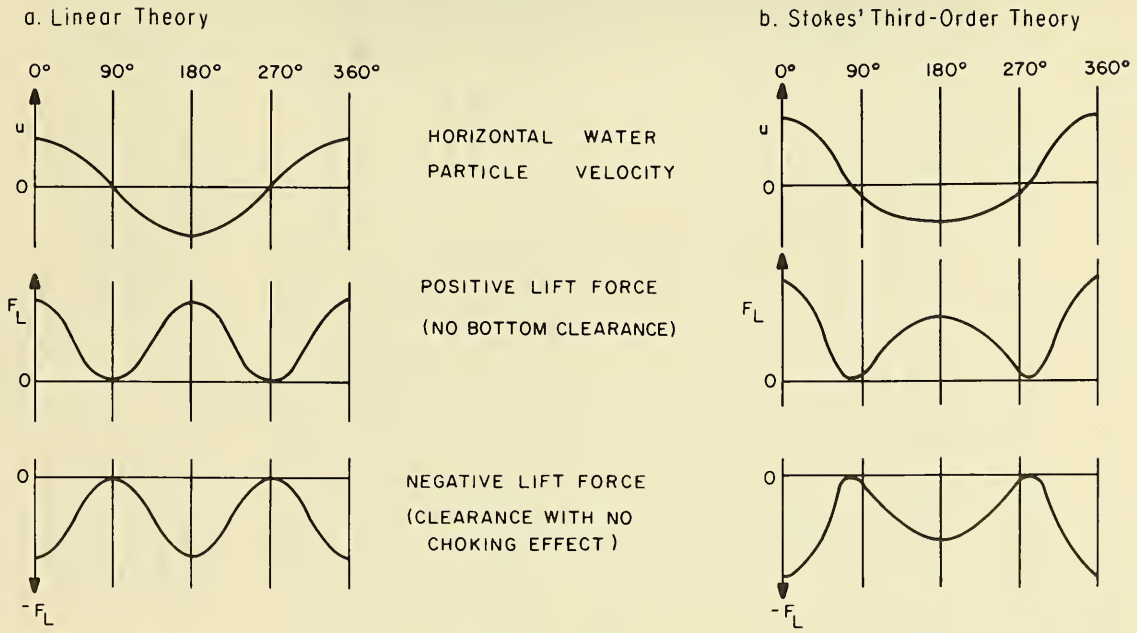

Figure 8. Comparison of lift force extreme cases for linear and Stokes' third-order theories.

increased turbulence generated by the jet may be swept back through the bottom constriction as the flow pattern reverses with the passing waves.

Because of this, development of an accurate mathematical description of the lift force phenomena for nonlinear waves that would cover the complete transformation of the lift force record with increasing bottom clearance, and yet be flexible enough to allow application of any higher order theory, would be a formidable, if not impossible, task. Since the lift force model developed for linear theory seems to fit the experimental data reasonably well, even for waves that were obviously nonlinear, it should provide a useful tool for engineering calculations, even though it may not be flexible enough and theoretically correct to allow the use of higher order wave theories. The value of the maximum horizontal velocity, u_{max}, can be calculated under the wave crest using any higher order wave theory; this value can then be used in the linear lift force model, possibly giving a better approximation of the lift forces induced by highly nonlinear waves.

II. EXPERIMENTAL INVESTIGATION

1. Experimental Equipment.

Model experiments were performed in three different wave tanks. The two-dimensional tests were done in a 1-foot-wide wave channel in the Hydraulic Engineering Laboratory (HEL) at the University of California, Berkeley. The three-dimensional tests were started in the 8-foot-wide Naval Architecture (NA) tow tank, and then continued in the 8-foot-wide HEL wave tank where the majority of the experiments were conducted, both located at the Richmond Field Station of the University of California. The 1-foot wave channel is 100 feet (30.48 meters) long; the 8-foot HEL wave tank and NA tow tank are 180 and 200 feet (54.86 and 60.96 meters) long, respectively. All tests were conducted at approximately the middle of the tanks. A stillwater depth of 2 feet (60.96 centimeters) was used in the two dimensional tests, and a 3-foot (91.44 centimeters) water depth was used in the three-dimensional experiments.

A flapper-type generator is located at one end of each of the HEL wave tanks; the NA tow tank has a piston-type wave generator. The wave period is controlled by varying the speed of the electric motors which drive the wave generators. A cam mechanism with a variable stroke length is connected between the drive motor and the flapper, and the wave height is varied by changing the stroke length. A wave filter, consisting of a series of vertical screens, was placed in front of the wave generator in the 1-foot-wide wave channel to smooth out any irregularities in the generated waves due to reflections from the flapper. A permeable beach was installed at the opposite end of each of the tanks to absorb the wave energy and minimize the wave reflections from that end of the wave tank.

The wave-induced forces on the model pipe section were measured by a wave force meter designed and built by Al-Kazily (1972). A few modifications were made to make the instrument more suitable for this investigation. The same transducer unit was used in all of the experiments, but fittings of different sizes were made to accommodate test cylinders of various diameters.

The force transducer consists of a strain bar mounted between two supports. The model pipe section is mounted to the strain bar in such a way that forces on the pipe induce bending stresses on the strain bar. These forces are measured by four strain gages mounted to the strain bar at sections of maximum strain, with two gages in compression and the other two in tension. The strain gages are wired in a Wheatstone bridge, which is connected to a carrier amplifier which amplifies the output from the strain gages. The signal is then recorded on a strip-chart recorder.

The original strain gages were Bean-type BAB-13-125DD-120S, and were mounted to the steel strain bar with EPY-150 two-part epoxy, and then coated with Dow Corning Silastic RTV silicon rubber for waterproofing. Shortly after the beginning of the three-dimensional tests, problems were encountered in the operation of the transducer. These problems were caused by the deterioration of the original strain gage adhesive and coating, so new strain gages were installed on the transducer unit. The new gages were Micromeasurement-type EA-06-125AD-120, bonded to the strain bar with Micromeasurement M-Bond 610 two-part strain gage adhesive, and then coated with Micromeasurement M-Coat D and M-Coat G for waterproofing protection. About halfway through the three-dimensional tests, further problems were encountered in the operation of the transducer unit, probably due to water leakage into the waterproof coating. There was also evidence of corrosion on the steel strain bar, so it was decided to build a new force transducer using a stainless-steel strain bar to minimize corrosion, and encapsulated strain gages to minimize problems with water leakage. The new strain gages were Micromeasurement-type CEA-06-125UW-120. The same strain gage adhesive and waterproof coatings were used, with Micromeasurement M-Coat B along the lead wires to minimize the change of water "wicking" along the lead wires to the inside of the coating materials.

The transducer mounting arrangement was different for the two-dimensional and three-dimensional experiments. The test cylinder and transducer unit for the two-dimensional tests were mounted between two support brackets on each side of the 1-foot wave channel. For the three-dimensional experiments, the test cylinder and transducer unit were mounted between two long dummy pipe sections, which were in turn mounted to a steel base. The force meter and mounting arrangement is shown in Figures 9 and 10 for the two-dimensional tests, and in Figures 11 to 15 for the three-dimensional tests.

A parallel-wire resistance-type wave gage was used to record the waves passing over the model pipe section. The gage was mounted directly over

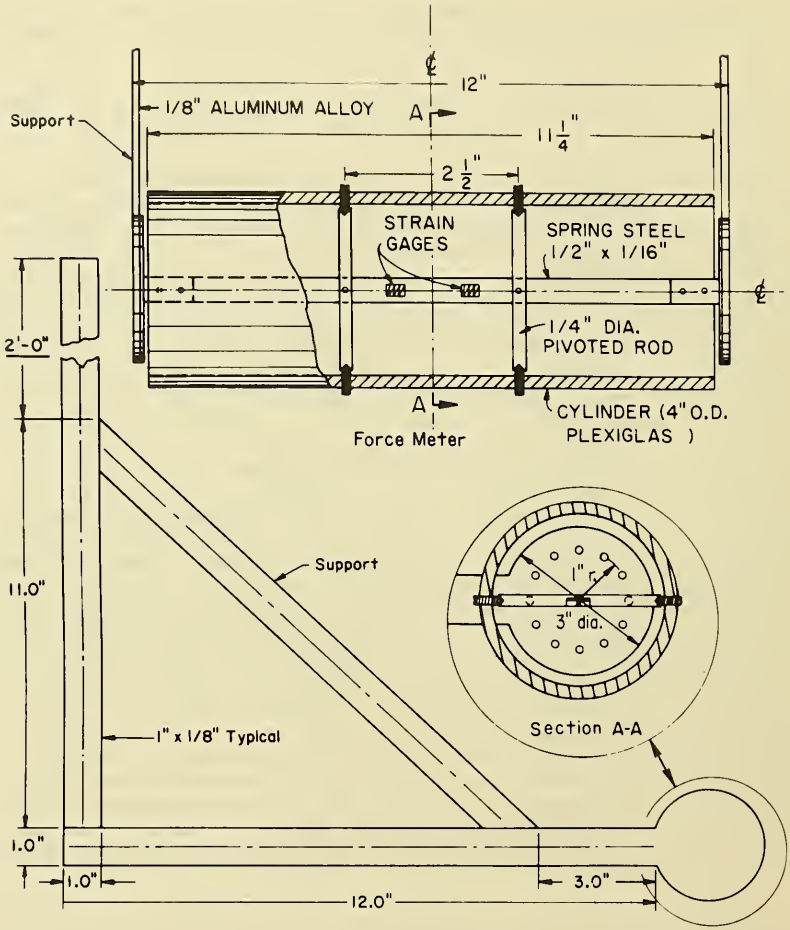

Figure 9. Force meter and support.

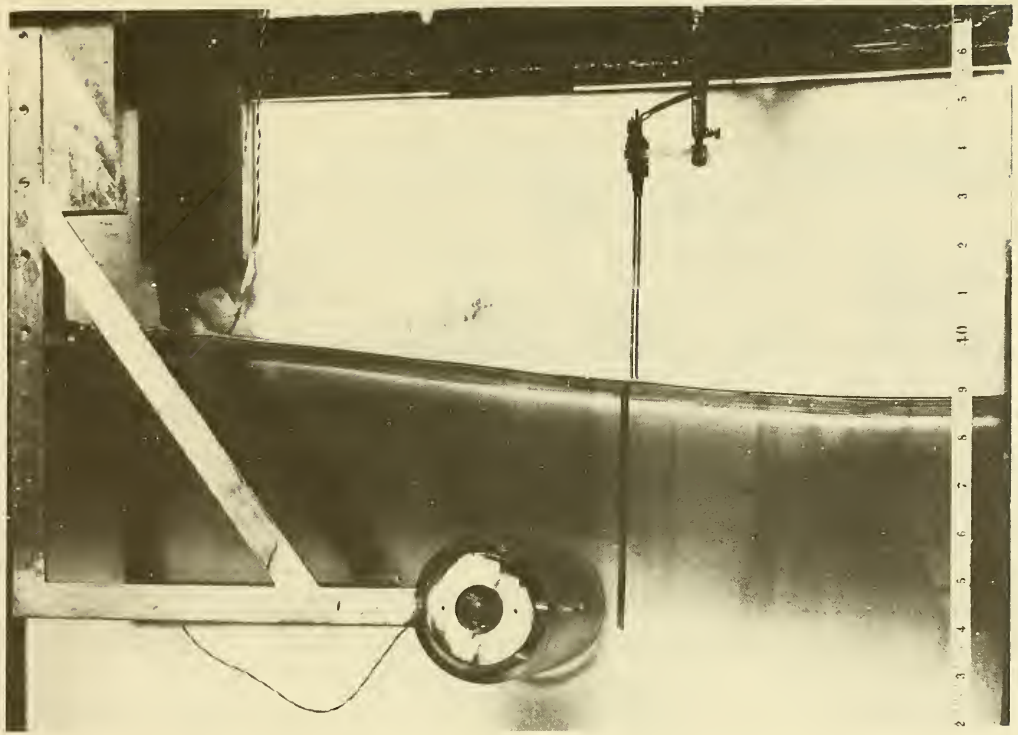

Figure 10. Four-inch cylinder mounted in the flume.

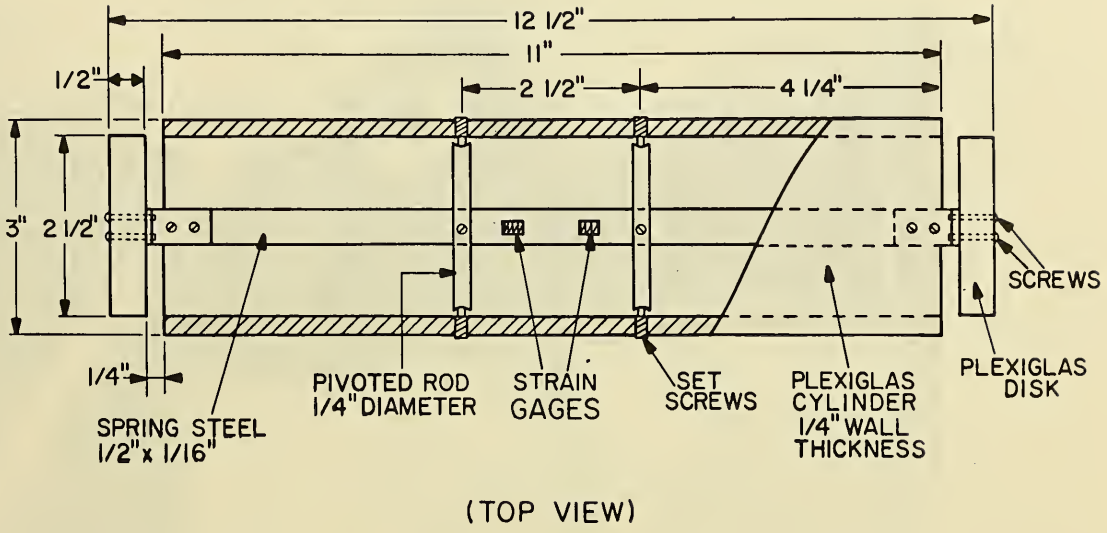

Figure 11. Test section (force meter).

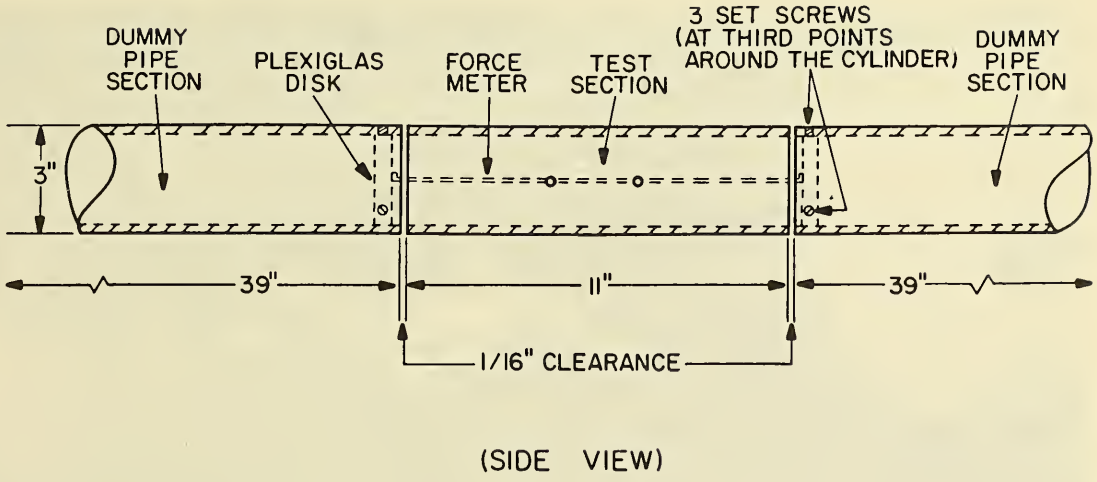

Figure 12. Test section mounted in position.

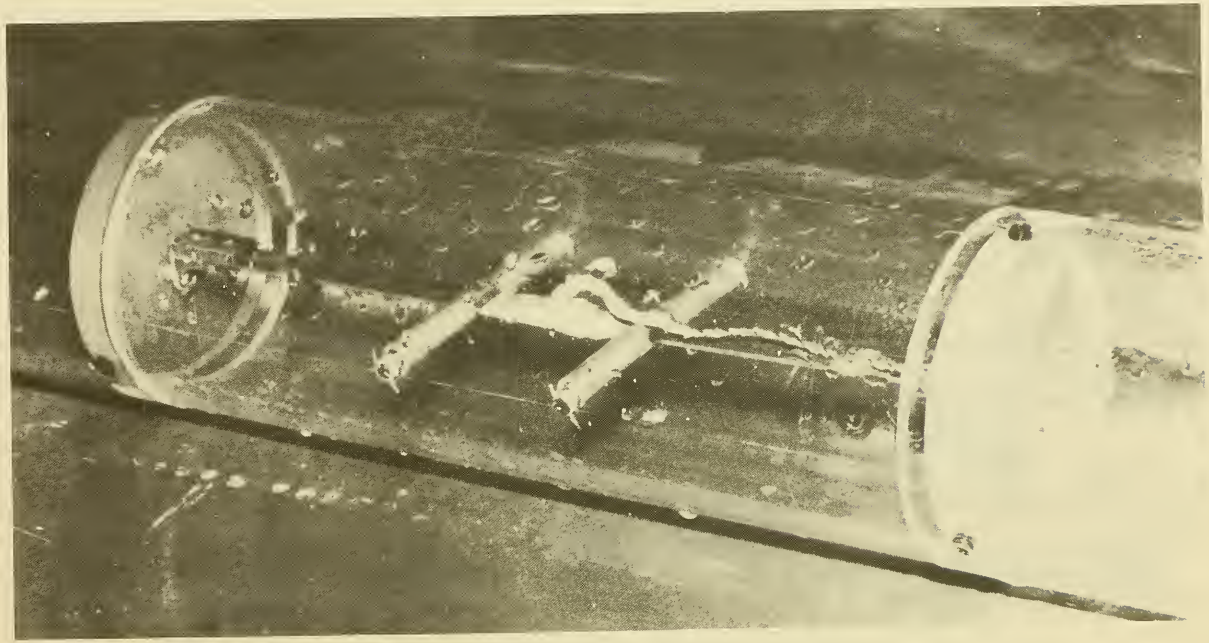

Figure 13. Test section and force transducer.

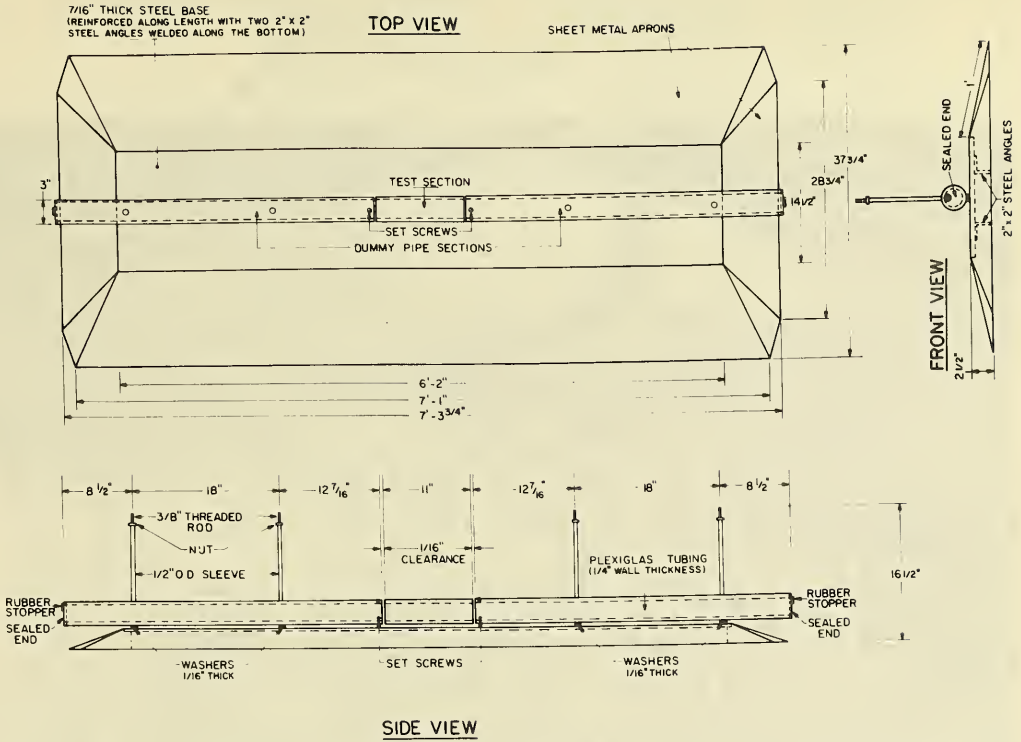

Figure 14. Schematic of pipeline model.

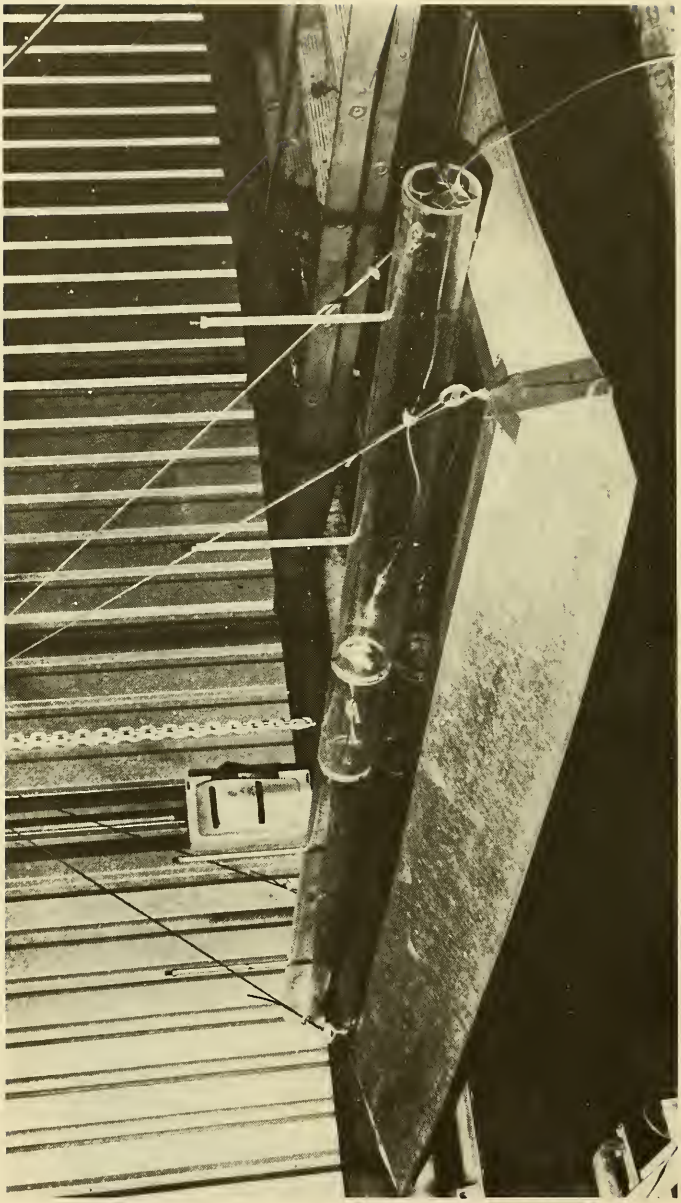

Figure 15. Pipeline model.

the center of the test section, so that the wave records could be correlated directly with the resulting wave-induced force record.

A Brush dual-strain gage amplifier was used in the experiments, with one channel connected to the wave gage, and the other channel connected to the force meter. The amplifier was connected to a Brush two-channel rectilinear writing recorder which continuously recorded the waves and corresponding wave-induced forces on the pipe section (Fig. 16).

An electronic digital data acquisition system (Paulling and Sibul, 1968) was used in the three-dimensional experiments. The digitizer was connected in parallel with the strain gage amplifier to record simultaneously the wave and corresponding force data on magnetic tape, while at the same time the data were being recorded continuously on the strip-chart recorder (Fig. 17). The digitizer sampled alternatingly from both the wave record and force record at a rate of 100 samples per second, resulting in 50 samples per second from each of the two channels.

2. Procedure for Two-Dimensional Experiments.

a. Calibration. Both the wave gage and the force transducer were calibrated before each set of experimental runs. The wave gage was calibrated statically by raising and lowering the gage in increments of 0.05 foot (1.52 centimeters) and recording the output. The force meter was also calibrated statically by hanging weights in increasing equal increments from a system of pulleys connected to the force meter and recording the output on the strip chart. The force transducer was calibrated in both the upward and downward directions by rearranging the pulley system and repeating the above procedure. The calibration method is shown in Figure 18.

b. Procedure. After calibrating the force meter, the model pipe section was lowered and fixed in a horizontal position at the desired clearance above the bottom of the wave channel, with the long axis of the test cylinder parallel to the approaching wave crests. A sliding point gage was mounted to the wave channel above the pipe section and was used to accurately set the model pipe to the desired bottom clearance and aline the pipe section parallel to the wave crests. Once the model was in the correct position, the mounting brackets and support struts were clamped to the sides of the wave channel. The force transducer was mounted in such a way that it was sensitive only to forces acting in the vertical direction.

After the model pipe section was mounted in position, the wave gage was lined up directly over the center of the pipe section with a plumb bob and then clamped in position. The wave gage was then calibrated as described above. The experimental arrangement is shown in Figure 19.

Figure 16. Brush recording instruments.

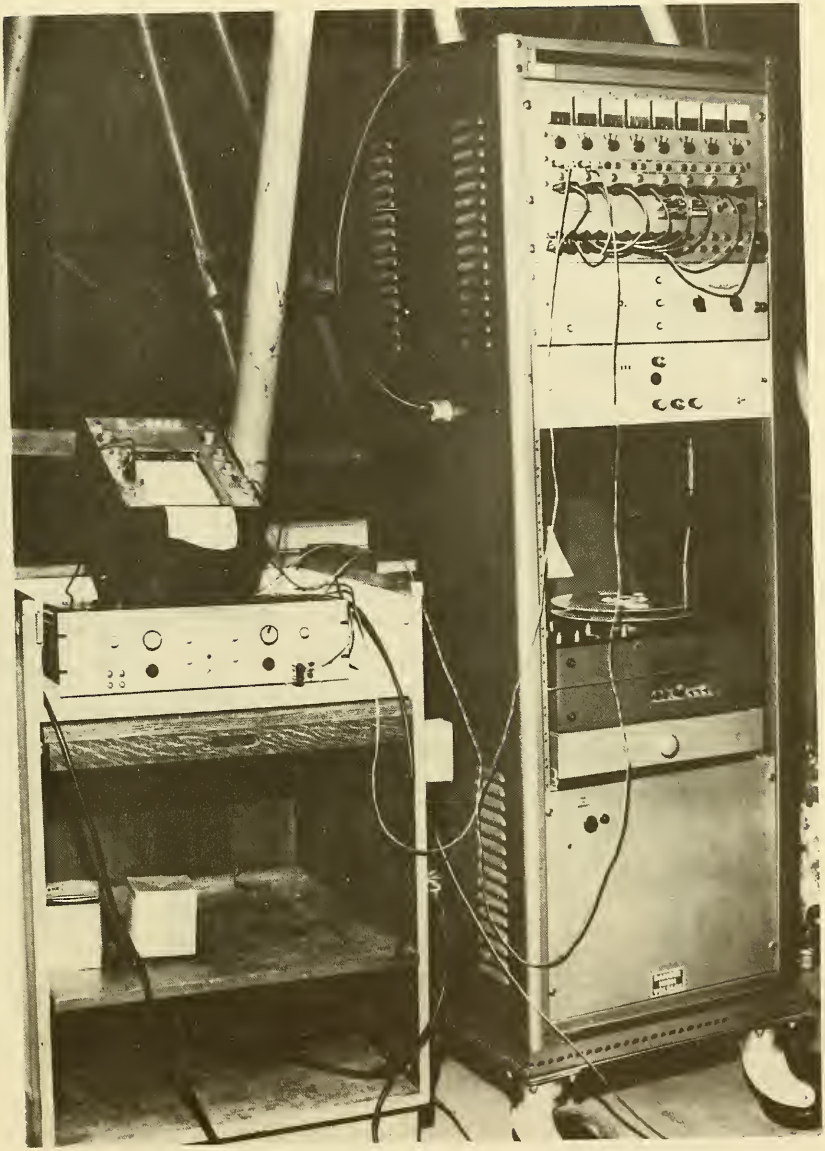

Figure 17. Digitizer and recording instruments.

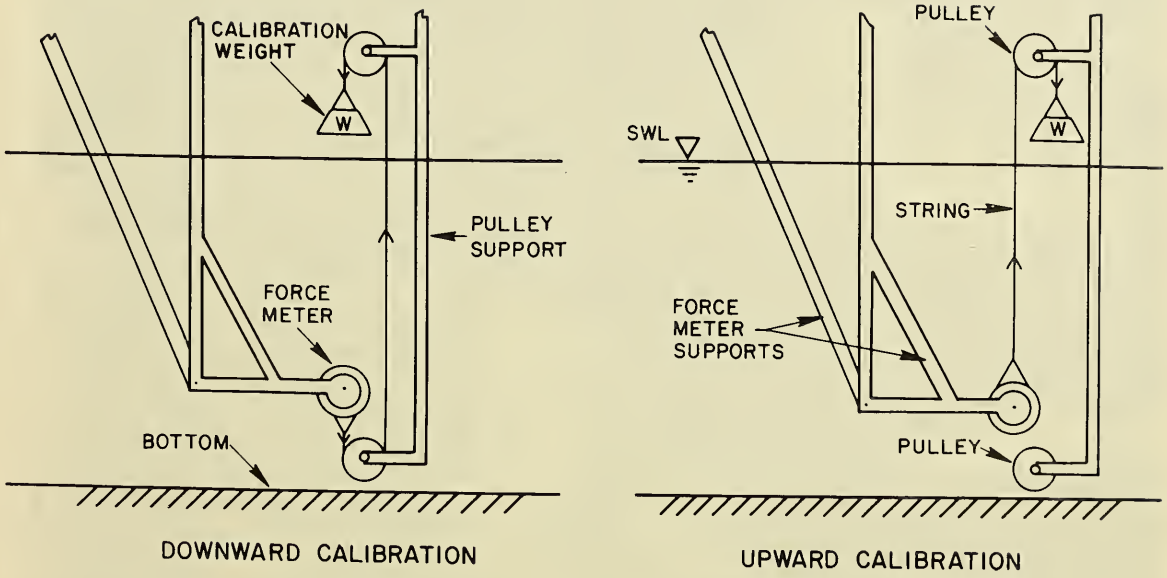

Figure 18. Calibration method for two-dimensional experiments.

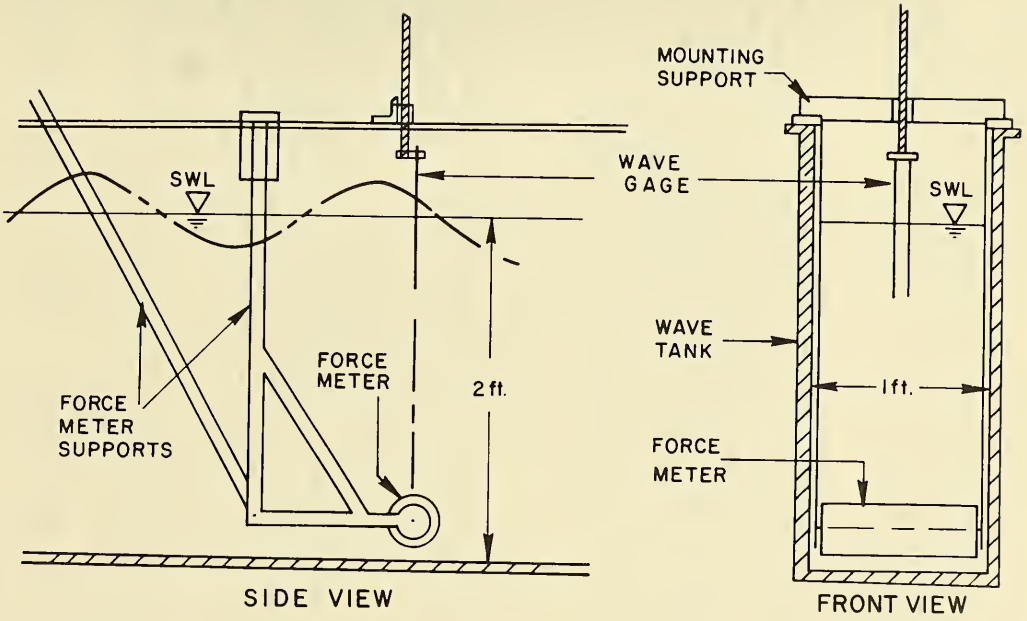

Figure 19. Experimental arrangement for two-dimensional tests.

The pipe model and wave gage were mounted in a glass-walled part of the tank near the middle of the wave channel to facilitate the visual observation of the phenomenon being studied. For each bottom clearance tested, a series of runs was made with waves generated at 19 different wave periods, covering a range of 0.95 to 2.5 seconds. Seven wave heights were generated for each wave period, ranging up to 0.34 foot (10.4 centimeters).

After these runs were completed, the pipeline was set at another bottom clearance, and the procedure was repeated. Seven bottom clearances were tested for each wave condition, ranging from 0.001 foot, 1/16, 1/8, 3/16, 1/4, 1, and 2 inches (0.305, 1.59, 3.18, 4.76, and 6.35 millimeters, 2.54 and 5.08 centimeters), respectively. The minimum clearance tested (0.001 foot) was that which placed the pipe section as close to the bottom as possible without touching the bottom when the waves passed over it. This was necessary to measure any downward forces exerted on the pipe section due to the wave action. The 2-inch bottom clearance placed the pipe section far enough from the bottom so that the vertical lift forces were insignificant.

These experiments were carried out with a 4-inch-diameter (10.16 centimeters) test cylinder. The experiments were repeated with pipe sections of 2-, 2½-, and 3-inch (5.08, 6.35, and 7.62 centimeters) diameters, but only three bottom clearances were tested--0.001 foot, 1/8 inch, and 1/4 inch. The wave conditions covered the same range of wave heights and periods, but were not quite as extensive in number.

In addition to the vertical force measurements, a series of experiments was performed to measure the horizontal forces acting on the pipe section, so that the resultant wave-induced force could be determined throughout the entire wave cycle for several of the experimental conditions tested. Only the 4-inch-diameter test cylinder was used in these experiments, since the corresponding vertical experiments were the most extensive for the 4-inch cylinder. The horizontal forces were measured by rotating the force transducer 90° so that it was sensitive only to forces acting in the horizontal direction. The calibration procedure was the same as described above for the vertical force measurements except that the system of pulleys was rearranged so that the calibration weights exerted forces in the horizontal direction only.

All seven of the bottom clearances used in the vertical experiments were also used in the horizontal tests. The wave periods covered the same range as the vertical experiments, but only 6 of the 19 wave periods were used--0.95, 1.25, 1.5, 1.85, 2.25, and 2.55 seconds. Two of the seven wave heights corresponding to each wave period in the vertical experiments were used in the horizontal tests.

The stillwater depth was held constant at a depth of 2 feet throughout the two-dimensional tests.

3. Procedure for Three-Dimensional Experiments.

a. Calibration. The wave gage and force meter were calibrated before each set of experimental runs. The wave gage was calibrated in the same manner as the two-dimensional tests, but 0.1-foot (3.05 centimeters) increments were used rather than 0.05-foot increments, since larger waves were used in these experiments.

The force transducer was calibrated in the upward direction in the same manner as the two-dimensional tests, by hanging weights over a pulley to a string attached to the pipe test section. However, because the three-dimensional model was mounted to a base with a small bottom clearance, it was impossible to calibrate the transducer in the downward direction by using a system of pulleys, since there was no room for a pulley between the pipe section and the base to which it was mounted. Rather, the force meter was calibrated in the downward direction by placing the weights directly on top of the center of the submerged test section and using the submerged weight of the weights in calculating the calibration curve. Weight increments of 50 grams were used in calibrating the transducer. The calibration method is shown in Figure 20.

b. Procedure. An overhead crane was used to lower the pipeline model and base into the wave tank. The assembly was first submerged to a depth of about 1½ feet (45.7 centimeters). The model was tilted at both ends to remove all air bubbles from the system, and the ends of the dummy pipe sections were stoppered to prevent waterflow through the pipeline model. The bottom clearance between the base and the pipe model was adjusted by placing spacers on the support rods between the base and the dummy pipe sections, and then tightening the nuts on the support rods above the dummy pipe sections. The test section was then centered and adjusted carefully to the exact bottom clearance desired with the aid of 10 adjusting screws. The calibration string was attached to the test section, and the assembly was lowered to the bottom of the tank.

The calibration string and pulley system was alined directly over the center of the test section with a plumb bob, and the pulley supports were then clamped to the sides of the wave tank. The transducer was first calibrated in the upward direction, after which the calibration string was removed, and the transducer was calibrated in the downward direction, as described above.

The pipeline model was positioned at the desired angle of orientation on the tank bottom by lining up one of the long edges of the model base parallel to the correct line marked on the bottom of the wave tank. Lines were marked on the tank bottom in 15° increments from 0° to 75°, where 0° corresponds to a pipeline parallel to the approaching wave crests. After the model was calibrated and placed in position, the wave gage was lined up directly over the center of the test section with

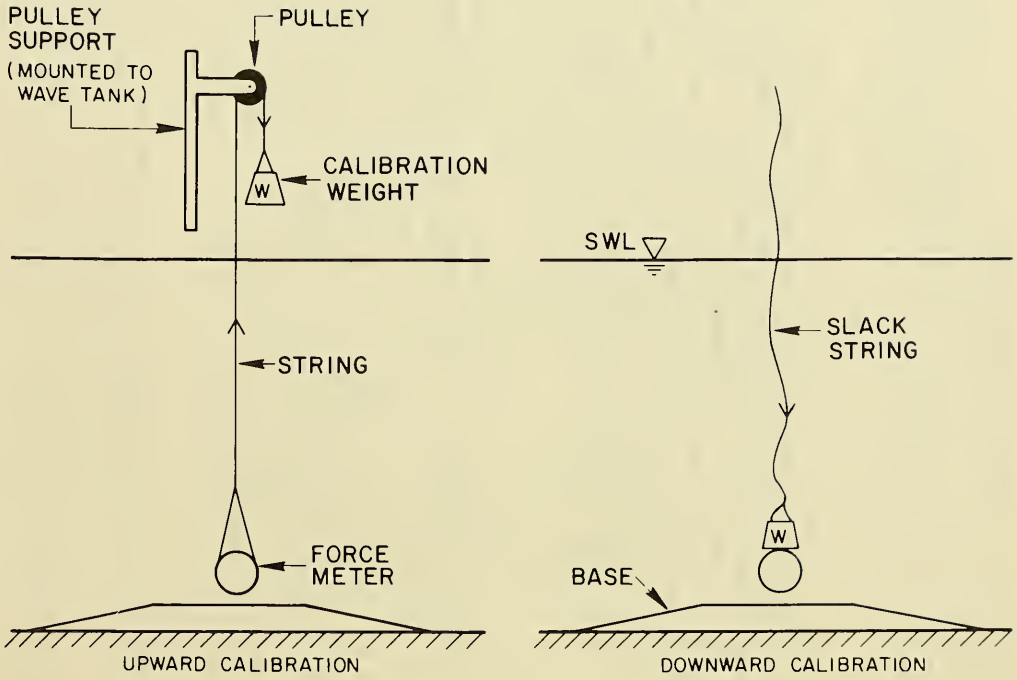

Figure 20. Calibration method for three-dimensional experiments.

a plumb bob, clamped in position, and then calibrated as described above. The experimental arrangement is shown in Figure 21.

For each bottom clearance, six angles of orientation (0°, 15°, 30°, 45°, 60°, and 75°) were tested. Fifteen runs with different wave conditions were made for each bottom clearance and orientation angle. These runs covered four wave periods ranging from 1.4 to 2.6 seconds, with waves generated at four heights for each period, ranging to a maximum of about 0.7 foot (21.3 centimeters). Eight bottom clearances were tested, ranging from 0.001 foot, 1/16 inch, 1/8 inch, 3/16 inch, 1/4 inch, 1/2 inch, 1 inch, and 2 inches.

The above experiments were done using a 3-inch-diameter pipeline model. The tests were then repeated using a 2- and 4-inch-diameter pipeline. The 1- and 2-inch clearances were not tested because the lift forces at these clearances proved insignificant in the previous tests. Also, the tests at an orientation angle of 75° were eliminated, since the previous experiments demonstrated that the vertical forces measured at this angle were insignificant, and too small to be measured with any accuracy. Aside from these changes, the 4-inch-diameter pipeline was tested at the same bottom clearances, orientation angles, and wave conditions as the 3-inch-diameter model. The 2-inch-diameter model was tested at the same bottom clearances and wave conditions, but only three of the five orientation angles (0°, 30°, and 60°) were tested.

The stillwater depth in the wave tank was held constant at 3 feet throughout the three-dimensional experiments, but since the base of the pipeline model was located 2-7/16 inches (6.19 centimeters) above the tank bottom, the effective stillwater depth over the pipeline base was 2.797 feet (85.25 centimeters). The definition sketch for the three-dimensional experiments is shown in Figure 22.

4. Data Reduction.

The wave force data were taken on a two-channel strip-chart recorder with the paper advancing at a speed of 25 centimeters per second. One channel recorded the forces while the other channel simultaneously recorded the wave surface profile directly over the center of the pipeline test section, thus allowing direct correlation of the two records.

The two-dimensional experimental data were digitized manually using a Gerber digital data reduction system connected with a card punch to automatically punch the digitized values on computer cards. Using a variable linear scale, each force record was first divided into 20 equally spaced intervals per wave, each interval representing a time interval of T/20, where T is the wave period. Each force record was digitized at these points over an interval of two consecutive waves (beginning at the wave crest), thus giving 40 values for the analysis and averaging the wave forces over two wave cycles.

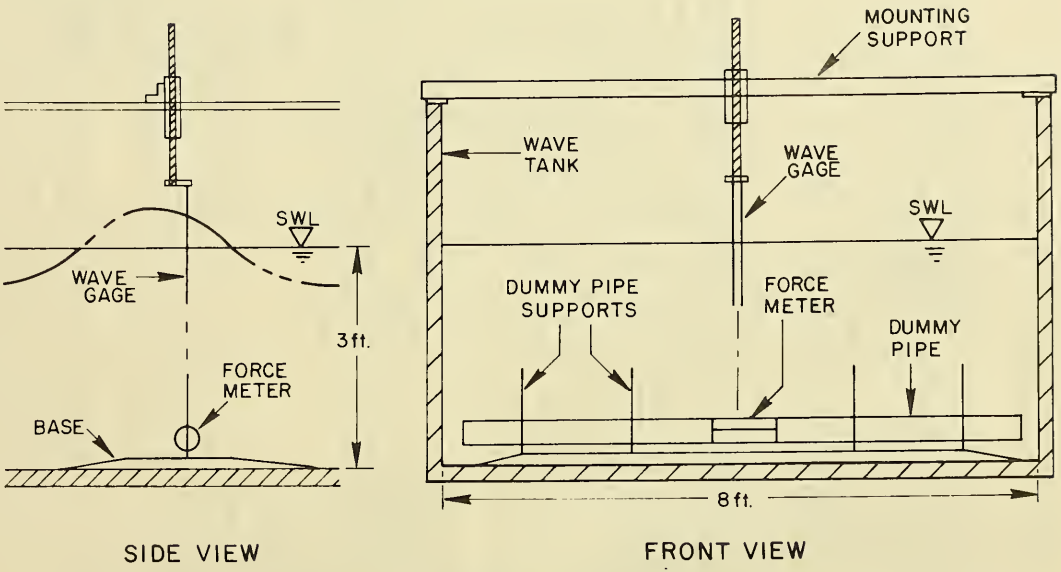

Figure 21. Experimental arrangement for three-dimensional tests.

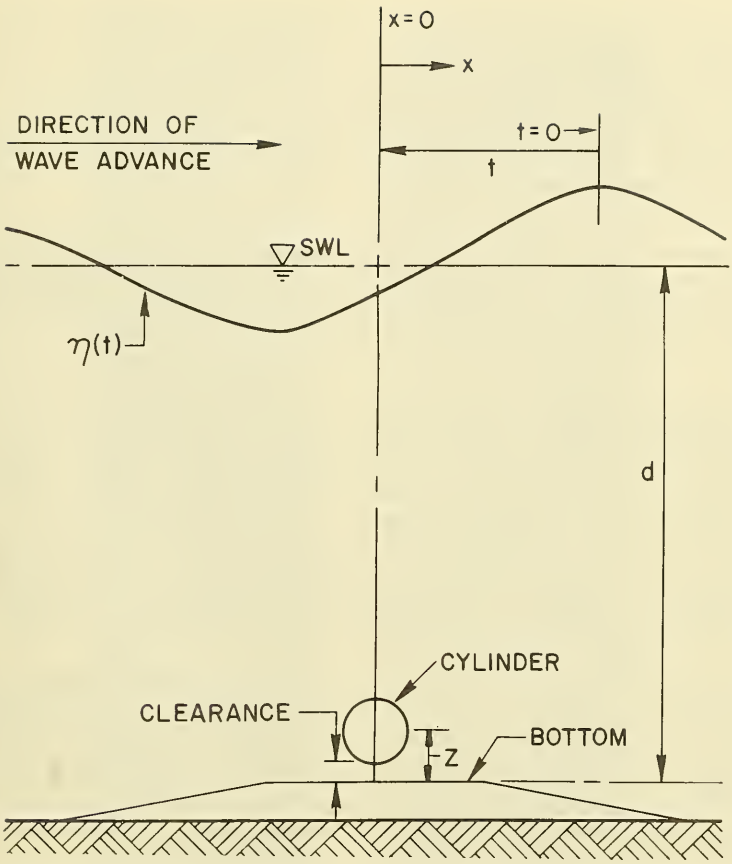

Figure 22. Definition sketch for three-dimensional experiments.

The points in the force records corresponding to the wave crests were chosen as the origin (and end) of the digitized records. These points were determined by averaging the midpoints of three or four horizontal lines drawn through the crests of the wave record at several elevations above the stillwater level (SWL). These midpoints were approximately identical except for some of the larger, longer waves in which the peak of the wave crest did not exactly coincide with the midpoint of the zero crossings of the wave crest. A sample data record is given in Figure 23.

The three-dimensional experimental data were handled differently; the data were recorded on magnetic tape with an electronic digital data acquisition system. This instrument sampled alternatingly from the two channels (wave and force) at a rate of 100 samples per second, resulting in 50 samples per second from each channel.

The origin at the wave crest and the wave period were determined from the digitized wave records, rather than directly from the strip-chart records. Since positive readings of the wave profile corresponded to the crest and negative readings corresponded to the trough, the point of origin of the wave crest was determined by taking the midpoint of the positive readings between zero crossings on the wave profile. The crest was thus defined as the data point closest to the midpoint of the zero crossings. The wave period was determined from the number of readings between two successive crests, since there was a time interval of 1/50 second between each reading. Thus, the wave period was determined to the nearest 0.02 second.

The origin of the force record was taken as the force reading corresponding to the defined origin at the center of the wave crest surface profile. In reality, there was a small timelag of 1/100 second between the wave profile readings and the corresponding force readings. This small timelag was ignored in the analysis, since it was felt that the accuracy of the defined origin at the wave crest was only good to the nearest 1/50 second, the time interval between successive readings of the wave record.

Only one wave cycle was used for analysis of the electronically digitized data. Since the data were on magnetic tape, it was impossible to determine that two successive waves had exactly the same period and height until after the calculations were completed on the computer. Thus, if the waves had slightly different periods, the time phase correlation of the corresponding force readings would be slightly in error when taken over two wave cycles. In addition, since the accuracy, resolution, and rapid sampling rate of the electronic digitizer allowed more readings per wave cycle than the manual digitizing method, a sufficiently large number of force readings could be obtained in one wave cycle.

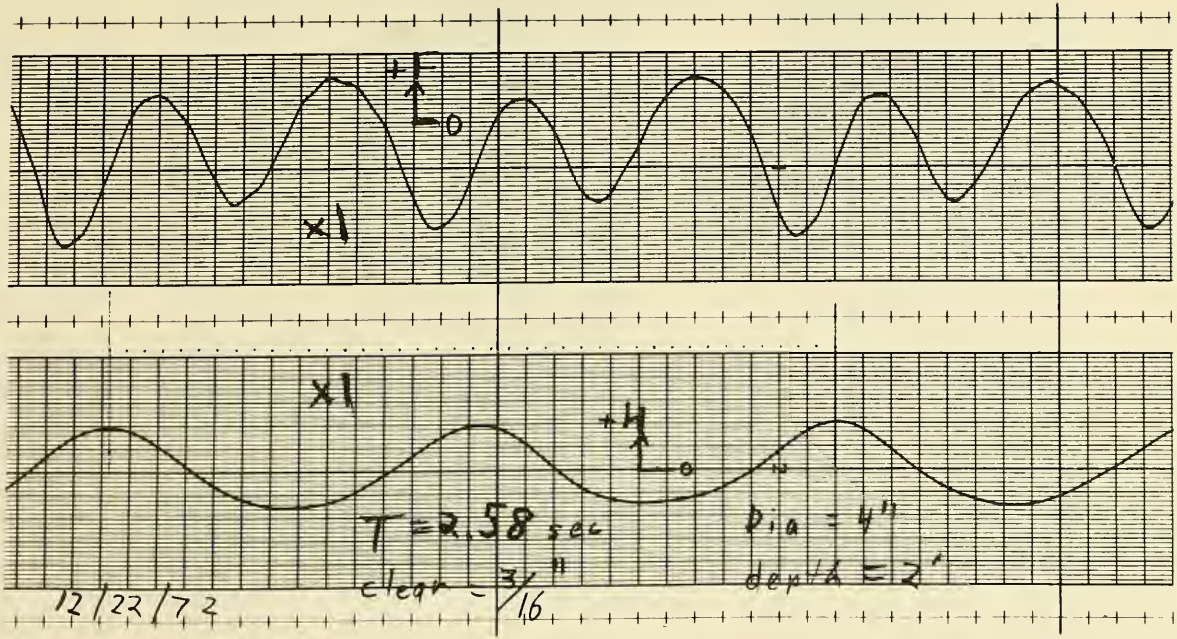

Figure 23. Example of data record.

An estimation of the accuracy of the experimental measurements, along with the sources of error, is tabulated in the Table.

A least squares analysis was performed on the digitized force data to calculate the parameters, C_L, ϕ, k, C_M, and C_D, of the vertical wave force equation, and the coefficients, C_M and C_D, corresponding to the horizontal wave force equation. Using this approach, values of the wave force parameters that best fit the force data throughout the entire wave cycle can be determined. These values were then substituted back into the wave force equation to calculate the force over a complete wave cycle, thus allowing comparison of the results with the original data. The least squares analysis is given in Appendix A. The computer programs used for the analysis are given in Appendixes B, C, and D; the tabulated results of the analysis are in Appendixes E, F, and G. Examples of the computer output showing comparison of the original data with the forces calculated using the results of the least squares analysis are given in Figures 24 and 25.

III. RESULTS AND DISCUSSION

1. Resultant Force Through Wave Cycle.

Both horizontal and vertical force measurements were made for some test conditions in the two-dimensional experiments using the 4-inch-diameter cylinder. The resultant force throughout the wave cycle could thus be determined for these conditions. Figures 26 to 32 show the resultant force plotted for each bottom clearance under the same wave condition, a period of 1.85 to 1.86 seconds and a wave height of 0.24 to 0.25 foot (7.32 to 7.62 centimeters). Values from the corresponding horizontal and vertical force records were plotted at 20 evenly spaced intervals (18°) through each wave cycle. The forces were plotted for two consecutive wave cycles to indicate the degree of scatter in the data. A rectangle was drawn at each plotted point to illustrate the horizontal and vertical range of the force data over the two wave cycles, and an envelope curve was drawn over these points.

Examination of these plots as a group (Fig. 33) shows the transition of the resultant wave-induced force with increasing clearance for the given wave condition (T = 1.85 to 1.86 seconds, H = 0.24 to 0.25 foot). The vertical component of the wave force is dominated by the lift force, while the horizontal component of the resultant force is due to the inertial and drag forces, with the inertial forces predominating for the experimental conditions tested.

For the smallest clearance (0.001 foot), in which the pipeline is almost in contact with the bottom, the resultant force attains a maximum upward value under the crests and troughs of the passing waves. The total wave force acts in the upward (positive) direction throughout the complete wave cycle, except for small downward forces in the vicinity of 90° and 270°, where the horizontal flow reverses.

Table. Estimated accuracy of experimental measurements.

Variable	Maximum error	Major source of error
Wave height	3 to 5 percent	Stability of amplifier with respect to calibration
Wave period	0.02 seconds (0.8 to 1.4 percent, depending on period)	Accuracy of strip-chart records for two-dimensional experiments; time interval between successive digitizer readings of wave record for three-dimensional experiments
Water depth	1/8 inch (0.5 percent for two-dimensional tests, 0.35 percent for three-dimensional tests)	Direct measurement
Pipe diameter	0.002 foot (0.610 millimeter) (0.6 to 1.2 percent, depending on diameter)	Variations in nominal diameters of tubing from which the models were constructed
Bottom clearance	0.001 foot for two-dimensional tests; 0.0005 foot (0.152 millimeter) for three-dimensional tests	Least count of point gage used to set clearance in two-dimensional tests; accuracy of metal gages used to set clearance in three-dimensional tests
Orientation angle	1.5°	Accuracy of lines marking the angles on the tank bottom, and alinement of pipeline model with the edge of the base to which it was mounted
Wave force	5 percent, except for data taken at largest orientation angles (60° and 75°) in the three-dimensional tests, which are accurate to within 10 percent	Stability of amplifier with respect to force calibration

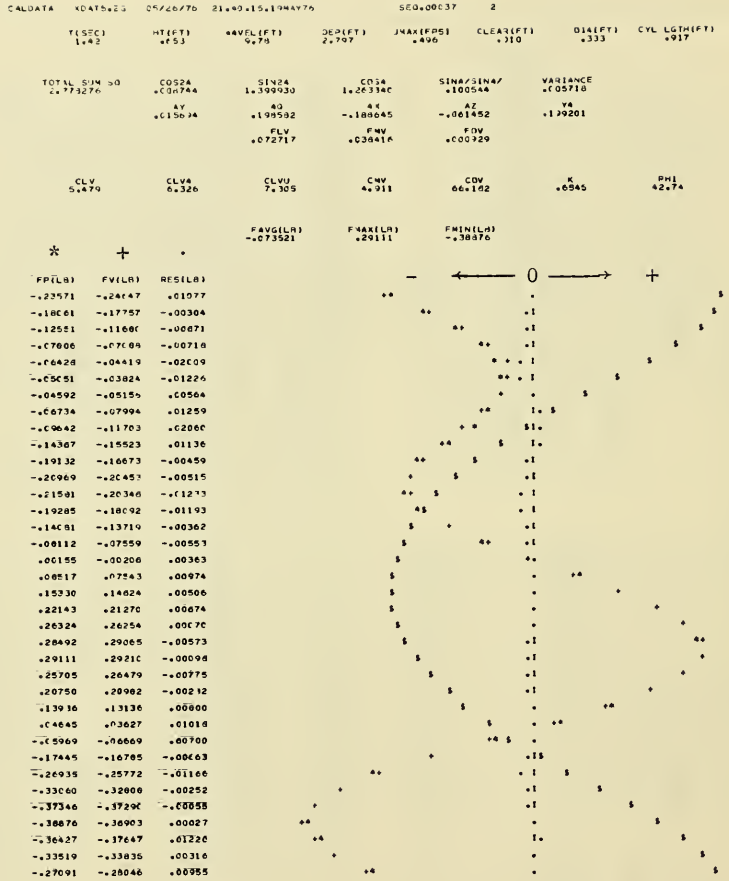

Figure 24. Example of computer output for vertical least squares analysis.

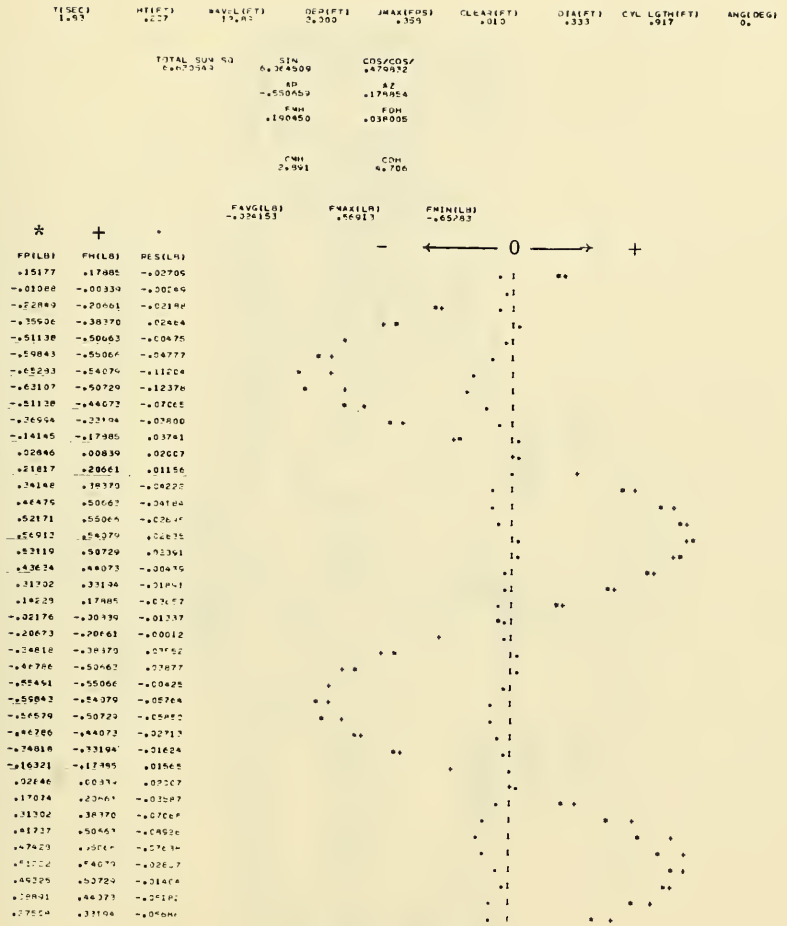

Figure 25. Example of computer output for horizontal least squares analysis.

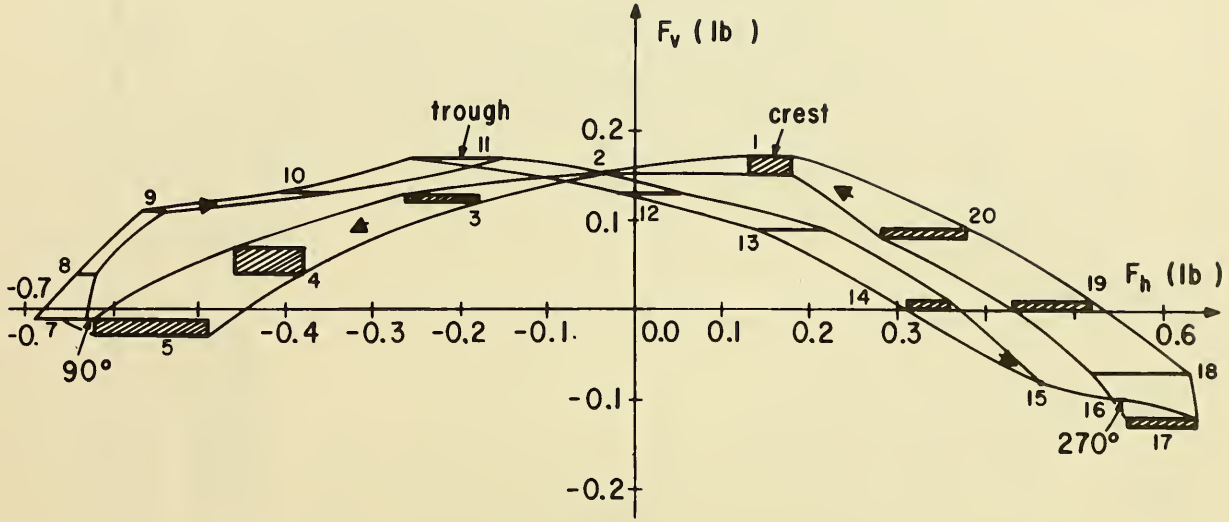

Figure 26. Resultant force through wave cycle for 0.001-foot clearance, 1.85-second period, and 0.24-foot height.

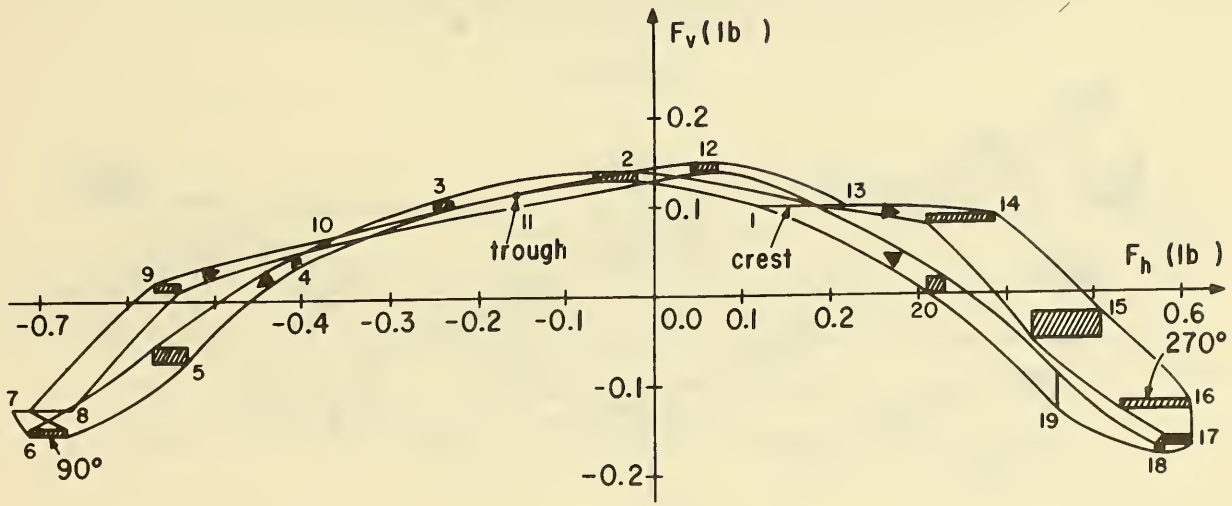

Figure 27. Resultant force through wave cycle for 1/16-inch clearance, 1.86-second period, and 0.24-foot height.

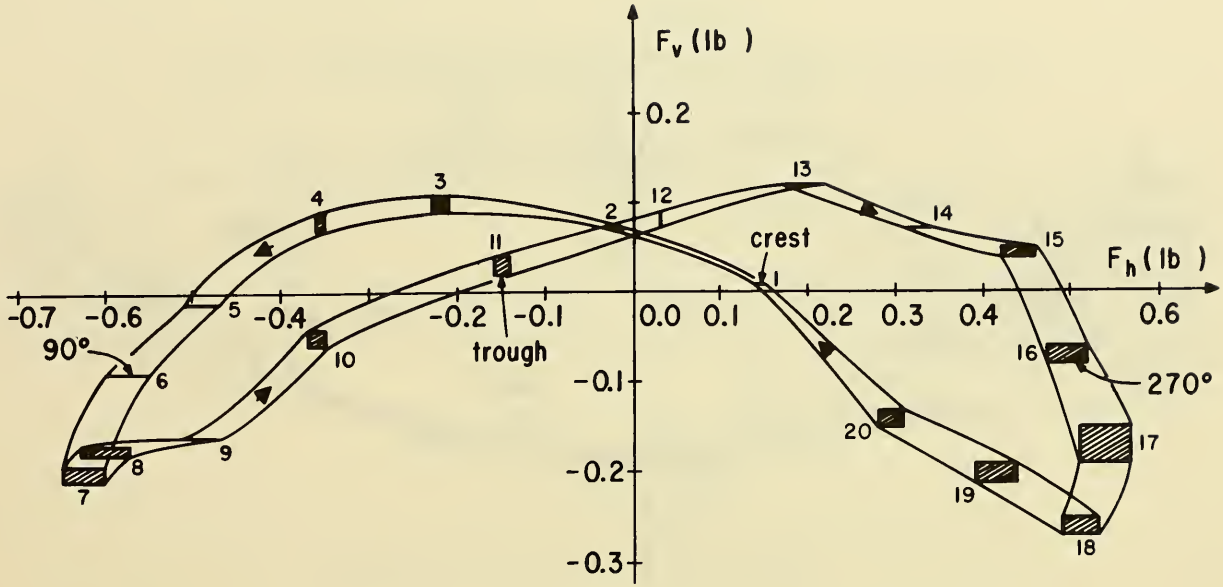

Figure 28. Resultant force through wave cycle for 1/8-inch clearance, 1.85-second period, and 0.25-foot height.

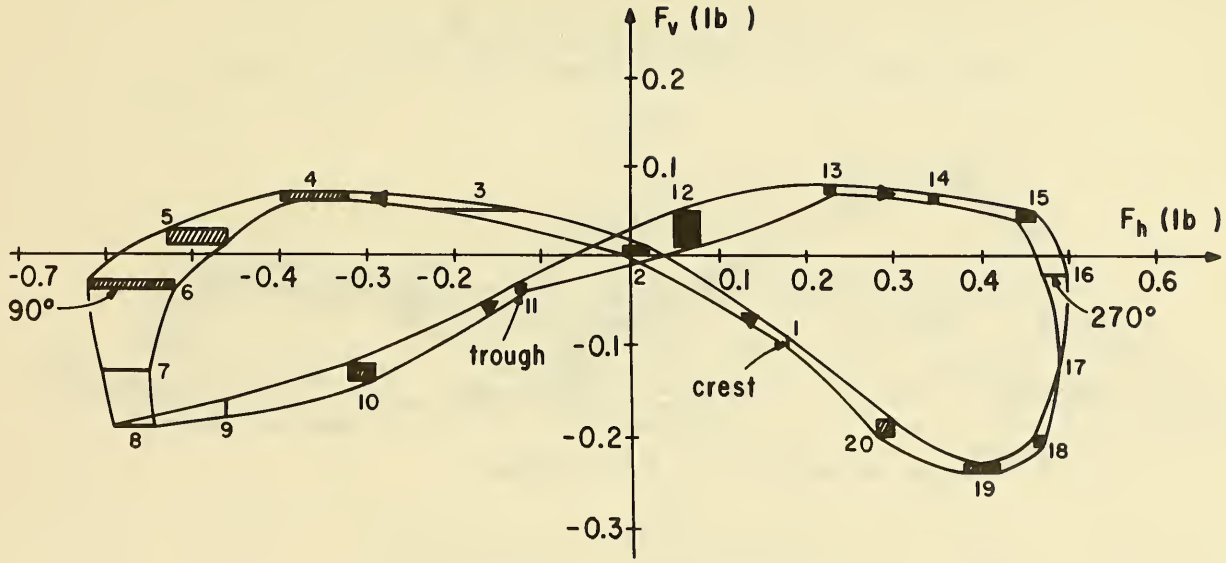

Figure 29. Resultant force through wave cycle for 3/16-inch clearance, 1.85-second period, and 0.25-foot height.

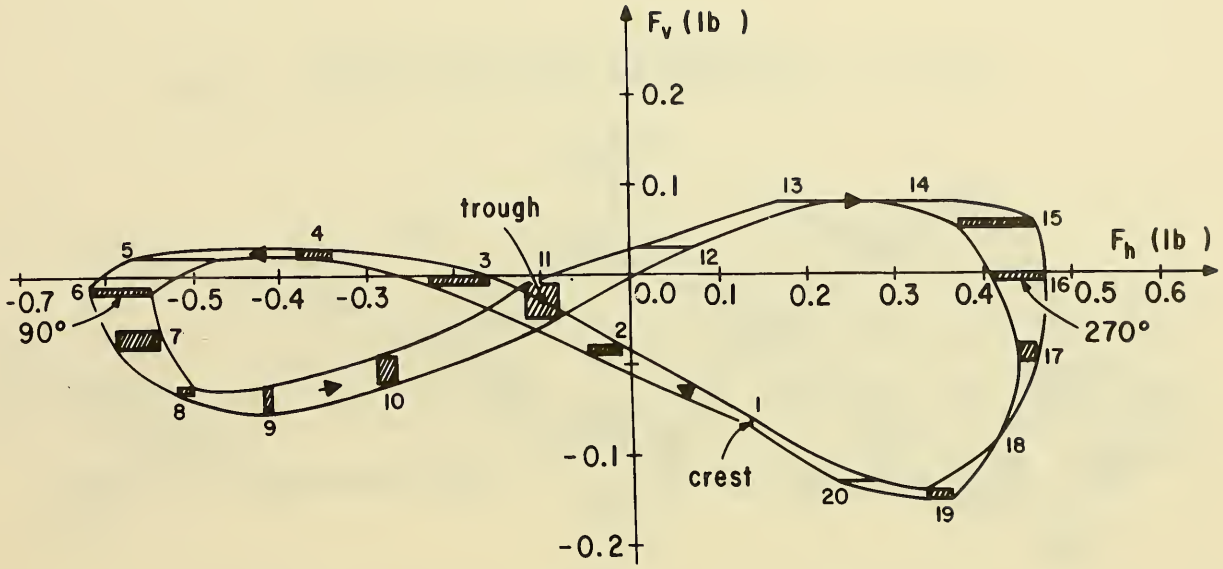

Figure 30. Resultant force through wave cycle for 1/4-inch clearance, 1.86-second period, and 0.25-foot height.

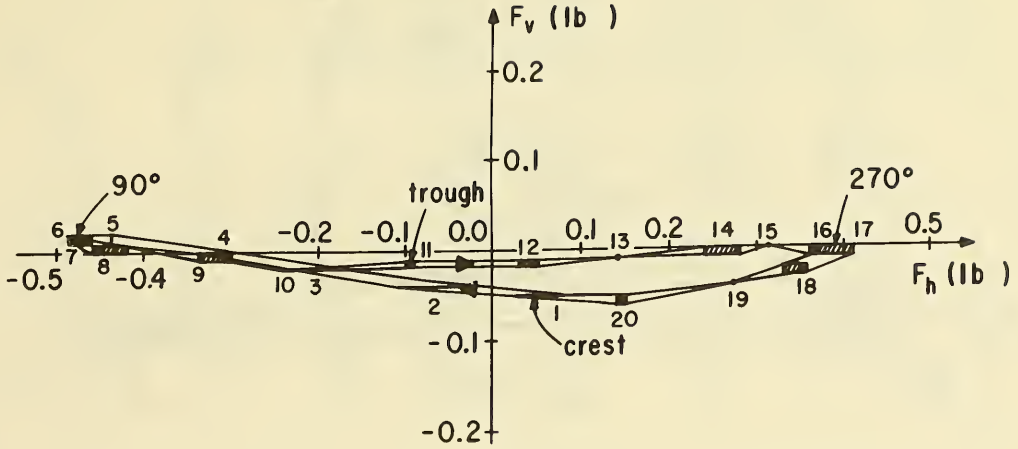

Figure 31. Resultant force through wave cycle for 1-inch clearance, 1.86-second period, and 0.24-foot height.

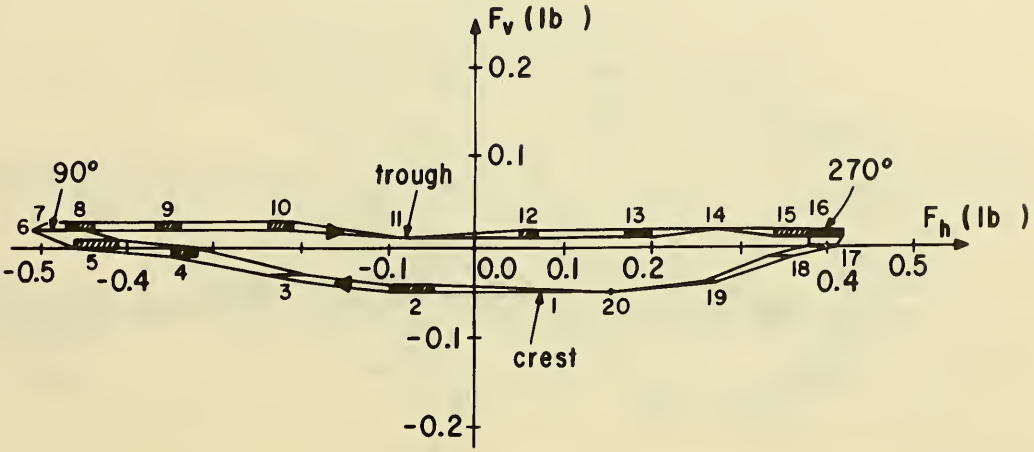

Figure 32. Resultant force through wave cycle for 2-inch clearance, 1.86-second period, and 0.25-foot height.

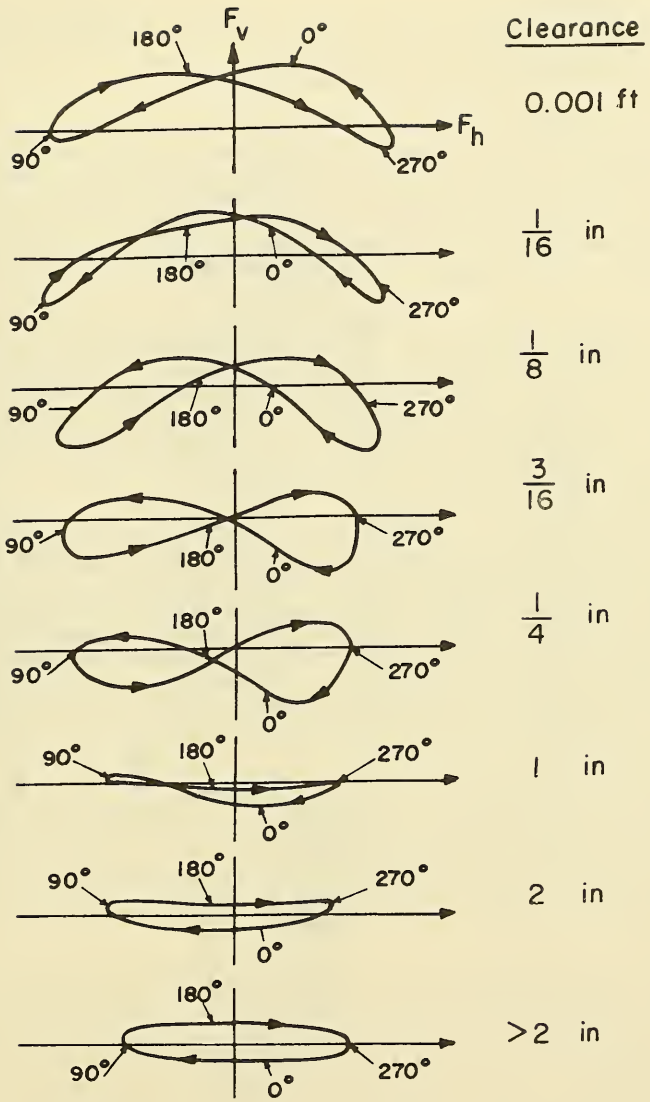

Figure 33. Change in resultant force with increasing clearance.

As the clearance is increased to 1/16 inch, the maximum upward forces decrease in magnitude, and also occur slightly later in the wave cycle. At the same time, the downward forces increase, reaching their maximum values at approximately 90° and 270°.

Further increases in the bottom clearance produce a continuous shift of the positions of both the maximum upward and maximum downward forces later in the wave cycle. Simultaneously, the forces become downward rather than upward for a larger part of the cycle. At the same time, the vertical components of the wave force under the crests and troughs become negative and increase in the downward direction, while the negative forces at 90° and 270° gradually decrease to zero.

At a 1-inch clearance, the resultant force acts downward throughout almost the complete wave cycle, with maximum downward forces occurring under the crests and troughs of the passing waves. The vertical forces are zero at 90° and 270°, the positions of the maximum horizontal inertial forces. However, the lift effect is not very large for the 1-inch clearance. The resultant force plot for the 2-inch clearance shows that the lift effect is still present, but is relatively small, even in comparison to the small vertical inertial forces.

At a slightly larger clearance, the lift effect will disappear, and the vertical forces will be due almost entirely to the inertial forces, since the vertical drag forces are negligible near the bottom. At this clearance, the inertial force will act upward under the trough and downward under the crest, so the resultant force plot will take the form of an approximately symmetrical ellipse. This condition is shown in Figure 34 for a smaller wave period (1.23 seconds), with a 1-inch bottom clearance. The ellipse is distorted slightly, due to the small drag forces acting in the horizontal direction, 90° out of phase with the larger horizontal inertial forces.

The horizontal components of the resultant wave force are also affected by the proximity of the bottom boundary. Although the horizontal water particle velocities and accelerations increase with distance above the bottom, the corresponding horizontal drag and inertial forces are larger when the pipe is close to the bottom than when it is located above at larger clearances.

Figures 35, 36, and 37 show the resultant force plots at both large and small bottom clearances, for a wave with a period of 0.95 to 0.96 second and a height of 0.24 to 0.25 foot. Because the wave period is small, the horizontal excursions of the water particles at the bottom and the duration of the horizontal flow are too small for the lift effect to develop. So the forces acting in both the horizontal and vertical directions are mostly inertial, with a small drag component in the horizontal direction. The resultant force plots therefore take the form of an ellipse.

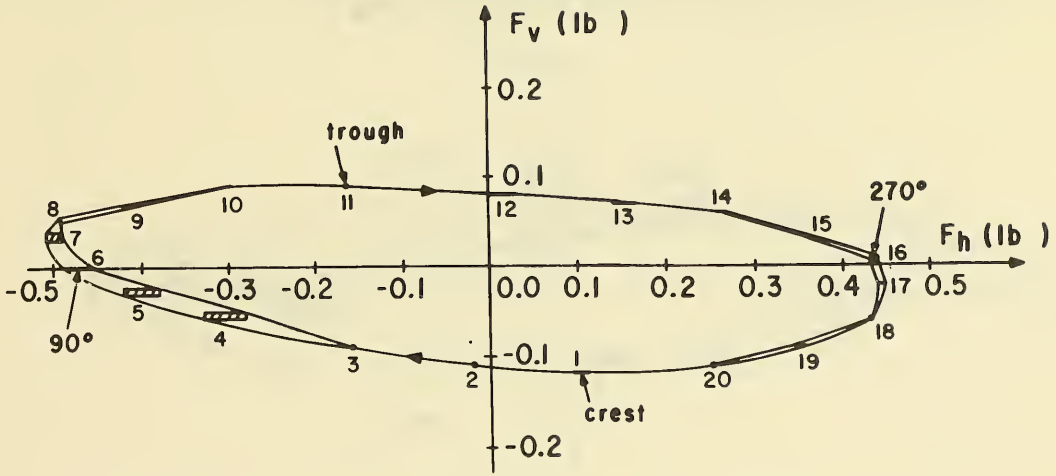

Figure 34. Resultant force through wave cycle for 1-inch clearance, 1.23-second period, and 0.3-foot height.

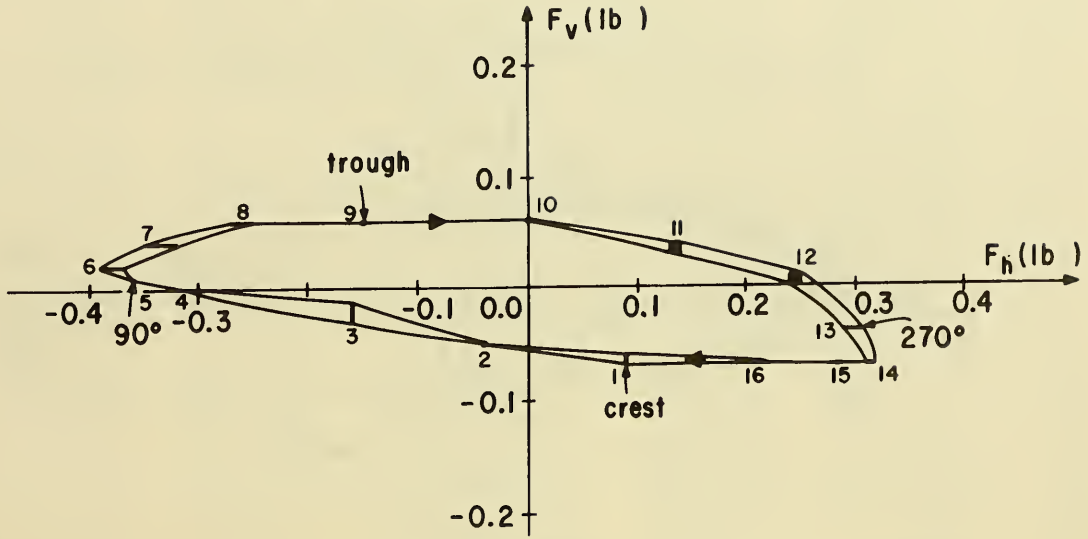

Figure 35. Resultant force through wave cycle for 0.001-foot clearance, 0.95-second period, and 0.24-foot height.

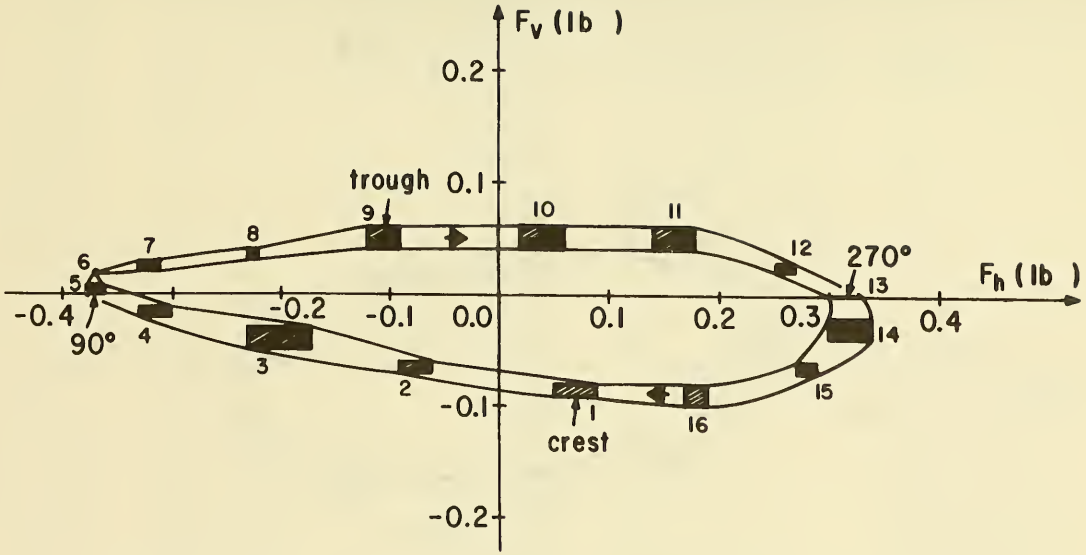

Figure 36. Resultant force through wave cycle for 1/16-inch clearance, 0.95-second period, and 0.24-foot height.

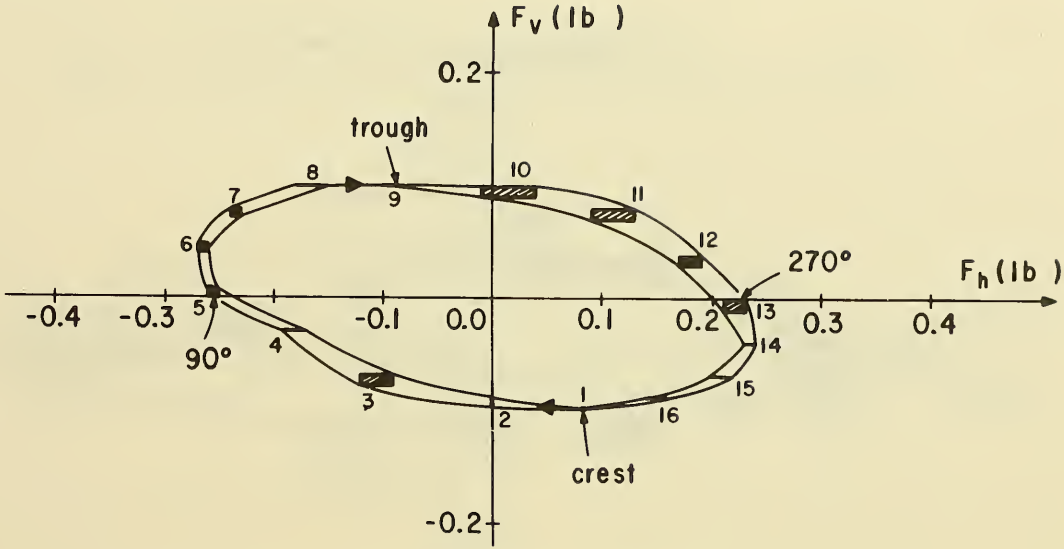

Figure 37. Resultant force through wave cycle for 2-inch clearance, 0.96-second period, and 0.25-foot height.

However, the horizontal components of the resultant forces are larger at the smallest bottom clearances, even though the lift phenomenon is absent. The presence of the bottom boundary produces an asymmetric flow field around the pipeline. The resulting velocities and accelerations of the water particles over the pipe section are thus modified by the presence of the boundary, and the associated horizontal forces are larger than they would be if subject to the same kinematics in the absence of the boundary. The increased horizontal forces on pipelines located close to the bottom are reflected in increased values of the coefficients of mass and drag, C_M and C_D.

2. Orientation Angle Considerations.

The coefficient of lift calculated in the least squares analysis of the experimental data was computed using two alternative approaches (Fig. 38): (a) the total horizontal water particle velocity in the direction of wave advance, with the projected area of the pipeline in the plane perpendicular to the direction of wave advance; and (b) only the component of the horizontal water particle velocity perpendicular to the pipeline axis, with the projected area in the plane parallel to the pipeline axis.

After tabulating the data from the three-dimensional experiments, it became apparent that the second method gave consistent values of the coefficient of lift for all angles of orientation. In contrast, the values of C_L obtained using the first method gave values that were low, and which decreased with increasing angles of orientation (where 0° corresponds to a pipeline parallel to the wave crests).

Relationships between the coefficient of lift, C_L, and the parameters, ϕ and k, of the lift force equation were the same for all angles of orientation when C_L was calculated considering only the component of the horizontal velocities perpendicular to the pipeline axis.

In addition, relationships involving any of the parameters of the lift force equation (C_L, ϕ, or k) and various dimensionless parameters defining the wave and pipeline conditions were consistent for all angles of orientation when the horizontal water particle velocity acting on the pipe section was treated by considering only the component perpendicular to the pipeline, and completely ignoring the parallel component.

Thus, the results of this investigation show that the modified lift force equations presented in this report can be applied to pipelines located at any angle of orientation with respect to the wave crests. However, only the component of the horizontal water particle velocity perpendicular to the pipeline axis should be considered as contributing to the wave-induced lift force acting on the pipeline. Using this approach, the parameters, C_L, ϕ, and k, defining the lift forces exhibit the same quantitative relationships between the various dimensionless parameters defining the wave and pipe conditions, regardless of the angle of orientation.

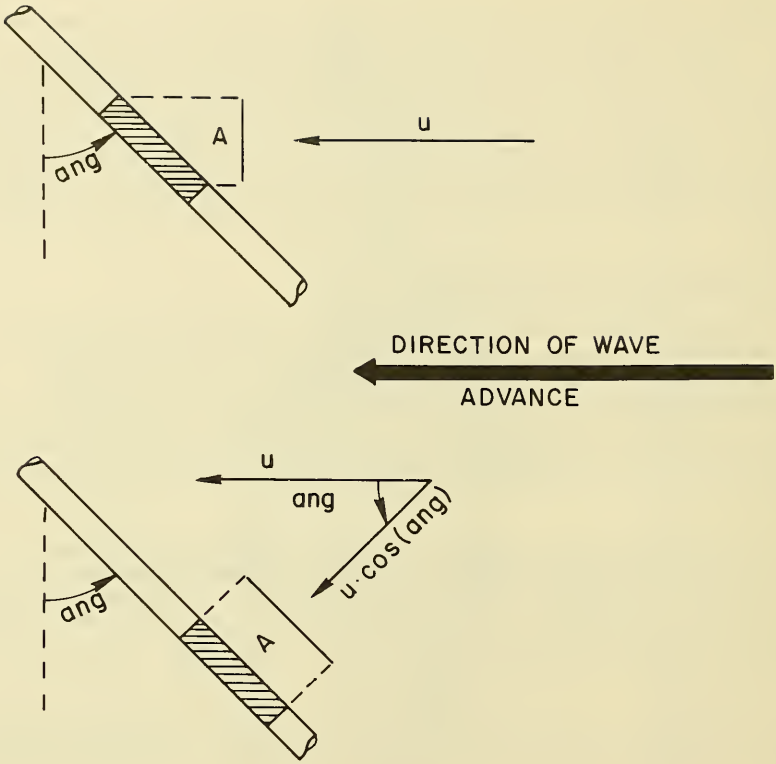

Figure 38. Alternative approaches for handling pipeline orientation angles.

3. Interrelationships Between C_L, ϕ, and k.

ϕ and k were defined as varying from 0° to 90° and 0 to 1, respectively, with increasing clearance. ϕ = 0° and k = 0 correspond to the case of a pipeline in contact with the bottom (no clearance), while the maximum values of ϕ = 90° and k = 1 correspond to the case of a large enough clearance so that the choking phenomenon does not occur at any time throughout the wave cycle. Since a simultaneous increase of both parameters was noted in the data for increasing clearance between the two limiting cases, it was suspected that a direct relationship may exist between ϕ and k. Such a relationship was found, as shown in Figure 39. The same relationship held for all three pipe diameters tested, regardless of the orientation angle, indicating that the relationship was independent of these two factors, and was thus valid for any pipeline configuration in which the lift effect was present.

In this plot and the ones that follow, the data for orientation angles from 0° to 30° were plotted for each pipe diameter, without differentiating the data corresponding to each angle. The relationships shown were found to be valid regardless of the angle of orientation, provided the data were handled as discussed above (using the component of the horizontal velocity perpendicular to the pipeline axis). The data corresponding to each pipe diameter are distinguished by using different plot symbols. The same relationships hold for orientation angles of 45°, but these data were not plotted in order to minimize scatter so that differences between the pipe diameters could be detected more easily. In general, the same relationships held for orientation angles up to 60°. But in some cases, the lift effect was negligible at high orientation angles, so the values of the associated parameters (C_L, ϕ, and k) were less accurate. Thus, plotting all of the data corresponding to the larger orientation angles would introduce additional scatter, obscuring the valid relationships which were consistent when the lift forces were significant.

A relationship was found between the coefficient of lift, C_L, and the parameters, ϕ and k (Figs. 40 and 41). C_L appears to be better correlated with k than with ϕ. Note that for minimum values of k and ϕ, corresponding to the case of a pipeline in contact with the bottom, the value of C_L is approximately 4.5. This value is of interest, since it agrees with the potential flow solution (C_L = 4.495) for the value of the coefficient of lift for a circular cylinder in contact with a plane wall, subject to an inviscid steady flow (Yamamoto, Nath, and Slotta, 1973).

Maximum values of C_L occur at approximately k = 1/2, corresponding to maximum lift forces that are equal in both the upward and downward directions. The average value of the coefficient of lift at this point is about 9.0, with values extending up to about 10.5. These maximum values of C_L are attained at approximately ϕ = 25° to 30° in the ϕ versus C_L plot.

Since the coefficient of lift, C_L, defines the combined magnitude of both the positive and negative lifts, it can be separated into two parts: (a) the part defining the magnitude of the positive lift, $C_L(1-k)$, and

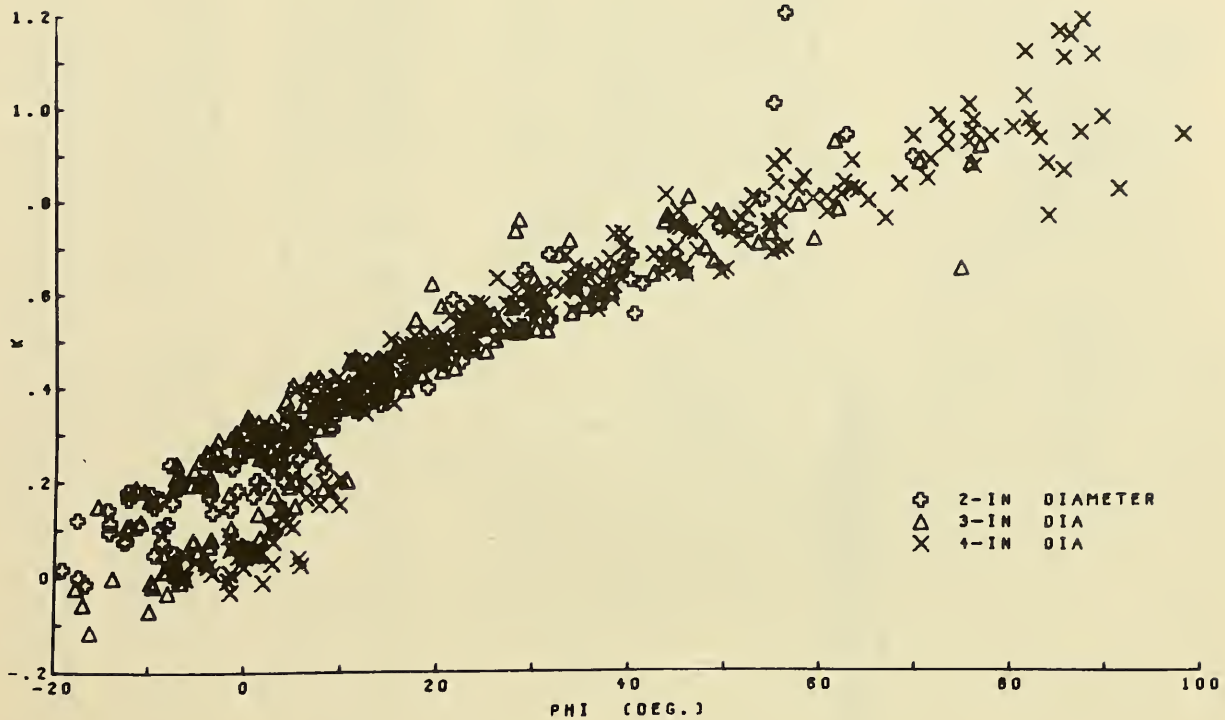

Figure 39. ϕ versus k.

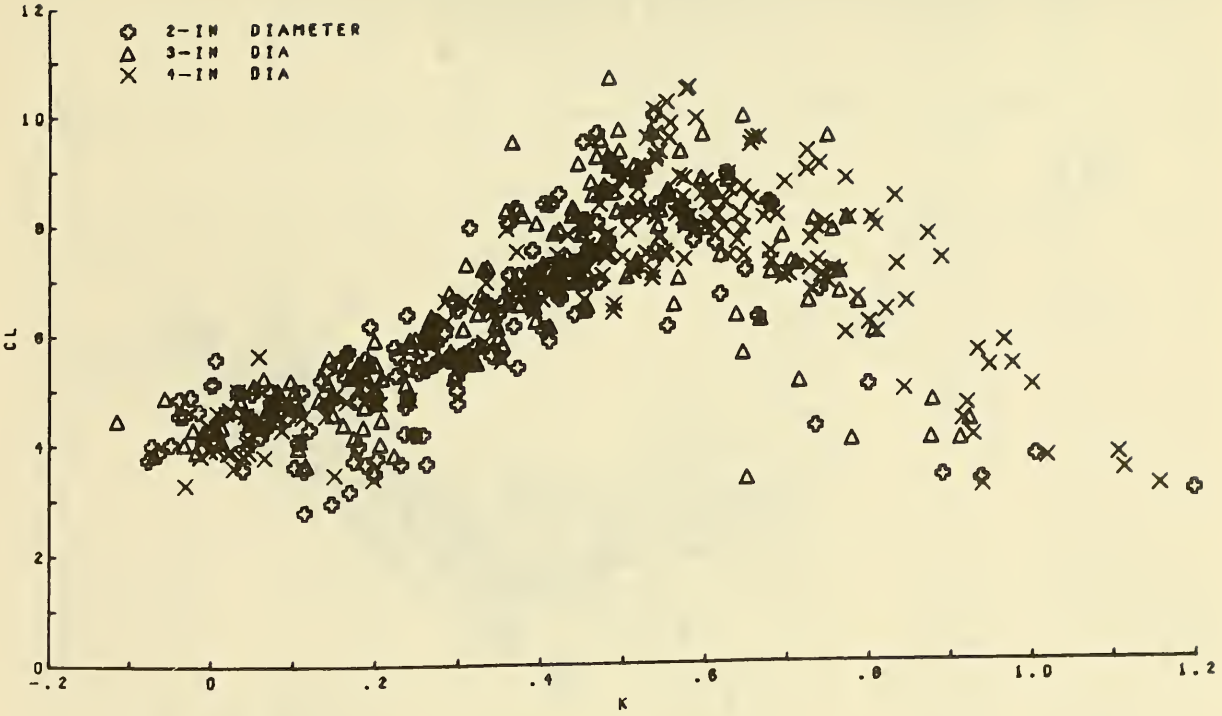

Figure 40. C_L versus k.

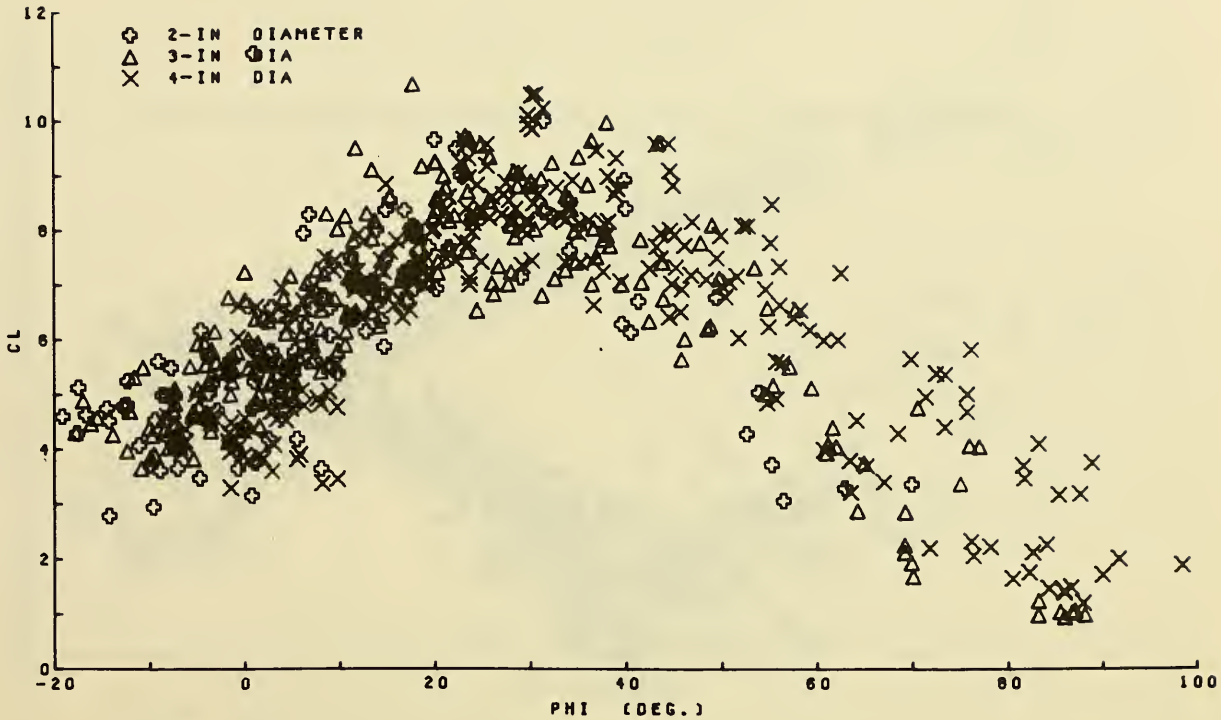

Figure 41. C_L versus ϕ.

(b) the part defining the magnitude of the negative lift, $C_L(k)$. The quantities, $C_L(1-k)$ and $C_L(k)$, can be referred to as the effective positive coefficient of lift and the effective negative coefficient of lift, respectively. Since $C_L = 9.0$ for $k = 1/2$, both $C_L(1-k)$ and $C_L(k)$ are equal to 4.5 at this point. This means that the lift forces can reach the same maximum magnitude in both the upward and downward directions as are attained in the upward direction only for the same pipe in contact with the bottom (where $C_L(1-k) = 4.5$, but $C_L(k) = 0$).

The effective positive and negative coefficients of lift are plotted versus both ϕ and k in Figures 42 to 45. Again, the correlations are much better with k than with ϕ. The average value of $C_L(1-k)$ drops only slightly between $k = 0$ and $k = 1/2$, but for values of k greater than 1/2, the effective positive coefficient of lift drops rapidly to a value of 0 when $k = 1$.

The average value of $C_L(k)$ increases with k until it reaches a maximum value of about 6.0 when $k = 0.75$, and then decreases to about 4.5 when $k = 1$. Individual maximum values of $C_L(k)$ attain values slightly greater than 7.0 in the vicinity of $k = 0.75$. But even the average maximum value of 6.0 for the effective negative coefficient of lift indicates that the downward lift forces may attain maximum values 33 percent greater than the maximum possible lift forces acting in the upward direction. Maximum values of $C_L(k)$ corresponds to a value of ϕ of about 45°, which is half way through the phase shift cycle.

The potential flow theory gives a value of $C_L = 4.495$ for zero bottom clearance, with a discontinuous jump to very high negative values of C_L for a very small clearance (Yamamoto, Nath, and Slotta, 1973). In the potential flow solution, the value of C_L depends only on the relative clearance; i.e., the ratio clearance-diameter. The coefficient of lift is negative whenever the pipe is not in contact with the bottom, and its magnitude decreases as the relative clearance is increased.

Although the potential flow solution appears to work reasonably well when a pipeline is touching the bottom, this approach does not work when there is a small clearance. This is because viscous effects are very important for the flow through the narrow bottom clearance constriction. The choking phenomenon limits the maximum flow velocities and corresponding pressure drops on the bottom side of the pipeline, thereby limiting the maximum possible downward lift forces.

The results of this investigation indicate that the effective negative coefficient of lift, $C_L(k)$, can attain a maximum value of only 7.0. This is much less than the values of C_L suggested for small relative clearances by potential flow theory. The coefficient of lift is obviously not a simple function of relative clearance, since for a given clearance and diameter, both the lift effect and the coefficient of lift will vary with the wave-induced flow conditions. For the smallest relative clearances, the positive lift forces were larger than the negative lift forces, especially where the horizontal water particle velocities and excursions were high.

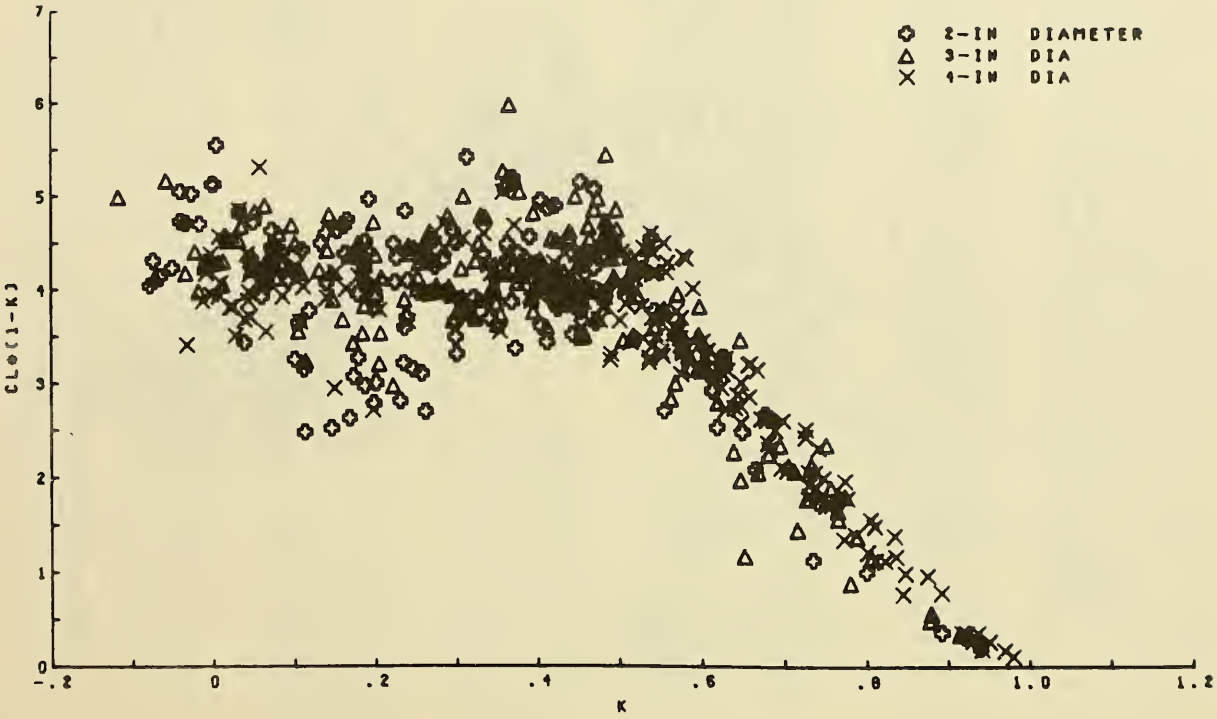

Figure 42. Effective positive coefficient of lift versus k.

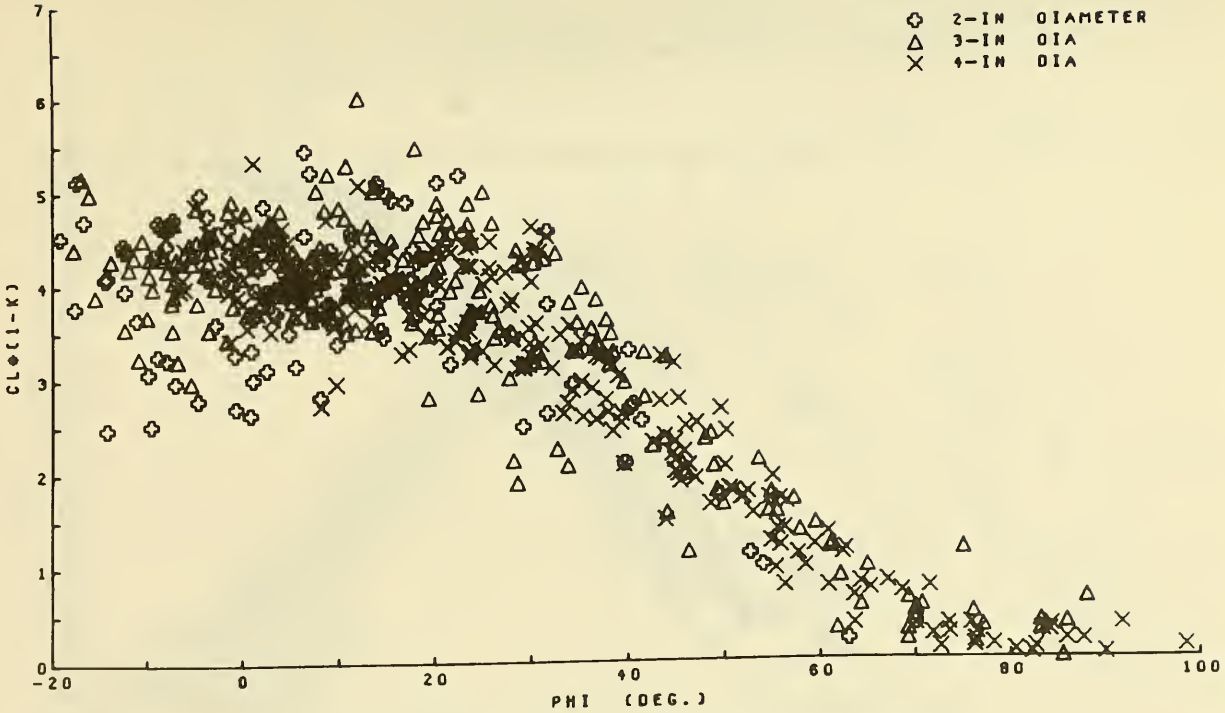

Figure 43. Effective positive coefficient of lift versus ϕ.

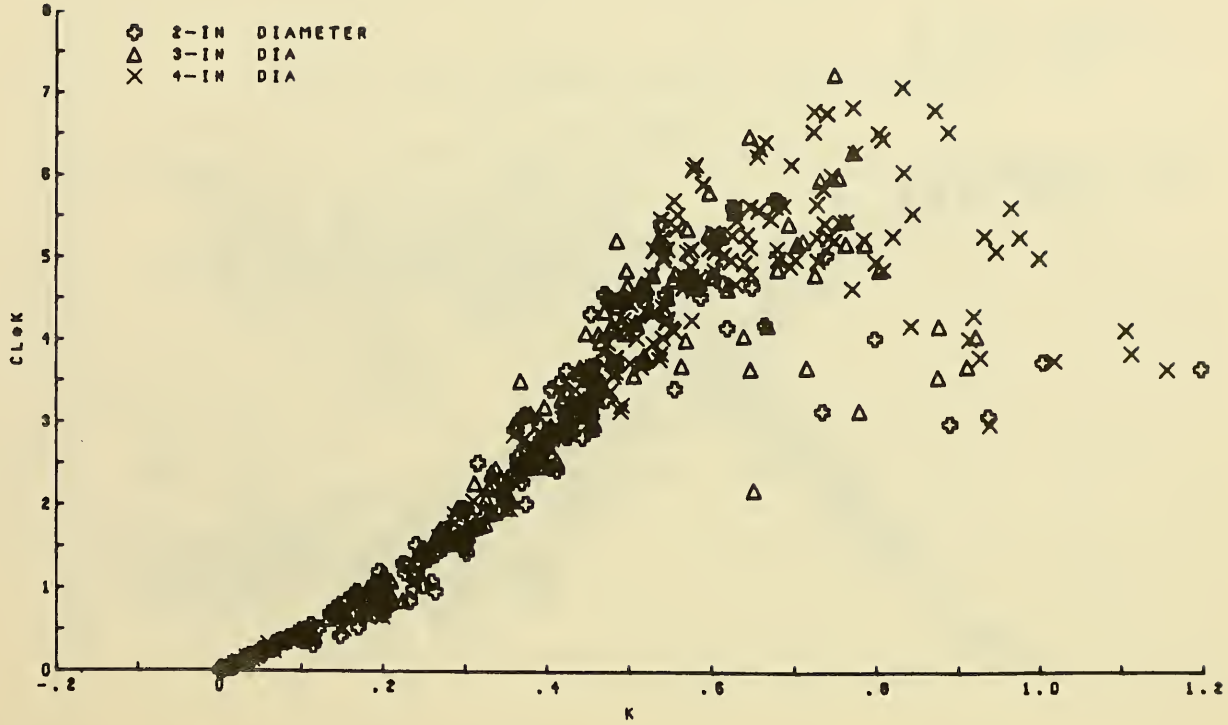

Figure 44. Effective negative coefficient of lift versus k.

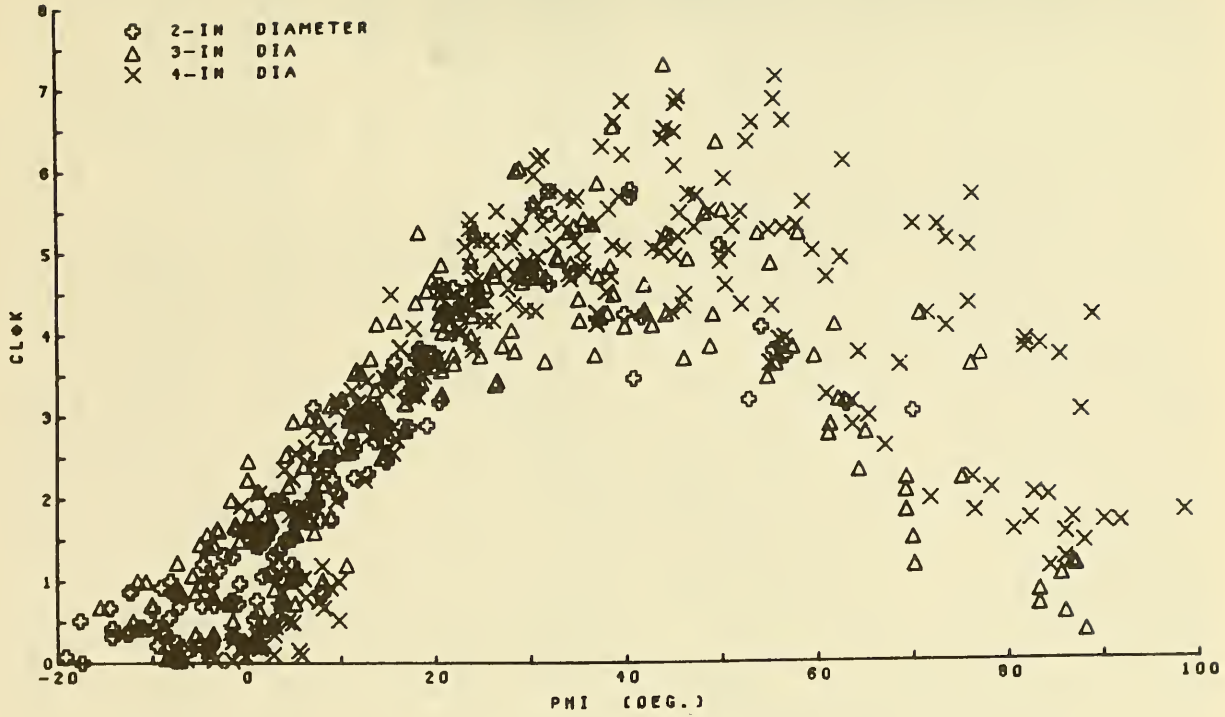

Figure 45. Effective negative coefficient of lift versus ϕ.

The largest negative lift forces do not occur at clearances where the choking effect is absent (corresponding to k = 1 and ϕ = 90°). Rather, the largest values of the effective negative coefficient of lift correspond to values of ϕ = 45° and k = 0.75. Interestingly, when k = 1 and ϕ = 90° where the positive lift forces have decreased to zero and the choking effect does not develop, the maximum effective negative coefficient of lift is approximately 4.5, the same magnitude as the potential flow solution for the positive coefficient of lift for zero bottom clearance. However, as the bottom clearance is increased further, k and ϕ remain at 1 and 90°, respectively, while the effective negative coefficient of lift decreases to zero (with the diminishing lift forces).

The significance of these results is easily seen by following these relationships for a given pipe and wave as the pipeline is raised from the bottom, and k goes from 0 to 1. In the interval from k = 0 to 1/2, the magnitude of the maximum upward lift forces remains the same, which is approximately equal to the potential flow solution for a cylinder in contact with the bottom (C_L = 4.5). However, at the same time, the negative lift forces increase continuously, reaching a magnitude equal to the positive lift forces at k = 1/2 ($C_L(1-k) = C_L(k) = 4.5$). Simultaneously, there is a shift in the positions of both the maximum positive and negative lift forces, since ϕ increases from 0° to 30°.

In the interval k = 1/2 to 1, the maximum positive lift forces continuously decrease to zero. At the same time, the maximum negative lift forces increase to reach a maximum value at k = 0.75 (where $C_L(k)$ = 6. or 7.), and then decrease back to a maximum corresponding to $C_L(k)$ = 4.5 at k = 1. The point of maximum negative lift corresponds to ϕ = 45°, the midpoint of the phase shift cycle.

The phase shift of the maximum lift forces is only half as much in the interval k = 0 to 1/2 (where ϕ goes from 0° to 30°) as in the interval k = 1/2 to 1 (where ϕ goes from 30° to 90°).

At k = 1, only negative lift forces exist, and these go to zero as the bottom clearance is increased further.

All of the above interrelationships between ϕ, k, C_L, $C_L(1-k)$, and $C_L(k)$ were the same for all pipe diameters tested, regardless of the angle of orientation (provided that C_L was calculated considering only the component of the horizontal velocity perpendicular to the pipeline axis). Thus, for the range of conditions tested, these interrelationships were independent of the scale and configuration of the pipeline. Also, there is no mention of the wave conditions, which indicates the interrelationships are independent of the wave conditions as well.

The relationships between the parameters, C_L, ϕ, and k, defining the lift force equation are useful, since if either ϕ or k is known, the other two parameters can be determined. All that is needed is a relationship between ϕ or k and the wave and pipeline conditions.

There appears to be a better correlation between k and the parameters involving C_L(C_L, C_L(1-k), and C_L(k)) than between the analogous relationships using ϕ, so the former relationships should be used. Also, in comparing the plots of C_L(1-k) versus k (Fig. 42) and C_L(k) versus k (Fig. 44), the scatter appears minimal in the plot with C_L(k) for the interval of k between 0 and 1/2. For the interval of k between 1/2 and 1, the scatter is much less on the plot between C_L(1-k) and k. Therefore, it is suggested that when determining a value of C_L for a given value of k, the plot of C_L(k) versus k be used for values of k less than 1/2 (except for k close to 0), and the plot of C_L(1-k) versus k be used for values of k greater than 1/2 (except for k close to 1) (see Fig. 46). For k close to 0, it can be assumed that C_L = 4.5. However, for k ≈ 1, the value of C_L can vary from about 4.5 to zero, since as the clearance is increased from the point where ϕ = 90° and k = 1, both ϕ and k remain at their maximum values of 90° and 1, respectively, while the lift effect diminishes to zero.

When the above relationships between ϕ, k, C_L, C_L(1-k), and C_L(k) are plotted for only the 4-inch-diameter pipe model, the scatter is reduced. Although the data for all three diameters completely overlap (showing the same relationships hold for all diameters), the amount of scatter increases with the smaller diameter models. This is because the data extend to higher relative clearances (clearance-diameter) for the smaller diameter models than the corresponding data for the 4-inch-diameter model, since all models were tested at the same actual clearances.

Since the lift effect diminishes at high values of the relative clearance, the lift forces on the smaller diameter models at the largest bottom clearances were very small in many cases. This is especially true for the smaller waves and higher orientation angles, where the horizontal velocities perpendicular to the pipeline were very low. In such cases, the lift forces were often insignificant, so the values of C_L, ϕ, and k calculated from the least squares analysis were not as accurate.

In addition, as the lift forces decrease with high relative clearances, eddy-induced forces may approach the magnitude of the lift forces, thus introducing further error in the calculated values of C_L, ϕ, and k.

The lift forces were generally significant for all clearances tested using the 4-inch-diameter pipe section, and since the measured forces were larger, the experimental error involved in measuring them was less than for the smaller diameter models.

Because of this, the data taken for very large bottom clearances were not included in the plotted relationships. For higher clearances, values of k and ϕ equal to 1 and 90°, respectively, would be expected, since the choking phenomenon would not occur throughout the wave cycle. However, as the clearance is increased, the lift effect diminishes, resulting in decreasing values of the coefficient of lift.

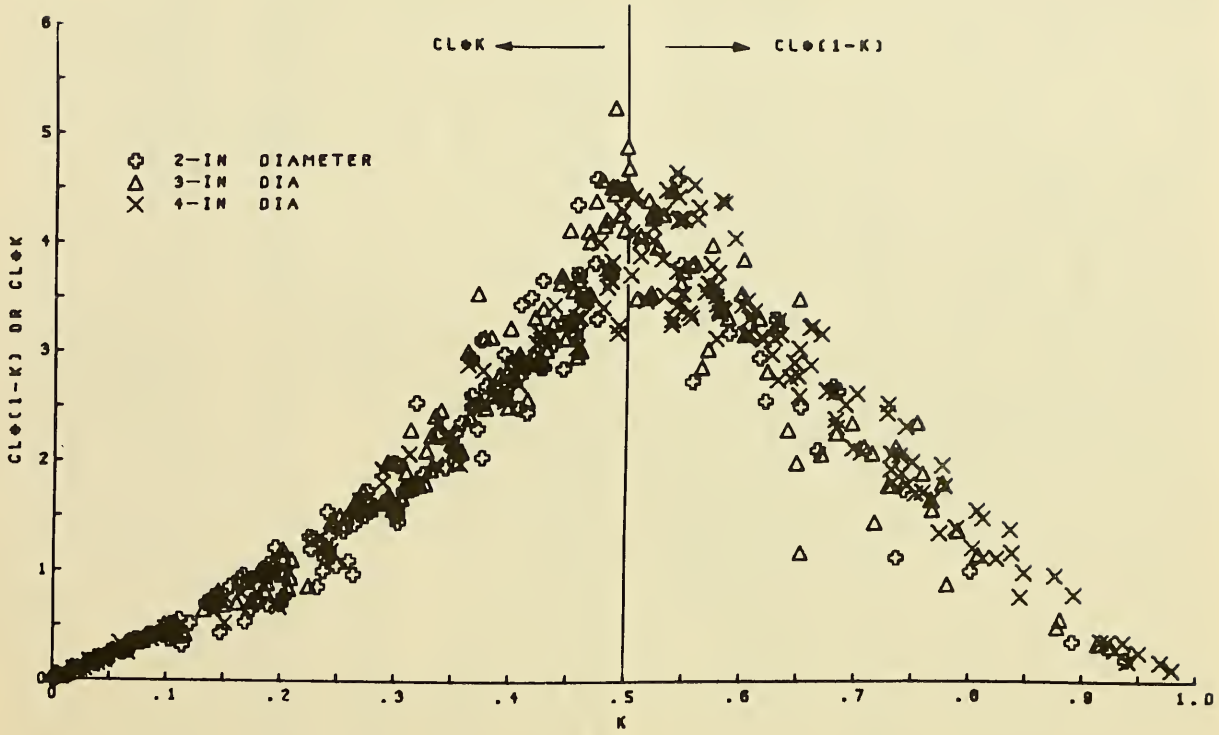

Figure 46. $C_L(1\text{-}k)$ or $C_L(k)$ versus k.

If such data were included in the plots of C_L versus k and ϕ, values of C_L ranging from 0 to the maximum values shown in Figures 40 and 41 would be present in the vicinity of k = 1 and $\phi = 90°$ in the respective plots. The same applies to the plots of $C_L(k)$ versus k and ϕ.

These trends were observed in the data taken for the largest bottom clearances (1 and 2 inches). However, since these lift forces were so small, a significant amount of error could be introduced into the calculated values of C_L, ϕ, and k because of the presence of eddy-induced forces, as discussed above. Therefore, these data were omitted from the plotted relationships, since errors in ϕ or k corresponding to low values of C_L would produce considerable scatter, obscuring the valid relationships shown.

4. Relationships Between ϕ and k and Parameters Defining the Wave and Pipeline Conditions.

To use the above relationships between C_L, ϕ, and k to determine the wave-induced lift forces acting on a pipeline, either ϕ or k must be known. Thus, a value of one of these parameters must be determined from relationships of ϕ or k with the wave conditions and pipeline configuration.

The lift force phenomenon is a function of the following variables:

(a) Pipeline configuration

  (1) Diameter
  (2) Clearance
  (3) Orientation angle

(b) Fluid properties

  (1) Density
  (2) Viscosity

(c) Wave-induced flow conditions

  (1) Maximum horizontal water particle velocity perpendicular to the pipeline axis
  (2) Wave period, which represents the duration of the flow in one direction
  (3) Length of the horizontal excursions of the water particles perpendicular to the pipeline axis (this quantity is directly proportional to the product of the above two parameters)

Assuming that only water with a limited range of temperature is being dealt with, the fluid properties will be ignored for the present. The orientation angle of the pipeline can be handled as discussed above, considering only the components of the horizontal fluid motions

perpendicular to the pipeline axis. Since the length of the horizontal water particle excursions is directly proportional to the product of the wave period and the maximum horizontal water particle velocity, only four independent variables are left: diameter, clearance, horizontal water particle velocity, and wave period. Thus, any single parameter used to relate C_L, ϕ, or k to the wave and pipeline conditions must include these four variables. This constraint is necessary if the relationship is expected to be valid for general application under any set of wave and pipeline conditions.

The four variables can be arranged into several dimensionless parameters. The important parameters should include the following:

(1) relative clearance, clear/Dia

where clear = bottom clearance
Dia = pipe diameter

(2) Keulegan-Carpenter parameter, u_{max} T/Dia

where T = wave period
u_{max} = component of maximum horizontal water particle velocity perpendicular to the pipeline axis

(3) clear/u_{max} T

NOTE.--Not all of these parameters are necessary to describe the system since some are redundant, but some may be more useful than others.

Since viscosity is an important variable involved in the choking phenomenon, the Reynolds number, u_{max} Dia/ν, and a Reynolds number for the clearance, u_{max} clear/ν, are also important parameters (where ν = kinematic viscosity).

The dimensionless parameters, clear/u_{max} T, u_{max} T/Dia, u_{max} clear/ν, and u_{max} Dia/ν, were plotted versus the lift force parameters, C_L, ϕ, k, $C_L(1-k)$, and $C_L(k)$, for constant values of the relative clearance, clear/Dia. The correlation was not good with the parameters involving the coefficient of lift (C_L, $C_L(1-k)$, and $C_L(k)$). However, good correlation was found between several of the dimensionless parameters and the quantities ϕ and k.

The parameter, clear/u_{max} T, exhibited the best correlation with both ϕ and k for each relative clearance, although there was some variation in these relationships for the data corresponding to the different pipe diameters (see Figs. 47 to 52). Although the differences are not large, the data do indicate the presence of a scale effect in these relationships.

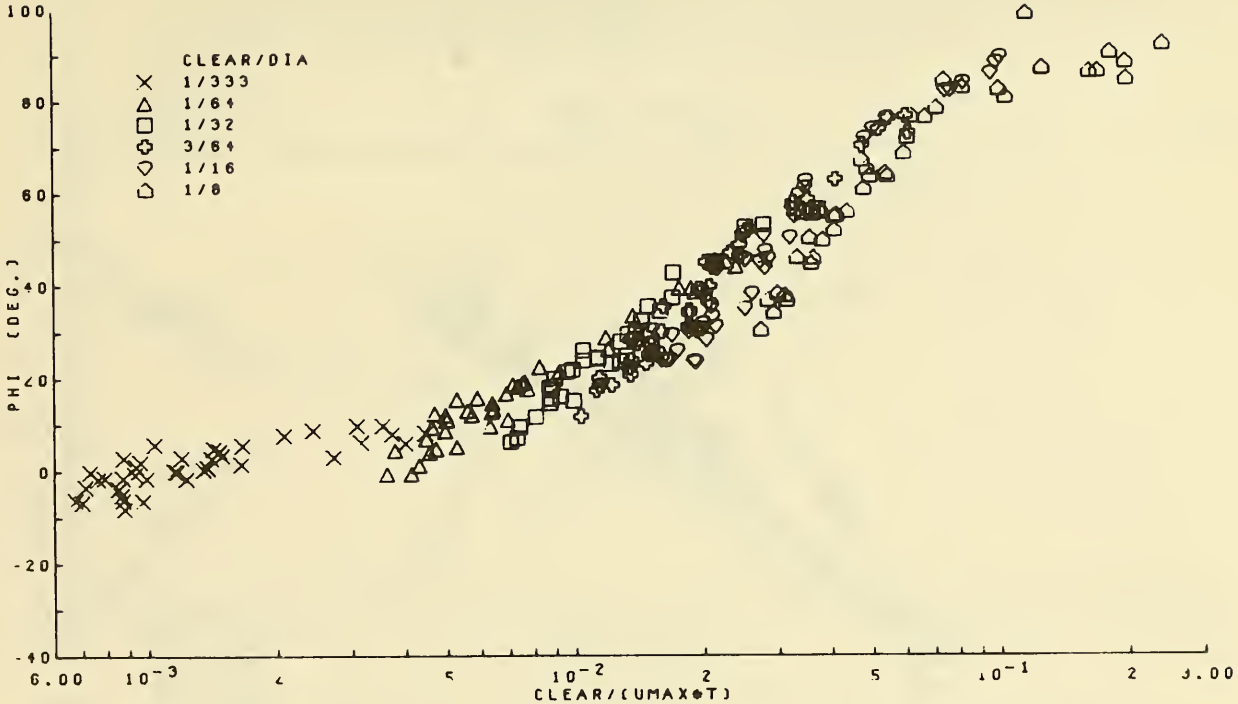

Figure 47. ϕ versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ for 4-inch diameter.

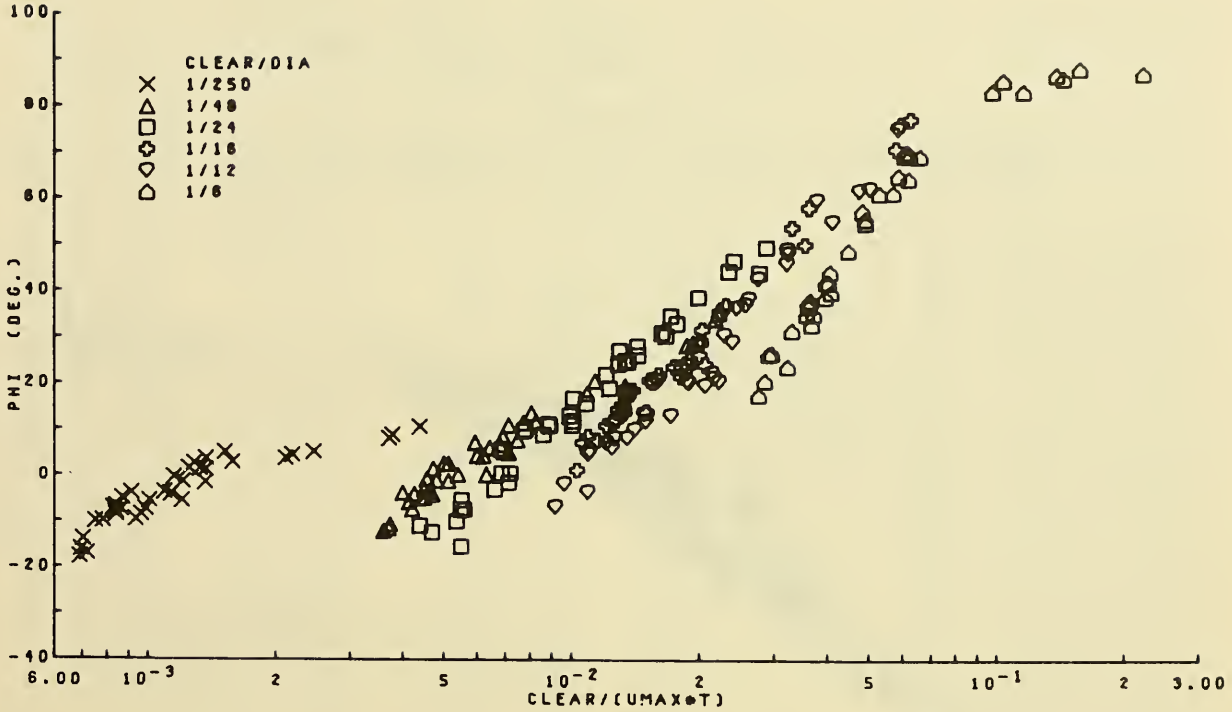

Figure 48. ϕ versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ for 3-inch diameter.

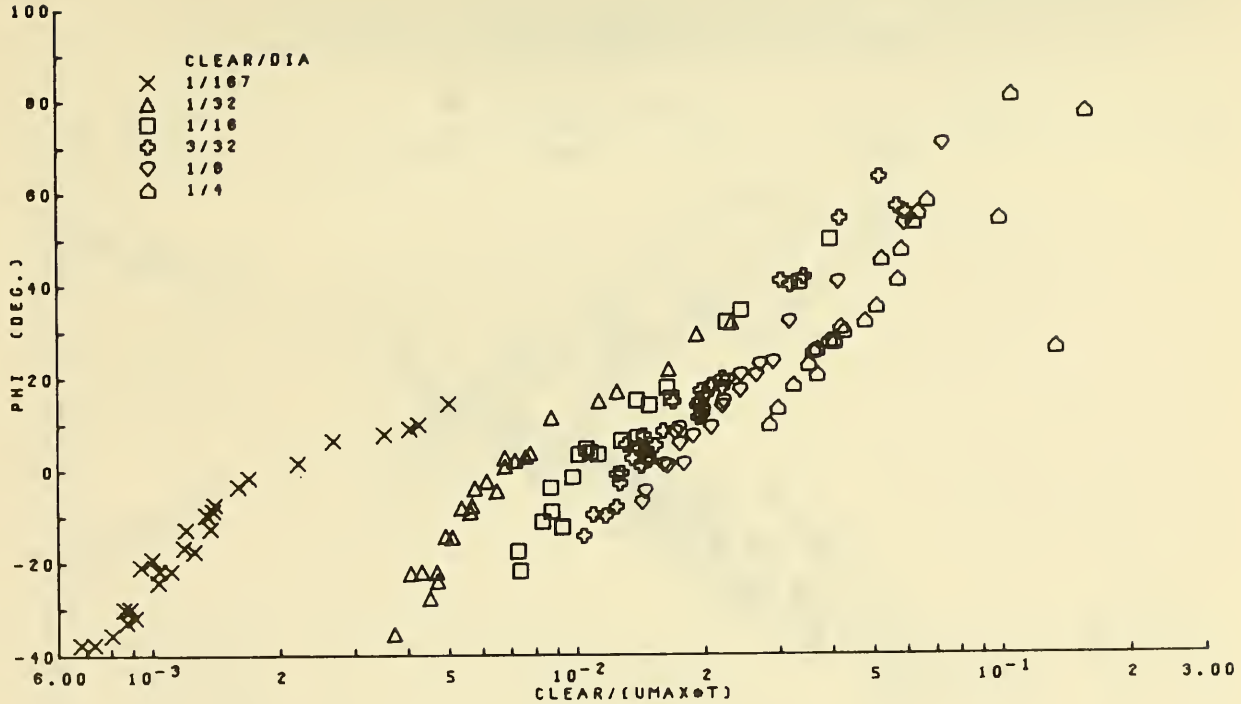

Figure 49. ϕ versus $\left(\frac{\text{clear}}{u_{max}T}\right)$ for 2-inch diameter.

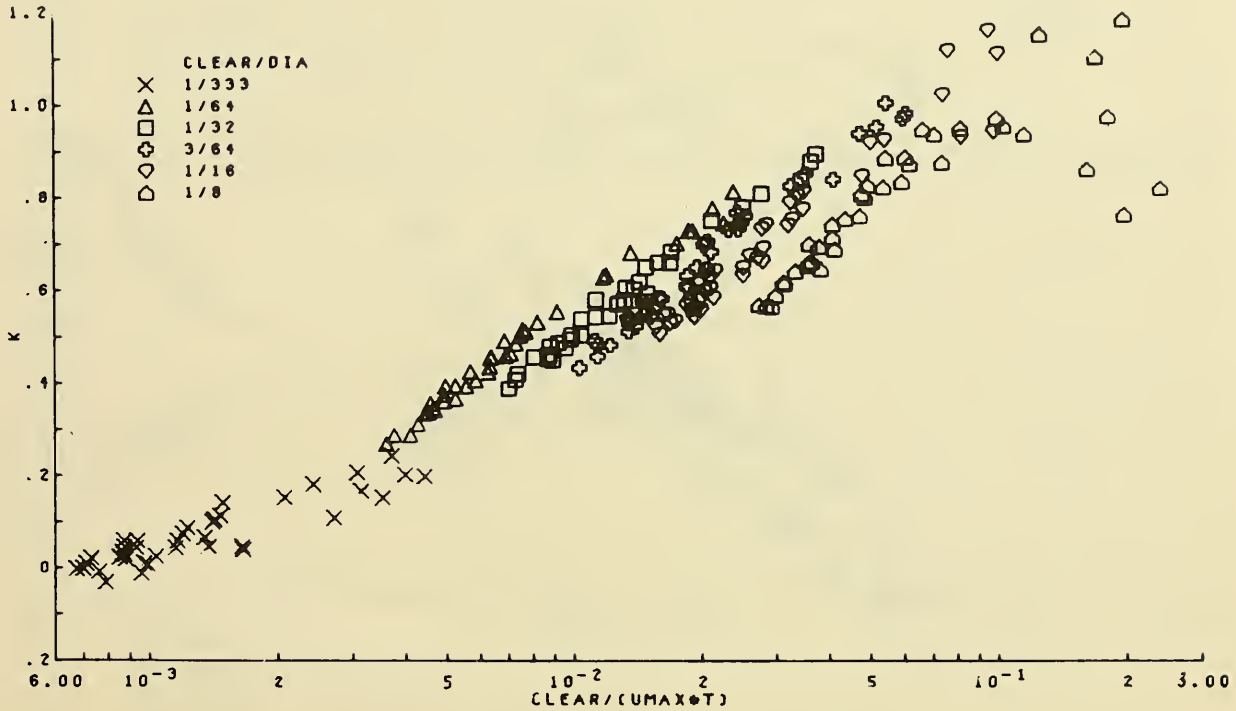

Figure 50. k versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ for 4-inch diameter.

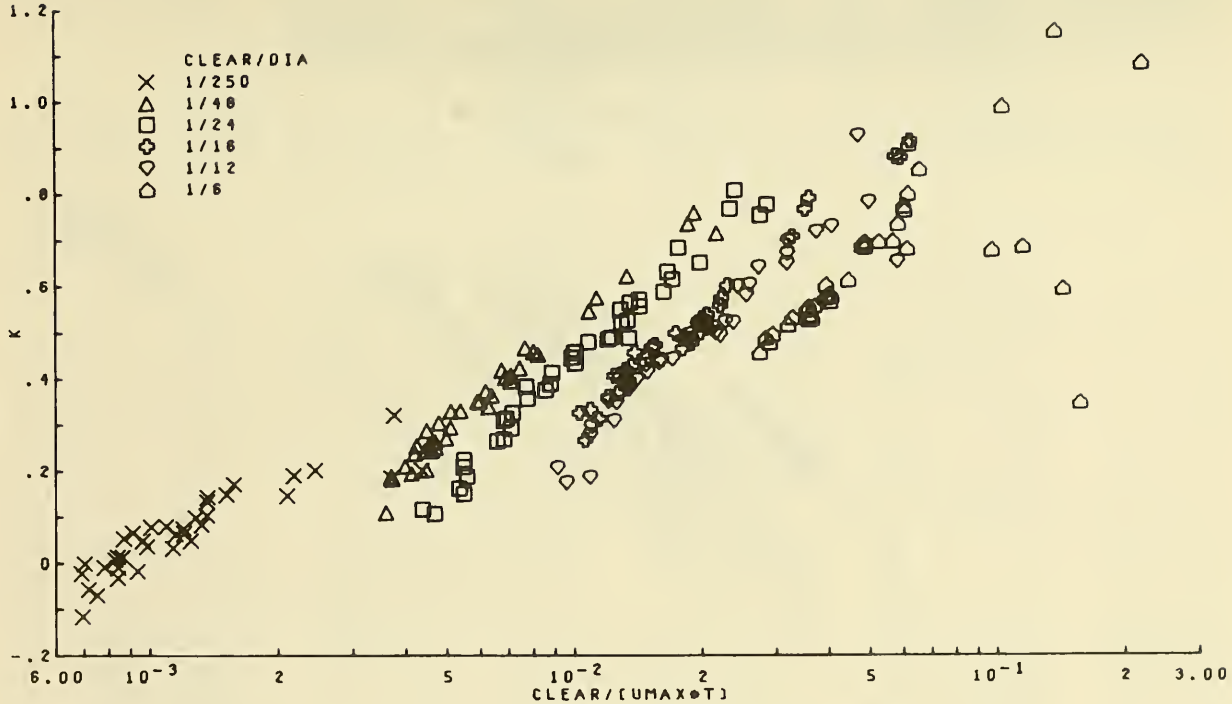

Figure 51. k versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ for 3-inch diameter.

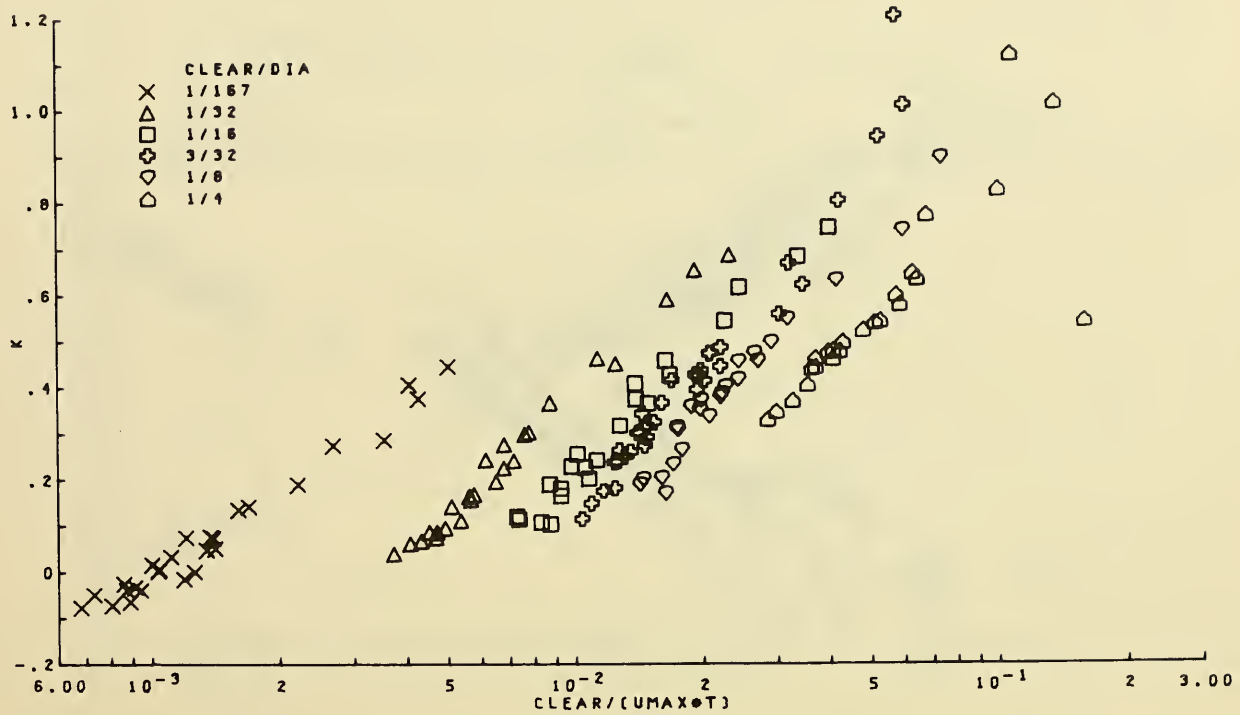

Figure 52. k versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ for 2-inch diameter.

ϕ and k were also correlated with the Keulegan-Carpenter parameter, u_{max} T/Dia. However, these relationships were not the same when the data corresponding to a given relative clearance were compared for different pipe diameters. The relationships were the same for a given absolute clearance, rather than a relative clearance (clear/Dia). These relationships are shown in Figures 53 and 54 for the combined data from all three pipe diameters.

The parameter, u_{max} clear/ν, demonstrated correlation with both ϕ and k, but these relationships also exhibited a scale effect, such that the relationships for a given relative clearance were not the same when comparing the data for different pipe diameters. Figures 55 and 56 are examples of these relationships for the 4-inch-diameter pipeline.

Correlation between the Reynolds number, u_{max} Dia/ν, and the parameters, ϕ and k, was not good, especially when comparing the data for the different pipe diameters.

Since none of the above dimensionless parameters alone could be used to determine a value of ϕ or k for any given pipe diameter, clearance, and wave condition due to the presence of scale effects, several of the parameters were combined in various ways to form different dimensionless parameters containing all four of the important variables (clear, Dia, u_{max}, and T). An attempt was made to find a single parameter containing all of the important variables that was well correlated with ϕ or k for all wave conditions, pipeline sizes, and configurations.

Several relationships were found that exhibited good correlation for all the wave and pipeline conditions tested. However, since this is a model study and, therefore, limited to lower values of the Keulegan-Carpenter parameter and Reynolds number than prototype design situations in the ocean, caution should be used in extrapolating these results.

The dimensionless combination, (clear/u_{max} T)(Dia/u_{max}T), demonstrated the best correlation with both ϕ and k for all conditions tested. These relationships are given in Figures 57 and 58. Since both k and ϕ define the point at which choking occurs in the wave cycle, it appears that the choking phenomenon is directly dependent on the water particle excursions relative to both the pipe diameter, (Dia/u_{max} T), and the bottom clearance, (clear/u_{max} T).

Although the parameter, (clear/u_{max} T), is equivalent to the ratio of the bottom clearance to the horizontal excursion of the water particles (differing only by the constant $1/\pi$), the quantity (u_{max} T) should not be thought of only as defining the length of the water particle excursions. Both variables, u_{max} and T, are independently important in defining the choking phenomenon. The larger u_{max}, the sooner the choking conditions will develop in the wave cycle for a given clearance and pipe diameter. Similarly, since the wave period, T, defines the duration of the horizontal flow in one direction, the larger the wave period, the sooner choking will develop relative to the temporal length of the wave cycle.

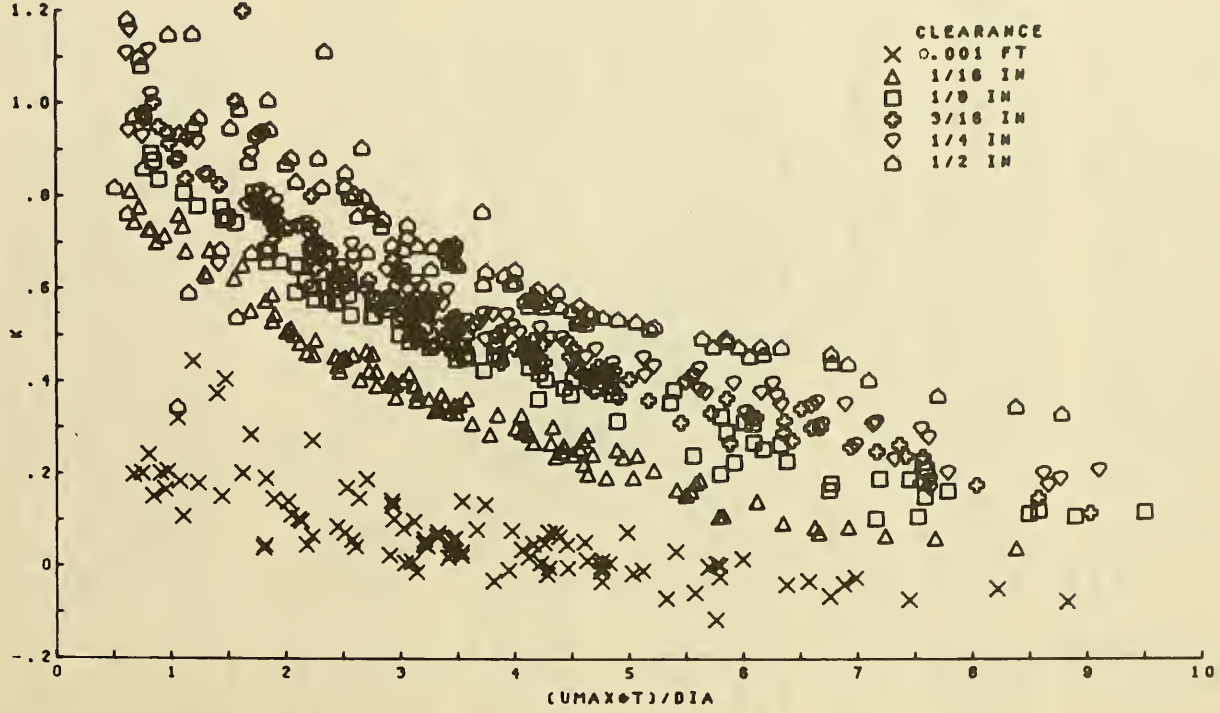

Figure 53. k versus $\left(\frac{u_{max}\ T}{Dia}\right)$.

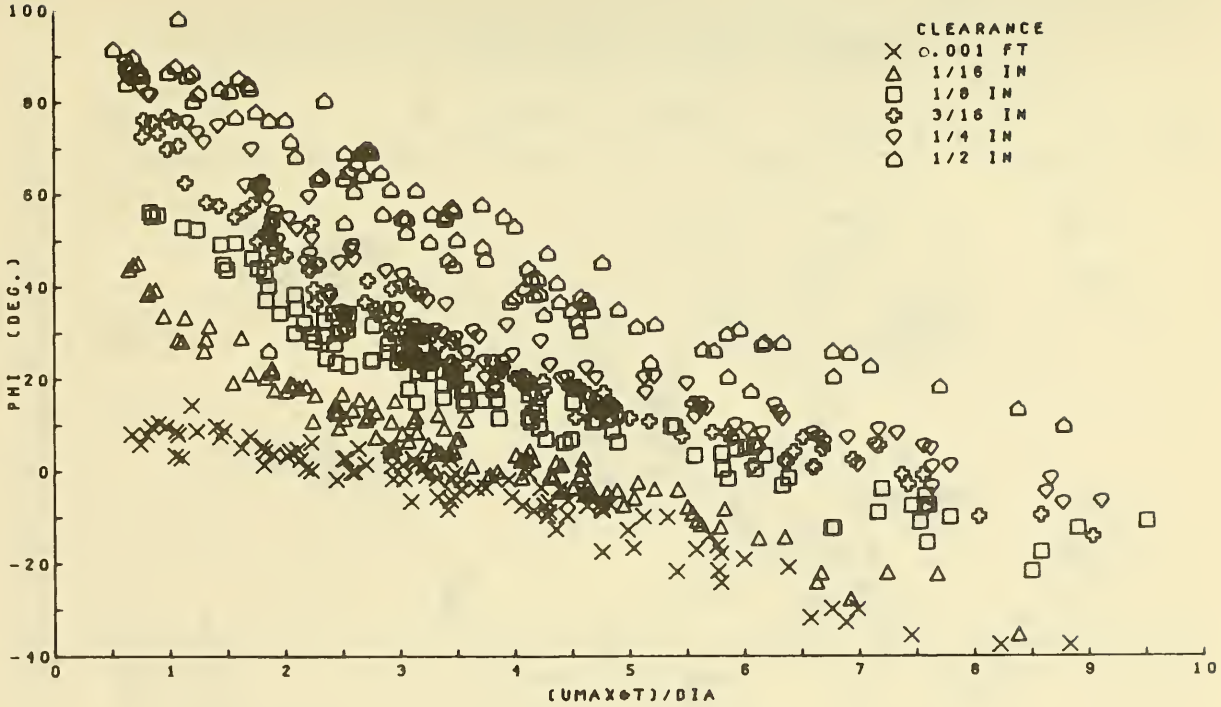

Figure 54. ϕ versus $\left(\frac{u_{max}\ T}{Dia}\right)$.

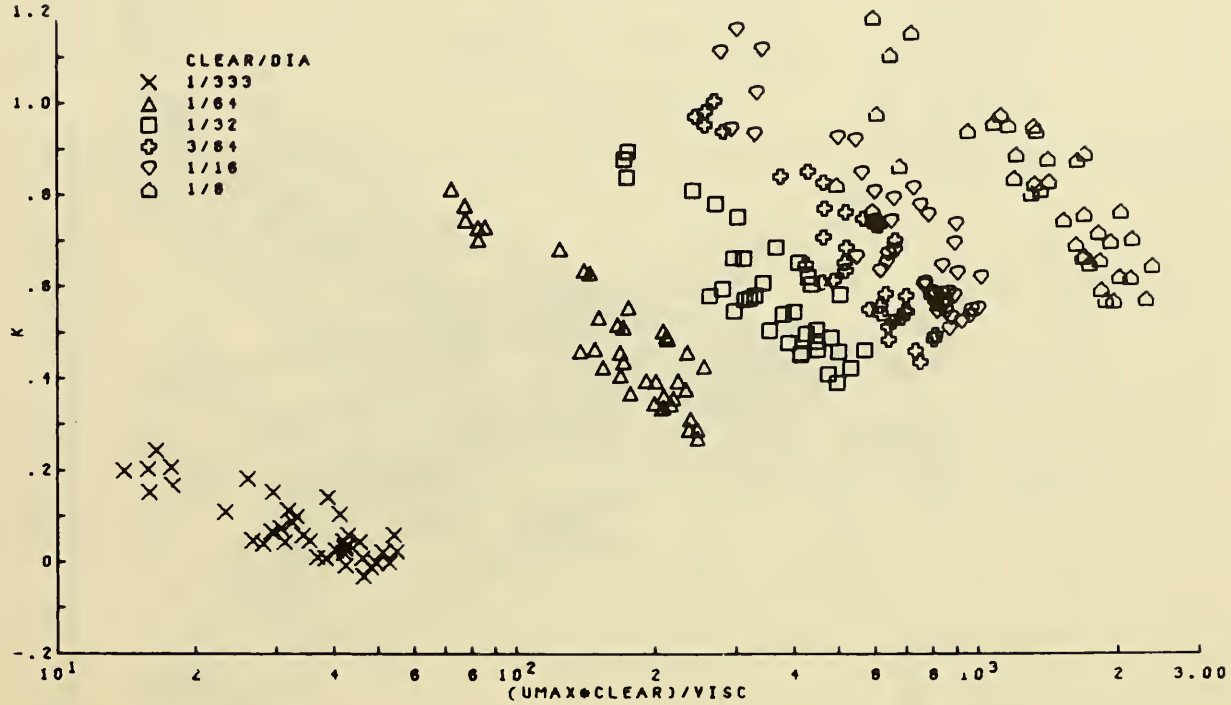

Figure 55. k versus $\left(\frac{u_{max}\ clear}{\nu}\right)$ for 4-inch diameter.

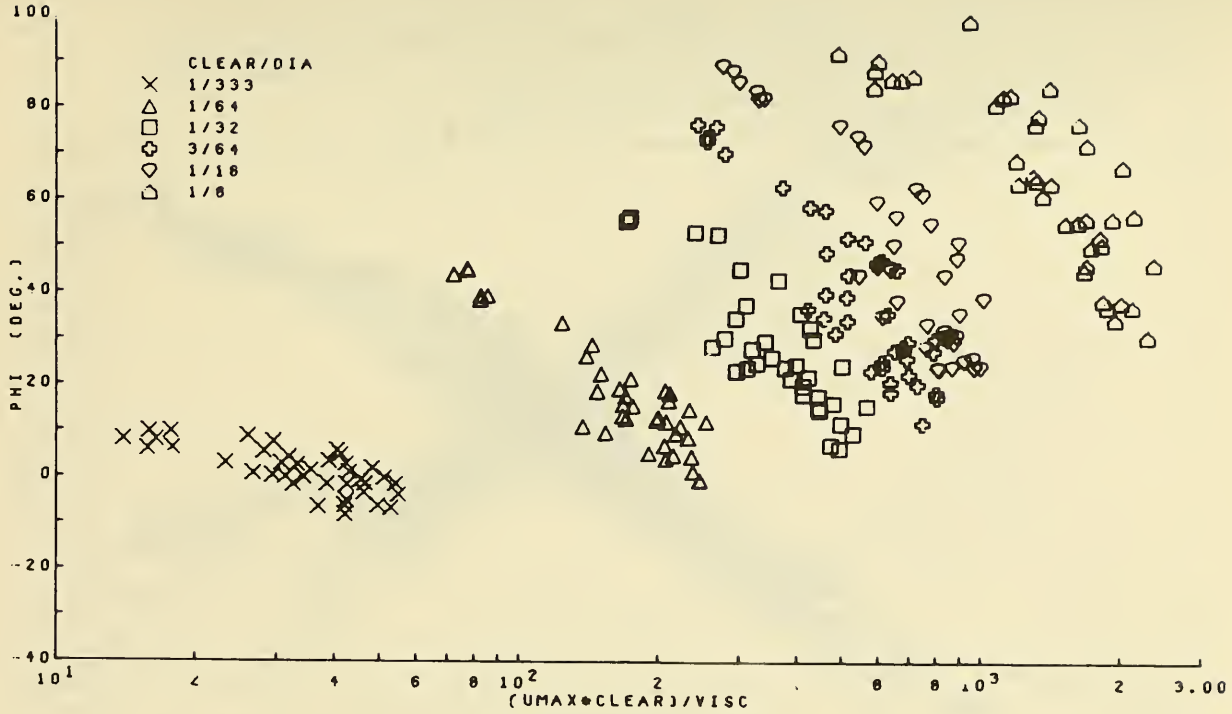

Figure 56. ϕ versus $\left(\frac{u_{max}\ clear}{\nu}\right)$ for 4-inch diameter.

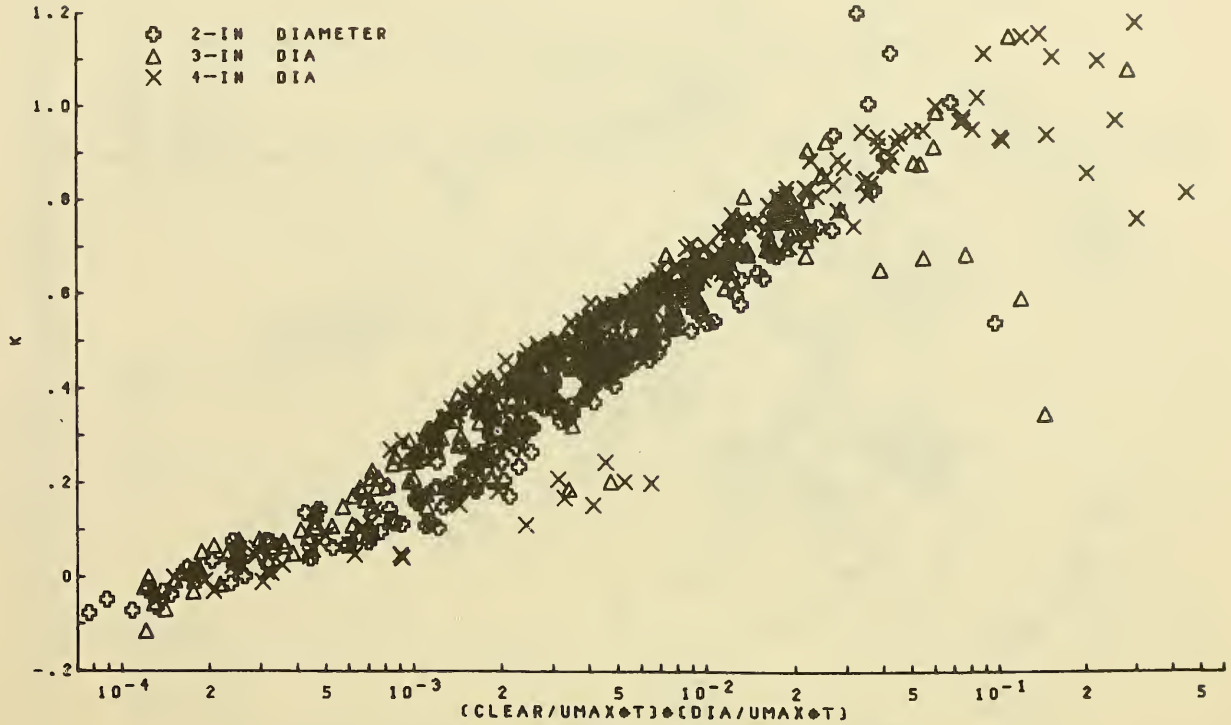

Figure 57. k versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ $\left(\frac{\text{Dia}}{u_{max} T}\right)$.

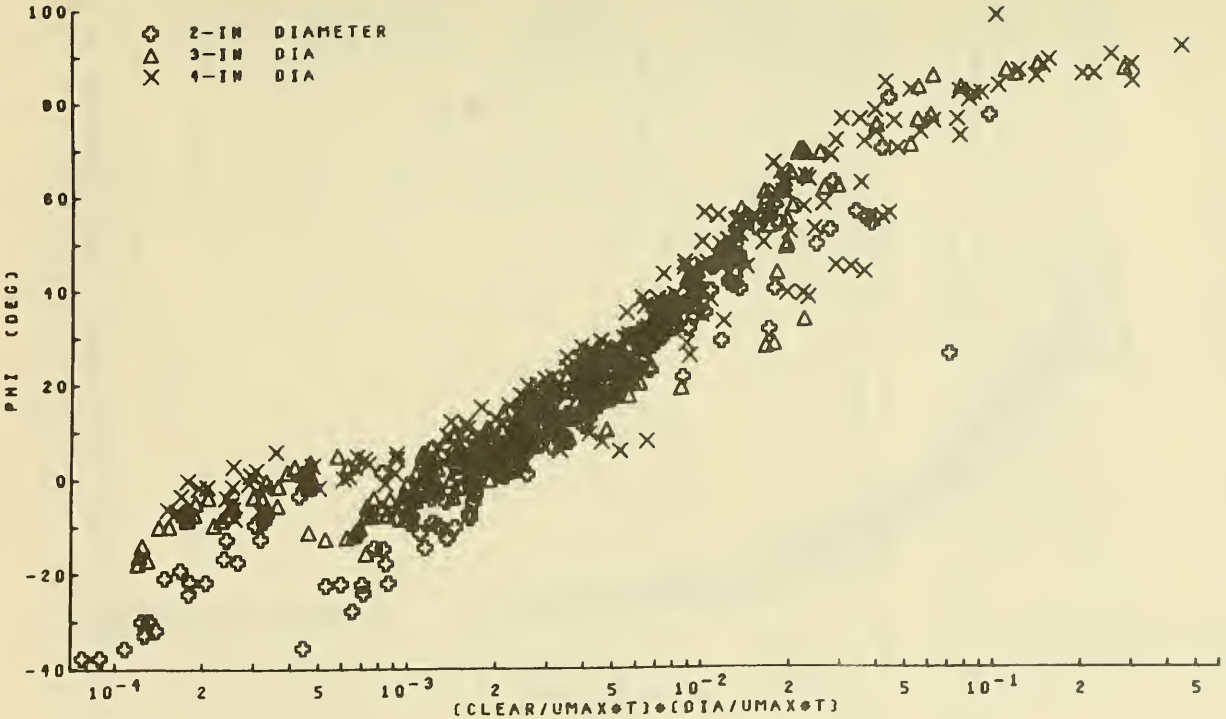

Figure 58. ϕ versus $\left(\frac{\text{clear}}{u_{max} T}\right)$ $\left(\frac{\text{Dia}}{u_{max} T}\right)$.

The slight amount of scatter in these plots in the vicinity of k = 1 and ϕ = 90° is due to the error in calculated values of ϕ and k for the largest bottom clearances where the lift effect was small (as discussed above).

Larger values of the dimensionless combination, (clear/u_{max} T) (Dia/u_{max} T), than given in the plots would correspond to larger bottom clearances and pipe diameters relative to the maximum velocities, wave periods, and water particle excursions. For these conditions, the values of k and ϕ would remain at 1 and 90°, respectively, while the lift effect would eventually diminish to zero with increasing values of this parameter. These trends are evident in the data taken at the largest bottom clearances (1 and 2 inches), although these data were not included in the above plots.

Similarly, lower values of the dimensionless parameter than given in the plots would correspond to higher maximum velocities, wave periods, and water particle excursions relative to the smallest bottom clearances and pipe diameters. So for lower values of this parameter, both k and ϕ should remain at their defined minimum values of 0 and 0°, respectively, corresponding to lift forces acting in the upward direction only, with very little or no flow possible under the pipe section.

Although ϕ was defined as varying from 0° to 90° only, negative values of ϕ are exhibited in the data for the lowest values of the dimensionless parameters plotted. However, since most of these data points correspond to the smallest diameter pipeline model tested (2 inches), this could be partly due to experimental error, since the measured forces were smallest for the smallest model. Also, part of this discrepancy could be due to the difficulty of accurately defining the peak of the wave crest in the experimental wave records. This point was arbitrarily defined as the midpoint of the zero crossings on either side of the wave crest in the digitized data records. However, in some cases, the waves were not perfectly symmetrical, so the maximum elevation of the water surface did not coincide exactly with the midpoint of the zero crossings. This was especially true of the largest waves with the longest periods, which in the plotted relationships would correspond to the minimum values of the dimensionless parameters (at the lowest bottom clearance tested). Thus, the actual kinematics under these waves would be slightly out of phase with the calculated kinematics, resulting in an error in the calculated value of ϕ. However, this source of error should be the same for the large-diameter models as for the smallest models.

5. Relationships Between ϕ (clear/Dia) and k (clear/Dia) and Parameters Defining the Wave and Pipeline Conditions.

Many other useful relationships were found by multiplying ϕ and k by the relative clearance, (clear/Dia), and plotting these dimensionless products versus various dimensionless parameters defining the wave and pipe conditions. Figures 59 to 62 are examples, although several other parameters also showed good correlation with ϕ (clear/Dia) and k (clear/Dia).

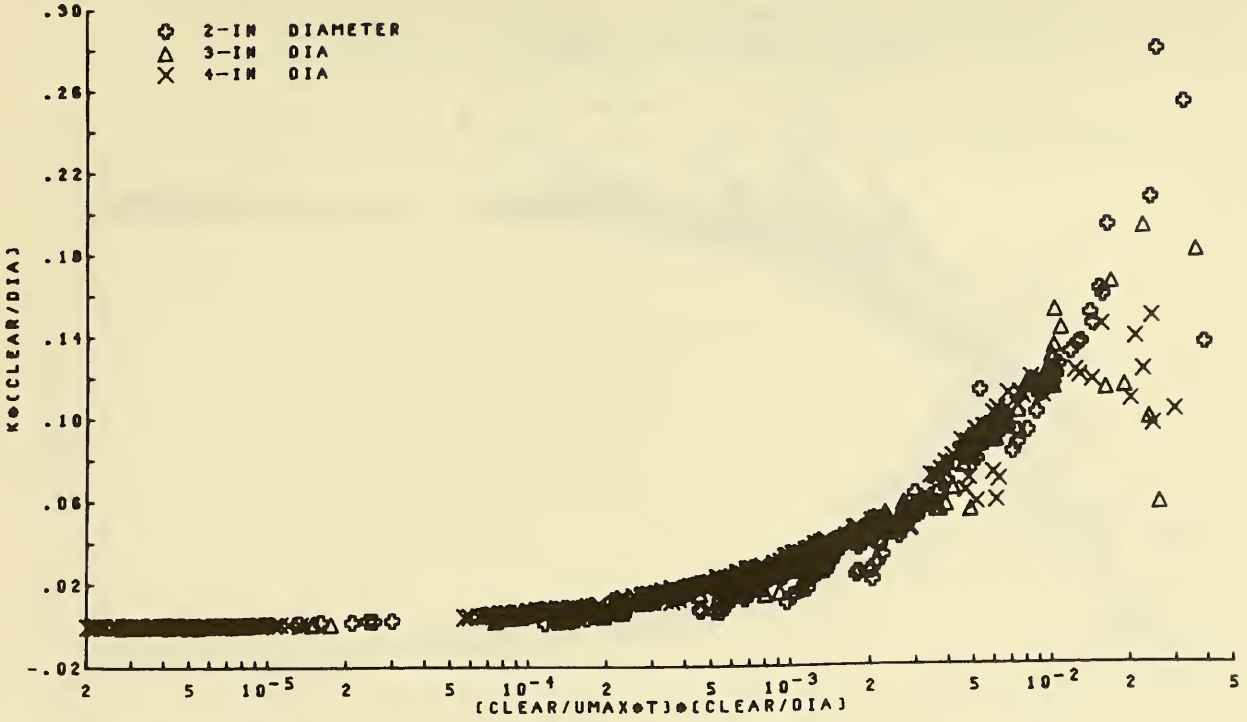

Figure 59. $k\left(\frac{\text{clear}}{\text{Dia}}\right)$ versus $\left(\frac{\text{clear}}{u_{max}\,T}\right)$ $\left(\frac{\text{clear}}{\text{Dia}}\right)$.

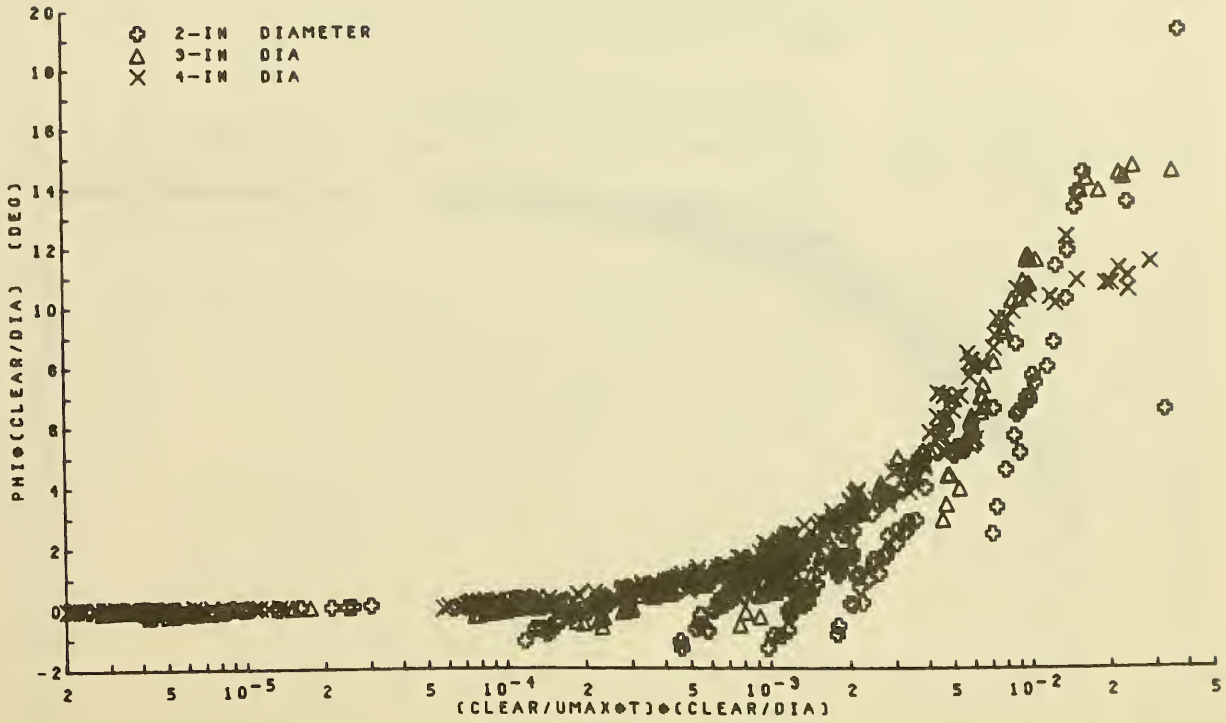

Figure 60. $\phi\left(\frac{\text{clear}}{\text{Dia}}\right)$ versus $\left(\frac{\text{clear}}{u_{max}\ T}\right)$ $\left(\frac{\text{clear}}{\text{Dia}}\right)$.

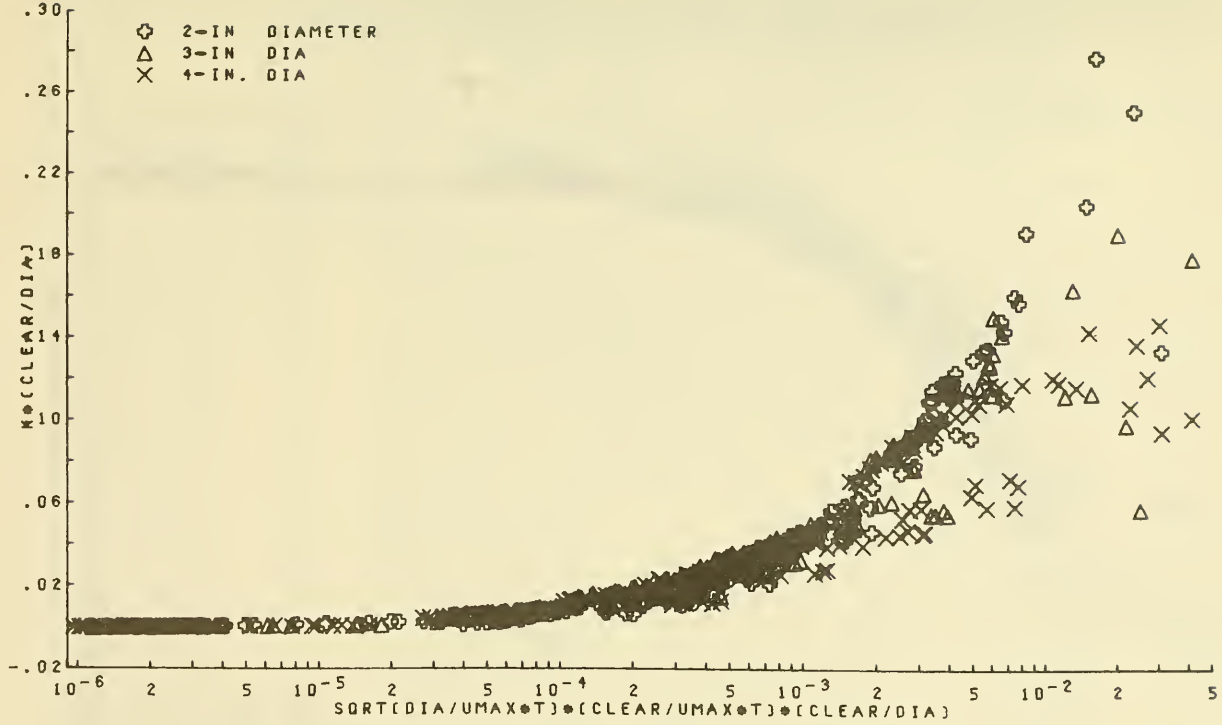

Figure 61. $k\left(\frac{\text{clear}}{\text{Dia}}\right)$ versus $\sqrt{\frac{\text{Dia}}{u_{max}\,T}}\ \left(\frac{\text{clear}}{u_{max}\,T}\right)\ \left(\frac{\text{clear}}{\text{Dia}}\right)$.

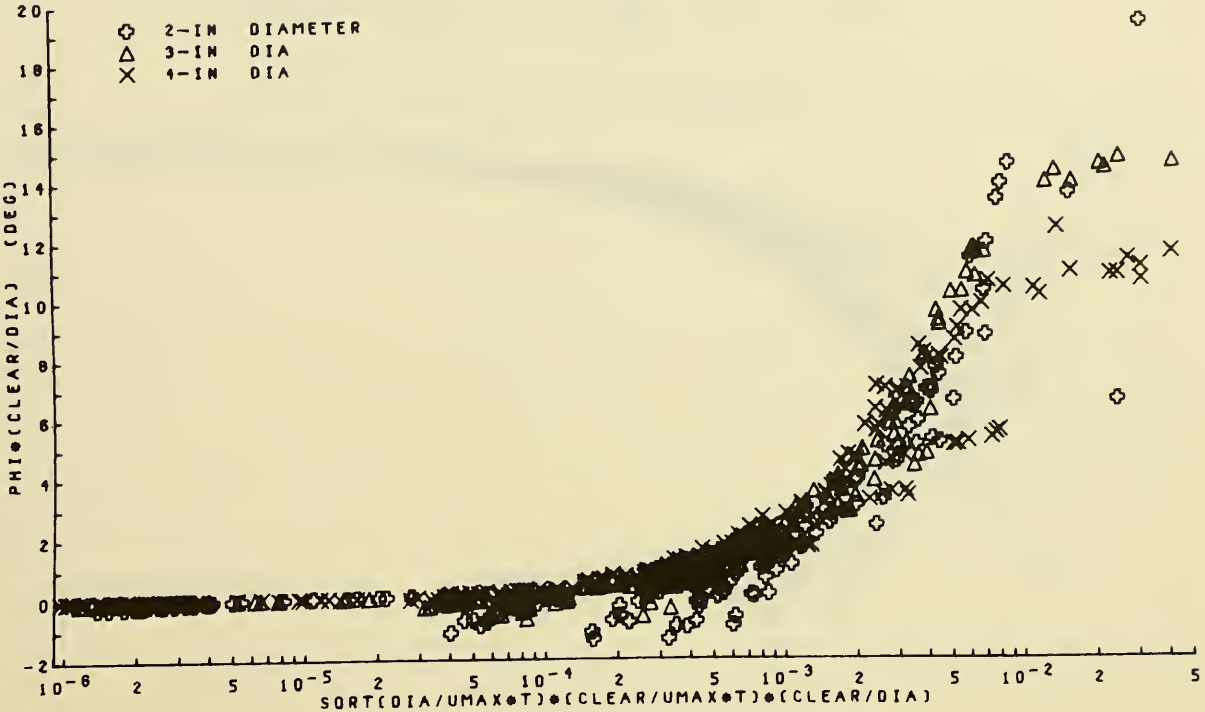

Figure 62. $\phi\left(\frac{\text{clear}}{\text{Dia}}\right)$ versus $\sqrt{\frac{\text{Dia}}{u_{max}\ T}}\ \left(\frac{\text{clear}}{u_{max}\ T}\right)\ \left(\frac{\text{clear}}{\text{Dia}}\right)$.

Both ϕ (clear/Dia) and k (clear/Dia) are correlated with the dimensionless combinations (clear/u_{max} T) (clear/Dia) and $\sqrt{\text{Dia}/u_{max}\ T}$ (clear/u_{max} T) (clear/Dia). However, k (clear/Dia) appears to be better correlated with the first parameter, while ϕ (clear/Dia) shows better correlation with the second parameter.

It is clear that for values of the dimensionless parameters lower than those shown on the plots, both ϕ (clear/Dia) and k (clear/Dia) will remain at a value of zero. This would correspond to situations where the clearance was minimal relative to the horizontal velocities, wave periods, and horizontal excursions of the water particles. Thus, both k and ϕ would be expected to equal zero and 0°, respectively, and the relative clearance would either equal or approach zero.

Large values of the dimensionless parameters correspond to situations where the clearance is large relative to the horizontal velocities, wave periods, and horizontal excursions of the water particles. For these cases, k and ϕ will remain at maximum values of 1 and 90°, respectively, while the relative clearance, (clear/Dia), will increase with increasing values of the dimensionless parameters. But as the relative clearance is increased beyond this point, the lift forces will decrease to zero, so extension of the plotted relationships to much larger values of the dimensionless parameters is of little value.

6. Relationships Between the Coefficients of Lift and Parameters Defining the Wave and Pipeline Conditions.

The coefficient of lift, C_L, the effective positive coefficient of lift, C_L(1-k), the effective negative coefficient of lift, C_L(k), and the maximum effective coefficient of lift (maximum of C_L(1-k) or C_L(k)) were plotted against various combinations of the dimensionless parameters. The parameter, (clear/u_{max} T)(Dia/u_{max}T), which previously gave the best correlations with ϕ and k also demonstrated the best correlation with C_L, C_L(1-k), and C_L(k). However, these relationships exhibited more scatter than the previously discussed interrelationships between the coefficients of lift and the parameters, k and ϕ, so it is suggested that the previously discussed relationships be used for design purposes.

7. Relationships Between the Lift Forces and Parameters Defining the Wave and Pipeline Conditions.

As with the coefficient of lift, the total lift force (F_L = 1/2 C_L ρ A u_{max}^2) can be partitioned into the maximum positive lift, F_L(1-k), and the maximum negative lift, F_L(k) (Fig. 6). These three forces, as well as the maximum lift force (maximum of either F_L(1-k) or F_L(k)) were plotted against various combinations of the dimensionless parameters. Only one relationship exhibited good correlations for the data from all three diameters plotted together. This was the Reynolds number, u_{max}Dia/ν, versus the maximum lift force (either F_L(1-k) or F_L(k), whichever is greater) (Fig. 63).

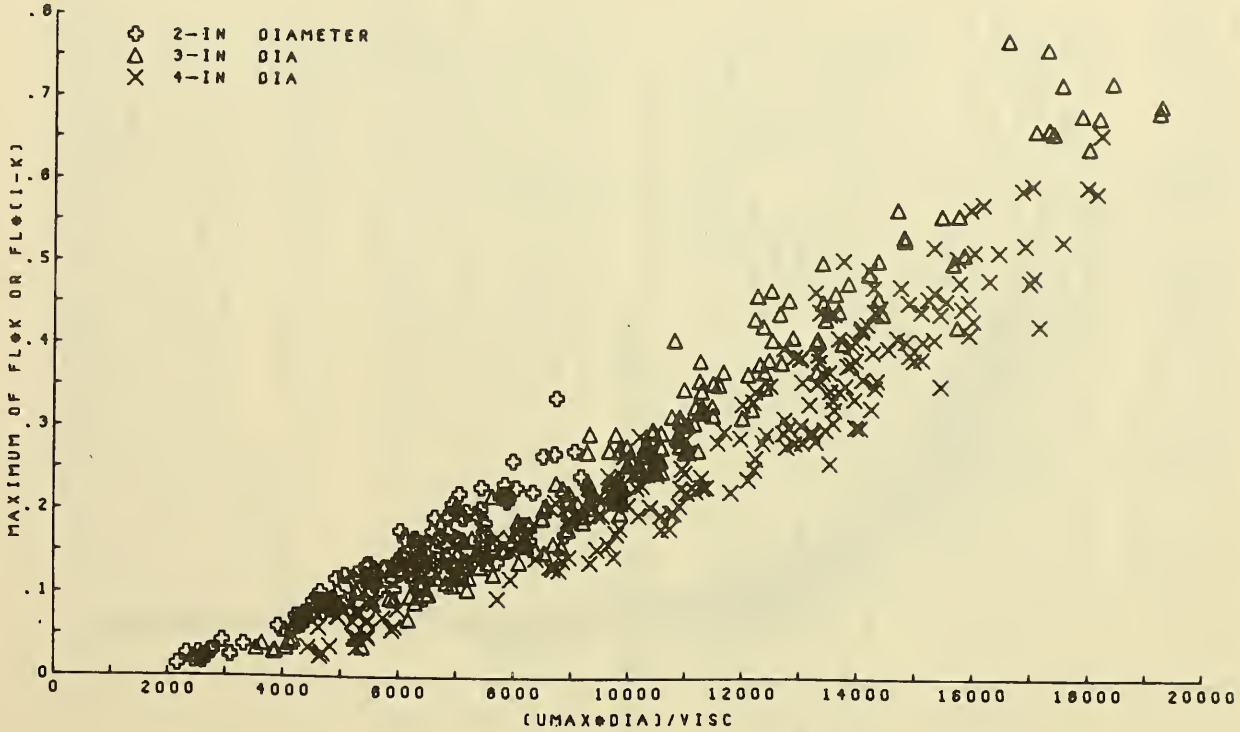

Figure 63. Maximum lift force (positive or negative) versus the Reynolds number.

This relationship shows that for any pipe diameter, orientation angle, or bottom clearance, the maximum lift force increases with the Reynolds number in a regular manner, at least over the range of the data in this investigation. The maximum lift force may occur in either the upward or downward direction, depending on the magnitude of the bottom clearance relative to the wave conditions and pipe size. This relationship does not hold for the maximum upward lift or maximum downward lift alone, but only for the largest of these two forces in any given situation.

8. Relationships Involving the Vertical Coefficients of Mass and Drag and the Vertical Inertial and Drag Forces.

Both the vertical coefficient of mass and the vertical inertial forces were plotted against several dimensionless parameters defining the wave and pipeline conditions, but no useful relationships were found. This is not surprising when considering that the vertical inertial forces are relatively small, and thus subject to error from the transverse eddy-induced forces which were not accounted for in the least squares analysis.

No attempt was made to plot relationships involving the vertical drag forces or drag coefficients, since these forces were negligible.

9. Relationships Between the Horizontal Coefficient of Mass and Parameters Describing the Wave and Pipeline Conditions.

A limited number of horizontal force data were taken using the 4-inch-diameter two-dimensional model. Values of C_M and C_D were calculated from the least squares analysis, and an attempt was made to relate these coefficients to various dimensionless parameters describing the wave and pipeline conditions.

Figure 64 shows the horizontal coefficient of mass plotted versus the relative clearance, clear/Dia, together with the potential flow solution for a circular cylinder in the vicinity of a plane wall subject to a uniform flow with constant acceleration (Grace, 1974). The data follow the potential flow solution reasonably well, although for a given relative clearance, there appears to be some variation in the value of C_M with varying wave conditions. Also, the wave force data give slightly higher values of the coefficient of mass for the highest bottom clearances tested. Although the experimental data are limited, they indicate that the potential flow solution may be very useful in determining a value for the horizontal coefficient of mass, at least for wave conditions where the inertial forces predominate over the drag forces.

However, since there was some variation in the values of C_M for different wave conditions for the same relative clearance, an attempt was made to determine relationships between the horizontal coefficient of mass and the various dimensionless parameters defining the wave and pipeline conditions. Reasonably good correlations were found between

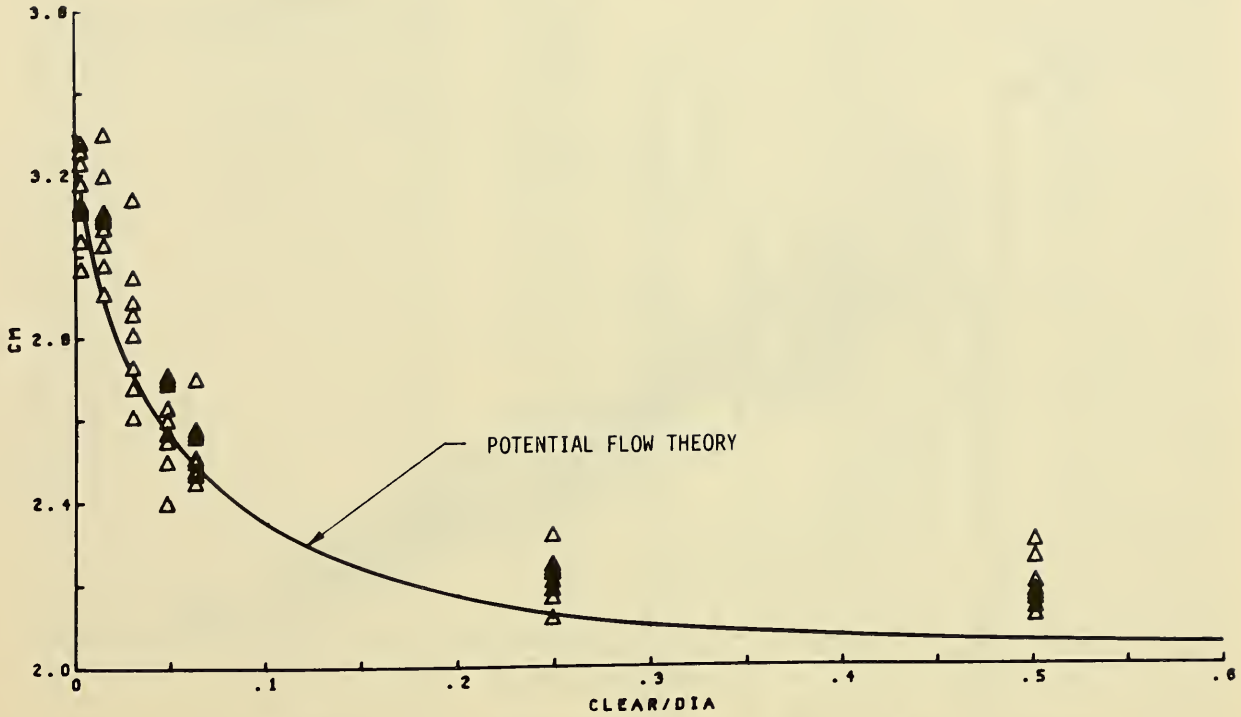

Figure 64. Comparison of the horizontal C_M with potential flow theory for a flow with constant acceleration.

several of the parameters. Figure 65 shows the relationship for C_M versus clear/$u_{max}T$.

10. Relationships Involving the Horizontal Coefficient of Drag.

The horizontal coefficient of drag was plotted against several dimensionless parameters, but no useful relationships were found. This was expected since the horizontal drag forces in this investigation were much smaller than the inertial forces, due to the limited horizontal excursions of the water particles relative to the diameter of the pipeline.

11. Example Problems.

GIVEN: A design wave with height, H = 10 feet and period, T = 10 seconds acts on a pipeline with a diameter, Dia = 8 feet in a water depth, d = 80 feet. The pipeline is oriented at an angle of 30° with respect to the wave crests. Section A of the pipeline is in contact with the bottom; section B spans the bottom at a clearance, clear = 6 inches.

FIND: For both sections A and B, find

(a) the values of the lift force parameters (C_L, ϕ, and k);

(b) the maximum positive and negative lift forces;

(c) the positions of these maximum lift forces in the wave cycle; and

(d) the lift force at $\theta = 120°$ in the wave cycle.

SOLUTION:

$$L_o = \frac{g}{2\pi} T^2 = 5.12\ (10)^2 = 512 \text{ feet}$$

$$\frac{d}{L_o} = \frac{80}{512} = 0.1562$$

Using tables, $\frac{d}{L} = 0.1885$, so $L = \frac{80}{0.1885} = 424$ feet

$$\sinh \frac{2\pi d}{L} = 1.481$$

z = distance from bottom to center of pipe sections.

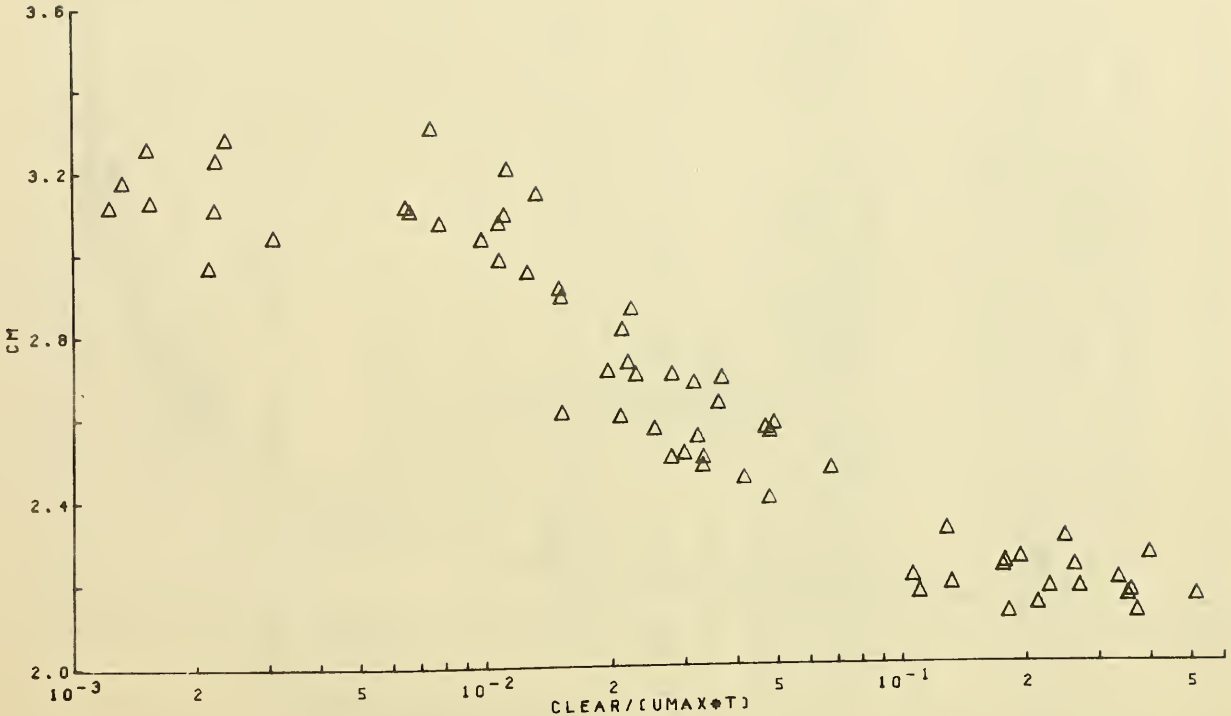

Figure 65. Horizontal C_M versus $\left(\frac{\text{clear}}{u_{max} T}\right)$.

For section A (clear = 0)

$z = 4$ feet

$$\frac{z}{L} = \frac{4}{424} = 0.00943$$

From tables, $\cosh \frac{2\pi z}{L} = 1.0017$

$$u_{max} = \frac{\pi H}{T} \frac{\cosh(\frac{2\pi z}{L})}{\sinh(\frac{2\pi d}{L})} = \frac{\pi(10)(1.0017)}{(10)(1.481)} = 2.12 \text{ feet per second}$$

Component of u_{max} perpendicular to the pipeline axis is

$$u_{max} (\cos 30°) = (2.12)(0.866) = 1.84 \text{ feet per second}$$

(a) Since the pipe is in contact with the bottom, (clear = 0), $\phi = 0°$ and $k = 0$. From Figure 40, $C_L = 4.5$.

(b) Maximum positive lift (per unit length)

$$F_L(1-k) = \frac{1}{2} C_L \rho A u_{max}^2 (1-k)$$

$$= \frac{1}{2} (4.5)(2)(8)(1.84)^2 (1-0)$$

$$= 121.9 \text{ pounds per foot.}$$

Maximum negative lift (per unit length)

Since $k = 0$, there is no negative lift, and the lift force is positive throughout the wave cycle.

(c) Since $\phi = 0°$, the positive lift forces are maximum at 0° and 180° in the wave cycle (under the crests and troughs), corresponding to the points of maximum horizontal velocities.

The lift does not become negative, but diminishes to zero at 90° and 270°, the positions of horizontal flow reversal in the wave cycle.

(d) At $\theta = 120°$

$$F_L = \frac{1}{2} C_L \rho A u_{max}^2 [\cos^2 (\theta - \phi) - k]$$

$$= \frac{1}{2} (4.5)(2)(8)(1.84)^2 [\cos^2 (120° - 0°) - 0]$$

$$= 30.5 \text{ pounds per foot}$$

For section B (clear = 6 inches)

$z = 4.5$ feet

$$\frac{z}{L} = \frac{4.5}{424} = 0.0106$$

From tables, $\cosh \frac{2\pi z}{L} = 1.0022$

$$u_{max} = \frac{\pi H}{T} \frac{\cosh(\frac{2\pi z}{L})}{\sinh(\frac{2\pi d}{L})} = \frac{\pi(10)(1.0022)}{(10)(1.481)} = 2.13 \text{ feet per second}$$

component of u_{max} perpendicular to the pipeline axis is

$$u_{max} (\cos 30°) = (2.13)(0.866) = 1.84 \text{ feet per second}$$

(a) Use Figure 57 to determine a value for k

$$\left(\frac{\text{clear}}{u_{max} T}\right)\left(\frac{\text{Dia}}{u_{max} T}\right) = \frac{(0.5)(8)}{(1.84)(10)(1.84)(10)} = 0.0118$$

so from Figure 57, k = 0.67

and from Figure 58, $\phi = 45°$.

Alternatively, either ϕ or k could be determined from Fig. 39, once the other is known.

From Figure 46, for k = 0.67,

$$C_L(1-k) = 2.75$$

so $C_L = \frac{2.75}{(1 - 0.67)} = 8.3.$

(b) Maximum positive lift (per unit length)

$$F_L(1-k) = \frac{1}{2} C_L \rho A u_{max}^2 (1-k)$$

$$= \frac{1}{2} (8.3)(2)(8)(1.84)^2 (1 - 0.67)$$

$$= 74.2 \text{ pounds per foot}$$

Maximum negative lift (per unit length)

$$- F_L(k) = - \frac{1}{2} C_L \rho A u_{max}^2 \ (k)$$

$$= - \frac{1}{2} (8.3)(2)(8)(1.84)^2 \ (0.67)$$

$$= - 150.6 \text{ pounds per foot}$$

(c) Since $\phi = 45°$, the positive lift forces are maximum at $0° + 45° = 45°$ and $180° + 45° = 225°$ in the wave cycle, and the negative lift forces are maximum at $90° + 45° = 135°$ and $270° + 45° = 315°$ in the wave cycle.

(d) At $\theta = 120°$

$$F_L = \frac{1}{2} C_L \rho A u_{max}^2 \ [\cos^2 (120° - 45°) - 0.67]$$

$$= \frac{1}{2} (8.3)(2)(8)(1.84)^2 \ [\cos^2 (120° - 45°) - 0.67]$$

$$= - 135.6 \text{ pounds per foot}$$

Again, it should be stressed that the relationships involving the lift force parameters, C_L, ϕ, and k, were determined from model studies conducted at much lower values of the Keulegan-Carpenter parameter and Reynolds number than those encountered in full-scale situations in the ocean. Therefore, caution should be used in extrapolating these results to prototype designs.

Further studies using a larger scale facility are necessary to evaluate the importance of scale effects in these relationships, to determine their limitations, and possibly to extend or modify them so they are valid for any scale.

IV. CONCLUSIONS

1. The traditional steady-flow lift force model, expressed as $F_L = 1/2 \ C_L \rho A u^2$, is not a suitable model for the description of wave-induced lift forces. This model assumes that the lift force acts in one direction only (upward or downward) throughout the entire wave cycle.

2. For pipelines located at a small clearance above the bottom, a viscous choking effect limits the maximum velocities through the constriction formed by the bottom clearance. Correspondingly, the pressure drop on the bottom side of the pipe section is also limited.

In contrast, the flow velocities and corresponding pressure drop over the top side of the pipeline are not limited. As the choking effect develops and the flow becomes restricted through the bottom

clearance constriction, more of the flow must be diverted over the top of the pipe section, resulting in a downward shift in the stagnation point, as well as an increase in the flow velocities and associated pressure drop over the top side of the pipeline.

The induced changes in the flow pattern, velocities, and associated pressure distribution over the pipe section due to choking through the bottom clearance constriction result in an upward lift force, rather than the downward lift force predicted by potential flow theory.

3. Thus, for an oscillatory wave-induced flow, the lift force acts downward in those parts of the wave cycle where the horizontal water particle velocities are not high enough to produce choking through the bottom clearance. In this case, the unrestricted flow is faster through the bottom clearance constriction than over the top of the pipe section, so the corresponding pressure distribution results in a negative lift toward the bottom boundary.

However, in those parts of the wave cycle where the horizontal velocities are sufficient to induce choking through the bottom clearance constriction, the lift force acts in an upward direction.

4. For a given pipe diameter and wave condition, as the bottom clearance is increased, higher velocities are necessary to produce the choking effect. Thus, the negative lift force can reach a greater magnitude and occur later into the wave cycle before the choking condition is induced.

Correspondingly, the positive lift that occurs only after the choking condition develops is limited to a smaller part of the wave cycle, and the maximum magnitude of these forces decreases with increasing clearance. In addition, since there is a small timelag involved in the development of the choking phenomenon and the transition from negative to positive lift, the maximum positive lift occurs later into the wave cycle, although its magnitude is diminishing.

5. All major features of the wave-induced lift force phenomenon can be described adequately by a modified lift force equation, $F_L = 1/2\ C_L\ \rho\ A\ u_{max}^2\ [\cos^2(\theta - \phi) - k]$, where ϕ represents a phase shift in the position of the maximum positive (upward) lift force relative to the point of maximum horizontal velocity at the center of the wave crest, and k represents the proportion of the total lift force cycle that acts in the negative (downward) direction. The values of ϕ and k vary from 0° and 0, respectively, for the case of a pipeline touching the bottom, and increase with increasing clearance (for a given pipeline and wave condition) to maximum values of 90° and 1, respectively, when the pipeline is far enough from the bottom so that the choking condition does not develop. $\phi = 0°$ and $k = 0$ correspond to lift forces that are positive throughout the wave cycle, with maximums occurring at the points of maximum horizontal velocity under the wave crests and troughs. $\phi = 90°$ and $k = 1$ correspond to negative lift forces throughout the wave

cycle, with maximum downward forces occurring under the crests and troughs of the passing waves. These two cases represent the extreme conditions bounding the lift force phenomena. At any intermediate clearance between these limiting cases, both positive and negative lift forces will occur at different parts of the wave cycle, and the positions of the maximum upward and downward lift forces will not coincide with the positions of maximum horizontal velocities in the wave cycle.

In order to use this lift force model, values of the parameters, C_L, ϕ, and k, must be determined for the given set of wave and pipeline conditions. A model investigation was carried out to determine relationships between these parameters and various dimensionless parameters defining the wave and pipeline conditions.

6. A direct relationship was found between the lift force parameters, ϕ and k. Relationships were also found between the coefficient of lift, C_L, and both ϕ and k. In addition, C_L can be partitioned into the positive effective coefficient of lift, C_L (1-k), and the effective negative coefficient of lift, $C_L(k)$. Both of these parameters are also related to both ϕ and k. The correlation is better with k than ϕ for the relationships involving C_L, $C_L(1-k)$, and $C_L(k)$.

All of these relationships were the same for all pipe diameters, bottom clearances, and wave conditions tested.

7. The average value of C_L at k = 0 and $\phi = 0°$ (which corresponds to a pipeline in contact with the bottom with no clearance) is 4.5. This is the same as the potential flow solution for the lift force on a circular cylinder against a plane wall subject to a steady, inviscid flow parallel to the wall.

8. Maximum values of C_L occur at k = 1/2 and $\phi = 30°$, where C_L = 9. In the interval from k = 0 to 1/2 and $\phi = 0°$ to 30°, the effective positive coefficient of lift $C_L(1-k)$ remains at approximately 4.5, while the effective negative coefficient of lift $C_L(k)$ increases from 0 to 4.5. In the interval from k = 1/2 to 1 and $\phi = 30°$ to 90°, $C_L(1-k)$ decreases to 0, while $C_L(k)$ increases to reach a maximum of about 6 or 7 at k = 0.75 and $\phi = 45°$, and then decreases to a maximum of 4.5 at k = 1 and $\phi = 90°$.

9. Using the above relationships between C_L, ϕ, and k, if either ϕ or k is known, the remaining two parameters can be determined. Therefore, an attempt was made to find relationships between ϕ and k and various dimensionless parameters defining the wave and pipeline conditions.

The best correlation was found in the relationships between ϕ and k and the parameter clear/$u_{max}T$ for constant values of the relative clearance, clear/Dia. However, comparison of the data corresponding to the different pipe diameters indicates a slight scale effect is present.

ϕ and k were also related to the parameter $u_{max}clear/\nu$ for constant values of clear/Dia, although the scale effect was worse for these relationships. ϕ and k showed very good correlation with the Keulegan-Carpenter parameter, $u_{max}T/Dia$, although these relationships were the same for a constant absolute clearance, rather than a constant relative clearance. Correlation between ϕ and k and the Reynolds number was poor.

10. Because a scale effect was evident in the above relationships, several of the dimensionless parameters were combined to form new dimensionless parameters that contained all of the important variables (clear, Dia, u_{max}, and T). An attempt was made to find a single parameter that was related to either ϕ or k for all wave and pipeline conditions tested in this investigation.

Both ϕ and k showed very good correlation with the parameter $(clear/u_{max}T)(Dia/u_{max}T)$. These relationships were valid for all pipe diameters, bottom clearances, orientation angles, and wave conditions tested.

In addition, the relative clearance was combined with both ϕ and k to form the quantities ϕ(clear/Dia) and k(clear/Dia), both of which exhibited very good correlation with more of the dimensionless combinations than either ϕ or k alone. k(clear/Dia) was best correlated with $(clear/u_{max}T)(clear/Dia)$. ϕ(clear/Dia) was also correlated with this parameter, but exhibited better correlation with the parameter $\sqrt{Dia/u_{max}T}\,(clear/u_{max}T)(clear/Dia)$.

11. C_L, $C_L(1-k)$, and $C_L(k)$ were correlated with the same parameter as ϕ and k, $(clear/u_{max}T)(Dia/u_{max}T)$. However, these correlations were not as good as the previous correlations between the coefficients of lift and k or ϕ.

12. For a pipeline that is not parallel to the wave crests, the lift forces are apparently due only to the components of the horizontal water particle velocities perpendicular to the axis of the pipeline. Using this convention, consistent values of the coefficient of lift, C_L, are obtained for all angles of orientation. In addition, the relationships between the lift force parameters C_L, ϕ, and k, as well as relationships between these parameters and various dimensionless parameters defining the wave and pipeline conditions, are identical for all angles of orientation.

13. The maximum lift force ($F_L(1-k)$ or $F_L(k)$, whichever is greater) exhibited good correlation with the Reynolds number, $(u_{max}Dia/\nu)$. This relationship did not hold for the maximum positive lift ($F_L(1-k)$) or the maximum negative lift ($F_L(k)$) alone, but only for the largest of these two forces in any situation. The relationship was the same for all diameters over the range of conditions tested.

14. The horizontal coefficient of mass, C_M, showed excellent agreement with the potential flow solution for a circular cylinder in the vicinity of a plane wall subject to a uniform flow with constant acceleration. These results indicate that the potential flow solution may be useful for selecting a value of C_M for wave-induced forces, at least for situations in which the inertial forces predominate over the drag forces. The horizontal C_M was also correlated with several of the dimensionless parameters defining the wave and pipeline conditions, such as the parameter clear/$u_{max}T$.

V. RECOMMENDATIONS FOR FURTHER RESEARCH

1. Experiments similar to this investigation should be carried out in a larger wave tank facility. This would allow the testing of larger diameter pipeline models as well as experiments at higher Reynolds numbers and higher values of the Keulegan-Carpenter parameter. Such an investigation is necessary to determine the validity of extrapolating the results of the present study to design situations in the ocean, and to point out any weaknesses or limitations of the proposed lift force model due to scale effects.

2. It would be of interest to perform experiments to evaluate the magnitude, phase, and frequency spectra of the vertical transverse lift forces due to eddy shedding for a horizontal cylinder subject to oscillatory horizontal flow velocities. This could be done by oscillating a test cylinder horizontally in still water away from a boundary, or by using a pulsating flume facility. The horizontal flow patterns at the bottom could be simulated, but without the lift force phenomenon due to the boundary. Only the transverse lift forces due to eddy shedding would act in the vertical direction, so the magnitude and time history of these forces could be easily measured.

A thorough analysis of the eddy forces for different pipe diameters and flow conditions would allow an evaluation of their importance relative to the Bernoulli-type lift forces, and at the same time explain some of the variations in the vertical wave force parameters calculated from an analysis which neglected the eddy forces because they could not be separated analytically because of their random nature. Adequate knowledge of the eddy forces would allow the addition of the eddy lift force term, $F_L' = 1/2\ C_L'\ \rho\ A\ u_{max}^2$, to the Morison equation with appropriate values of the coefficient C_L' for any given set of wave and pipeline conditions.

It should be noted that evaluation of the eddy forces for a cylinder away from a boundary would only give an approximate estimate of the eddy release phenomenon for a pipe located near the bottom. The presence of the bottom boundary changes the flow pattern, velocities, and pressure distribution around the cylinder, and therefore would be expected to have some effect on the formation and release of eddies.

3. Since the restricted flow through the narrow bottom clearance constriction is the critical part of the lift force phenomenon, the effect of pipeline roughness and bottom roughness on the wave-induced lift forces should be studied. This has practical significance, since the ocean floor is not necessarily smooth, and pipelines installed in marine waters may soon become encrusted with marine organisms, thus increasing their surface roughness.

4. The effect on the lift force phenomenon of a horizontal bottom current superimposed on the oscillatory motions of the wave action should be investigated.

5. The effect of porosity of the bottom on lift forces should also be investigated.

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APPENDIX A

LEAST SQUARES ANALYSIS OF EXPERIMENTAL DATA

Using Morison's method for the calculation of wave forces on a pipeline, the vertical component of the wave-induced force may be expressed as:

$$\begin{aligned} F_V &= (F_I)_V + (F_D)_V + F_L + F_L' \\ &= C_M \rho V \frac{\partial v}{\partial t} + 1/2\ C_D \rho A v |v| \\ &+ 1/2\ C_L \rho A u_{max}^2 [\cos^2 (\theta - \phi) - k] \\ &+ 1/2\ C_L' \rho A u_{max}^2. \end{aligned} \tag{A1}$$

Since the transverse lift force associated with eddy shedding (F_L') is a random phenomenon, there is no way to handle its time history in analyzing a wave force record with several other forces occurring simultaneously. Because the Bernoulli-type lift forces were much larger than the eddy-associated forces for a pipeline located close to the bottom, the eddy-associated lift force term was dropped from the analysis.

The vertical components of the water particle velocities and accelerations near the bottom are small in comparison with the corresponding horizontal components. As a result, the vertical lift forces due to the horizontal components of the water particle velocities are generally much larger than the vertical drag and inertial forces. The drag forces are especially insignificant since the vertical excursions of the water particles near the bottom are smaller than the diameter of the pipeline.

Using linear wave theory, the kinematics of the wave-induced water particle motions with respect to time can be expressed as:

$$u = \frac{\pi H}{T} \frac{\cosh (\frac{2\pi z}{L})}{\sinh (\frac{2\pi d}{L})} \cos \theta \tag{A2}$$

$$v = - \frac{\pi H}{T} \frac{\sinh (\frac{2\pi z}{L})}{\sinh (\frac{2\pi d}{L})} \sin \theta \tag{A3}$$

$$\frac{\partial v}{\partial t} = - \frac{2\pi^2 H}{T^2} \frac{\sinh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} \cos\theta, \tag{A4}$$

where

H = wave height

T = wave period

L = wavelength

d = stillwater depth

z = vertical distance above the bottom

$\theta = \frac{2\pi t}{T}$ = position of the wave cycle with respect to time.

Substituting these expressions into the vertical force equation yields:

$$F_V = - C_M \left[\frac{\rho V 2\pi^2 H}{T^2} \frac{\sinh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} \right] \cos\theta$$

$$- C_D \left[\frac{\rho A \pi^2 H^2}{2T^2} \frac{\sinh^2\left(\frac{2\pi z}{L}\right)}{\sinh^2\left(\frac{2\pi d}{L}\right)} \right] \sin\theta \; |\sin\theta|$$

$$+ C_L \left[\frac{\rho A \pi^2 H^2}{2T^2} \frac{\cosh^2\left(\frac{2\pi z}{L}\right)}{\sinh^2\left(\frac{2\pi d}{L}\right)} \right] [\cos^2(\theta - \phi) - k] \tag{A5}$$

or

$$F_V = -C_M F_{MV} \cos\theta - C_D F_{DV} \sin\theta \, |\sin\theta| + C_L F_{LV} [\cos^2(\theta - \phi) - k], \tag{A6}$$

where

$$F_{MV} = \frac{\rho V 2\pi^2 H}{T^2} \frac{\sinh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} \tag{A7}$$

$$F_{DV} = \frac{\rho A \pi^2 H^2}{2T^2} \frac{\sinh^2\left(\frac{2\pi z}{L}\right)}{\sinh^2\left(\frac{2\pi d}{L}\right)} \tag{A8}$$

$$F_{Lv} = \frac{\rho A \pi^2 H^2}{2T^2} \frac{\cosh^2 (\frac{2\pi z}{L})}{\sinh^2 (\frac{2\pi d}{L})} \quad . \tag{A9}$$

The expressions, F_{Mv}, F_{Dv}, and F_{Lv}, are constant for a given set of wave and pipeline conditions.

Linear wave theory was used in the analysis because, as discussed previously, there seems to be no obvious way of accurately describing the lift force phenomenon mathematically using higher order theories. Since the lift forces are much larger than the vertical drag or inertial forces, with the drag forces being almost completely insignificant, there was no point in using higher theories to express the vertical components of the drag and inertial forces.

For any vertical wave force record in which the corresponding wave and pipeline conditions are known, a least squares analysis can be performed on the data to determine the values of the unknown parameters C_L, ϕ, k, C_M, and C_D in the vertical wave force equation. The least squares analysis yields the values of these five parameters which best fit the force data throughout the entire wave cycle. This is accomplished by determining the values of these parameters which minimizes the sum of squares of the difference between the observed force data and the corresponding forces calculated with the mathematical model throughout a complete wave cycle.

Using the appropriate trigonometric identities,

$$\cos^2 (\theta - \phi) = 1/2 + 1/2 \cos 2 (\theta - \phi)$$

$$= 1/2 + 1/2 (\cos 2\theta \cos 2\phi + \sin 2\theta \sin 2\phi), \tag{A10}$$

so the lift force equation can be expressed as:

$$F_L = 1/2 C_L \rho A u_{max}^2 [1/2 \cos 2\phi \cos 2\theta + 1/2 \sin 2\phi \sin 2\theta + 1/2 - k] \tag{A11}$$

$$\text{or} \quad F_L = A_1 \cos 2\theta + B_1 \sin 2\theta + C_1 \tag{A12}$$

$$\text{where} \quad A_1 = 1/4 \, C_L \, \rho \, A \, u_{max}^2 \cos 2\phi = 1/2 \, C_L \, F_{Lv} \cos 2\phi \tag{A13}$$

$$B_1 = 1/4 \, C_L \, \rho \, A \, u_{max}^2 \sin 2\phi = 1/2 \, C_L \, F_{Lv} \sin 2\phi \tag{A14}$$

$$C_l = 1/2\ C_L\ \rho\ A\ u_{max}^{\ 2}\ (1/2 - k) = C_L\ F_{Lv}\ (1/2 - k). \qquad (A15)$$

In an analogous manner, the vertical components of the inertial and drag forces can be written as:

$$(F_I)_v = C_M\ \rho\ (\frac{\partial v}{\partial t})_{max} \cos\theta = D_l \cos\theta \qquad (A16)$$

$$\text{and } (F_D)_v = 1/2 C_D\ \rho A\ v_{max} \sin\theta\ |v_{max} \sin\theta| = E_l \sin\theta\ |\sin\theta|, \qquad (A17)$$

$$\text{where } D_l = C_M\ \rho\ (\frac{\partial v}{\partial t})_{max} = - C_M\ F_{Mv} \qquad (A18)$$

$$(\frac{\partial v}{\partial t})_{max} = - \frac{2\pi^2 H}{T^2}\ \frac{\sinh\ (\frac{2\pi z}{L})}{\sinh\ (\frac{2\pi d}{L})} \qquad (A19)$$

$$E_l = 1/2\ C_D\ \rho\ A\ v_{max}\ |v_{max}| = - C_D\ F_{Dv} \qquad (A20)$$

$$v_{max} = - \frac{\pi H}{T}\ \frac{\sinh\ (\frac{2\pi z}{L})}{\sinh\ (\frac{2\pi d}{L})}\ . \qquad (A21)$$

The total vertical wave force at any position θ_i in the wave cycle can then be written as:

$$F_v\ (\theta_i) = F_L + (F_I)_v + (F_D)_v = A_l \cos 2\theta_i + B_l \sin 2\theta_i + C_l + D_l \cos\theta_i + E_l \sin\theta_i\ |\sin\theta_i|. \qquad (A22)$$

The parameters A_l, B_l, C_l, D_l, and E_l are constant for any given values of C_L, ϕ, k, C_M, and C_D, corresponding to the particular wave and pipeline conditions under consideration.

The sum of squares of the differences between the observed vertical forces, $F_{ov}(\theta_i)$, and the corresponding calculated forces, $F_v(\theta_i)$, is written as:

$$\sum_{i=1}^{n} [F_v(\theta_i) - F_{ov}(\theta_i)]^2 = \sum_{i=1}^{n} [A_1 \cos 2\theta_i + B_1 \sin 2\theta_i + C_1 + D_1 \cos \theta_i + E_1 \sin \theta_i \, |\sin\theta_i| - F_{ov}(\theta_i)]^2. \quad \text{(A23)}$$

To minimize the sum of squares of the differences, the derivative of this expression is taken separately with respect to each of the five unknown parameters A_1, B_1, C_1, D_1, and E_1, and the resulting expressions are set equal to zero, yielding a system of five simultaneous equations with five unknowns. The system of equations is then summed for each interval, i, over a complete wave cycle, and the resulting expressions are solved for the values of the unknown parameters A_1, B_1, C_1, D_1, and E_1 which thus minimize the sum of squares of the differences. The derivatives are:

$$\frac{\partial[F_v(\theta_i) - F_{ov}(\theta_i)]^2}{\partial A_1} = 2A_1\cos^2 2\theta_i + 2B_1 \sin 2\theta_i \cos 2\theta_i + 2C_1 \cos 2\theta_i + 2D_1 \cos \theta_i \cos 2\theta_i + 2E_1 \sin\theta_i \, |\sin \theta_i| \cos 2\theta_i - 2 F_{ov}(\theta_i) \cos 2\theta_i = 0 \quad \text{(A24)}$$

$$\frac{\partial[F_v(\theta_i) - F_{ov}(\theta_i)]^2}{\partial B_1} = 2A_1 \cos 2\theta_i \sin 2\theta_i + 2B_1 \sin^2 2\theta_i + 2C_1 \sin 2\theta_i + 2D_1 \cos \theta_i \sin 2\theta_i + 2E_1 \sin \theta_i \, |\sin \theta_i| \sin 2\theta_i - 2F_{ov}(\theta_i) \sin 2\theta_i = 0 \quad \text{(A25)}$$

$$\frac{\partial[F_v(\theta_i) - F_{ov}(\theta_i)]^2}{\partial C_1} = 2A_1 \cos 2\theta_i + 2B_1 \sin 2\theta_i + 2C_1 + 2D_1 \cos \theta_i + 2E_1 \sin \theta_i \, |\sin \theta_i| - 2F_{ov}(\theta_i) = 0 \quad \text{(A26)}$$

$$\frac{\partial[F_v(\theta_i) - F_{ov}(\theta_i)]^2}{\partial D_1} = 2A_1 \cos 2\theta_i \cos \theta_i + 2B_1 \sin 2\theta_i \cos \theta_i + 2C_1 \cos \theta_i + 2 D_1 \cos^2 \theta_i + 2E_1 \sin \theta_i |\sin \theta_i| \cos \theta_i - 2F_{ov}(\theta_i) \cos \theta_i = 0 \quad \text{(A27)}$$

$$\frac{\partial[F_v(\theta_i) - F_{ov}(\theta_i)]^2}{\partial E_1} = 2A_1 \cos 2\theta_i \sin \theta_i |\sin \theta_i| + 2B_1 \sin 2\theta_i \sin \theta_i |\sin \theta_i| + 2C_1 \sin \theta_i |\sin \theta_i| + 2D_1 \cos \theta_i \sin \theta_i |\sin \theta_i| + 2E_1 (\sin \theta_i |\sin \theta_i|)^2 - 2F_{ov}(\theta_i) \sin \theta_i |\sin \theta_i| = 0 . \quad \text{(A28)}$$

For an even number of equally spaced time intervals, θ_i, summed over a complete wave cycle, many of the terms cancel out due to the symmetry of these sinusoidal functions. Thus,

$$\sum_{i=1}^{n} \cos \theta_i = 0 \quad \text{(A29)}$$

$$\sum_{i=1}^{n} \cos 2\theta_i = 0 \quad \text{(A30)}$$

$$\sum_{i=1}^{n} \sin 2\theta_i = 0 \quad \text{(A31)}$$

$$\sum_{i=1}^{n} \sin \theta_i |\sin \theta_i| = 0 \quad \text{(A32)}$$

$$\sum_{i=1}^{n} \cos \theta_i \cos 2\theta_i = 0 \quad \text{(A33)}$$

$$\sum_{i=1}^{n} \cos \theta_i \sin 2\theta_i = 0 \tag{A34}$$

$$\sum_{i=1}^{n} \cos \theta_i \sin \theta_i \left|\sin \theta_i\right| = 0 \tag{A35}$$

$$\sum_{i=1}^{n} \cos 2\theta_i \sin 2\theta_i = 0 \tag{A36}$$

$$\sum_{i=1}^{n} \cos 2\theta_i \sin \theta_i \left|\sin \theta_i\right| = 0 \tag{A37}$$

$$\sum_{i=1}^{n} \sin 2\theta_i \sin \theta_i \left|\sin \theta_i\right| = 0 \tag{A38}$$

when taken over a complete wave cycle, As a result, only the squared terms, and the terms involving the observed forces, $F_o(\theta_i)$, remain in these equations. The resulting expressions are:

$$A_1 \sum_{i=1}^{n} \cos^2 2\theta_i - \sum_{i=1}^{n} F_{ov}(\theta_i) \cos 2\theta_i = 0 \tag{A39}$$

$$B_1 \sum_{i=1}^{n} \sin^2 2\theta_i - \sum_{i=1}^{n} F_{ov}(\theta_i) \sin 2\theta_i = 0 \tag{A40}$$

$$C_1 \sum_{i=1}^{n} i - \sum_{i=1}^{n} F_{ov}(\theta_i) = nC_1 - \sum_{i=1}^{n} F_{ov}(\theta_i) = 0 \tag{A41}$$

$$D_1 \sum_{i=1}^{n} \cos^2 \theta_i - \sum_{i=1}^{n} F_{ov}(\theta_i) \cos \theta_i = 0 \tag{A42}$$

$$E_1 \sum_{i=1}^{n} (\sin\theta_i \, |\sin\theta_i|)^2$$

$$- \sum_{i=1}^{n} F_{ov}(\theta_i) \sin\theta_i \, |\sin\theta_i| = 0 \qquad \text{(A43)}$$

where n is the total number of values taken from the vertical wave force record (from an even number of equally spaced intervals per wave cycle, and over any number of complete wave cycles), and i is the number of the interval.

These expressions are easily solved for the unknown parameters A_1, B_1, C_1, D_1, and E_1, yielding:

$$A_1 = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \cos 2\theta_i}{\sum_{i=1}^{n} \cos^2 2\theta_i} \qquad \text{(A44)}$$

$$B_1 = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \sin 2\theta_i}{\sum_{i=1}^{n} \sin^2 2\theta_i} \qquad \text{(A45)}$$

$$C_1 = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i)}{n} \qquad \text{(A46)}$$

$$D_1 = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \cos\theta_i}{\sum_{i=1}^{n} \cos^2 \theta_i} \qquad \text{(A47)}$$

$$E_1 = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \sin\theta_i \, |\sin\theta_i|}{\sum_{i=1}^{n} (\sin\theta_i \, |\sin\theta_i|)^2} \quad . \tag{A48}$$

With these relationships, the corresponding values of the parameters C_L, ϕ, k, C_M, and C_D in the vertical wave force equation which best fit the data throughout the complete wave cycle can be obtained.

The coefficients of mass and drag, C_M and C_D, are obtained directly from the parameters D_1 and E_1, since

$$C_M = -\frac{D_1}{F_{Mv}} = -\frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \cos\theta_i}{F_{Mv} \sum_{i=1}^{n} \cos^2\theta_i} \tag{A49}$$

$$C_D = -\frac{E_1}{F_{Dv}} = -\frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \sin\theta_i \, |\sin\theta_i|}{F_{Dv} \sum_{i=1}^{n} (\sin\theta_i \, |\sin\theta_i|)^2} \quad . \tag{A50}$$

Since $A_1 = 1/2\ C_L\ F_{Lv} \cos 2\phi$ and $B_1 = 1/2\ C_L\ F_{Lv} \sin 2\phi$, the phase shift parameter ϕ can be obtained from:

$$\phi = 1/2\ (2\phi) = 1/2 \tan^{-1}\left\{\frac{\sin 2\phi}{\cos 2\phi}\right\} = 1/2 \tan^{-1}\left\{\frac{B_1}{A_1}\right\} \tag{A51}$$

since $1/2\ C_L\ F_{Lv}$ cancels out of the expression $\left\{\frac{B_1}{A_1}\right\}$. Thus,

$$\phi = 1/2 \tan^{-1}\left\{\frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \sin 2\theta_i \Big/ \sum_{i=1}^{n} \sin^2 2\theta_i}{\sum_{i=1}^{n} F_{ov}(\theta_i) \cos 2\theta_i \Big/ \sum_{i=1}^{n} \cos^2 2\theta_i}\right\} \quad . \tag{A52}$$

After ϕ is known, the coefficient of lift, C_L, can be obtained from either A_1 or B_1, since

$$C_L = \frac{A_1}{1/2\ F_{Lv} \cos 2\phi} = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \cos 2\theta_i}{1/2\ F_{Lv} \cos 2\phi \sum_{i=1}^{n} \cos^2 2\theta_i} \tag{A53}$$

or

$$C_L = \frac{B_1}{1/2\ F_{Lv} \sin 2\phi} = \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \sin 2\theta_i}{1/2\ F_{Lv} \sin 2\phi \sum_{i=1}^{n} \sin^2 2\theta_i} . \tag{A54}$$

Alternatively, C_L could be obtained from A_1 and B_1 directly without first solving for ϕ, since

$$\begin{aligned} \sqrt{A_1^2 + B_1^2} &= \sqrt{(1/2\ C_L\ F_{Lv} \cos 2\phi)^2 + (1/2\ C_L\ F_{Lv} \sin 2\phi)^2} \\ &= \sqrt{(1/2\ C_L\ F_{Lv})^2\ (\cos^2 2\phi + \sin^2 2\phi)} \\ &= 1/2\ C_L\ F_{Lv} . \end{aligned} \tag{A55}$$

Thus,

$$C_L = \frac{2\sqrt{A_1^2 + B_1^2}}{F_{Lv}}$$

$$= \frac{2\sqrt{\left\{\frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \cos 2\theta_i}{\sum_{i=1}^{n} \cos^2 2\theta_i}\right\}^2 + \left\{\frac{\sum_{i=1}^{n} F_{ov}(\theta_i) \sin 2\theta_i}{\sum_{i=1}^{n} \sin^2 2\theta_i}\right\}^2}}{F_{Lv}} . \tag{A56}$$

Finally, the parameter k can be obtained from C_1 knowing the value of C_L, since

$$k = 1/2 - \frac{C_1}{C_L F_{Lv}} = 1/2 - \frac{\sum_{i=1}^{n} F_{ov}(\theta_i) / n}{C_L F_{Lv}} . \qquad (A57)$$

Thus, once the vertical wave forces on a pipeline are measured experimentally, the values of the parameters C_L, ϕ, k, C_M, and C_D of the vertical wave force equation which best fit the data throughout the entire wave cycle can be determined for the particular set of wave and pipeline conditions tested.

In an analogous manner, the least squares analysis can be applied to the horizontal wave force data. Omitting the horizontal force associated with eddy shedding, the horizontal component of the wave-induced force can be expressed as equation (2):

$$F_h = (F_I)_h + (F_D)_h = C_M \rho V \frac{\partial u}{\partial t} + 1/2\ C_D \rho A\ u|u| . \qquad (2)$$

The data from the horizontal force measurements show that the horizontal eddy forces are insignificant in comparison to the horizontal drag and inertial forces for the experimental conditions tested.

Using linear wave theory, the horizontal components of the wave kinematics with respect to time can be expressed as:

$$u = \frac{\pi H}{T} \frac{\cosh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} \cos\theta$$

$$\frac{\partial u}{\partial t} = -\frac{2\pi^2 H}{T^2} \frac{\cosh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} \sin\theta . \qquad (A58)$$

Substituting these expressions into the horizontal wave force equation yields:

$$F_h = C_D \left| \frac{\rho A \pi^2 H^2}{2T^2} \frac{\cosh^2 (\frac{2\pi z}{L})}{\sinh^2 (\frac{2\pi d}{L})} \right| \cos\theta \, |\cos\theta|$$

$$-C_M \left| \frac{\rho V 2\pi^2 H}{T^2} \frac{\cosh (\frac{2\pi z}{L})}{\sinh (\frac{2\pi d}{L})} \right| \sin\theta \qquad \text{(A59)}$$

$$\text{or } F_h = C_D F_{Dh} \cos\theta \, |\cos\theta| - C_M F_{Mh} \sin\theta \qquad \text{(A60)}$$

where

$$F_{Dh} = \frac{\rho A \pi^2 H^2}{2T^2} \frac{\cosh^2 (\frac{2\pi z}{L})}{\sinh^2 (\frac{2\pi d}{L})} \qquad \text{(A61)}$$

$$F_{Mh} = \frac{\rho V 2\pi^2 H}{T^2} \frac{\cosh (\frac{2\pi z}{L})}{\sinh (\frac{2\pi d}{L})} . \qquad \text{(A62)}$$

The expressions F_{Dh} and F_{Mh} are constant for a given set of wave and pipeline conditions.

The horizontal component of the wave-induced force can also be written as:

$$F_h = A_2 \cos\theta \, |\cos\theta| + B_2 \sin\theta \qquad \text{(A63)}$$

where

$$A_2 = C_D F_{Dh} = 1/2 \, C_D \, \rho \, A \, u_{max} \, |u_{max}| \qquad \text{(A64)}$$

$$u_{max} = \frac{\pi H}{T} \frac{\cosh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} \tag{A65}$$

$$B_2 = - C_M F_{Mh} = C_M \rho V \left(\frac{\partial u}{\partial t}\right)_{max} \tag{A66}$$

$$\left(\frac{\partial u}{\partial t}\right)_{max} = - \frac{2\pi^2 H}{T^2} \frac{\cosh\left(\frac{2\pi z}{L}\right)}{\sinh\left(\frac{2\pi d}{L}\right)} . \tag{A67}$$

Thus, the total horizontal wave force at any position θ_i in the wave cycle can be expressed as:

$$\begin{aligned} F_h(\theta_i) &= (F_D)_h + (F_I)_h \\ &= A_2 \cos\theta_i \,|\cos\theta_i| + B_2 \sin\theta_i \end{aligned} \tag{A68}$$

where the parameters A_2 and B_2 are constant for any given values of C_D and C_M, corresponding to the particular wave and pipeline conditions under consideration.

The sum of squares of the differences between the observed horizontal forces, $F_{oh}(\theta_i)$, and the corresponding calculated forces, $F_h(\theta_i)$, is written as:

$$\begin{aligned} \sum_{i=1}^{n} [F_h(\theta_i) - F_{oh}(\theta_i)]^2 = \sum_{i=1}^{n} [&A_2 \cos\theta_i \,|\cos\theta_i| \\ &+ B_2 \sin\theta_i - F_{oh}(\theta_i)]^2 . \end{aligned} \tag{A69}$$

The derivatives of this expression taken with respect to the unknown parameters A_2 and B_2 and set equal to zero give the following equations:

$$\frac{\partial [F_h(\theta_i) - F_{oh}(\theta_i)]^2}{\partial A_2} = 2 A_2 (\cos\theta_i \,|\cos\theta_i|)^2$$

$$+ 2B_2 \sin\theta_i \cos\theta_i \,|\cos\theta_i|$$

$$- 2 F_{oh}(\theta_i) \cos\theta_i \,|\cos\theta_i|$$

$$= 0 \tag{A70}$$

$$\frac{\partial[F_h(\theta_i) - F_{oh}(\theta_i)]^2}{\partial B_2} = 2 A_2 \cos\theta_i \,|\cos\theta_i| \sin\theta_i$$

$$+ 2 B_2 \sin^2\theta_i$$

$$- 2 F_{oh}(\theta_i) \sin\theta_i$$

$$= 0. \tag{A71}$$

Since $\sum_{i=1}^{n} \sin\theta_i \cos\theta_i \,|\cos\theta_i| = 0$ for an even number of equally spaced intervals θ_i summed over a complete wave cycle, the resulting summed expressions for the derivatives set equal to zero are

$$A_2 \sum_{i=1}^{n} (\cos\theta_i \,|\cos\theta_i|)^2 - \sum_{i=1}^{n} F_{oh}(\theta_i) \cos\theta_i \,|\cos\theta_i| = 0 \tag{A72}$$

$$B_2 \sum_{i=1}^{n} \sin^2\theta_i - \sum_{i=1}^{n} F_{oh}(\theta_i) \sin\theta_i = 0. \tag{A73}$$

These expressions are easily solved for the unknown parameters A_2 and B_2, yielding:

$$A_2 = \frac{\sum_{i=1}^{n} F_{oh}(\theta_i) \cos\theta_i \,|\cos\theta_i|}{\sum_{i=1}^{n} (\cos\theta_i \,|\cos\theta_i|)^2} \tag{A74}$$

$$B_2 = \frac{\sum_{i=1}^{n} F_{oh}(\theta_i) \sin \theta_i}{\sum_{i=1}^{n} \sin^2 \theta_i} . \tag{A75}$$

The coefficients of mass and drag which best fit the horizontal wave force data throughout the entire wave cycle can thus be obtained directly from the parameters A_2 and B_2 since

$$C_D = \frac{A_2}{F_{Dh}} = \frac{\sum_{i=1}^{n} F_{oh}(\theta_i) \cos \theta_i \, |\cos \theta_i|}{F_{Dh} \sum_{i=1}^{n} (\cos \theta_i \, |\cos \theta_i|)^2} \tag{A76}$$

$$C_M = -\frac{B_2}{F_{Mh}} = -\frac{\sum_{i=1}^{n} F_{oh}(\theta_i) \sin \theta_i}{F_{Mh} \sum_{i=1}^{n} \sin^2 \theta_i} . \tag{A77}$$

APPENDIX B

COMPUTER PROGRAM FOR VERTICAL LEAST SQUARES ANALYSIS (TWO-DIMENSIONAL DATA)

```
      PROGRAM SMLDIA(INPUT,OUTPUT,PUNCH)
      DIMENSION X(41),Y(41),Z(41),YS(41),YI(41),FI(41),FP(41),F(41),
     1FV(41),RES(41),G(101),P(41),O(41),HI(4),HX(4)
C  SET TEST CONDITIONS
      ANGLE=0.
      D=2.000
C  READ IN DIGITIZED DATA
    8 READ 1,UP,ON,UF,DF,DIA,XC
      IF(UP)10,10,9
    9 READ 2,CL,T,N,XW,XF,C,WO,FO,(HI(I),I=1,4)
      READ 3,(FI(I),I=1,40)
    1 FORMAT(2F3.3,2F3.0,2F3.3)
    2 FORMAT(F3.3,F3.2,12,2F2.1,7F3.0)
    3 FORMAT(24F3.0)
C  DETERMINE WAVE HEIGHT
      DO 11 I=1,4
      IF(HI(I)-WO)21,23,23
   21 HX(I)=-(WO-HI(I))*(ON/C)*(1./XW)
      GO TO 11
   23 HX(I)=(HI(I)-WO)*(UP/C)*(1./XW)
   11 CONTINUE
      H=(HX(1)+HX(2)-HX(3)-HX(4))/2.
C  CALCULATE CONSTANTS IN FORCE EQUATION
      PI=3.1415926536
      R=1.938
      CALL WAVEL(T,D,XL)
      ZV=CL+(.5*DIA)
      A=EXP((2.*PI*ZV)/XL)
      COSHA=A+(1./A)
      SINHA=A-(1./A)
      B=EXP((2.*PI*D)/XL)
      SINHB=B-(1./B)
      CS=COSHA/SINHB
      SS=SINHA/SINHB
      CF1=R*DIA*XC*H*PI*PI/(2.*T*T)
      FLV=CF1*H*CS*CS
      FDV=CF1*H*SS*SS
      FMV=CF1*DIA*PI*SS
      U=(H*CS*PI)/T
C   DETERMINE AVERAGE, MAXIMUM, AND MINIMUM FORCES
      FMAX=-.5
      FMIN=.5
      SF=0.
      DO 13 I=1,40
      IF(FI(I)-FO)70,71,71
   70 FP(I)=(FI(I)-FO)*(DF/C)*.002204/XF
      GO TO 73
   71 FP(I)=(FI(I)-FO)*(UF/C)*.002204/XF
   73 CONTINUE
      IF(FP(I).GT.FMAX)902,901
  902 FMAX=FP(I)
  901 IF(FP(I).LT.FMIN)903,12
  903 FMIN=FP(I)
   12 SF=SF+FP(I)
   13 CONTINUE
      SF=SF/40.
```

```
C    CALCULATE SUMS OF SQUARES AND PRODUCTS
       SFF=0.
       SFX=0.
       SFY=0.
       SFQ=0.
       SFZ=0.
       DT=.31415926536
       A=-DT
       DO 15 I=1,40
       A=A+DT
       X(I)=COS (A)
       B=2.*A
       Y(I)=COS(B)
       Q(I)=SIN(B)
       C=SIN(A)
       Z(I)=C*ABS (C)
       F(I)=FP(I)-SF
       SFF=SFF+F(I)*F(I)
       SFX=SFX+F(I)*X(I)
       SFY=SFY+F(I)*Y(I)
       SFQ=SFQ+F(I)*Q(I)
       SFZ=SFZ+F(I)*Z(I)
    15 CONTINUE
       AX=SFX/20.
       AY=SFY/20.
       AQ=SFQ/20.
       AZ=SFZ/15.
       VX=AX*SFX
       VY=AY*SFY
       VQ=AQ*SFQ
       VZ=AZ*SFZ
       VR=SFF-VX-VY-VZ-VQ
C    CALCULATE COEFFICIENTS AND PARAMETERS PHI AND K
       PHI=28.64789*ATAN2(AQ,AY)
       IF(PHI.LT.-45.)7999,8999
  7999 PHI=PHI+180.
  8999 CONTINUE
       YA=SQRT(AQ*AQ+AY*AY)
       CLV=2.*YA/FLV
       ANG=(ANGLE*PI)/180.
       CLVA=CLV/COS(ANG)
       CLVU=CLVA/COS(ANG)
       CMV=-AX/FMV
       CDV=-AZ/FDV
       XK=.5-(SF/(CLV*FLV))
C     PRINT RESULTS OF ANALYSIS
       PRINT 200
   200 FORMAT(1H1)
       PRINT 4
     4 FORMAT(10X,6HT(SEC),7X,6HHT(FT),5X,9HWAVEL(FT),6X,7HDEP(FT),4X,9HU
      1MAX(FPS),4X,9HCLEAR(FT),6X,7HDIA(FT),3X,12HCYL LGTH(FT),4X,8HANG(D
      2EG))
       PRINT 300,T,H,XL,D,U,CL,DIA,XC,ANGLE
   300 FORMAT(2X,F13.2,F13.3,F13.2,SF13.3,F13.1////)
       PRINT 307
   307 FORMAT(6X,12HTOTAL SUM SQ,6X,5HCOS2A,10X,5HSIN2A,11X,4HCOSA,8X,10H
```

```
     1SIN4/SIN4/,6X,8HVARIANCE)
       PRINT 301,SFF,VY,VQ,VX,VZ,VR
  301  FORMAT(6F15.6/)
       PRINT 310
  310  FORMAT(26X,2HAY,13X,2HAQ,13X,2HAX,13X,2HAZ,13X,2HYA)
       PRINT 302,AY,AQ,AX,AZ,YA
  302  FORMAT(15X,5F15.6/)
       PRINT 308
  308  FORMAT(41X,3HFLV,12X,3HFMV,12X,3HFDV)
       PRINT 303,FLV,FMV,FDV
  303  FORMAT(30X,3F15.6////)
       PRINT 104
  104  FORMAT(10X,4H CLV,10X,5H CLVA,10X,5H CLVU,11X,5H CMV ,10X,5H CDV ,
     111X,2H K,12X,4H PHI)
       PRINT 305,CLV,CLVA,CLVU,CMV,CDV,XK,PHI
  305  FORMAT(5F15.3,F15.4,F15.2////)
       PRINT 309
  309  FORMAT(38X,8HFAVG(LB),7X,8HFMAX(LB),7X,8HFMIN(LB))
       PRINT 304,SF,FMAX,FMIN
  304  FORMAT(30X,F15.6,2F15.5////)
       PUNCH 387,CL,DIA,ANGLE,T,H,XL,U,CLV,CLVA,CLVU,PHI,XK,CMV,CDV
  387  FORMAT(F4.3,F5.3,F4.0,F5.2,F5.3,F6.2,F6.4,F5.2,2F6.2,F7.2,F7.4,F6.
     12,F8.2)
C   PLOT ORIGINAL DATA AND RESULTS FOR COMPARISON
       PRINT 26
   26  FORMAT(4X,7H FP(LB),3X,7H FV(LB),2X,8H RES(LB)/)
       DO 31 L=1,101
       G(L)=1H
   31  CONTINUE
       DO 25 I=1,40
       FV(I)=AX*X(I)+AQ*Q(I)+AY*Y(I)+AZ*Z(I)+SF
       RES(I)=FP(I)-FV(I)
   25  CONTINUE
       B=ABS(FP(1))
       DO 59 I=2,40
       C=ABS(FV(I))
       A=ABS(FP(I))
       IF(C-B)57,57,56
   56  B=C
   57  IF(A-B)59,59,58
   58  B=A
   59  CONTINUE
       BB=49./B
       IF(BB-800.)61,43,43
   61  IF(BB-400.)62,44,44
   62  IF(BB-200.)63,45,45
   63  IF(BB-100.)64,46,46
   64  BB=50.
       GO TO 47
   43  BB=800.
       GO TO 47
   44  BB=400.
       GO TO 47
   45  BB=200.
       GO TO 47
   46  BB=100.

   47  CONTINUE
       DO 32 I=1,40
       G(51)=1HI
       J=51.+BB*FP(I)
       K=51.+BB*FV(I)
       L=51.+BB*RES(I)
       G(J)=1H*
       G(K)=1H+
       G(L)=1H.
       PRINT 100,FP(I),FV(I),RES(I),G
  100  FORMAT(1HZ,3F10.5,101A1/)
       G(J)=1H
       G(K)=1H
       G(L)=1H
   32  CONTINUE
       GO TO 8
   10  CONTINUE
       END
       SUBROUTINE WAVEL(T,D,XL)
       B=32.2*T*T/6.283185
       TPD=6.283185*D
       IF(B-TPD) 2,2,3
C     DEEP WATER INITIAL ESTIMATE FOR WAVELENGTH
    2  XL=B
       GO TO 4
C   SHALLOW WATER INITIAL ESTIMATE FOR WAVELENGTH
    3  XL=T*SQRT(D*32.2)
    4  XLX=XL
       XL=B*TANH(TPD/XLX)
       IF(ABS (XLX-XL)-.005)5,4,4
    5  RETURN
       END
```

APPENDIX C

COMPUTER PROGRAM FOR VERTICAL LEAST SQUARES ANALYSIS (THREE-DIMENSIONAL DATA)

```
      PROGRAM WVFORC3(INPUT,TAPE1,OUTPUT,PUNCH)
      DIMENSION X(150),Y(150),Z(150),Q(150),FI(380),HI(380),FP(150),FV(1
     150),F(150),RES(150),G(101),HMAX(2),HMIN(2),T1(2),T2(2),HP(150),XT1
     2(2),IDREC(2)
      INTEGER LABEL(8)
C  SET TEST CONDITIONS
      CL=.001
      DIA=.3333
      XC=.917
      D=2.757
C  READ IN DIGITIZED DATA
C  WAVE DATA IS IN FT.
C  FORCE DATA IS IN 10-GRAMS
      CALL NOBLOK(1)
    8 READ 1,ANGLE
    1 FORMAT(F2.0)
      IF(ANGLE.LT.0.)10,11
   11 READ(1) LABEL
      NRECS=LABEL(8)
      PRINT 200
  200 FORMAT(1H1)
      PRINT 999,LABEL
  999 FORMAT(1X,7A10,I5//)
      READ(1) NCHAN,IDREC,DELTA,NSAMP,FI
      L=LENGTH(1)
      READ(1) NCHAN,IDREC,DELTA,NSAMP,HI
      L=LENGTH(1)
      READ(1)
      IF(EOF(1).EQ.0.)STOP 1
C  DETERMINE WAVE HEIGHT
      N=1
      I=1
  401 IF(HI(I).LT.0.)404,403
  403 I=I+10
      GO TO 401
  402 IF(HI(I).GT.0.)416,404
  404 I=I+1
      GO TO 402
  416 M1=I
  425 HMAX(N)=0.
      I=I+7
      IF(HI(I).GT.0.)415,404
  415 IF(HI(I).GT.HMAX(N))407,406
  407 HMAX(N)=HI(I)
      XT1(N)=I
  406 I=I+1
      IF(HI(I).GT.0.)415,430
  430 GO TO (431,413),N
  431 HMIN(N)=0.
      I=I+7
  411 IF(HI(I).LT.HMIN(N))432,410
  432 HMIN(N)=HI(I)
  410 I=I+1
      IF(HI(I).LT.0.)411,433
  433 N=N+1
      GO TO 425
```

```
  413 H=.5*HMAX(1)+.5*HMAX(2)-HMIN(1)
C   DETERMINE WAVE PERIOD
      I=M1-1
      M3=1
  801 I=I+1
      IF(HI(I).GT.0.)810,801
  810 T1(M3)=I
  832 I=I+1
      AI=I
      IF(HI(I).GT.0.)811,801
  811 IF((AI-T1(M3)).GT.10.)812,832
  812 I=I+10
  805 I=I+1
      IF(HI(I).GT.0.)805,813
  813 T2(M3)=I-1
      GO TO (814,806),M3
  814 M3=M3+1
      XI=.3*(XT1(2)-XT1(1))
      IX=XI
      I=I+IX
      GO TO 801
  806 TM1=(T2(1)+T1(1))/2.
      TM2=(T2(2)+T1(2))/2.
      XTM1=TM1+.6
      XTM2=TM2+.6
      ITM1=XTM1
      ITM2=XTM2
      TT1=ITM1
      TT2=ITM2
      T=(TT2-TT1)*.02
      XJ=50.*T
      XJJ=XJ+.1
      J=XJJ
C  CALCULATE CONSTANTS IN FORCE EQUATION
      PI=3.1415926536
      R=1.938
      CALL WAVEL(T,D,XL)
      ZV=CL+(.5*DIA)
      A=EXP((2.*PI*ZV)/XL)
      COSHA=A+(1./A)
      SINHA=A-(1./A)
      B=EXP((2.*PI*D)/XL)
      SINHB=B-(1./B)
      CS=COSHA/SINHB
      SS=SINHA/SINHB
      CF1=R*DIA*XC*H*PI*PI/(2.*T*T)
      FLV=CF1*H*CS*CS
      FOV=CF1*H*SS*SS
      FMV=CF1*DIA*PI*SS
      U=(H*CS*PI)/T
C    DETERMINE AVERAGE, MAXIMUM, AND MINIMUM FORCES
      FMAX=-.5
      FMIN=.5
      SF=0.
      DO 13 I=1,J
      FP(I)=FI(I+ITM1-1)*0.02204
```

```
      IF(FP(I).GT.FMAX)902,901
  902 FMAX=FP(I)
  901 IF(FP(I).LT.FMIN)903,12
  903 FMIN=FP(I)
   12 SF=SF+FP(I)
   13 CONTINUE
      SF=SF/XJ
C     CALCULATE SUMS OF SQUARES AND PRODUCTS
      SFF=0.
      SFX=0.
      SFY=0.
      SFQ=0.
      SFZ=0.
      DT=3.1415926536/(25.*T)
      A=-DT
      DO 15 I=1,J
      A=A+DT
      X(I)=COS (A)
      B=2.*A
      Y(I)=COS(B)
      Q(I)=SIN(B)
      C=SIN(A)
      Z(I)=C*ABS (C)
      F(I)=FP(I)-SF
      SFF=SFF+F(I)*F(I)
      SFX=SFX+F(I)*X(I)
      SFY=SFY+F(I)*Y(I)
      SFQ=SFQ+F(I)*Q(I)
      SFZ=SFZ+F(I)*Z(I)
   15 CONTINUE
      SXX=.5*XJ
      SYY=.5*XJ
      SQQ=.5*XJ
      SZZ=.375*XJ
      AX=SFX/SXX
      AY=SFY/SYY
      AQ=SFQ/SQQ
      AZ=SFZ/SZZ
      VX=AX*SFX
      VY=AY*SFY
      VQ=AQ*SFQ
      VZ=AZ*SFZ
      VR=SFF-VX-VY-VZ-VQ
C     CALCULATE COEFFICIENTS AND PARAMETERS PHI AND K
      PHI=28.64789*ATAN2(AQ,AY)
      IF(PHI.LT.-45.)7999,8999
 7999 PHI=PHI+180.
 8999 CONTINUE
      YA=SQRT(AQ*AQ+AY*AY)
      CLV=2.*YA/FLV
      ANG=(ANGLE*PI)/180.
      CLVA=CLV/COS(ANG)
      CLVU=CLVA/COS(ANG)
      CMV=-AX/FMV
      CDV=-AZ/FDV
      XK=.5-(SF/(CLV*FLV))
```

```
C     PRINT RESULTS OF ANALYSIS
      PRINT 4
    4 FORMAT(10X,6HT(SEC),7X,6HHT(FT),5X,9HWAVEL(FT),6X,7HDEP(FT),4X,9HU
     1MAX(FPS),4X,9HCLEAR(FT),6X,7HDIA(FT),3X,12HCYL LGTH(FT),4X,8HANG(D
     2EG))
      PRINT 300,T,H,XL,D,U,CL,DIA,XC,ANGLE
  300 FORMAT(2X,F13.2,F13.3,F13.2,5F13.3,F13.1////)
      PRINT 307
  307 FORMAT(6X,12HTOTAL SUM SQ,6X,5HCOS2A,10X,5HSIN2A,11X,4HCOSA,8X,10H
     1SINA/SINA/,6X,8HVARIANCE)
      PRINT 301,SFF,VY,VO,VX,VZ,VR
  301 FORMAT(6F15.6/)
      PRINT 310
  310 FORMAT(26X,2HAY,13X,2HAQ,13X,2HAX,13X,2HAZ,13X,2HYA)
      PRINT 302,AY,AQ,AX,AZ,YA
  302 FORMAT(15X,5F15.6/)
      PRINT 308
  308 FORMAT(41X,3HFLV,12X,3HFMV,12X,3HFDV)
      PRINT 303,FLV,FMV,FDV
  303 FORMAT(30X,3F15.6////)
      PRINT 104
  104 FORMAT(10X,4H CLV,10X,5H CLVA,10X,5H CLVU,11X,5H CMV ,10X,5H COV ,
     111X,2H K,12X,4H PHI)
      PRINT 305,CLV,CLVA,CLVU,CMV,CDV,XK,PHI
  305 FORMAT(5F15.3,F15.4,F15.2////)
      PRINT 309
  309 FORMAT(38X,8HFAVG(LB),7X,8HFMAX(LB),7X,8HFMIN(LB))
      PRINT 304,SF,FMAX,FMIN
  304 FORMAT(30X,F15.6,2F15.5////)
      PUNCH 387,CL,DIA,ANGLE,T,H,XL,U,CLV,CLVA,CLVU,PHI,XK,CMV,CDV
  387 FORMAT(F4.3,F5.3,F4.0,F5.2,F5.3,F6.2,F6.4,F5.2,2F6.2,F7.2,F7.4,F6.
     12,F8.2)
C  PLOT ORIGINAL DATA AND RESULTS FOR COMPARISON
      IF(T.GT.1.8)601,600
  601 IF(T.GT.2.4)603,602
  600 JS=2
      GO TO 606
  602 JS=3
      GO TO 606
  603 JS=4
  606 C=ABS(FMAX)
      A=ABS(FMIN)
      B=AMAX1(A,C)
      BB=35./B
      CC=30./HMAX(1)
      PRINT 26
   26 FORMAT(4X,7H FP(LB),3X,7H FV(LB),2X,8H RES(LB)/)
      DO 31 L=1,101
      G(L)=1H
   31 CONTINUE
      DO 32 I=1,J,JS
      G(51)=1HI
      HP(I)=HI(I+ITM1-1)
      FV(I)=AX*X(I)+AQ*Q(I)+AY*Y(I)+AZ*Z(I)+SF
      RES(I)=FP(I)-FV(I)
      JJ=51.+BB*FP(I)
      KK=51.+BB*FV(I)
      LL=51.+BB*RES(I)
      MM=51.+CC*HP(I)
      G(JJ)=1H*
      G(KK)=1H+
      G(LL)=1H.
      G(MM)=1H$
      PRINT 100,FP(I),FV(I),RES(I),G
  100 FORMAT(1HZ,3F10.5,101A1/)
      G(JJ)=1H
      G(KK)=1H
      G(LL)=1H
      G(MM)=1H
   32 CONTINUE
      GO TO 8
   10 CONTINUE
      END
      SUBROUTINE WAVEL(T,D,XL)
      B=32.2*T*T/6.283185
      TPD=6.283185*D
      IF(B-TPD) 2,2,3
C     DEEP WATER INITIAL ESTIMATE FOR WAVELENGTH
    2 XL=B
      GO TO 4
C  SHALLOW WATER INITIAL ESTIMATE FOR WAVELENGTH
    3 XL=T*SQRT(D*32.2)
    4 XLX=XL
      XL=B*TANH(TPD/XLX)
      IF(ABS (XLX-XL)-.005)5,4,4
    5 RETURN
      END
```

APPENDIX D

COMPUTER PROGRAM FOR HORIZONTAL LEAST SQUARES ANALYSIS (TWO-DIMENSIONAL DATA)

```
      PROGRAM HORIZL(INPUT,OUTPUT,PUNCH)
      DIMENSION Z(41),P(41),YS(41),YI(41),FI(41),FP(41),F(41),FH(41),
     1RES(41),G(101)
C   SET TEST CONDITIONS
      DIA=0.333
      XC=0.917
      ANGLE=0.
      D=2.000
C   READ IN DIGITIZED DATA
    8 READ 1,UP,DN,CFD,CFU
      IF(UP)10,10,9
    9  READ 2,CL,T,N,XW,XF,C,WO,FO
       READ 3,(YI(I),FI(I),I=1,40)
    1 FORMAT(2F3.3,2F3.0)
    2 FORMAT(F3.3,F3.2,I2,2F2.1,3F3.0)
    3 FORMAT(24F3.0)
C   DETERMINE WAVE HEIGHT
      DO 11 I=1,31,10
      IF(YI(I)-WO)21,23,23
   21 YS(I)=-(WO-YI(I))*(DN/C)*(1./XW)
      GO TO 11
   23 YS(I)=(YI(I)-WO)*(UP/C)*(1./XW)
   11 CONTINUE
      H=(YS(1)+YS(21)-YS(11)-YS(31))/2.
C   CALCULATE CONSTANTS IN FORCE EQUATION
      PI=3.14159265 36
      R=1.938
      CALL WAVEL(T,D,XL)
      ZV=CL+(.5*DIA)
      A=EXP((2.*PI*ZV)/XL)
      COSHA=A+(1./A)
      B=EXP((2.*PI*D)/XL)
      SINHB=B-(1./B)
      CS=COSHA/SINHB
      CF1=R*DIA*XC*H*PI*PI/(2.*T*T)
      FDH=CF1*H*CS*CS
      FMH=CF1*DIA*PI*CS
      U=(H*CS*PI)/T
C    DETERMINE AVERAGE, MAXIMUM, AND MINIMUM FORCES
      FMAX=-.5
      FMIN=.5
      SF=0.
      DO 13 I=1,40
      IF(FI(I)-FD)701,702,702
  701 FP(I)=(FO-FI(I))*(CFD/C)*.002204/XF
      GO TO 703
  702 FP(I)=-(FI(I)-FO)*(CFU/C)*.002204/XF
  703 CONTINUE
      IF(FP(I).GT.FMAX)902,901
  902 FMAX=FP(I)
  901 IF(FP(I).LT.FMIN)903,12
  903 FMIN=FP(I)
   12 SF=SF+FP(I)
   13 CONTINUE
      SF=SF/40.
C    CALCULATE SUMS OF SQUARES AND PRODUCTS
```

```
      SFF=0.
      SFP=0.
      SFZ=0.
      DT=.31415926536
      A=-DT
      DO 15 I=1,40
      A=A+DT
      P(I)=SIN(A)
      C=COS(A)
      Z(I)=C*ABS (C)
      F(I)=FP(I)
      SFF=SFF+F(I)*F(I)
      SFP=SFP+F(I)*P(I)
      SFZ=SFZ+F(I)*Z(I)
   15 CONTINUE
      AP=SFP/20.
      AZ=SFZ/15.
      VP=AP*SFP
      VZ=AZ*SFZ
C    CALCULATE COEFFICIENTS
      CMH=-AP/FMH
      CDH=AZ/FDH
C     PRINT RESULTS OF ANALYSIS
      PRINT 200
  200 FORMAT(1H1)
      PRINT 4
    4 FORMAT(10X,6HT(SEC),7X,6HHT(FT),5X,9HWAVEL(FT),6X,7HDEP(FT),4X,9HU
     1MAX(FPS),4X,9HCLEAR(FT),6X,7HDIA(FT),3X,12HCYL LGTH(FT),4X,8HANG(D
     2EG))
      PRINT 300,T,H,XL,D,U,CL,DIA,XC,ANGLE
  300 FORMAT(2X,F13.2,F13.3,F13.2,5F13.3,F13.1////)
      PRINT 330
  330 FORMAT(26X,12HTOTAL SUM SQ,7X,3HSIN,10X,8HCOS/COS/)
      PRINT 331,SFF,VP,VZ
  331 FORMAT(20X,3F15.6/)
      PRINT 332
  332 FORMAT(46X,2HAP,13X,2HAZ)
      PRINT 333,AP,AZ
  333 FORMAT(35X,2F15.6/)
      PRINT 334
  334 FORMAT(46X,3HFMH,12X,3HFDH)
      PRINT 335,FMH,FDH
  335 FORMAT(35X,2F15.6////)
      PRINT 336
  336 FORMAT(46X,3HCMH,12X,3HCDH)
      PRINT 337,CMH,CDH
  337 FORMAT(35X,2F15.3////)
      PRINT 309
  309 FORMAT(38X,8HFAVG(L8),7X,8HFMAX(L8),7X,8HFMIN(L8))
      PRINT 304,SF,FMAX,FMIN
  304 FORMAT(30X,F15.6,2F15.5////)
      PUNCH 387,CL,DIA,ANGLE,T,H,XL,U,CMH,CDH,SF
  387 FORMAT(F4.3,F5.3,F4.0,F5.2,F5.3,F6.2,F6.4,2F8.2,F10.6)
C  PLOT ORIGINAL DATA AND RESULTS FOR COMPARISON
      PRINT 26
   26 FORMAT(4X,7H FP(L8),3X,7H FH(L8),2X,8H RES(L8)/)
```

```
      A=ABS(FMIN)
      C=ABS(FMAX)
      B=AMAX1(A,C)
      BB=35./B
      DO 31 L=1,101
      G(L)=1H
   31 CONTINUE
      DO 32 I=1,40
      FH(I)=CDH*FDH*Z(I)-CNH*FNH*P(I)
      RES(I)=FP(I)-FH(I)
      G(51)=1HI
      J=51.+BB*FP(I)
      K=51.+BB*FH(I)
      L=51.+BB*RES(I)
      G(J)=1H*
      G(K)=1H+
      G(L)=1H.
      PRINT 100,FP(I),FH(I),RES(I),G
  100 FORMAT(1HZ,3F10.5,101A1/)
      G(J)=1H
      G(K)=1H
      G(L)=1H
   32 CONTINUE
      GO TO 8
   10 CONTINUE
      END
      SUBROUTINE WAVEL(T,D,XL)
      B=32.2*T*T/6.283185
      TPD=6.283185*D
      IF(B-TPD) 2,2,3
C     DEEP WATER INITIAL ESTIMATE FOR WAVELENGTH
    2 XL=B
      GO TO 4
C   SHALLOW WATER INITIAL ESTIMATE FOR WAVELENGTH
    3 XL=T*SQRT(D*32.2)
    4 XLX=XL
      XL=B*TANH(TPD/XLX)
      IF(ABS (XLX-XL)-.0005)5,4,4
    5 RETURN
      END
```

APPENDIX E

TABULATED VERTICAL FORCE DATA FROM TWO-DIMENSIONAL EXPERIMENTS

CLER	DIA	ANG	T	M	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.001	.167	0.	1.22	.318	7.18	.2941	5.54	5.54	5.54	4.90	.2717	2.91	41.64
.001	.167	0.	1.27	.442	7.66	.4425	4.43	4.43	4.43	.38	.2154	1.85	23.84
.001	.167	0.	1.55	.517	10.33	.6808	3.17	3.17	3.17	-17.00	.0345	1.32	30.62
.001	.167	0.	1.47	.327	9.68	.4063	4.59	4.59	4.59	-4.31	.1500	2.84	36.08
.001	.167	0.	1.59	.396	10.70	.5350	3.45	3.48	3.45	-9.65	.0772	1.54	27.48
.001	.167	0.	1.70	.388	12.44	.5756	3.50	3.50	3.50	-16.36	-.0194	2.22	14.70
.001	.167	0.	1.81	.222	12.71	.3325	4.45	4.45	4.45	-3.63	.1002	-1.09	21.78
.001	.167	0.	1.89	.318	13.42	.4890	3.70	3.70	3.70	-16.49	.0024	-1.09	-4.86
.001	.167	0.	2.08	.359	15.11	.5823	3.06	3.06	3.06	-21.71	-.0806	.29	-86.29
.001	.167	0.	2.54	.153	19.09	.2676	4.14	4.14	4.14	-10.43	.0438	-1.81	-23.80
.001	.167	0.	2.58	.247	19.43	.4341	3.35	3.38	3.35	-23.71	-.0437	2.21	-91.48
.001	.167	0.	2.53	.330	19.00	.5774	2.88	2.88	2.88	-27.43	-.0775	2.61	115.50
.010	.167	0.	1.22	.313	7.18	.2902	7.06	7.06	7.06	30.78	.6555	.88	41.04
.010	.167	0.	1.27	.414	7.66	.4148	6.86	6.86	6.86	25.93	.5357	-.65	1.17
.010	.167	0.	1.54	.529	10.23	.6929	4.57	4.57	4.57	5.20	.3450	.23	30.08
.010	.167	0.	1.47	.336	9.50	.4180	6.57	6.57	6.57	18.33	.4917	2.75	46.38
.010	.167	0.	1.57	.396	10.51	.5200	5.41	5.41	5.41	12.18	.4310	3.09	50.12
.010	.167	0.	1.73	.432	11.98	.6277	4.39	4.39	4.39	4.18	.3122	.61	47.93
.010	.167	0.	1.85	.355	13.07	.5402	4.91	4.91	4.91	4.94	.3341	.01	19.03
.010	.167	0.	1.97	.388	14.14	.6076	3.87	3.87	3.87	2.92	.2544	.77	68.58
.010	.167	0.	2.52	.161	18.91	.2818	6.08	6.08	6.08	14.27	.4001	-4.92	-94.35
.010	.167	0.	2.55	.254	19.17	.4457	4.20	4.20	4.20	-2.00	.2437	.40	-99.57
.010	.167	0.	2.55	.327	19.17	.5730	3.09	3.09	3.09	-11.17	.1371	3.11	-44.23
.021	.167	0.	1.22	.325	7.18	.3014	2.57	2.57	2.57	62.54	.8124	3.50	34.18
.021	.167	0.	1.20	.322	6.99	.2882	2.68	2.68	2.68	66.50	.8709	.28	3.00
.021	.167	0.	1.24	.408	7.37	.3910	5.06	5.06	5.06	48.41	.6837	-1.71	-13.68
.021	.167	0.	1.57	.507	10.51	.6766	4.59	4.59	4.59	14.57	.4456	3.97	50.58
.021	.167	0.	1.46	.338	9.48	.4172	6.02	6.02	6.02	34.70	.5901	.92	-4.06
.021	.167	0.	1.59	.401	10.70	.5429	5.51	5.51	5.51	20.08	.5180	-.15	-5.87
.021	.167	0.	1.74	.457	12.07	.6668	4.07	4.07	4.07	20.19	.4575	-.91	56.68
.021	.167	0.	1.84	.244	12.98	.3705	6.14	6.14	6.14	29.48	.5466	-2.21	-29.12
.021	.167	0.	1.86	.349	13.16	.5336	5.12	5.12	5.12	15.23	.4417	.73	56.52
.021	.167	0.	2.01	.383	14.49	.6119	4.00	4.00	4.00	12.34	.3687	1.39	47.42
.021	.167	0.	2.54	.168	19.09	.2944	5.59	5.59	5.59	23.05	.5220	-.74	-26.95
.021	.167	0.	2.54	.262	19.09	.4579	4.24	4.24	4.24	8.08	.3895	.04	-13.68
.021	.167	0.	2.55	.334	19.17	.5853	3.37	3.37	3.37	4.28	.2961	2.42	-29.21
.001	.208	0.	1.49	.451	9.77	.5701	4.19	4.19	4.19	.05	.1254	1.77	25.28
.001	.208	0.	1.25	.429	7.47	.4174	5.72	5.72	5.72	12.35	.2407	1.09	6.53
.001	.208	0.	1.51	.446	9.95	.5727	4.08	4.08	4.08	-3.66	.1424	2.64	8.93
.001	.208	0.	1.48	.322	9.67	.4033	4.78	4.78	4.78	8.12	.2153	.51	-8.69
.001	.208	0.	1.58	.379	10.60	.5068	4.28	4.28	4.28	.60	.1482	1.48	4.85
.001	.208	0.	1.68	.406	11.53	.5768	3.99	3.99	3.99	-3.38	.1021	-.06	-12.70
.001	.208	0.	1.86	.234	13.16	.3568	4.57	4.57	4.57	4.87	.1692	.48	-3.14
.001	.208	0.	1.89	.309	13.42	.4770	4.53	4.53	4.53	.12	.1336	-2.49	-62.18
.001	.208	0.	2.03	.348	14.67	.5548	3.68	3.68	3.68	-11.27	.0723	1.74	-87.09
.001	.208	0.	2.56	.181	19.26	.3173	4.22	4.22	4.22	-1.44	.0846	-2.44	-113.73
.001	.208	0.	2.56	.256	19.26	.4488	3.51	3.51	3.51	-8.73	-.0369	-2.26	-63.72
.001	.208	0.	2.60	.306	19.60	.6389	3.17	3.17	3.17	-18.86	-.0343	-5.74	-253.19
.011	.208	0.	1.23	.360	7.28	.3395	6.13	6.13	6.13	48.05	.7280	2.09	39.01
.011	.208	0.	1.23	.368	7.28	.3465	6.47	6.47	6.47	50.79	.6989	1.34	33.96
.011	.208	0.	1.29	.436	7.86	.4480	6.92	6.92	6.92	34.04	.6178	3.15	59.30
.011	.208	0.	1.47	.455	9.58	.5687	6.89	6.89	6.89	21.11	.5081	1.46	30.23
.011	.208	0.	1.46	.324	9.48	.3997	7.33	7.33	7.33	32.61	.5930	-.18	29.90
.011	.208	0.	1.56	.381	10.42	.5085	6.80	6.80	6.80	23.34	.5085	.98	25.18
.011	.208	0.	1.69	.421	11.62	.6009	6.01	6.01	6.01	17.12	.4559	.59	21.59
.011	.208	0.	1.84	.227	12.90	.3447	7.42	7.42	7.42	28.89	.5870	-2.99	10.93
.011	.208	0.	1.92	.316	13.69	.4915	6.80	6.80	6.80	14.38	.4440	-3.10	-24.63
.011	.208	0.	1.97	.368	14.14	.5810	5.88	5.88	5.88	9.87	.3950	.36	40.29
.011	.208	0.	2.48	.187	18.57	.3246	6.20	6.20	6.20	14.78	.4829	.69	82.04
.011	.208	0.	2.53	.260	19.00	.4550	5.48	5.45	5.48	12.43	.3700	.22	161.85
.011	.208	0.	2.56	.306	19.26	.5364	4.71	4.71	4.71	8.05	.3040	.18	226.55
.021	.208	0.	1.23	.346	7.28	.3268	3.58	3.88	3.85	67.48	.8465	2.50	27.48
.021	.208	0.	1.28	.426	7.76	.4336	5.09	5.09	5.09	55.21	.7045	1.73	32.21
.021	.208	0.	1.49	.447	9.77	.5652	6.88	6.88	6.88	33.21	.5893	1.85	23.16
.021	.208	0.	1.46	.325	9.48	.4009	5.39	5.39	5.39	81.88	.6095	-.27	13.23
.021	.208	0.	1.58	.383	10.60	.5149	5.93	5.93	5.93	36.66	.6135	1.53	43.07
.021	.208	0.	1.69	.406	11.62	.5797	6.24	6.24	6.24	33.47	.5254	-3.71	-13.40
.021	.208	0.	1.84	.241	12.98	.3661	5.94	5.94	5.94	43.07	.6419	8.38	156.17
.021	.208	0.	1.86	.334	13.16	.5109	6.30	6.30	6.30	26.28	.5445	2.10	61.10
.021	.208	0.	1.94	.368	13.87	.5764	5.99	5.99	5.99	22.01	.5065	-.63	55.51
.021	.208	0.	2.50	.184	18.74	.3200	5.96	5.96	5.96	32.98	.6038	1.71	189.41
.021	.208	0.	2.55	.264	19.17	.4626	4.96	4.96	4.96	20.73	.4306	13.29	374.28
.021	.208	0.	2.57	.308	19.34	.5416	5.25	5.25	5.25	14.67	.3960	-2.20	172.13
.001	.250	0.	1.24	.365	7.37	.3500	4.42	4.42	4.42	14.33	.1688	2.96	42.90
.001	.250	0.	1.28	.447	7.76	.4551	4.36	4.36	4.36	9.68	.1451	2.88	39.03
.001	.250	0.	1.44	.463	9.29	.5618	4.13	4.13	4.13	3.14	.0618	4.09	49.15
.001	.250	0.	1.48	.268	9.67	.3358	8.35	8.35	8.35	8.12	.0974	.49	12.75
.001	.250	0.	1.47	.324	9.58	.4032	4.34	4.34	4.34	8.89	.1151	3.11	53.88
.001	.250	0.	1.55	.402	10.33	.5302	3.88	3.58	3.88	3.90	.0860	3.27	43.44
.001	.250	0.	1.66	.414	11.35	.5829	3.82	3.82	3.82	2.73	.0555	3.05	37.54
.001	.250	0.	1.85	.228	13.07	.3467	4.27	4.27	4.27	6.46	.0923	.56	-2.20
.001	.250	0.	1.87	.326	13.25	.5003	4.03	4.03	4.03	1.61	.0383	.39	16.74
.001	.250	0.	1.98	.363	14.22	.5752	3.52	3.52	3.52	-1.95	-.0023	.24	34.44
.001	.250	0.	2.51	.176	18.83	.3078	3.78	3.78	3.78	2.08	.0405	1.60	23.97
.001	.250	0.	2.53	.262	19.00	.4585	3.35	3.35	3.35	-3.75	-.0441	-1.75	41.07
.001	.250	0.	2.56	.307	19.26	.5394	3.45	3.45	3.45	-8.60	-.0746	-5.72	-71.08
.010	.250	0.	1.24	.365	7.37	.3503	6.66	6.66	6.66	50.01	.7201	2.74	34.02
.010	.250	0.	1.28	.445	7.76	.4535	7.61	7.61	7.61	40.74	.6640	2.42	38.77
.010	.250	0.	1.45	.446	9.39	.5459	7.43	7.43	7.43	31.45	.5553	.78	41.43
.010	.250	0.	1.49	.321	9.77	.4065	7.43	7.43	7.43	40.34	.6335	2.15	55.00
.010	.250	0.	1.55	.392	10.33	.5169	7.21	7.21	7.21	26.78	.5642	.99	19.86
.010	.250	0.	1.67	.416	11.43	.5888	6.83	6.53	6.53	24.19	.5031	.10	24.57
.010	.250	0.	1.83	.225	12.89	.3405	7.65	7.65	7.65	32.10	.6032	-1.02	24.04
.010	.250	0.	1.88	.329	13.33	.5063	6.78	6.78	6.78	18.99	.4484	8.41	213.39
.010	.250	0.	1.88	.326	13.33	.5020	6.92	6.92	6.92	22.23	.4822	-.04	94.97
.910	.250	0.	1.90	.370	13.52	.6400	5.49	5.49	5.49	15.38	.4546	.05	.97
.010	.250	0.	2.52	.168	18.91	.2937	7.08	7.08	7.08	21.91	.5369	1.27	211.96
.010	.250	0.	2.53	.261	19.00	.4564	5.99	5.99	5.99	13.26	.4025	.01	139.20
.010	.250	0.	2.57	.300	19.34	.5270	5.87	5.87	5.87	12.99	.3309	-3.61	96.55
.021	.250	0.	1.24	.353	7.37	.3368	3.51	3.51	3.51	72.46	.8610	1.66	24.40
.021	.250	0.	1.29	.434	7.86	.4482	3.56	3.56	3.56	68.05	.7291	4.33	66.52
.021	.250	0.	1.27	.433	7.66	.4353	4.18	4.18	4.18	66.45	.7881	1.96	34.96
.021	.250	0.	1.27	.438	7.66	.4399	4.38	4.38	4.38	67.35	.7883	.98	11.45
.021	.250	0.	1.27	.453	7.66	.4582	3.34	3.34	3.34	72.07	.8016	-.81	-7.18
.021	.250	0.	1.44	.448	9.29	.5444	7.28	7.28	7.28	44.37	.6423	1.31	38.46
.021	.250	0.	1.47	.314	9.58	.3919	4.93	4.93	4.93	59.08	.7354	1.61	40.28
.021	.250	0.	1.56	.382	10.42	.5082	6.28	6.28	6.28	46.21	.6454	2.94	63.82
.021	.250	0.	1.67	.409	11.43	.5787	6.32	6.32	6.32	42.02	.5910	.26	30.81
.021	.250	0.	1.82	.222	12.80	.3342	5.55	5.58	5.58	83.64	.7171	-.36	10.69
.021	.250	0.	1.85	.326	13.07	.4974	7.09	7.09	7.09	35.93	.5761	.63	58.81
.021	.250	0.	1.88	.377	13.33	.5807	6.83	6.83	6.83	28.11	.5339	.63	55.76
.021	.250	0.	2.51	.174	18.63	.3044	5.68	5.68	5.68	44.77	.6409	-4.92	8.99
.021	.250	0.	2.55	.256	19.17	.4485	6.42	6.42	6.42	31.02	.5192	2.05	195.17
.021	.250	0.	2.56	.307	19.26	.5309	5.98	5.98	5.98	22.31	.4856	6.37	244.07

CLER	D14	ANG	T	H	L	UMAX	CLV	CLV4	CLVU	PHI	K	CMV	CDV
.001	.333	0.	1.23	.066	7.28	.0627	8.14	8.14	8.14	26.28	.6550	2.68	-518.75
.001	.333	0.	1.23	.117	7.28	.1107	7.60	7.60	7.60	25.83	.6574	2.59	-279.81
.001	.333	0.	1.22	.167	7.18	.1554	7.62	7.62	7.62	24.57	.6456	2.74	-189.35
.001	.333	0.	1.24	.207	7.37	.1990	8.26	8.26	8.26	18.57	.5828	2.64	-165.75
.001	.333	0.	1.24	.257	7.37	.2471	6.53	6.53	6.53	19.76	.5084	2.91	-117.97
.001	.333	0.	1.24	.277	7.37	.2667	6.62	6.62	6.62	18.27	.5174	2.49	-114.63
.001	.333	0.	1.26	.295	7.57	.2932	6.42	6.42	6.42	21.01	.4647	3.15	-93.52
.001	.333	0.	1.25	.064	9.39	.0783	3.64	3.64	3.64	22.67	.6122	2.59	-202.69
.001	.333	0.	1.25	.109	9.39	.1341	6.01	6.01	6.01	21.17	.4970	2.46	-127.40
.001	.333	0.	1.26	.164	9.48	.2029	5.76	5.76	5.76	18.09	.4844	2.78	-84.73
.001	.333	0.	1.25	.204	9.39	.2505	5.14	5.14	5.14	18.49	.4017	1.68	-75.81
.001	.333	0.	1.27	.206	9.58	.2577	4.94	4.94	4.94	14.83	.3872	3.25	-81.25
.001	.333	0.	1.27	.236	9.58	.2951	5.92	5.92	5.92	13.56	.3854	1.68	-68.12
.001	.333	0.	1.28	.268	9.67	.3368	5.35	5.35	5.35	13.13	.3622	3.20	-38.00
.001	.333	0.	1.26	.269	9.48	.3326	5.84	5.84	5.84	10.95	.3517	2.16	-56.40
.001	.333	0.	1.29	.283	9.77	.3584	5.75	5.75	5.75	14.97	.3030	2.90	-32.33
.001	.333	0.	1.82	.051	12.80	.0774	4.85	4.85	4.85	23.49	.5744	3.15	-730.19
.001	.333	0.	1.82	.088	12.80	.1330	5.80	5.80	5.80	19.37	.4857	4.23	-484.68
.001	.333	0.	1.82	.087	12.80	.1319	8.17	8.17	8.17	20.09	.5368	2.45	-820.12
.001	.333	0.	1.81	.127	12.71	.1916	6.06	6.06	6.06	13.76	.4214	2.74	-370.56
.001	.333	0.	1.82	.163	12.80	.2465	6.18	6.18	6.18	16.27	.4478	2.57	-270.80
.001	.333	0.	1.85	.190	13.07	.2896	5.41	5.41	5.41	14.61	.3324	3.42	-212.05
.001	.333	0.	1.85	.217	13.07	.3317	5.95	5.95	5.95	12.02	.3437	2.21	-209.74
.001	.333	0.	1.85	.241	13.07	.3683	5.55	5.55	5.55	5.94	.3191	.67	-203.48
.001	.333	0.	2.18	.139	15.98	.2314	6.42	6.42	6.42	20.84	.3609	4.11	-305.22
.001	.333	0.	2.20	.223	16.16	.3724	5.74	5.74	5.74	9.80	.2818	2.08	-242.57
.001	.333	0.	2.50	.092	19.74	.0868	5.13	5.13	5.13	17.15	.5136	3.31	-1524.19
.001	.333	0.	2.51	.071	18.83	.1238	5.93	5.93	5.93	16.96	.4447	2.52	-868.16
.001	.333	0.	2.52	.104	18.91	.1822	5.09	5.09	5.09	16.52	.3592	3.95	-541.55
.001	.333	0.	2.52	.133	18.91	.2328	4.96	4.96	4.96	11.57	.2802	1.44	-445.85
.001	.333	0.	2.53	.157	19.00	.2795	4.95	4.95	4.95	10.93	.2854	1.19	-414.22
.001	.333	0.	2.53	.187	19.00	.3271	4.36	4.36	4.36	7.67	.2518	2.63	-313.75
.001	.333	0.	2.54	.210	19.09	.3680	4.67	4.67	4.67	8.00	.2210	1.72	-265.80
.005	.333	0.	1.22	.069	7.18	.0640	6.43	6.43	6.43	72.86	.9025	2.42	-86.76
.005	.333	0.	1.22	.124	7.18	.1158	7.85	7.85	7.85	59.68	.8249	2.30	-49.54
.005	.333	0.	1.23	.163	7.28	.1508	6.66	6.66	6.66	46.55	.8089	2.10	-32.39
.005	.333	0.	1.23	.222	7.28	.2106	7.79	7.79	7.79	49.84	.7558	2.62	-3.41
.005	.333	0.	1.23	.260	7.28	.2463	8.10	8.10	8.10	38.89	.7137	1.92	-14.67
.005	.333	0.	1.22	.290	7.18	.2703	8.02	8.02	8.02	38.54	.7023	1.34	-18.56
.005	.333	0.	1.25	.285	7.47	.2798	7.91	7.91	7.91	38.04	.6993	2.66	-3.23
.005	.333	0.	1.24	.302	7.37	.2908	7.95	7.95	7.95	43.15	.7031	2.94	11.30
.005	.333	0.	1.46	.059	9.48	.0728	9.42	9.42	9.42	66.39	.7728	3.14	-200.19
.005	.333	0.	1.45	.108	9.39	.1331	8.07	8.07	8.07	55.11	.8124	2.72	-96.38
.005	.333	0.	1.46	.160	9.48	.1986	7.65	7.65	7.65	42.13	.7447	2.68	-77.46
.005	.333	0.	1.47	.202	9.58	.2523	8.09	8.09	8.09	37.89	.6633	2.78	-42.69
.005	.333	0.	1.48	.213	9.67	.2628	8.47	8.47	8.47	34.78	.6250	2.11	-55.45
.005	.333	0.	1.49	.264	9.77	.3350	7.61	7.61	7.61	28.51	.5829	4.70	-12.02
.005	.333	0.	1.47	.285	9.58	.3186	8.54	8.54	8.54	32.68	.6120	.90	-67.32
.005	.333	0.	1.49	.286	9.77	.3633	7.89	7.89	7.89	30.23	.5847	1.82	-34.28
.005	.333	0.	1.81	.052	12.71	.0786	7.00	7.00	7.00	56.97	.8128	1.71	-143.40
.005	.333	0.	1.83	.082	12.89	.0782	6.67	6.67	6.67	56.32	.8009	3.33	-160.01
.005	.333	0.	1.84	.096	12.98	.1460	6.32	6.32	6.32	40.41	.7026	3.70	-51.97
.005	.333	0.	1.83	.094	12.89	.1419	7.16	7.16	7.16	43.77	.7277	1.23	-92.42
.005	.333	0.	1.83	.131	12.89	.1983	7.19	7.19	7.19	36.24	.6662	2.57	-49.04
.005	.333	0.	1.84	.171	12.98	.2600	6.59	6.59	6.59	25.61	.5911	.61	-73.91
.005	.333	0.	1.84	.199	12.98	.3016	6.87	6.87	6.87	22.67	.5760	1.84	-39.29
.005	.333	0.	1.81	.227	12.89	.3435	7.09	7.09	7.09	19.86	.5439	1.39	-28.58
.005	.333	0.	1.85	.245	13.07	.3735	7.03	7.03	7.03	19.46	.5234	1.51	-23.67
.005	.333	0.	2.18	.145	15.98	.2401	7.49	7.49	7.49	29.04	.5716	.44	-120.84
.005	.333	0.	2.20	.230	16.16	.3834	6.42	6.42	6.42	22.92	.4570	1.89	-8.10
.005	.333	0.	2.49	.041	18.66	.0717	7.67	7.67	7.67	52.39	.7707	2.64	-235.28
.005	.333	0.	2.51	.073	18.83	.1280	7.09	7.09	7.09	36.25	.6733	2.09	-123.05
.005	.333	0.	2.54	.103	19.09	.1801	6.87	6.87	6.87	31.67	.6078	1.69	-91.54
.005	.333	0.	2.55	.135	19.17	.2374	6.30	6.30	6.30	28.05	.5494	.83	-41.48
.005	.333	0.	2.55	.161	19.17	.2822	5.41	5.41	5.41	22.09	.4678	7.17	116.55
.005	.333	0.	2.54	.161	19.09	.2820	6.08	6.08	6.08	20.98	.4981	3.29	21.72
.005	.333	0.	2.56	.192	19.26	.3329	5.73	5.73	5.73	17.89	.4319	5.68	102.53
.005	.333	0.	2.55	.206	19.17	.3612	5.73	5.73	5.73	17.48	.4293	2.53	45.06
.010	.333	0.	1.23	.068	7.28	.0643	3.90	3.90	3.90	84.85	1.0060	2.31	-82.55
.010	.333	0.	1.23	.121	7.28	.1150	5.43	5.43	5.43	74.26	.9463	2.34	-32.36
.010	.333	0.	1.23	.175	7.28	.1650	5.40	5.40	5.40	75.03	.9194	2.49	-25.08
.010	.333	0.	1.24	.223	7.37	.2149	5.83	5.83	5.83	65.11	.8584	2.38	-22.32
.010	.333	0.	1.24	.261	7.37	.2515	5.96	5.96	5.96	58.99	.8524	2.48	-13.22
.010	.333	0.	1.23	.281	7.28	.2668	6.47	6.47	6.47	58.10	.8572	1.50	-22.17
.010	.333	0.	1.24	.276	7.37	.2740	6.50	6.50	6.50	59.66	.8167	3.31	-.43
.010	.333	0.	1.25	.304	7.47	.2979	6.66	6.66	6.66	56.77	.7820	2.77	-10.84
.010	.333	0.	1.48	.061	9.67	.0773	5.22	5.22	5.22	84.19	.9752	2.35	-103.68
.010	.333	0.	1.48	.109	9.67	.1372	6.34	6.34	6.34	73.27	.8764	2.45	-61.69
.010	.333	0.	1.48	.159	9.67	.1996	6.25	6.25	6.25	63.87	.8541	2.48	-35.52
.010	.333	0.	1.49	.196	9.77	.2459	7.12	7.12	7.12	58.19	.7879	3.02	-9.12
.010	.333	0.	1.50	.283	9.86	.3619	7.39	7.39	7.39	46.01	.7367	1.54	-27.07
.010	.333	0.	1.82	.172	12.80	.2597	7.15	7.15	7.15	43.14	.7609	2.38	-32.81
.010	.333	0.	1.83	.238	12.89	.3014	6.78	6.78	6.78	54.83	.7776	2.50	-8.54
.010	.333	0.	1.52	.265	10.05	.3401	6.99	6.99	6.99	50.93	.7305	1.47	11.64
.010	.333	0.	1.83	.267	9.67	.3359	7.23	7.23	7.23	49.01	.7600	1.43	-27.45
.010	.333	0.	1.80	.051	12.62	.0760	6.40	6.40	6.40	77.29	.7693	2.71	-153.31
.010	.333	0.	1.82	.093	12.80	.1407	6.18	6.18	6.18	64.55	.8601	3.35	-58.73
.010	.333	0.	1.83	.133	12.89	.2013	6.43	6.43	6.43	57.07	.8120	1.92	-62.83
.010	.333	0.	1.83	.201	12.89	.3043	7.08	7.08	7.08	39.13	.7109	.65	-31.74
.010	.333	0.	1.97	.227	13.25	.3493	7.01	7.01	7.01	38.25	.6850	1.53	-8.00
.010	.333	0.	1.97	.252	13.25	.3873	7.14	7.14	7.14	36.34	.6830	1.21	10.04
.010	.333	0.	2.21	.143	16.42	.2388	7.45	7.45	7.45	53.60	.7018	2.24	20.86
.010	.333	0.	2.21	.235	16.25	.3924	6.99	6.99	6.99	28.44	.5873	1.55	3.03
.010	.333	0.	2.52	.041	18.91	.0715	6.53	6.53	6.53	68.71	.8919	2.58	-225.86
.010	.333	0.	2.52	.074	18.91	.1296	6.29	6.29	6.29	55.75	.8014	3.46	-66.29
.010	.333	0.	2.51	.106	18.83	.1855	6.09	6.09	6.09	44.32	.7565	4.52	-19.30
.010	.333	0.	2.54	.140	19.09	.2458	6.12	6.12	6.12	39.03	.6952	2.26	34.81
.010	.333	0.	2.53	.170	19.00	.2969	5.92	5.92	5.92	31.45	.6443	1.86	52.95
.010	.333	0.	2.53	.194	19.17	.3407	5.76	5.76	5.76	27.15	.5771	4.45	129.00
.010	.333	0.	2.54	.237	19.43	.4166	5.45	5.45	5.45	24.06	.5394	1.86	51.75

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLV4	CLVU	PHI	K	CMV	COV	
.013	.333	0.	1.25	.226	7.47	.2218	5.42	5.42	5.42	68.91	.8536	2.97	47.95	
.013	.333	0.	1.28	.325	7.76	.3324	5.96	5.96	5.96	58.14	.8075	3.09	39.40	
.013	.333	0.	1.49	.209	9.77	.2656	6.39	6.39	6.39	60.39	.8078	2.93	56.07	
.013	.333	0.	1.53	.302	10.14	.3944	7.34	7.34	7.34	46.17	.7311	1.96	52.66	
.013	.333	0.	1.81	.174	12.71	.2625	7.16	7.16	7.16	49.47	.7656	2.60	89.19	
.013	.333	0.	1.81	.175	12.71	.2637	7.10	7.10	7.10	49.49	.7872	2.53	86.70	
.013	.333	0.	1.88	.258	13.33	.3577	7.34	7.34	7.34	41.90	.6507	3.72	118.13	
.013	.333	0.	2.21	.151	16.25	.2521	7.80	7.80	7.80	54.51	.7123	2.22	139.26	
.013	.333	0.	2.19	.237	16.07	.3938	7.74	7.74	7.74	35.08	.5879	.27	115.69	
.013	.333	0.	2.58	.142	19.43	.2496	6.72	6.72	6.72	42.61	.6703	.22	206.49	
.013	.333	0.	2.57	.216	19.34	.3797	6.71	6.71	6.71	29.34	.5563	1.77	257.36	
.016	.333	0.	1.24	.070	7.37	.0677	2.32	2.32	2.32	83.39	.9540	2.23	-74.44	
.016	.333	0.	1.23	.122	7.28	.1159	3.24	3.24	3.24	85.78	.9867	2.23	-46.12	
.016	.333	0.	1.22	.173	7.18	.1616	3.75	3.75	3.75	83.31	.9376	2.26	-21.26	
.016	.333	0.	1.25	.211	7.47	.2072	4.25	4.25	4.25	82.73	.9413	2.00	-5.47	
.016	.333	0.	1.24	.220	7.37	.2125	3.70	3.70	3.70	78.64	.8920	2.84	-2.37	
.016	.333	0.	1.23	.215	7.28	.2039	4.26	4.26	4.26	79.11	.8990	1.67	-6.87	
.016	.333	0.	1.24	.249	7.37	.2404	4.47	4.47	4.47	76.51	.8902	2.43	-10.07	
.016	.333	0.	1.24	.249	7.37	.2769	4.26	4.26	4.26	68.53	.8605	2.10	-14.57	
.016	.333	0.	1.25	.311	7.47	.3048	3.77	3.77	3.77	67.55	.8465	1.59	-9.84	
.016	.333	0.	1.26	.301	7.57	.2994	4.54	4.54	4.54	72.42	.8136	2.62	-.54	
.016	.333	0.	1.24	.298	7.37	.2877	4.94	4.94	4.94	65.70	.8381	1.81	-25.27	
.016	.333	0.	1.46	.056	9.67	.0718	3.73	3.73	3.73	84.90	1.0210	2.43	-109.58	
.016	.333	0.	1.48	.108	9.67	.1357	4.09	4.09	4.09	81.57	.9288	2.09	-59.48	
.016	.333	0.	1.49	.156	9.77	.1982	4.57	4.57	4.57	75.78	.8990	2.42	-18.15	
.016	.333	0.	1.50	.190	9.86	.2432	4.64	4.64	4.64	75.03	.7921	4.21	35.73	
.016	.333	0.	1.46	.205	9.48	.2538	4.34	4.34	4.34	71.66	.8059	.46	-42.99	
.016	.333	0.	1.48	.202	9.67	.2539	4.73	4.73	4.73	69.42	.8756	1.69	-20.22	
.016	.333	0.	1.50	.223	9.86	.2856	5.50	5.50	5.50	65.56	.8207	3.33	2.98	
.016	.333	0.	1.48	.229	9.67	.2884	5.60	5.60	5.60	65.36	.8392	1.54	-20.52	
.016	.333	0.	1.49	.263	9.77	.3334	5.45	5.45	5.45	59.82	.7853	2.18	-8.13	
.016	.333	0.	1.50	.280	9.86	.3581	5.79	5.79	5.79	56.79	.8009	1.55	-13.00	
.016	.333	0.	1.83	.051	12.89	.0768	3.92	3.92	3.92	87.21	1.0071	2.26	-163.53	
.016	.333	0.	1.82	.092	12.80	.1393	4.38	4.38	4.38	76.06	.8918	2.49	-58.56	
.016	.333	0.	1.84	.133	12.98	.2023	4.83	4.83	4.83	63.84	.8815	2.77	-44.29	
.016	.333	0.	1.84	.166	12.98	.2522	5.21	5.21	5.21	58.77	.8119	2.90	-28.09	
.016	.333	0.	1.86	.248	13.16	.3798	6.42	6.42	6.42	48.28	.7117	1.35	10.11	
.016	.333	0.	1.84	.202	12.98	.3070	5.68	5.68	5.68	51.81	.7904	1.94	-20.40	
.016	.333	0.	1.85	.226	13.07	.3452	6.25	6.25	6.25	47.07	.7321	1.20	-11.16	
.016	.333	0.	2.18	.143	15.98	.2375	6.51	6.51	6.51	58.91	.7606	1.64	-38.39	
.016	.333	0.	2.21	.223	16.25	.3732	6.85	6.85	6.85	38.97	.6635	1.54	12.45	
.016	.333	0.	2.54	.041	19.09	.0721	3.99	3.99	3.99	76.88	1.0353	2.66	-266.77	
.016	.333	0.	2.56	.075	19.26	.1326	4.77	4.77	4.77	67.84	.8546	3.58	-73.83	
.016	.333	0.	2.55	.107	19.17	.1874	4.71	4.71	4.71	62.89	.8237	3.49	-32.79	
.016	.333	0.	2.57	.138	19.34	.2426	5.18	5.18	5.18	55.26	.7691	1.84	-16.35	
.016	.333	0.	2.58	.157	19.43	.2770	6.54	6.54	6.54	45.88	.6889	3.97	117.27	
.016	.333	0.	2.58	.186	19.43	.3278	5.70	5.70	5.70	39.52	.6562	3.43	148.49	
.016	.333	0.	2.57	.207	19.34	.3634	5.97	5.97	5.97	30.79	.6304	1.45	133.64	
.021	.333	0.	1.23	.066	7.28	.0630	2.17	2.17	2.17	84.65	.9808	2.34	-117.43	
.021	.333	0.	1.22	.126	7.18	.1178	2.31	2.31	2.31	86.47	.9424	2.50	-64.28	
.021	.333	0.	1.24	.182	7.37	.1755	2.23	2.23	2.23	83.52	.9310	2.53	-37.28	
.021	.333	0.	1.23	.226	7.28	.2148	2.67	2.67	2.67	85.51	.9371	2.66	-18.19	
.021	.333	0.	1.24	.240	7.37	.2123	2.81	2.81	2.81	81.70	.9836	2.12	-24.75	
.021	.333	0.	1.24	.261	7.37	.2517	2.76	2.76	2.76	78.05	.9594	2.62	-26.25	
.021	.333	0.	1.23	.265	7.28	.2519	2.66	2.66	2.66	76.17	.9730	1.74	-21.66	
.021	.333	0.	1.25	.291	7.47	.2851	2.73	2.73	2.73	74.40	.9046	2.56	-17.81	
.021	.333	0.	1.24	.291	7.37	.2807	2.92	2.92	2.82	79.65	.9600	1.92	-19.09	
.021	.333	0.	1.25	.313	7.47	.2877	2.98	2.98	2.98	81.36	.9056	2.89	-16.30	
.021	.333	0.	1.24	.309	7.37	.2987	3.21	3.21	3.21	77.88	.9423	2.31	-17.33	
.021	.333	0.	1.24	.314	7.37	.3028	3.08	3.08	3.08	78.44	.9396	1.74	-14.71	
.021	.333	0.	1.46	.065	9.48	.0865	2.71	2.71	2.71	85.16	.9931	2.65	-156.24	
.021	.333	0.	1.46	.129	9.48	.1598	2.11	2.11	2.11	89.10	1.0166	2.57	-58.16	
.021	.333	0.	1.46	.123	9.48	.1525	2.67	2.67	2.67	87.63	.9683	1.82	-68.06	
.021	.333	0.	1.48	.176	9.67	.2218	3.27	3.27	3.27	79.81	.9653	1.84	-47.38	
.021	.333	0.	1.48	.222	9.67	.2763	3.56	3.56	3.56	75.29	.8828	2.12	-32.74	
.021	.333	0.	1.48	.265	9.67	.3334	3.99	3.99	3.99	70.90	.8771	2.91	-21.42	
.021	.333	0.	1.47	.302	9.58	.3778	4.57	4.57	4.57	65.84	.8417	1.12	-21.78	
.021	.333	0.	1.51	.325	9.95	.4190	5.08	5.08	5.08	65.94	.7984	2.33	-3.03	
.021	.333	0.	1.81	.054	12.71	.0818	2.61	2.61	2.61	85.23	.8335	3.26	-258.32	
.021	.333	0.	1.82	.051	12.80	.0777	3.30	3.30	3.30	84.26	.9182	2.25	-213.97	
.021	.333	0.	1.82	.095	12.80	.1435	3.34	3.34	3.34	84.36	.9695	2.72	-111.91	
.021	.333	0.	1.85	.135	13.07	.2061	3.49	3.49	3.49	77.95	.8449	4.37	-54.27	
.021	.333	0.	1.84	.134	12.98	.2044	3.67	3.67	3.67	75.72	.9092	1.42	-65.91	
.021	.333	0.	1.87	.172	13.25	.2638	3.88	3.88	3.88	73.81	.8984	2.11	-48.36	
.021	.333	0.	1.84	.204	12.98	.3096	4.54	4.54	4.54	64.51	.7969	2.98	-10.99	
.021	.333	0.	1.86	.235	13.16	.3599	4.95	4.95	4.95	60.46	.7847	1.40	-22.68	
.021	.333	0.	1.88	.261	13.33	.4026	4.99	4.99	4.99	55.89	.7469	3.26	-.75	
.021	.333	0.	2.18	.149	15.98	.2472	5.01	5.01	5.01	67.72	.8310	.76	-85.76	
.021	.333	0.	2.19	.239	16.07	.3978	6.03	6.03	6.03	48.30	.6900	1.99	-42.07	
.021	.333	0.	2.52	.041	18.91	.0717	2.94	2.94	2.94	84.29	1.0871	2.90	-392.99	
.021	.333	0.	2.54	.073	19.09	.1287	3.45	3.45	3.45	77.48	.9058	3.32	-194.30	
.021	.333	0.	2.52	.107	18.81	.1868	4.26	4.26	4.26	66.23	.8580	2.08	-112.64	
.021	.333	0.	2.53	.135	19.00	.2389	5.07	5.07	5.07	58.58	.8309	2.80	-29.39	
.021	.333	0.	2.54	.165	19.09	.2890	5.35	5.35	5.35	51.33	.7445	1.32	12.11	
.021	.333	0.	2.55	.195	19.17	.3419	5.45	5.45	5.45	47.85	.7063	2.91	68.82	
.021	.333	0.	2.57	.224	19.34	.3939	5.13	5.13	5.13	45.99	.7053	4.15	58.39	

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.063	.333	0.	1.21	.073	7.68	.0678	.60	.60	.60	85.06	.5902	2.02	-44.23
.083	.333	0.	1.21	.128	7.68	.1192	.48	.48	.48	95.11	.8391	2.06	-28.81
.063	.333	0.	1.22	.181	7.68	.1713	.63	.63	.63	86.80	.9474	2.03	-16.33
.083	.333	0.	1.21	.239	7.08	.2223	.66	.66	.66	89.31	.6245	1.92	1.70
.083	.333	0.	1.21	.295	7.08	.2739	.58	.58	.58	93.44	.9308	2.01	-4.82
.083	.333	0.	1.24	.308	7.37	.3006	.58	.58	.58	92.08	.7767	1.86	-2.96
.083	.333	0.	1.23	.340	7.28	.3264	.62	.62	.62	87.52	.7320	1.79	-.04
.083	.333	0.	1.46	.060	9.48	.0746	1.13	1.13	1.13	87.28	.6097	2.06	-76.74
.083	.333	0.	1.48	.110	9.67	.1396	.94	.94	.94	94.78	.5884	1.92	-34.11
.083	.333	0.	1.47	.159	9.58	.1996	.82	.82	.82	90.08	.5192	1.72	-29.26
.083	.333	0.	1.48	.197	9.67	.2500	.78	.78	.78	89.39	.6851	1.94	-13.82
.083	.333	0.	1.48	.227	9.67	.2873	.76	.76	.76	91.22	.8698	1.91	-14.65
.083	.333	0.	1.48	.256	9.67	.3276	.80	.80	.80	88.94	.8415	1.99	-9.46
.083	.333	0.	1.47	.279	9.58	.3506	.70	.70	.70	92.03	.8466	1.83	.19
.083	.333	0.	1.82	.049	12.80	.0738	.88	.88	.88	87.03	.7884	1.94	-107.46
.083	.333	0.	1.84	.090	12.98	.1376	1.18	1.18	1.18	86.35	.5980	1.94	-58.90
.083	.333	0.	1.84	.131	12.98	.1992	.92	.92	.92	96.44	.8688	1.78	-39.66
.083	.333	0.	1.83	.159	12.89	.2412	.79	.79	.79	90.39	.9872	1.52	-35.41
.083	.333	0.	1.85	.198	13.07	.3037	1.01	1.01	1.01	95.77	.7748	1.11	-25.39
.083	.333	0.	1.85	.227	13.07	.3471	.97	.97	.97	87.04	.7801	.92	-19.26
.083	.333	0.	1.85	.224	13.07	.3436	.97	.97	.97	85.51	.8281	1.67	-14.31
.083	.333	0.	1.87	.246	13.25	.3791	.98	.98	.98	84.55	.8059	.67	-18.92
.083	.333	0.	1.87	.247	13.25	.3810	1.10	1.10	1.10	89.63	.7872	1.25	-10.39
.083	.333	0.	2.18	.188	15.98	.2472	.96	.96	.96	79.84	.8674	1.52	-23.82
.083	.333	0.	2.18	.231	15.98	.3049	1.03	1.03	1.03	78.64	.8535	.22	-30.06
.083	.333	0.	2.20	.226	16.16	.3770	1.30	1.30	1.30	81.48	.7789	1.51	2.96
.083	.333	0.	2.52	.045	18.91	.0786	.47	.47	.47	92.66	1.6169	2.04	-152.77
.083	.333	0.	2.50	.080	18.74	.1402	.97	.97	.97	83.98	.9779	1.82	-91.28
.083	.333	0.	2.50	.116	18.74	.2028	.99	.99	.99	86.58	.6067	1.62	-52.36
.083	.333	0.	2.55	.153	19.17	.2692	1.00	1.00	1.00	83.31	.8293	1.29	-31.59
.083	.333	0.	2.51	.180	18.83	.3163	1.18	1.18	1.18	84.57	.8007	1.29	-32.28
.083	.333	0.	2.53	.207	19.00	.3638	1.13	1.13	1.13	77.25	.8531	.99	-18.70
.083	.333	0.	2.53	.224	19.00	.3936	1.31	1.31	1.31	74.50	.8442	.88	-13.82
.167	.333	0.	1.22	.069	7.18	.0665	.64	.64	.64	133.85	4.0404	1.91	-32.43
.167	.333	0.	1.21	.133	7.08	.1262	.23	.23	.23	126.26	1.3436	1.83	-12.89
.167	.333	0.	1.24	.190	7.37	.1884	.26	.26	.26	92.10	.7354	1.78	-8.56
.167	.333	0.	1.22	.242	7.18	.2334	.29	.29	.29	87.88	-.2581	1.85	-1.96
.167	.333	0.	1.23	.286	7.28	.2797	.22	.22	.22	90.47	.2342	1.75	-6.29
.167	.333	0.	1.24	.314	7.37	.3115	.29	.29	.29	91.83	.0740	1.71	-.88
.167	.333	0.	1.23	.344	7.28	.3359	.36	.36	.36	99.40	.2478	1.76	-.83
.167	.333	0.	1.46	.063	9.48	.0755	.94	.94	.94	80.63	-.1263	1.86	-36.17
.167	.333	0.	1.46	.112	9.48	.1408	.75	.75	.75	92.43	.3327	1.83	-15.98
.167	.333	0.	1.46	.166	9.48	.2097	.51	.51	.51	95.83	.5207	1.80	-13.60
.167	.333	0.	1.47	.206	9.58	.2613	.56	.56	.55	87.03	.5324	1.69	-7.57
.167	.333	0.	1.48	.247	9.67	.3168	.50	.50	.50	90.62	.6018	1.56	-6.24
.167	.333	0.	1.49	.265	9.77	.3417	.57	.57	.57	87.84	.5701	1.56	-4.50
.167	.333	0.	1.51	.288	9.95	.3766	.41	.41	.41	87.71	.5552	1.32	-3.25
.167	.333	0.	1.83	.053	12.89	.0804	.81	.81	.81	86.40	.4472	1.85	-54.59
.167	.333	0.	1.82	.091	12.80	.1391	.27	.27	.27	119.51	.8714	1.81	-23.46
.167	.333	0.	1.83	.143	12.89	.2188	.90	.90	.90	99.39	.5701	1.50	-15.99
.167	.333	0.	1.83	.168	12.89	.2568	.74	.74	.74	104.78	.3881	1.61	-16.76
.167	.333	0.	1.84	.208	12.98	.3197	.65	.65	.64	94.40	.5671	1.34	-5.91
.167	.333	0.	1.84	.240	12.98	.3676	.64	.64	.64	88.35	.5719	1.24	-5.60
.167	.333	0.	1.86	.263	13.16	.4059	.71	.71	.71	90.47	.5226	.97	-2.73
.167	.333	0.	2.17	.160	15.90	.2661	.89	.89	.89	72.48	.5391	1.39	-6.29
.167	.333	0.	2.20	.236	16.16	.3958	.50	.50	.50	76.68	.6873	.37	-10.81
.167	.333	0.	2.20	.235	16.16	.3946	.73	.73	.73	79.10	.5292	.71	-2.22
.167	.333	0.	2.50	.039	18.74	.0689	.53	.53	.53	95.87	1.0978	1.97	-109.67
.167	.333	0.	2.50	.070	18.74	.1222	.89	.89	.89	84.47	.9163	1.95	-56.74
.167	.333	0.	2.51	.103	18.83	.1814	1.07	1.07	1.07	89.60	.5544	1.55	-38.27
.167	.333	0.	2.53	.142	19.00	.2502	1.02	1.02	1.02	93.80	.5859	1.29	-25.68
.167	.333	0.	2.54	.161	19.09	.2829	.94	.94	.94	94.19	.5919	1.39	-21.29
.167	.333	0.	2.52	.198	18.91	.3474	.85	.85	.85	96.58	.5923	.85	-15.74
.167	.333	0.	2.53	.220	19.00	.3871	.82	.82	.82	98.07	.5689	.43	-13.88

APPENDIX F

TABULATED VERTICAL FORCE DATA FROM THREE-DIMENSIONAL EXPERIMENTS

CLEP	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	COV
.001	.167	0.	2.24	.166	18.83	.2172	4.92	4.92	4.92	5.16	.1694	4.70	-252.67
.001	.167	0.	1.74	.223	13.41	.2343	5.42	5.42	5.42	2.87	.1890	.69	-211.71
.001	.167	0.	1.33	.290	9.32	.2052	6.05	6.05	6.05	7.70	.2861	2.89	-128.34
.001	.167	0.	1.26	.336	7.94	.1953	5.41	5.41	5.41	9.83	.3749	4.26	-87.75
.001	.167	0.	2.32	.272	19.67	.3625	4.64	4.64	4.64	-16.70	-.0148	3.12	-398.58
.001	.167	0.	2.06	.313	16.91	.3862	5.14	5.14	5.14	-17.45	.0008	5.12	-184.41
.001	.167	0.	1.80	.365	14.08	.3397	5.01	5.01	5.01	-8.70	.0739	2.83	-74.05
.001	.167	0.	1.32	.541	8.43	.3425	5.58	5.58	5.58	1.63	.1899	5.29	-32.56
.001	.167	0.	2.40	.358	20.51	.4859	4.91	4.91	4.91	-29.88	-.0248	21.26	-69.11
.001	.167	0.	2.24	.393	18.83	.5130	4.56	4.56	4.56	-32.78	-.0391	5.35	-389.23
.001	.167	0.	1.98	.477	16.05	.5700	3.89	3.89	3.89	-29.78	-.0643	3.41	-88.67
.001	.167	0.	1.42	.663	9.78	.5008	4.98	4.98	4.98	-7.42	.0513	5.57	9.63
.001	.167	0.	2.50	.427	21.54	.5899	3.76	3.76	3.76	-37.61	-.0771	16.26	-262.38
.001	.167	0.	2.20	.483	18.41	.6241	4.04	4.04	4.04	-37.62	-.0492	8.56	-464.02
.001	.167	0.	1.66	.648	12.51	.6416	4.87	4.87	4.87	-20.81	-.0388	7.78	-19.62
.001	.167	30.	2.52	.411	21.75	.5702	3.01	3.48	4.02	-35.57	-.0727	5.35	679.27
.001	.167	30.	2.18	.453	18.19	.5814	3.42	3.55	4.57	-31.76	-.0322	3.31	213.19
.001	.167	30.	1.58	.660	11.61	.6079	3.60	4.16	4.81	-12.70	.0753	1.86	72.50
.001	.167	30.	2.38	.360	20.30	.4856	3.46	3.99	4.61	-19.17	.0170	1.62	-43.32
.001	.167	30.	2.16	.405	17.98	.5172	3.86	4.46	5.15	-24.10	.0030	4.14	228.36
.001	.167	30.	2.18	.398	18.19	.5102	4.19	4.84	5.59	-21.67	.0061	5.08	233.82
.001	.167	30.	1.96	.449	15.83	.5320	3.75	4.33	5.01	-21.70	.0334	1.04	60.68
.001	.167	30.	1.62	.672	9.78	.5078	3.90	4.51	5.21	-3.45	.1355	-.15	32.23
.001	.167	30.	2.32	.278	19.67	.3702	3.41	3.94	4.55	-9.50	.0478	1.57	-91.15
.001	.167	30.	2.04	.336	16.91	.3862	4.12	4.75	5.49	-12.54	.0763	1.96	31.98
.001	.167	30.	1.70	.393	12.97	.4012	4.04	4.66	5.38	-1.61	.1421	.14	20.15
.001	.167	30.	1.30	.545	8.40	.3310	4.69	5.42	6.26	6.43	.2747	2.14	6.48
.001	.167	30.	2.08	.175	17.13	.2181	4.58	5.28	6.10	1.60	.2339	3.47	155.65
.001	.167	30.	1.90	.214	14.96	.2332	4.19	4.84	5.55	5.07	.2628	-.34	9.01
.001	.167	30.	1.38	.291	9.32	.2062	4.57	5.28	6.10	8.99	.4058	2.27	-12.52
.001	.167	30.	1.26	.330	7.94	.1827	4.78	5.52	6.37	14.42	.4448	2.14	-34.56
.001	.167	60.	2.30	.163	19.46	.2163	1.69	3.39	6.77	8.41	.4353	-9.08	-642.93
.001	.167	60.	1.88	.215	14.96	.2452	1.73	3.46	6.92	20.88	.3838	-6.69	-782.71
.001	.167	60.	1.48	.278	10.87	.2255	1.95	3.90	7.80	21.62	.2785	-2.00	-834.71
.001	.167	60.	1.34	.324	8.86	.2137	.97	1.94	3.88	32.61	.3170	.15	-675.79
.001	.167	60.	2.34	.276	19.88	.3699	1.70	3.40	6.80	1.16	.1528	-12.75	-300.64
.001	.167	60.	2.08	.329	17.13	.4085	1.67	3.33	6.67	.82	.1668	-12.10	-335.37
.001	.167	60.	1.84	.370	14.82	.4132	1.61	3.21	6.43	10.12	.1684	-6.37	-359.77
.001	.167	60.	1.32	.541	8.63	.3427	1.17	2.35	4.70	24.11	.1404	.16	-332.12
.001	.167	60.	2.38	.373	20.30	.5039	1.61	3.21	6.42	-3.10	.0513	-13.10	-155.47
.001	.167	60.	2.16	.418	17.98	.5327	1.73	3.45	6.91	-3.82	.0520	-9.51	-199.38
.001	.167	60.	1.98	.478	16.05	.5715	1.55	3.10	6.19	1.95	.0364	-7.43	-199.66
.001	.167	60.	1.42	.661	9.78	.4993	1.49	2.97	5.95	8.81	.0286	-2.01	-224.73
.001	.167	60.	2.60	.421	22.58	.5923	1.44	2.88	5.76	-9.37	-.0193	-22.91	-267.79
.001	.167	60.	2.20	.487	18.41	.6286	1.47	2.94	5.89	-6.17	-.0033	-12.71	-175.85
.001	.167	60.	1.68	.678	12.74	.6819	1.49	2.97	5.94	.09	-.0272	-4.36	-156.25

.005	.167	0.	2.56	.392	22.17	.5472	3.58	3.58	3.58	-35.43	.0395	1.81	-1002.86
.005	.167	0.	2.22	.445	18.62	.5775	4.19	4.19	4.19	-22.29	.0614	18.78	-153.42
.005	.167	0.	1.58	.636	11.61	.5859	5.62	5.62	5.62	-9.04	.1646	5.35	-39.32
.005	.167	0.	2.36	.351	20.09	.4716	4.82	4.82	4.82	-22.02	.0739	20.28	-244.35
.005	.167	0.	2.20	.390	18.41	.5031	4.66	4.66	4.66	-24.01	.0803	8.16	-415.49
.005	.167	0.	1.96	.456	15.83	.5353	4.53	4.53	4.53	-14.26	.0944	5.15	-98.03
.005	.167	0.	1.42	.639	9.78	.4830	6.61	6.61	6.61	2.85	.2983	3.56	-125.51
.005	.167	0.	2.36	.267	20.09	.3589	5.42	5.42	5.42	-2.41	.2423	8.70	-146.46
.005	.167	0.	2.10	.305	17.34	.3820	6.19	6.19	6.19	-4.64	.1953	8.93	-94.87
.005	.167	0.	1.88	.357	14.96	.4080	5.88	5.88	5.88	.72	.2760	2.43	-124.62
.005	.167	0.	1.34	.522	8.86	.3437	7.49	7.49	7.49	14.90	.4625	3.13	-224.67
.005	.167	0.	2.40	.151	20.51	.2052	7.47	7.47	7.47	14.02	.4431	-3.73	-560.58
.005	.167	0.	1.96	.201	15.83	.2387	7.47	7.47	7.47	16.65	.4325	-.28	-287.54
.005	.167	0.	1.64	.238	12.29	.2318	7.49	7.48	7.48	20.70	.5284	.82	-160.11
.005	.167	0.	1.34	.337	8.86	.2028	7.15	7.15	7.15	29.25	.6521	2.70	-99.97
.005	.167	30.	2.34	.153	19.88	.2047	5.79	6.68	7.72	17.89	.5067	.06	398.94
.005	.167	30.	1.96	.195	15.83	.2315	6.13	7.14	8.24	15.60	.5077	-1.27	221.20
.005	.167	30.	1.63	.250	11.61	.2307	5.78	6.67	7.70	21.70	.5894	-.17	75.12
.005	.167	30.	1.32	.311	8.63	.1968	6.26	7.22	8.34	31.74	.5849	1.52	62.21
.005	.167	30.	2.44	.266	20.92	.3638	4.36	5.03	5.81	2.79	.2248	.90	369.67
.005	.167	30.	2.14	.310	17.77	.3932	4.79	5.54	6.39	2.06	.2401	-1.72	233.26
.005	.167	30.	1.88	.360	14.96	.4116	4.85	5.60	6.47	3.60	.3023	-2.02	150.33
.005	.167	30.	1.14	.546	8.86	.3599	5.44	6.28	7.25	16.95	.4502	1.85	44.10
.005	.167	30.	2.42	.341	23.72	.4644	3.74	4.32	4.99	-9.78	.1115	9.75	422.33
.005	.167	30.	2.22	.410	18.62	.5320	3.57	4.12	4.76	-14.48	.1419	-.22	66.05
.005	.167	30.	1.98	.448	16.05	.5360	4.13	4.77	5.50	-7.71	.1561	-1.67	182.76
.005	.167	30.	1.62	.643	9.78	.4859	5.33	6.15	7.10	11.34	.3653	-.88	43.25
.005	.167	30.	2.54	.395	21.96	.5500	3.25	3.76	4.34	-21.94	.0968	11.72	227.90
.005	.167	30.	2.22	.463	18.62	.6012	3.61	4.17	4.82	-27.62	.0863	-.55	-6.66
.005	.167	30.	1.66	.636	12.51	.6293	4.29	4.95	5.72	-3.88	.1681	.29	86.88
.005	.167	60.	2.54	.389	22.37	.5454	2.13	4.27	8.53	.48	.2187	-22.97	-95.73
.005	.167	60.	2.24	.462	18.83	.6027	2.16	4.32	8.64	3.28	.2343	-19.37	-173.31
.005	.167	60.	1.64	.632	12.29	.6150	2.11	4.23	8.46	14.40	.2478	-7.35	-217.55
.005	.167	60.	2.40	.353	20.51	.4782	2.46	4.93	9.86	7.83	.3090	-19.83	-213.88
.005	.167	60.	2.22	.402	18.62	.5217	2.40	4.80	9.60	6.68	.2837	-21.04	-223.98
.005	.167	60.	2.00	.442	16.26	.5329	2.53	5.06	10.13	9.45	.2714	-13.10	-286.49
.005	.167	60.	1.46	.632	10.24	.5057	1.98	3.96	7.92	27.63	.3257	-4.72	-332.49
.005	.167	60.	2.42	.265	20.72	.3609	2.64	5.28	10.56	13.98	.4075	-23.39	-486.08
.005	.167	60.	2.18	.300	18.19	.3853	2.86	5.73	11.45	17.44	.3837	-20.49	-580.04
.005	.167	60.	1.92	.349	15.40	.4067	2.73	5.47	10.93	21.50	.3894	-17.08	-547.34
.005	.167	60.	1.36	.522	9.09	.3572	2.46	4.93	9.86	45.96	.4422	-2.61	-519.00
.005	.167	60.	2.38	.149	20.30	.2011	2.49	4.98	9.96	24.59	.7151	-16.25	-304.37
.005	.167	60.	1.92	.195	15.40	.2271	3.28	6.56	13.13	36.57	.6346	-13.99	-1153.92
.005	.167	60.	1.66	.232	12.51	.2295	3.60	7.20	14.40	46.71	.5909	-9.74	-1418.64
.005	.167	60.	1.34	.302	8.86	.1991	3.30	6.60	13.19	60.95	.6225	-2.05	-1163.30

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.010	.167	0.	2.76	.361	24.22	.5192	4.30	4.30	4.30	-17.63	.1208	19.87	418.68
.010	.167	0.	2.36	.447	20.09	.6012	3.56	3.56	3.56	-21.77	.1136	5.73	-28.70
.010	.167	0.	1.88	.559	14.96	.6387	5.04	5.04	5.04	-3.81	.1900	9.50	75.21
.010	.167	0.	2.52	.323	21.75	.4476	5.26	5.26	5.26	-12.32	.1648	16.08	256.02
.010	.167	0.	2.40	.347	20.51	.4710	4.83	4.83	4.83	-12.38	.1800	10.11	106.79
.010	.167	0.	2.04	.426	16.70	.5223	5.64	5.64	5.64	-1.50	.2286	5.13	238.06
.010	.167	0.	1.48	.619	10.47	.5087	8.39	8.39	8.39	15.08	.4071	5.50	45.06
.010	.167	0.	2.50	.244	21.54	.3373	7.20	7.20	7.20	7.26	.3021	-1.29	603.11
.010	.167	0.	2.20	.288	18.41	.3718	7.96	7.96	7.96	6.37	.3168	8.18	530.24
.010	.167	0.	1.88	.349	14.96	.3989	8.31	8.31	8.31	6.95	.3730	6.00	263.96
.010	.167	0.	1.36	.497	9.09	.3400	10.00	10.00	10.00	31.83	.5430	5.06	144.00
.010	.167	0.	2.42	.150	20.72	.2044	9.26	9.26	9.26	21.75	.4294	-11.89	-83.46
.010	.167	0.	2.06	.187	16.91	.2308	9.76	9.76	9.76	23.39	.4826	6.22	491.04
.010	.167	0.	1.76	.223	13.64	.2377	9.49	9.49	9.49	26.58	.5369	.29	243.27
.010	.167	0.	1.44	.277	10.01	.2157	8.40	8.40	8.40	40.35	.6811	2.54	190.55
.010	.167	30.	2.38	.151	20.30	.2036	6.39	7.38	8.52	31.12	.5097	-3.40	-307.03
.010	.167	30.	2.02	.190	16.48	.2308	6.82	7.88	9.10	32.45	.5765	1.56	-270.40
.010	.167	30.	1.74	.225	13.41	.2363	5.64	6.51	7.52	41.52	.6261	3.23	-193.97
.010	.167	30.	1.42	.283	9.78	.2138	5.08	5.87	6.78	49.66	.7432	5.65	-70.97
.010	.167	30.	2.46	.248	21.13	.3408	5.61	6.48	7.48	11.39	.3587	6.54	-104.68
.010	.167	30.	2.12	.304	17.55	.3826	6.02	6.95	8.03	13.97	.3640	5.24	-227.61
.010	.167	30.	1.84	.350	14.52	.3910	6.42	7.41	8.56	15.51	.4258	5.49	-170.43
.010	.167	30.	1.38	.504	9.32	.3573	5.73	6.61	7.64	34.37	.6162	4.84	-15.38
.010	.167	30.	2.42	.347	20.72	.4720	3.97	4.58	5.29	4.74	.2264	10.53	-185.58
.010	.167	30.	2.24	.383	18.83	.4994	3.68	4.25	4.91	3.89	.2016	20.27	-193.10
.010	.167	30.	2.04	.429	16.70	.5259	3.67	4.24	4.89	3.41	.2416	14.75	-137.40
.010	.167	30.	1.46	.630	10.24	.5046	6.07	7.00	8.09	17.81	.4574	9.21	23.57
.010	.167	30.	2.60	.397	22.58	.5583	3.07	3.55	4.09	-11.18	.1072	13.29	-326.29
.010	.167	30.	2.36	.435	20.09	.5849	2.72	3.14	3.63	-8.98	.1025	17.23	-232.07
.010	.167	30.	1.79	.620	13.86	.6689	4.01	4.63	5.34	3.40	.2648	6.23	-31.00
.010	.167	60.	2.66	.386	23.20	.5474	2.06	4.11	8.22	26.85	.6030	-9.00	2315.99
.010	.167	60.	2.32	.470	19.67	.6263	2.08	4.16	8.33	20.45	.7177	1.92	1680.98
.010	.167	60.	1.86	.590	14.74	.6663	2.94	5.88	11.76	34.76	.8714	8.32	1064.42
.010	.167	60.	2.48	.349	21.34	.4802	2.95	5.10	10.19	27.98	.6341	-13.03	2085.70
.010	.167	60.	2.24	.386	18.83	.5041	2.91	5.81	11.62	25.35	.6890	-.11	1891.70
.010	.167	60.	2.04	.441	16.70	.5403	2.55	5.09	10.19	36.68	.7273	3.32	1395.69
.010	.167	60.	1.46	.645	10.24	.5166	2.20	4.40	8.80	37.71	1.1075	7.60	814.13
.010	.167	60.	2.60	.241	22.58	.3384	2.77	5.55	11.09	31.18	.5127	-4.81	2510.95
.010	.167	60.	2.20	.304	18.41	.3929	2.58	5.16	10.31	37.69	.5821	-4.55	1731.73
.010	.167	60.	1.94	.355	15.61	.4170	2.42	4.83	9.67	38.59	.7020	1.25	1419.33
.010	.167	60.	1.38	.498	9.32	.3531	1.91	3.83	7.66	38.59	1.0534	6.66	994.16
.010	.167	60.	2.60	.140	22.58	.1974	1.80	3.60	7.20	50.87	.4713	5.32	2693.89
.010	.167	60.	2.18	.173	18.19	.2216	2.03	4.06	8.11	49.98	.4983	4.61	2098.48
.010	.167	60.	1.86	.214	14.74	.2423	1.55	3.10	6.20	56.97	.7517	9.31	1881.51
.010	.167	60.	1.54	.257	11.16	.2273	.57	1.14	2.29	60.39	1.2004	8.59	1944.51
.016	.167	0.	2.46	.447	21.13	.6131	2.80	2.80	2.80	-14.28	.1142	20.08	-479.66
.016	.167	0.	2.20	.504	13.41	.6512	2.96	2.96	2.96	-9.63	.1474	19.06	-563.74
.016	.167	0.	1.64	.690	12.29	.6720	4.76	4.76	4.76	.82	.3022	10.34	-284.74
.016	.167	0.	2.34	.382	19.88	.5114	4.20	4.20	4.20	5.53	.2490	19.22	-645.97
.016	.167	0.	2.18	.440	18.19	.5642	3.67	3.67	3.67	-.76	.2637	16.34	-569.52
.016	.167	0.	1.92	.518	15.40	.6034	4.20	4.20	4.20	2.51	.2595	11.44	-453.56
.016	.167	0.	1.48	.668	10.47	.5493	6.66	6.66	6.66	13.83	.4272	11.14	-243.17
.016	.167	0.	2.66	.248	23.20	.3515	5.94	5.94	5.94	16.36	.3738	-5.24	-1349.39
.016	.167	0.	2.14	.342	17.77	.4331	5.89	5.89	5.89	14.71	.4134	7.51	-620.63
.016	.167	0.	1.86	.382	14.74	.4318	6.81	6.81	6.81	14.61	.4240	12.00	-484.06
.016	.167	0.	1.36	.555	9.09	.3799	6.14	6.14	6.14	40.72	.5575	8.21	-163.76
.016	.167	0.	2.30	.171	19.46	.2262	7.82	7.82	7.82	30.61	.5939	12.23	-1102.67
.016	.167	0.	1.94	.222	15.61	.2605	7.40	7.40	7.40	35.80	.6218	2.30	-919.25
.016	.167	0.	1.54	.275	11.16	.2427	5.04	5.04	5.04	54.11	.8019	3.41	-510.74
.016	.167	0.	1.34	.342	8.86	.2254	3.30	3.30	3.30	63.00	.9387	2.45	-421.74
.016	.167	30.	2.56	.143	22.17	.2003	6.47	7.47	8.62	38.52	.6666	3.62	-27.88
.016	.167	30.	2.04	.199	16.70	.2439	4.73	5.47	6.31	43.46	.5698	.54	-124.21
.016	.167	30.	1.70	.244	12.97	.2495	3.25	3.75	4.33	47.78	1.0097	-2.12	-192.22
.016	.167	30.	1.40	.310	9.55	.2269	2.30	2.66	3.07	56.58	1.1999	.75	-208.89
.016	.167	30.	2.52	.263	21.75	.3656	5.03	5.81	6.70	17.09	.4248	3.40	21.89
.016	.167	30.	2.20	.315	18.41	.4070	5.19	5.99	6.92	16.26	.4129	1.94	-110.75
.016	.167	30.	1.90	.375	15.18	.4326	5.50	6.35	7.33	17.62	.4443	-1.06	-180.21
.016	.167	30.	1.38	.537	9.32	.3809	5.03	5.81	6.71	41.55	.6216	1.53	-77.55
.016	.167	30.	2.44	.372	20.92	.5081	4.11	4.75	5.48	4.16	.2732	.23	-61.73
.016	.167	30.	2.26	.413	19.04	.5420	4.18	4.82	5.57	2.40	.2911	3.56	-98.79
.016	.167	30.	2.06	.483	16.91	.5956	4.17	4.81	5.56	1.91	.3158	-.96	-115.11
.016	.167	30.	1.54	.640	11.16	.5657	5.21	6.02	6.95	17.95	.4736	1.62	-90.88
.016	.167	30.	2.62	.394	22.78	.5560	3.00	3.47	4.00	-.96	.1811	2.11	-157.16
.016	.167	30.	2.26	.492	19.04	.6461	3.16	3.65	4.22	-6.07	.2371	9.58	-122.42
.016	.167	30.	1.78	.653	13.86	.7053	4.23	4.89	5.64	7.36	.3431	-2.68	-70.38
.016	.167	60.	2.50	.428	21.54	.5916	2.77	5.55	11.10	7.69	.3647	-41.72	-182.20
.016	.167	60.	2.22	.479	18.62	.6216	3.17	6.34	12.68	12.82	.2297	-33.28	-326.68
.016	.167	60.	1.64	.676	12.29	.6578	2.69	5.38	10.76	34.81	.2083	-19.62	-456.72
.016	.167	60.	2.38	.390	20.30	.5260	2.90	5.80	11.61	15.04	.2986	-47.89	-482.48
.016	.167	60.	2.24	.418	18.83	.5461	2.90	5.80	11.60	20.51	.3182	-41.35	-602.37
.016	.167	60.	1.98	.505	16.05	.6041	2.62	5.24	10.48	25.64	.2652	-32.46	-615.37
.016	.167	60.	1.44	.674	10.01	.5250	2.10	4.21	8.41	54.10	.1945	-10.60	-559.16
.016	.167	60.	2.40	.285	20.51	.3867	2.64	5.28	10.55	21.92	.4307	-37.42	-846.45
.016	.167	60.	2.10	.327	17.34	.4090	3.15	6.30	12.60	27.22	.3784	-37.65	-802.28
.016	.167	60.	1.88	.376	14.96	.4298	2.79	5.59	11.18	37.87	.3429	-25.51	-925.98
.016	.167	60.	1.34	.542	8.86	.3575	3.07	6.13	12.26	68.47	.3327	-4.96	-858.12
.016	.167	60.	2.32	.163	19.67	.2176	2.22	4.44	8.89	19.93	.6473	-35.43	-1793.99
.016	.167	60.	1.94	.217	15.61	.2548	2.84	5.68	11.36	38.25	.5451	-25.74	-1920.28
.016	.167	60.	1.56	.266	11.38	.2399	4.62	9.24	18.48	60.60	.4118	-13.58	-2097.88
.016	.167	60.	1.32	.333	8.63	.2112	4.84	9.68	19.36	74.37	.4174	-4.06	-1643.08
.016	.167	30.	2.38	.161	20.30	.2169	5.94	6.86	7.92	39.71	.6329	2.17	-377.74
.016	.167	30.	1.96	.203	15.83	.2405	5.25	6.06	7.00	43.77	.6517	.35	-264.34
.016	.167	30.	1.64	.247	12.29	.2405	3.46	4.00	4.62	51.58	.7508	-1.56	-207.56
.016	.167	30.	1.38	.311	9.32	.2203	2.80	3.23	3.73	55.39	1.0064	-.61	-235.48
.016	.167	30.	2.52	.267	21.75	.3701	5.66	6.54	7.55	11.29	.3932	10.11	-181.36
.016	.167	30.	2.20	.322	18.41	.4151	5.27	6.09	7.03	13.03	.4358	3.84	-173.69
.016	.167	30.	1.92	.367	15.40	.4270	5.78	6.68	7.71	19.65	.4851	5.09	-127.98
.016	.167	30.	1.40	.552	9.55	.4045	4.73	5.46	6.30	39.77	.6676	-3.53	-209.47
.016	.167	30.	2.44	.386	20.92	.5277	3.75	4.34	5.01	4.75	.3008	5.22	-135.36
.016	.167	30.	2.28	.423	19.25	.5580	3.94	4.54	5.25	1.01	.3005	5.10	-101.01
.016	.167	30.	2.04	.472	16.70	.5778	4.36	5.03	5.81	5.27	.3234	5.51	-221.10
.016	.167	30.	1.54	.640	11.16	.5650	6.04	6.97	8.05	18.17	.4719	1.22	-158.13
.016	.167	30.	2.70	.402	23.61	.5742	2.80	3.23	3.73	-9.97	.1748	.60	-239.03
.016	.167	30.	2.26	.482	19.04	.6332	3.55	4.10	4.73	-2.94	.2383	4.63	-113.41
.016	.167	30.	1.70	.650	12.97	.6642	5.12	5.91	6.82	8.37	.3655	-.97	-116.79

CLER	DIA	ANG	T	H	L	U4AX	CLV	CLVA	CLVU	PHI	K	CMV	COV
.021	.167	0.	2.40	.151	20.51	.2043	7.89	7.88	7.88	38.04	.6375	2.02	377.60
.021	.167	0.	2.18	.170	18.19	.2181	8.44	8.44	8.44	39.59	.5761	3.91	202.96
.021	.167	0.	1.56	.250	11.38	.2261	4.28	4.28	4.28	52.77	.7368	3.81	144.05
.021	.167	0.	2.58	.237	22.37	.3129	8.24	8.24	8.24	11.78	.4062	3.27	390.09
.021	.167	0.	2.24	.294	18.83	.3833	8.38	8.38	8.38	17.00	.4160	6.75	254.32
.021	.167	0.	1.92	.345	15.40	.4022	9.51	9.51	9.51	22.57	.4558	7.75	92.96
.021	.167	0.	1.40	.491	9.55	.3601	8.92	8.92	8.92	40.28	.6310	2.60	8.99
.021	.167	0.	2.50	.337	21.54	.4666	5.39	5.39	5.39	1.23	.2639	16.59	-21.86
.021	.167	0.	2.32	.386	19.67	.5136	5.64	5.64	5.64	5.55	.3069	13.53	26.86
.021	.167	0.	2.04	.444	16.70	.5439	6.58	6.58	6.58	7.24	.3586	5.53	40.41
.021	.167	0.	1.52	.569	10.93	.5174	9.67	9.67	9.67	20.26	.4728	8.90	6.63
.021	.167	0.	2.68	.384	23.40	.5467	3.67	3.67	3.67	-7.15	.1089	16.02	-135.04
.021	.167	0.	2.38	.448	20.30	.6053	3.49	3.49	3.49	-4.75	.2005	16.12	-28.12
.021	.167	0.	1.80	.608	14.08	.6645	5.56	5.56	5.56	8.93	.3129	9.21	-7.17
.021	.167	30.	2.78	.374	24.42	.5403	2.83	3.26	3.77	1.04	.2030	31.72	-436.53
.021	.167	30.	2.70	.382	23.61	.5450	2.38	2.75	3.17	.73	.1695	20.44	-442.26
.021	.167	30.	2.36	.445	20.09	.5984	2.76	3.18	3.67	8.06	.2326	19.87	-423.48
.021	.167	30.	1.84	.593	14.52	.6635	4.79	5.54	6.39	11.30	.3815	11.97	-203.50
.021	.167	30.	2.48	.340	21.34	.4682	4.96	5.73	6.61	9.01	.3359	19.33	-416.79
.021	.167	30.	2.30	.398	19.46	.5279	4.63	5.34	6.17	12.77	.3707	7.47	-223.24
.021	.167	30.	2.04	.437	16.70	.5359	5.32	6.14	7.09	13.57	.3778	19.59	-200.06
.021	.167	30.	1.48	.623	10.47	.5127	6.28	7.25	8.37	31.82	.5470	10.65	-115.99
.021	.167	30.	2.66	.287	23.20	.4076	5.18	5.98	6.91	14.59	.3848	15.18	-373.16
.021	.167	30.	2.36	.334	20.09	.4496	5.37	6.20	7.16	19.00	.4004	17.22	-319.58
.021	.167	30.	2.06	.389	16.91	.4800	5.20	6.01	6.94	20.33	.4540	12.41	-178.18
.021	.167	30.	1.70	.478	12.97	.4883	6.77	7.81	9.02	23.06	.4962	10.06	-213.39
.021	.167	30.	2.40	.149	20.51	.2017	4.77	5.51	5.36	48.73	.6681	4.78	-764.78
.021	.167	30.	2.08	.179	17.74	.2221	4.70	5.31	6.13	58.17	.6987	6.67	-294.79
.021	.167	30.	1.78	.219	13.86	.2365	3.24	3.74	4.31	58.95	.7688	8.50	-302.17
.021	.167	30.	1.50	.261	10.70	.2205	2.52	2.92	3.37	70.01	.8920	6.49	-145.70
.021	.167	60.	2.58	.134	22.37	.1874	.76	1.52	3.05	80.64	-.3100	6.67	2647.79
.021	.167	60.	2.30	.157	19.46	.2083	1.22	2.44	4.89	84.15	.5944	11.32	2317.80
.021	.167	60.	1.84	.212	14.52	.2368	.91	1.82	3.63	91.79	.4280	10.37	1900.21
.021	.167	60.	1.54	.251	11.16	.2214	.56	1.11	2.22	160.78	1.0266	12.76	1961.25
.021	.167	60.	2.52	.260	21.75	.3614	2.48	4.95	9.90	56.97	.6043	-8.24	1894.07
.021	.167	60.	2.18	.310	18.19	.3976	2.42	4.84	9.68	54.33	.5722	-4.34	1630.22
.021	.167	60.	1.94	.361	15.61	.4242	2.39	4.78	9.57	62.18	.6429	-.11	1265.13
.021	.167	60.	1.40	.506	9.55	.3711	.69	1.37	2.75	67.97	2.2420	8.87	959.97
.021	.167	60.	2.36	.375	20.09	.5037	3.72	7.44	14.89	47.13	.6971	-8.43	1666.40
.021	.167	60.	2.28	.393	19.25	.5177	3.40	6.79	13.59	47.71	.7124	-7.96	1477.38
.021	.167	60.	2.02	.445	16.48	.5413	2.98	5.97	11.93	55.59	.8234	-.40	1211.91
.021	.167	60.	1.46	.638	10.24	.5109	1.75	3.50	7.00	71.01	1.4171	10.76	753.32
.021	.167	60.	2.68	.396	23.40	.5634	2.81	5.61	11.22	42.97	.6499	-8.96	1948.98
.021	.167	60.	2.29	.454	19.25	.5985	3.46	6.93	13.86	36.95	.7346	3.12	1512.52
.021	.167	60.	1.74	.620	13.41	.6517	3.36	6.72	13.43	52.07	.9384	16.36	842.28

.042	.167	0.	2.56	.410	22.17	.5731	3.97	3.97	3.97	9.73	.3293	13.17	-24.02
.042	.167	0.	2.26	.472	19.04	.6195	3.50	3.50	3.50	13.30	.3463	9.43	-46.13
.042	.167	0.	1.70	.652	12.97	.6150	7.04	7.04	7.04	25.98	.4621	5.55	-34.95
.042	.167	0.	2.30	.379	19.46	.5022	5.62	5.62	5.62	25.53	.4401	7.62	42.00
.042	.167	0.	2.20	.398	18.41	.5143	6.78	6.78	6.78	20.49	.4422	3.53	64.49
.042	.167	0.	1.94	.451	15.61	.5300	7.70	7.70	7.70	27.45	.4773	9.40	24.48
.042	.167	0.	1.40	.652	9.55	.4782	4.52	4.52	4.52	53.29	.6465	5.13	-.69
.042	.167	0.	2.24	.298	19.83	.3897	8.07	8.07	8.07	31.93	.5223	8.58	61.87
.042	.167	0.	2.08	.317	17.13	.3538	7.18	7.18	7.18	35.25	.5387	4.82	139.38
.042	.167	0.	1.82	.363	14.30	.4014	6.92	6.92	6.92	41.00	.5984	5.54	16.30
.042	.167	0.	1.30	.534	8.40	.3247	1.88	1.88	1.88	54.01	.8237	1.55	-33.50
.042	.167	0.	2.24	.169	19.25	.2232	1.34	1.34	1.34	60.38	.7785	-.59	71.95
.042	.167	0.	2.00	.196	16.26	.2370	1.45	1.45	1.45	53.64	.7170	1.44	72.12
.042	.167	0.	1.69	.235	12.74	.2364	.82	.82	.82	45.44	1.0054	1.19	35.39
.042	.167	0.	1.42	.289	9.78	.2190	.68	.68	.68	26.25	1.0101	3.41	19.86
.042	.167	30.	2.20	.170	18.41	.2198	1.21	1.40	1.62	65.77	.8106	3.80	-290.15
.042	.167	30.	1.98	.201	16.05	.2428	.93	1.08	1.24	54.60	1.0188	3.95	-128.65
.042	.167	30.	1.62	.248	12.06	.2371	.88	1.02	1.18	66.28	.4181	4.91	-135.71
.042	.167	30.	1.42	.297	9.55	.2178	1.11	1.29	1.48	77.09	.5404	5.48	-62.88
.042	.167	30.	2.44	.276	20.92	.3771	4.58	5.29	6.11	45.43	.5424	2.15	-266.08
.042	.167	30.	2.10	.315	17.34	.3944	4.40	5.08	5.87	47.46	.5785	8.35	1175.32
.042	.167	30.	1.86	.359	14.74	.4059	3.30	3.81	4.40	55.36	.6337	4.83	-194.01
.042	.167	30.	1.34	.514	8.86	.3393	.75	.86	.99	80.69	1.1153	5.86	-26.16
.042	.167	30.	2.42	.161	20.72	.4923	5.08	5.87	6.77	27.87	.4606	12.05	-194.32
.042	.167	30.	2.24	.193	18.83	.5134	5.32	6.14	7.09	30.77	.4776	15.42	-134.72
.042	.167	30.	2.02	.459	16.48	.5587	4.98	5.72	6.61	29.77	.4979	11.72	-127.73
.042	.167	30.	1.44	.640	10.01	.4986	2.51	2.90	3.35	58.03	.7707	4.29	-64.40
.042	.167	30.	2.62	.402	22.78	.5670	3.37	3.89	4.50	18.22	.3705	10.42	-102.39
.042	.167	30.	2.26	.461	19.04	.6058	4.25	4.90	5.66	22.73	.4050	17.11	-112.02
.042	.167	30.	1.80	.621	14.08	.6787	4.39	5.07	5.85	27.85	.4764	9.09	-112.25
.042	.167	60.	2.70	.390	23.61	.5573	2.71	5.42	10.84	56.26	.6971	-2.02	1322.65
.042	.167	60.	2.32	.454	19.67	.6053	3.46	6.92	13.84	57.15	.7877	-.96	933.01
.042	.167	60.	1.80	.612	14.08	.6686	2.42	4.83	9.66	65.90	1.0843	4.79	517.77
.042	.167	60.	2.40	.359	20.51	.4874	2.11	4.22	8.44	62.31	.8209	-1.68	1129.49
.042	.167	60.	2.26	.397	19.04	.5211	2.34	4.68	9.36	62.44	.8112	-2.01	919.17
.042	.167	60.	2.02	.446	16.48	.5448	1.71	3.42	6.84	69.96	.9988	3.01	752.54
.042	.167	60.	1.50	.630	10.70	.5318	.93	1.86	3.71	80.92	1.7325	7.47	503.76
.042	.167	60.	2.54	.258	21.98	.3596	1.17	2.33	4.67	62.93	.6001	.98	1134.04
.042	.167	60.	2.18	.305	18.19	.3916	.81	1.63	3.25	70.68	.9581	2.52	988.86
.042	.167	60.	1.90	.354	15.18	.4090	.85	1.70	3.40	68.11	1.0721	6.08	835.61
.042	.167	60.	1.34	.508	8.86	.3356	.72	1.44	2.88	15.94	1.1683	6.88	656.75
.042	.167	60.	2.46	.149	21.13	.2046	1.10	2.20	4.39	-79.97	.2282	9.07	1122.11
.042	.167	60.	2.10	.179	17.34	.2236	.37	.74	1.49	-84.78	-.1972	10.52	1222.33
.042	.167	60.	1.84	.216	14.52	.2417	.33	.67	1.33	-77.64	-.1463	13.16	1173.77
.042	.167	60.	1.54	.264	11.16	.2333	1.36	2.72	5.44	-3.86	.3588	9.86	1324.27

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.001	.250	0.	1.32	.322	8.63	.2041	5.44	5.44	5.44	8.03	.1849	3.90	40.27
.001	.250	0.	1.36	.509	9.09	.3487	5.63	5.63	5.63	3.78	.1458	4.72	26.12
.001	.250	0.	1.48	.640	10.47	.5268	5.21	5.21	5.21	2.67	.0985	-.09	-.84
.001	.250	0.	1.74	.231	13.41	.2432	5.34	5.34	5.34	4.87	.1649	3.13	17.49
.001	.250	0.	1.92	.376	14.30	.4154	5.03	5.03	5.03	1.47	.0828	2.54	30.31
.001	.250	0.	1.84	.494	14.52	.5525	4.86	4.86	4.86	-7.35	.0361	5.18	23.74
.001	.250	0.	1.76	.635	13.64	.6771	4.37	4.37	4.37	-8.46	.0140	2.31	47.63
.001	.250	0.	2.08	.184	17.13	.2288	5.08	5.08	5.08	2.23	.0681	2.53	40.13
.001	.250	0.	2.10	.316	17.34	.3956	5.25	5.25	5.25	-1.34	.0654	4.56	25.09
.001	.250	0.	2.24	.407	18.83	.5310	4.22	4.22	4.22	-6.73	-.0093	2.08	66.65
.001	.250	0.	2.28	.464	19.25	.6118	4.90	4.90	4.90	-16.95	-.0563	7.35	214.85
.001	.250	0.	2.46	.149	21.13	.2040	5.05	5.05	5.05	.61	.0750	1.56	97.70
.001	.250	0.	2.40	.271	20.51	.3681	4.69	4.69	4.69	-4.01	.0329	-3.59	-146.72
.001	.250	0.	2.40	.366	20.51	.4962	4.05	4.05	4.05	-8.03	-.0323	1.91	-25.40
.001	.250	0.	2.68	.377	23.40	.5375	4.48	4.48	4.48	-16.14	-.1156	3.37	220.81
.001	.250	15.	1.34	.310	8.86	.2049	5.17	5.35	5.54	8.86	.3208	2.70	7.07
.001	.250	15.	1.34	.535	8.86	.3531	4.93	5.10	5.28	4.52	.1904	4.79	28.72
.001	.250	15.	1.46	.647	10.24	.5190	4.83	5.00	5.17	3.70	.1433	1.46	20.90
.001	.250	15.	1.74	.232	13.41	.2443	4.68	4.84	5.01	5.26	.2249	2.27	-1.34
.001	.250	15.	1.84	.369	14.52	.4125	4.54	4.70	4.86	1.29	.1330	2.44	-5.90
.001	.250	15.	1.82	.511	14.30	.5652	4.31	4.46	4.62	-5.46	.0781	4.91	27.94
.001	.250	15.	1.76	.636	13.64	.6784	4.77	4.94	5.12	-4.96	.0534	2.88	21.61
.001	.250	15.	2.06	.184	16.91	.2269	4.76	4.93	5.11	5.14	.1553	1.47	-21.89
.001	.250	15.	2.18	.308	18.19	.3953	4.38	4.54	4.70	-5.44	.0743	5.42	59.54
.001	.250	15.	2.24	.410	18.83	.5352	3.83	3.97	4.11	-7.38	.0134	3.13	104.07
.001	.250	15.	2.26	.457	19.04	.6525	4.00	4.14	4.28	-13.84	-.0011	4.40	61.72
.001	.250	15.	2.40	.151	20.51	.2045	4.64	4.80	4.97	.59	.0203	6.29	52.94
.001	.250	15.	2.50	.261	21.54	.3604	4.07	4.22	4.37	-.31	.0626	.84	61.27
.001	.250	15.	2.54	.353	21.96	.4920	4.04	4.18	4.33	-7.10	.0080	5.99	68.77
.001	.250	15.	2.62	.405	22.78	.5722	4.03	4.17	4.32	-17.74	-.0217	.25	-175.88
.001	.250	30.	1.32	.315	8.63	.1997	4.45	5.14	5.93	10.59	.2018	3.22	7.09
.001	.250	30.	1.34	.531	8.86	.3504	4.11	4.75	5.49	5.17	.2023	4.66	19.43
.001	.250	30.	1.42	.680	9.78	.5148	3.95	4.56	5.27	2.92	.1708	3.63	2.09
.001	.250	30.	1.70	.232	12.97	.2377	3.71	4.29	4.95	6.66	.1964	2.56	-23.50
.001	.250	30.	1.82	.378	14.30	.4186	3.69	4.26	4.92	5.14	.1482	2.10	-6.20
.001	.250	30.	1.84	.514	14.52	.5756	3.37	3.89	4.49	-3.57	.0801	5.29	4.58
.001	.250	30.	1.80	.644	14.08	.7042	3.43	3.97	4.58	-3.74	.0660	3.20	-8.61
.001	.250	30.	2.02	.189	16.48	.2298	4.19	4.83	5.58	4.41	.1312	5.94	12.34
.001	.250	30.	2.10	.323	17.34	.4041	3.76	4.35	5.02	-1.52	.1030	5.20	10.09
.001	.250	30.	2.20	.423	18.41	.5462	3.43	3.97	4.58	-8.48	.0469	1.78	-48.69
.001	.250	30.	2.28	.491	19.25	.6493	3.20	3.70	4.27	-9.80	-.0090	3.97	139.57
.001	.250	30.	2.39	.159	20.30	.2151	3.64	4.20	4.85	3.32	.0930	3.19	-74.02
.001	.250	30.	2.40	.284	20.51	.3857	3.33	3.64	4.44	1.54	.0487	.97	-66.85
.001	.250	30.	2.38	.385	20.30	.5196	2.94	3.39	3.92	-9.58	-.0172	5.06	-74.66
.001	.250	30.	2.65	.407	23.20	.5784	2.90	3.34	3.86	-9.95	-.0695	-2.29	-71.29
.001	.250	45.	1.40	.297	9.55	.2176	2.62	3.71	5.25	7.04	.2793	2.30	59.06
.001	.250	45.	1.38	.506	9.32	.3594	2.75	3.89	5.50	4.25	.1929	4.19	54.32
.001	.250	45.	1.50	.637	10.70	.5380	2.58	3.64	5.15	2.12	.1481	1.91	36.89
.001	.250	45.	1.78	.221	13.86	.2386	2.38	3.37	4.77	5.18	.0158	3.13	120.21
.001	.250	45.	1.88	.350	14.96	.3996	2.33	3.30	4.66	7.57	.0176	3.00	-22.97
.001	.250	45.	1.88	.491	14.96	.5612	2.46	3.48	4.93	3.00	.0914	1.45	42.11
.001	.250	45.	1.94	.567	15.61	.6667	2.70	3.82	5.40	-4.66	.0418	2.74	63.00
.001	.250	45.	2.12	.181	17.55	.2281	2.81	3.98	5.62	7.78	.0727	2.61	145.40
.001	.250	45.	2.20	.312	18.41	.4028	2.40	3.39	4.79	-.67	.1008	1.93	35.18
.001	.250	45.	2.26	.383	19.04	.5034	2.72	3.85	5.45	-.48	.0360	3.07	86.90
.001	.250	45.	2.26	.470	19.04	.6170	2.65	3.75	5.30	-9.09	.0042	4.72	122.24
.001	.250	45.	2.52	.140	21.75	.1945	2.86	4.05	5.72	8.40	.0436	3.47	155.07
.001	.250	45.	2.58	.244	22.37	.3425	2.36	3.34	4.72	-1.53	.0726	.16	25.34
.001	.250	45.	2.46	.355	21.13	.4872	2.31	3.27	4.62	2.52	.0251	2.56	116.91
.001	.250	45.	2.68	.404	23.40	.5758	2.18	3.09	4.37	-10.59	-.0161	-1.22	-20.24
.001	.250	60.	1.38	.309	9.32	.2192	1.77	3.55	7.10	2.95	.2883	3.34	321.59
.001	.250	60.	1.36	.520	9.09	.3567	1.44	2.88	5.77	-2.53	.1597	4.29	159.70
.001	.250	60.	1.50	.610	10.70	.5150	1.22	2.44	4.88	-.94	.2065	4.01	118.42
.001	.250	60.	1.74	.232	13.41	.2441	1.06	2.13	4.25	1.43	-.0342	4.62	298.64
.001	.250	60.	1.86	.367	14.74	.4151	.95	1.90	3.81	2.62	.0196	3.40	193.25
.001	.250	60.	1.82	.509	14.30	.5628	.85	1.71	3.42	3.75	.1035	3.31	138.98
.001	.250	60.	1.80	.636	14.08	.6950	.94	1.89	3.78	2.64	.0393	2.60	101.37
.001	.250	60.	2.06	.188	16.91	.2321	1.24	2.49	4.97	2.31	-.0840	3.69	267.05
.001	.250	50.	2.14	.314	17.77	.3984	1.15	2.29	4.59	-.15	.0004	3.38	221.22
.001	.250	60.	2.32	.373	19.67	.4975	.96	1.91	3.82	-1.27	-.0727	2.59	220.01
.001	.250	60.	2.22	.393	19.62	.5103	.85	1.69	3.39	14.92	-.0936	4.30	274.57
.001	.250	60.	2.30	.459	19.46	.6080	.99	1.98	3.96	7.79	-.0143	1.58	240.59
.001	.250	60.	2.38	.158	20.30	.2133	1.14	2.29	4.57	9.44	-.0701	4.03	251.38
.001	.250	60.	2.44	.268	20.92	.3669	.85	1.70	3.39	.98	-.2091	2.27	224.12
.001	.250	60.	2.70	.385	23.61	.5502	.88	1.77	3.54	12.52	-.1629	1.03	363.52
.001	.250	75.	1.36	.304	9.09	.2080	1.34	5.17	19.99	-2.82	.1642	3.15	375.04
.001	.250	75.	1.39	.514	9.32	.3650	.55	2.12	8.20	-13.21	.1804	3.64	148.20
.001	.250	75.	1.52	.621	10.93	.5371	.10	.39	1.50	-4.58	.8005	4.44	105.02
.001	.250	75.	1.80	.234	14.08	.2560	.45	1.72	6.65	-30.43	-.0749	4.70	358.79
.001	.250	75.	1.88	.370	14.96	.4223	.10	.40	1.55	-62.78	-.0075	2.97	194.40
.001	.250	75.	1.86	.499	14.74	.5648	.13	.50	1.94	76.17	.4788	3.63	126.63
.001	.250	75.	1.80	.628	14.08	.6861	.16	.64	2.46	53.27	.8236	4.27	81.67
.001	.250	75.	2.10	.184	17.34	.2305	.18	.71	2.73	-27.89	-1.6262	4.49	334.06
.001	.250	75.	2.20	.312	18.41	.4024	.16	.60	2.32	-64.23	-.3586	3.24	231.46
.001	.250	75.	2.26	.414	19.04	.5431	.21	.82	3.16	71.29	.3960	3.18	191.25
.001	.250	75.	2.32	.468	19.67	.6235	.29	1.11	4.28	36.67	.4972	5.14	180.32
.001	.250	75.	2.34	.158	19.88	.2109	.21	.81	3.14	26.10	-1.4207	4.66	366.84
.001	.250	75.	2.60	.245	22.58	.3448	.06	.22	.83	56.57	-3.4679	2.62	305.99
.001	.250	75.	2.50	.345	21.54	.4774	.03	.13	.49	79.20	-1.1952	2.45	227.37
.001	.250	75.	2.24	.497	18.83	.6489	.27	1.04	4.00	31.19	.5139	4.36	134.91

CLER	DIV	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	COV
.001	.250	0.	1.36	.298	9.09	.2049	8.10	8.10	8.10	28.25	.7365	3.31	6.88
.005	.250	0.	1.36	.518	3.86	.3419	8.38	8.38	8.38	20.42	.5757	1.36	13.67
.001	.250	0.	1.42	.629	9.78	.4764	7.52	7.52	7.52	11.37	.4675	1.58	38.80
.001	.250	0.	1.72	.224	13.19	.2329	8.20	8.20	8.20	20.62	.6058	2.11	23.54
.005	.250	0.	1.82	.363	14.30	.4017	7.19	7.19	7.19	4.87	.4076	4.49	81.82
.005	.250	0.	1.72	.513	13.64	.5473	6.74	6.74	6.74	.07	.3302	2.05	47.73
.005	.250	0.	1.82	.582	14.74	.6579	5.56	5.56	5.56	-4.09	.2548	3.39	49.83
.005	.250	0.	2.02	.162	16.49	.2218	8.35	8.35	8.35	15.21	.5530	4.17	93.15
.005	.250	0.	2.10	.319	17.34	.4000	6.78	6.78	6.78	4.16	.3729	-1.12	40.17
.005	.250	0.	2.24	.397	18.93	.5178	4.80	4.80	4.80	-4.84	.2023	12.26	162.25
.005	.250	0.	2.28	.464	19.25	.6126	5.51	5.51	5.51	-10.66	.1816	4.59	-51.54
.005	.250	0.	2.28	.160	19.35	.2113	7.38	7.38	7.38	16.01	.5679	2.52	143.57
.005	.250	0.	2.30	.271	19.46	.3594	7.25	7.25	7.25	.12	.3388	7.54	108.06
.005	.250	0.	2.38	.364	20.30	.4917	5.94	5.94	5.94	-4.95	.2442	.61	62.39
.005	.250	0.	2.72	.372	23.81	.5122	4.71	4.71	4.71	-12.06	.1094	3.92	-195.21
.005	.250	15.	1.36	.299	9.09	.2046	7.36	7.62	7.89	28.68	.7600	2.62	2.43
.005	.250	15.	1.38	.505	9.32	.3886	7.44	7.71	7.98	17.76	.5469	3.65	35.47
.005	.250	15.	1.50	.629	10.70	.5312	6.59	6.82	7.06	6.64	.4192	2.34	12.71
.005	.250	15.	1.72	.222	13.19	.2300	7.40	7.67	7.94	20.52	.6125	2.11	53.46
.005	.250	15.	1.88	.364	14.96	.4162	5.36	6.58	6.82	8.37	.4025	3.81	54.93
.005	.250	15.	1.88	.489	14.96	.5590	5.43	5.62	5.82	2.54	.3300	2.96	61.69
.005	.250	15.	1.78	.624	13.86	.6741	5.24	5.42	5.61	-3.00	.2879	2.04	30.85
.005	.250	15.	2.04	.181	16.70	.2224	7.16	7.41	7.68	17.72	.5616	.80	55.89
.005	.250	15.	2.20	.296	18.41	.3823	6.14	6.35	6.58	5.98	.3636	4.64	118.18
.005	.250	15.	2.20	.403	18.41	.5211	5.55	5.75	5.95	-4.20	.2639	4.72	16.22
.005	.250	15.	2.22	.405	18.62	.5257	5.44	5.64	5.83	-3.46	.2452	5.14	124.21
.005	.250	15.	2.24	.390	18.83	.5100	5.56	5.76	5.96	1.42	.2510	4.01	95.93
.005	.250	15.	2.32	.437	19.67	.5821	4.89	5.06	5.24	-3.84	.2098	2.55	34.17
.005	.250	15.	2.30	.150	19.46	.1994	5.25	5.43	5.62	17.97	.5364	2.51	155.90
.005	.250	15.	2.46	.266	21.13	.3657	5.73	5.93	6.14	4.37	.3504	.10	118.16
.005	.250	15.	2.34	.368	20.30	.4973	5.41	5.60	5.79	-.77	.2568	2.79	4.04
.005	.250	15.	2.60	.398	22.58	.5597	4.67	5.14	5.33	-11.56	.1689	4.92	27.68
.005	.250	30.	1.34	.311	8.86	.2054	5.47	5.31	7.29	33.91	.7157	2.37	-6.16
.005	.250	30.	1.34	.506	8.86	.3344	5.59	6.46	7.45	19.45	.6230	3.64	2.32
.005	.250	30.	1.44	.649	10.01	.5062	5.88	6.79	7.84	11.54	.4532	-.71	16.46
.005	.250	30.	1.72	.233	13.19	.2414	5.34	6.17	7.12	24.33	.5997	2.16	33.34
.005	.250	30.	1.84	.383	14.52	.4063	4.89	5.65	6.52	13.55	.4809	4.96	70.39
.005	.250	30.	1.84	.494	14.52	.5221	4.77	5.51	6.37	7.12	.3951	1.10	67.44
.005	.250	30.	1.82	.621	14.30	.6874	4.09	4.73	5.46	-1.12	.3046	1.63	42.44
.005	.250	30.	2.04	.189	16.70	.2312	5.91	6.83	7.88	20.33	.5317	1.97	55.12
.005	.250	30.	2.06	.317	16.91	.3913	5.19	6.00	6.92	7.58	.4237	2.36	55.97
.005	.250	30.	2.22	.417	18.62	.5098	4.30	4.96	5.73	-1.26	.2936	.51	56.07
.005	.250	30.	2.30	.468	19.46	.6211	3.85	4.44	5.13	-7.35	.2368	1.09	16.33
.005	.250	30.	2.28	.161	19.25	.2131	5.88	6.79	7.84	17.01	.5679	1.27	104.53
.005	.250	30.	2.38	.263	20.30	.3551	4.89	5.65	6.52	10.85	.3955	3.36	155.97
.005	.250	30.	2.38	.374	20.30	.5054	4.77	5.51	6.36	2.55	.2705	-1.72	4.48
.005	.250	30.	2.54	.402	22.37	.5641	4.15	4.79	5.53	-5.76	.1940	.36	56.60
.005	.250	45.	1.36	.304	9.09	.2082	3.60	5.10	7.21	33.12	.7384	2.45	15.94
.005	.250	45.	1.34	.506	8.86	.3341	3.55	5.02	7.10	22.38	.6328	2.22	18.10
.005	.250	45.	1.50	.627	10.70	.5294	3.25	4.60	6.50	9.92	.4748	3.39	21.74
.005	.250	45.	1.76	.233	13.64	.2486	3.22	4.55	6.44	19.73	.6368	2.48	8.30

.005	.250	45.	1.84	.362	14.96	.4135	3.21	4.55	6.43	15.94	.4794	1.92	39.43
.005	.250	45.	1.86	.491	14.74	.5556	3.12	4.42	6.25	9.91	.3857	3.38	38.10
.005	.250	45.	1.74	.635	13.41	.6681	2.67	3.77	5.34	7.08	.3616	2.29	27.90
.005	.250	45.	2.08	.182	17.13	.2265	3.61	5.11	7.23	23.14	.5710	2.85	86.65
.005	.250	45.	2.14	.318	17.77	.4035	3.09	4.37	6.18	9.90	.4355	3.11	60.66
.005	.250	45.	2.26	.397	19.04	.5216	2.74	3.88	5.48	3.85	.3352	2.53	74.19
.005	.250	45.	2.26	.486	19.04	.6383	2.37	3.35	4.74	6.22	.2787	3.35	110.42
.005	.250	45.	2.40	.149	20.51	.2026	3.93	5.56	7.87	19.10	.5314	1.24	39.26
.005	.250	45.	2.44	.264	20.32	.3610	3.04	4.30	6.07	12.63	.4106	2.54	126.56
.005	.250	45.	2.50	.332	21.54	.4594	2.90	4.11	5.81	5.64	.3416	2.29	119.86
.005	.250	45.	2.58	.404	22.37	.5666	2.48	3.50	4.95	-3.73	.2604	.43	66.21
.005	.250	60.	1.44	.279	10.01	.2172	1.30	2.60	5.20	33.07	.6260	2.30	56.77
.005	.250	60.	1.40	.485	9.55	.3556	1.77	3.54	7.09	25.57	.6804	2.73	48.36
.005	.250	60.	1.48	.607	10.47	.5000	1.65	3.31	6.62	12.24	.6314	2.40	33.85
.005	.250	60.	1.82	.213	14.30	.2358	1.62	3.23	6.47	32.01	.5977	2.38	64.66
.005	.250	60.	1.92	.349	15.40	.4069	1.64	3.28	6.55	23.03	.6064	2.74	60.37
.005	.250	60.	1.84	.503	14.52	.5631	1.65	3.29	6.58	14.97	.5208	2.31	58.30
.005	.250	60.	1.78	.627	13.86	.6777	1.55	3.09	6.18	10.03	.4609	1.52	39.34
.005	.250	60.	2.14	.171	17.77	.2171	1.61	3.22	6.44	29.11	.5352	2.52	82.57
.005	.250	60.	2.16	.310	17.98	.3961	1.81	3.61	7.23	15.76	.5404	2.04	77.19
.005	.250	60.	2.24	.386	18.83	.5045	1.64	3.29	6.57	14.92	.4583	2.81	104.60
.005	.250	60.	2.28	.442	19.25	.5922	1.73	3.46	6.93	9.21	.4062	3.70	93.68
.005	.250	60.	2.58	.132	22.37	.1847	2.15	4.30	8.60	30.44	.4762	1.77	114.98
.005	.250	60.	2.44	.260	20.92	.3559	1.88	3.77	7.53	20.09	.4930	2.10	94.75
.005	.250	60.	2.48	.328	21.34	.4522	1.55	3.10	6.20	17.10	.4385	1.23	136.79
.005	.250	60.	2.60	.385	22.58	.5410	1.50	3.00	5.99	5.02	.3671	1.17	114.75
.005	.250	75.	1.50	.265	10.70	.2236	.38	1.47	5.88	22.51	-.2290	2.42	114.90
.005	.250	75.	1.52	.439	10.93	.3799	.36	1.40	5.43	27.41	.3429	2.64	58.29
.005	.250	75.	1.60	.583	11.84	.5486	.45	1.73	6.70	32.23	.8281	2.30	44.18
.005	.250	75.	1.83	.208	14.96	.2326	.30	1.18	4.55	60.55	-.0701	2.92	131.69
.005	.250	75.	1.94	.338	15.61	.3973	.52	2.00	7.74	38.87	.5616	2.25	82.09
.005	.250	75.	1.96	.455	15.83	.5401	.54	2.10	8.13	33.09	.6951	2.24	67.86
.005	.250	75.	1.90	.609	15.18	.7032	.38	1.47	5.67	30.28	.7390	2.50	49.98
.005	.250	75.	2.24	.160	18.83	.2365	.63	2.42	9.36	49.67	.1325	2.48	112.03
.005	.250	75.	2.24	.294	18.83	.3840	.44	1.70	6.56	33.95	.3875	2.15	99.82
.005	.250	75.	2.34	.376	19.88	.5035	.38	1.47	5.66	21.48	.6842	1.97	101.97
.005	.250	75.	2.30	.466	19.46	.6180	.39	1.50	5.80	17.97	.6102	2.61	80.14
.005	.250	75.	2.68	.127	23.40	.1304	.74	2.88	11.11	39.44	.0069	2.94	179.59
.005	.250	75.	2.66	.231	23.20	.3285	.48	1.85	7.14	31.97	.2801	1.66	128.43
.005	.250	75.	2.54	.342	21.96	.4764	.35	1.36	5.25	22.33	.6522	1.93	114.43
.005	.250	75.	2.76	.380	24.22	.5474	.49	1.90	7.34	15.84	.5191	1.04	113.99

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.010	.250	0.	1.38	.218	9.32	.1550	5.74	5.74	5.74	64.01	1.3744	2.46	-19.91
.010	.250	0.	1.38	.452	9.32	.3210	6.75	6.75	6.75	44.16	.7683	3.94	38.01
.010	.250	0.	1.40	.620	9.55	.4549	8.03	8.03	8.03	30.83	.5885	4.10	25.62
.010	.250	0.	1.42	.801	9.78	.6067	7.67	7.67	7.67	21.73	.4857	2.61	23.75
.010	.250	0.	1.76	.162	13.64	.1732	6.82	6.82	6.82	51.30	1.1315	3.95	5.59
.010	.250	0.	1.78	.417	13.86	.4503	7.36	7.36	7.36	26.91	.5207	1.81	.02
.010	.250	0.	1.80	.600	14.08	.6557	7.15	7.15	7.15	11.06	.3894	1.76	9.37
.010	.250	0.	1.80	.774	14.08	.8465	6.03	6.03	6.03	.39	.2691	7.54	5.08
.010	.250	0.	2.12	.177	17.55	.2229	7.15	7.15	7.15	35.38	.7579	7.03	181.25
.010	.250	0.	2.14	.380	17.77	.4821	7.23	7.23	7.23	16.73	.4339	2.18	19.35
.010	.250	0.	2.14	.554	17.77	.7025	5.60	5.60	5.60	5.12	.3132	1.81	20.28
.010	.250	0.	2.16	.706	17.98	.9014	4.40	4.40	4.40	-10.08	.1623	11.54	-5.65
.010	.250	0.	2.42	.154	20.72	.2103	5.97	5.97	5.97	32.26	.9385	-1.76	-88.41
.010	.250	0.	2.40	.323	20.51	.4378	6.97	6.97	6.97	12.87	.4466	5.04	126.54
.010	.250	0.	2.44	.402	20.92	.5494	5.83	5.83	5.83	9.82	.3568	1.59	68.57
.010	.250	0.	2.48	.556	21.34	.7661	4.48	4.48	4.48	-7.40	.2059	2.69	28.52
.010	.250	0.	2.52	.679	21.73	.9429	3.67	3.67	3.67	-10.98	.1165	11.11	88.60
.010	.250	15.	1.38	.213	9.32	.1511	5.94	6.15	6.36	66.96	.8626	2.41	62.07
.010	.250	15.	1.38	.397	9.32	.2816	8.96	9.27	9.60	43.87	.7550	2.60	104.57
.010	.250	15.	1.38	.455	9.32	.3233	5.61	5.81	6.02	46.38	.8089	4.84	98.37
.010	.250	15.	1.42	.585	9.78	.4427	8.01	8.30	8.59	34.44	.6158	2.93	76.65
.010	.250	15.	1.40	.591	9.55	.4338	6.65	6.89	7.13	32.79	.6841	1.17	26.96
.010	.250	15.	1.42	.699	9.78	.5294	6.56	6.79	7.03	27.88	.5713	3.47	65.81
.010	.250	15.	1.42	.776	9.78	.5874	7.72	7.99	8.27	24.08	.5495	1.26	44.86
.010	.250	15.	1.40	.781	9.55	.5731	7.78	8.05	8.34	24.77	.5263	.89	23.72
.010	.250	15.	1.72	.172	13.19	.1787	6.17	6.39	6.62	45.03	1.1576	-.98	55.58
.010	.250	15.	1.80	.402	14.08	.4400	6.11	6.32	6.55	24.59	.5656	4.73	104.32
.010	.250	15.	1.80	.616	14.08	.6735	5.75	5.96	6.17	10.69	.4138	1.61	64.85
.010	.250	15.	1.82	.782	14.30	.8657	5.32	5.51	5.70	5.69	.3102	3.03	55.18
.010	.250	15.	2.08	.170	17.13	.2116	7.56	7.82	8.10	37.46	.8929	-.87	77.68
.010	.250	15.	2.14	.393	17.77	.4988	6.12	6.33	6.55	11.75	.4587	-2.36	73.57
.010	.250	15.	2.16	.545	17.98	.6962	5.13	5.31	5.50	.35	.3255	1.01	49.75
.010	.250	15.	2.20	.679	18.41	.8773	4.41	4.57	4.73	-7.54	.1884	8.57	38.16
.010	.250	15.	2.40	.160	20.51	.2165	6.36	6.58	6.81	32.64	.8437	1.52	178.83
.010	.250	15.	2.40	.330	20.51	.4472	6.02	6.23	6.45	10.84	.4570	1.15	141.81
.010	.250	15.	2.46	.580	21.13	.7968	3.58	3.71	3.84	-5.44	.2244	6.64	74.04
.010	.250	15.	2.50	.666	21.54	.9215	3.72	3.85	3.99	-12.42	.1070	17.17	18.01
.010	.250	30.	1.40	.222	9.55	.1627	4.45	5.13	5.93	74.83	.9932	4.11	41.81
.010	.250	30.	1.40	.407	9.55	.2988	6.08	7.02	8.11	49.38	.7775	4.89	6.96
.010	.250	30.	1.40	.587	9.55	.4310	7.47	8.63	9.97	38.45	.6514	3.55	43.33
.010	.250	30.	1.42	.778	9.78	.5894	6.40	7.39	8.54	25.98	.5565	3.82	29.98
.010	.250	30.	1.78	.170	13.86	.1840	4.52	5.22	6.03	56.08	.7467	3.56	-19.28
.010	.250	30.	1.78	.373	13.86	.4035	6.62	7.64	5.82	30.17	.6326	3.40	73.67
.010	.250	30.	1.80	.554	14.08	.6168	6.47	7.47	8.63	15.56	.4801	1.50	3.16
.010	.250	30.	1.86	.740	14.74	.8370	5.08	5.86	6.77	9.54	.3830	2.56	5.91
.010	.250	30.	2.16	.159	17.98	.2025	8.60	9.93	11.47	37.83	.6778	7.25	120.13
.010	.250	30.	2.16	.322	17.98	.4112	8.02	9.26	10.69	18.01	.4886	3.14	79.42
.010	.250	30.	2.20	.493	18.41	.6368	6.24	7.20	8.32	8.80	.3752	1.48	-10.91
.010	.250	30.	2.20	.643	18.41	.8303	4.63	5.35	6.17	-3.14	.2650	6.70	46.66
.010	.250	30.	2.38	.156	20.30	.2102	6.33	7.31	8.44	47.82	.7318	2.67	72.76
.010	.250	30.	2.40	.300	20.51	.4067	6.89	7.96	9.19	18.91	.4902	.40	46.74
.010	.250	30.	2.42	.513	20.72	.6987	5.09	5.88	6.79	-1.65	.2922	5.38	56.84
.010	.250	30.	2.46	.648	21.13	.8902	3.45	3.98	4.59	-15.50	.1500	17.45	-87.41
.010	.250	45.	1.42	.585	9.78	.4431	4.23	5.98	8.46	43.81	.7468	2.81	64.57
.010	.250	45.	1.39	.406	9.32	.2883	3.94	5.57	7.87	55.25	.8760	2.66	65.85
.010	.250	45.	1.40	.213	9.55	.1563	2.90	4.10	5.80	68.88	1.4170	2.65	59.18
.010	.250	45.	1.39	.283	9.32	.2009	2.55	3.61	5.10	63.39	1.1918	3.27	77.47
.010	.250	45.	1.42	.534	9.78	.4041	3.70	5.24	7.41	46.65	.7631	2.64	58.10
.010	.250	45.	1.42	.779	9.78	.5903	4.48	6.34	8.96	35.27	.6292	2.25	83.85
.010	.250	45.	1.82	.160	14.30	.1765	3.21	4.54	6.42	67.03	.8394	1.65	88.09
.010	.250	45.	1.82	.342	14.30	.3785	4.81	6.80	9.62	39.66	.6625	.44	125.91
.010	.250	45.	1.84	.552	14.52	.6175	4.39	6.21	8.79	22.44	.5288	-.93	68.99
.010	.250	45.	1.88	.708	14.96	.8093	4.30	6.08	8.60	14.43	.4208	-.57	55.52
.010	.250	45.	2.12	.173	17.55	.2181	3.65	5.17	7.31	48.22	.7067	2.14	125.63
.010	.250	45.	2.14	.351	17.77	.4451	3.79	5.36	7.58	27.00	.5761	-1.09	163.70
.010	.250	45.	2.20	.478	18.41	.6178	4.39	6.21	8.78	15.32	.4444	1.76	147.23
.010	.250	45.	2.22	.631	18.62	.8198	3.72	5.26	7.43	7.69	.3482	2.37	76.49
.010	.250	45.	2.40	.156	20.51	.2110	3.95	5.58	7.90	43.67	.6661	.50	154.94
.010	.250	45.	2.34	.295	19.88	.3943	4.42	6.24	8.83	25.41	.5408	.11	267.01
.010	.250	45.	2.42	.522	20.72	.7110	3.29	4.65	6.58	10.83	.3947	.67	175.74
.010	.250	45.	2.46	.644	21.13	.8835	2.86	4.05	5.73	6.75	.2874	5.07	156.10
.010	.250	60.	1.42	.210	9.78	.1588	1.47	2.94	5.87	80.25	.5183	2.66	-19.07
.010	.250	60.	1.40	.400	9.55	.2938	1.56	3.12	6.25	68.67	.8288	2.38	19.88
.010	.250	60.	1.38	.612	9.32	.4344	1.82	3.64	7.28	58.02	.8034	2.16	24.70
.010	.250	60.	1.44	.776	10.01	.6054	1.86	3.72	7.43	45.15	.7310	2.23	28.38
.010	.250	60.	1.78	.170	13.86	.1834	1.09	2.18	4.36	66.99	.5343	2.28	4.90
.010	.250	60.	1.82	.361	14.30	.3997	1.75	3.50	7.00	51.27	.7780	1.88	29.77
.010	.250	60.	1.82	.546	14.30	.6045	2.31	4.62	9.25	35.53	.6276	1.72	92.14
.010	.250	60.	1.86	.728	14.74	.8231	2.33	4.66	9.31	24.10	.5288	-.23	73.36
.010	.250	60.	2.18	.161	18.19	.2070	1.62	3.24	6.49	59.76	.7701	.75	-49.94
.010	.250	60.	2.18	.332	18.19	.4265	1.84	3.69	7.37	34.29	.6415	.56	38.96
.010	.250	60.	2.20	.492	18.41	.6357	2.17	4.34	8.68	23.56	.5239	-.19	7.90
.010	.250	60.	2.22	.646	18.62	.8398	2.02	4.04	8.08	14.59	.4363	.93	-10.25
.010	.250	60.	2.34	.149	19.88	.1990	1.32	2.65	5.30	61.01	1.2342	.51	-27.34
.010	.250	60.	2.46	.284	21.13	.3897	2.02	4.03	8.07	35.08	.7261	1.61	31.18
.010	.250	60.	2.46	.510	21.13	.6998	1.83	3.66	7.33	16.88	.4993	1.35	8.27
.010	.250	60.	2.49	.652	21.34	.8988	1.66	3.32	6.65	13.49	.4152	1.53	-2.15
.010	.250	75.	1.40	.205	9.55	.1505	.30	1.15	4.42	50.92	.6309	1.33	-72.67
.010	.250	75.	1.40	.386	9.55	.2831	.51	1.99	7.67	62.42	.5534	1.41	-25.38
.010	.250	75.	1.44	.599	10.01	.4672	.25	.97	3.76	66.07	.4767	1.83	-15.65
.010	.250	75.	1.44	.754	10.01	.5877	.46	1.77	6.82	62.79	.5704	1.79	-9.05
.010	.250	75.	1.82	.165	14.30	.1829	.09	.36	1.40	-84.92	-1.9858	.99	-78.14
.010	.250	75.	1.82	.362	14.30	.4003	.40	1.55	6.00	57.02	.4843	1.47	-27.94
.010	.250	75.	1.86	.542	14.74	.6131	.49	1.89	7.31	51.77	.5395	2.15	-27.95
.010	.250	75.	1.86	.735	14.74	.8319	.57	2.20	8.49	43.23	.5332	1.50	-13.56
.010	.250	75.	2.18	.174	18.19	.2232	.32	1.24	4.79	58.65	3.7366	1.40	-43.48
.010	.250	75.	2.18	.329	18.19	.4230	.55	2.11	8.14	46.11	1.2034	1.85	-33.09
.010	.250	75.	2.22	.482	18.62	.6267	.53	2.03	7.85	33.91	.8719	1.84	-39.00
.010	.250	75.	2.24	.636	18.83	.8301	.49	1.89	7.31	25.27	.7361	1.68	-19.66
.010	.250	75.	2.44	.150	20.92	.2046	.46	1.78	6.89	67.39	2.1899	1.66	-22.79
.010	.250	75.	2.44	.296	20.92	.4047	.44	1.71	6.63	46.13	1.0257	1.49	-21.47
.010	.250	75.	2.48	.502	21.34	.6912	.44	1.69	6.51	32.16	.7160	1.61	-28.18
.010	.250	75.	2.52	.631	21.75	.8767	.48	1.85	7.14	25.07	.6296	1.79	-21.35

CLER	DIA	ANG	T	H	L	U44X	CLV	CLVA	CLVU	PHI	K	CMV	COV
.016	.250	0.	1.34	.306	8.86	.2019	4.76	4.76	4.76	70.73	.8808	3.15	55.72
.016	.250	0.	1.32	.527	8.63	.3349	7.13	7.13	7.13	50.00	.7676	1.14	18.81
.016	.250	0.	1.44	.626	10.01	.4884	8.64	8.64	8.64	34.13	.5591	5.57	106.29
.016	.250	0.	1.74	.227	13.41	.2387	6.04	6.04	5.04	56.43	.8280	2.86	44.44
.016	.250	0.	1.86	.369	14.74	.4170	9.06	9.06	9.06	29.17	.5314	-.39	-11.34
.016	.250	0.	1.82	.498	14.33	.5508	9.25	9.25	9.25	20.31	.4724	3.09	22.77
.016	.250	0.	1.80	.635	14.08	.6947	7.08	7.08	7.08	11.37	.4078	2.95	48.01
.016	.250	0.	2.02	.181	16.48	.2200	8.06	8.06	8.06	47.26	.6920	4.54	199.37
.016	.250	0.	2.03	.318	17.13	.3952	9.56	9.56	9.56	25.12	.4773	11.86	254.73
.016	.250	0.	2.20	.401	18.41	.5177	7.93	7.93	7.93	18.41	.4266	5.71	229.09
.016	.250	0.	2.28	.475	19.25	.6269	7.22	7.22	7.22	8.45	.3334	8.39	152.57
.016	.250	0.	2.26	.156	19.04	.2043	8.51	8.51	8.51	45.98	.6665	5.99	269.40
.016	.250	0.	2.30	.282	19.46	.3740	9.09	9.09	9.09	23.58	.4880	7.01	280.42
.016	.250	0.	2.34	.376	19.88	.5039	7.87	7.87	7.87	13.55	.4198	-1.72	144.03
.016	.250	0.	2.56	.424	22.17	.5924	6.41	6.41	6.41	1.17	.3262	3.86	45.96
.016	.250	15.	1.32	.308	8.63	.1557	3.78	3.91	4.05	77.16	.9142	2.69	46.13
.016	.250	15.	1.38	.501	9.32	.3558	6.83	7.07	7.32	53.73	.7088	1.90	88.39
.016	.250	15.	1.52	.610	10.93	.5281	8.48	8.77	9.08	28.82	.5181	1.68	49.26
.016	.250	15.	1.74	.224	13.41	.2361	4.92	5.09	5.27	50.27	.8044	2.56	30.08
.016	.250	15.	1.90	.363	15.18	.4190	8.35	8.65	8.98	31.54	.5220	1.22	100.48
.016	.250	15.	1.82	.499	14.30	.5526	7.64	7.91	8.19	21.83	.4419	6.43	132.03
.016	.250	15.	1.82	.623	14.30	.6899	6.82	7.06	7.31	14.40	.4083	.73	57.21
.016	.250	15.	2.04	.181	16.70	.2215	6.93	7.18	7.43	51.74	.7352	2.44	152.52
.016	.250	15.	2.12	.320	17.55	.4037	8.14	8.42	8.72	23.77	.4817	6.43	162.27
.016	.250	15.	2.14	.410	18.03	.5186	7.63	7.90	7.10	16.75	.3959	7.10	257.08
.016	.250	15.	2.28	.469	19.25	.6193	6.81	7.05	7.30	7.62	.3122	6.12	99.10
.016	.250	15.	2.32	.155	19.67	.2070	7.28	7.54	7.80	45.85	.6964	3.42	202.64
.016	.250	15.	2.38	.278	20.30	.3752	8.20	8.49	8.79	21.44	.4656	5.51	147.80
.016	.250	15.	2.48	.355	21.20	.4919	7.64	7.91	8.19	13.83	.3815	5.28	74.93
.016	.250	15.	2.66	.403	23.20	.5727	5.52	5.72	5.92	7.16	.2878	2.99	295.25
.016	.250	30.	1.40	.296	9.55	.2170	3.05	3.52	4.07	76.10	.8763	3.02	38.69
.016	.250	30.	1.38	.509	9.32	.3616	4.92	5.68	6.56	57.97	.7909	3.06	57.65
.016	.250	30.	1.48	.640	10.47	.5271	7.24	8.36	9.65	36.88	.6021	-1.06	17.43
.016	.250	30.	1.80	.223	14.08	.2434	4.32	4.99	5.76	59.88	.8371	2.54	39.49
.016	.250	30.	1.92	.361	15.40	.4204	7.01	8.09	9.34	35.47	.5748	.14	31.81
.016	.250	30.	1.86	.492	14.74	.5563	7.30	8.43	9.74	23.56	.4995	-2.93	-18.61
.016	.250	30.	1.86	.615	14.74	.6956	5.97	6.90	7.97	18.45	.4571	4.61	102.13
.016	.250	30.	2.12	.182	17.55	.2090	5.57	6.43	7.43	51.03	.7418	1.53	52.09
.016	.250	30.	2.20	.308	18.41	.3975	7.26	8.39	9.69	23.96	.5389	4.83	82.69
.016	.250	30.	2.24	.403	18.83	.5260	6.42	7.42	8.56	20.63	.4672	3.72	200.92
.016	.250	30.	2.32	.459	19.67	.6112	7.14	8.24	9.52	11.95	.3693	6.84	58.75
.016	.250	30.	2.40	.157	20.51	.2134	5.22	6.03	6.96	51.12	.7395	2.54	242.63
.016	.250	30.	2.40	.277	20.51	.3764	7.01	8.10	9.35	26.11	.5007	-8.50	-186.97
.016	.250	30.	2.40	.369	20.51	.5005	6.84	7.90	9.12	13.64	.4498	8.19	187.20
.016	.250	30.	2.70	.387	23.61	.5531	6.21	7.17	8.28	10.80	.3612	2.28	104.86
.016	.250	45.	1.46	.278	10.47	.2289	2.16	3.08	4.33	78.65	.7412	3.29	63.61
.016	.250	45.	1.40	.508	9.55	.3730	3.22	4.56	6.45	58.87	.7394	2.27	35.16
.016	.250	45.	1.66	.572	12.51	.5671	4.78	6.76	9.56	36.12	.5664	2.31	100.48
.016	.250	45.	1.64	.213	14.52	.2382	2.81	3.98	5.62	70.66	.7375	3.47	98.41
.016	.250	45.	1.98	.347	16.05	.4149	4.86	6.87	9.71	38.02	.5936	-1.33	73.57
.016	.250	45.	1.94	.463	15.61	.5442	5.39	7.62	10.78	30.01	.4971	1.17	51.83

.016	.250	45.	1.82	.612	14.30	.6771	4.54	6.43	9.09	29.78	.4974	-.51	60.32
.016	.250	45.	2.42	.150	20.72	.2039	3.94	5.57	7.88	58.38	.6364	4.37	200.82
.016	.250	45.	2.28	.294	19.25	.3874	4.45	6.30	8.90	38.64	.5700	1.66	193.96
.016	.250	45.	2.38	.359	20.30	.4849	5.17	7.31	10.34	25.94	.4635	-.19	118.19
.016	.250	45.	2.28	.473	19.25	.6110	4.96	7.01	9.91	18.07	.4198	6.14	184.29
.016	.250	45.	2.80	.129	24.63	.1863	3.32	4.70	6.65	51.72	.6773	4.22	50.88
.016	.250	45.	2.64	.248	22.99	.3509	4.46	6.31	8.92	29.47	.5460	1.45	165.77
.016	.250	45.	2.48	.341	21.34	.4833	5.29	7.48	10.58	19.34	.4645	1.99	88.50
.016	.250	45.	2.62	.413	22.78	.5825	4.57	6.46	9.13	21.19	.3908	-.44	76.50
.016	.250	60.	1.40	.306	9.55	.2248	.71	1.41	2.82	62.70	.7369	2.45	137.74
.016	.250	60.	1.38	.518	9.32	.3680	1.20	2.39	4.78	58.82	.9013	2.45	72.91
.016	.250	60.	1.56	.609	11.38	.5510	1.61	3.22	6.44	50.72	.7994	2.33	92.15
.016	.250	60.	1.86	.221	14.74	.2499	1.09	2.19	4.38	76.59	.7590	2.54	157.24
.016	.250	60.	1.92	.365	15.40	.4254	1.67	3.34	6.67	55.02	.7459	2.03	131.07
.016	.250	60.	1.90	.500	15.18	.5771	1.94	3.87	7.74	45.22	.7149	2.07	113.25
.016	.250	60.	1.84	.640	14.52	.7163	1.65	3.30	8.60	42.16	.6902	2.31	106.55
.016	.250	60.	2.12	.181	17.55	.2279	1.43	2.87	5.74	63.99	.5877	2.60	169.51
.016	.250	60.	2.20	.307	18.41	.3965	1.78	3.57	7.14	50.48	.6714	1.70	162.86
.016	.250	60.	2.30	.398	19.46	.5278	2.05	4.10	8.19	37.34	.6237	-.52	135.08
.016	.250	60.	2.30	.495	19.46	.6561	1.78	3.55	7.11	27.83	.6050	.10	172.61
.016	.250	60.	2.46	.150	21.13	.2054	1.33	2.67	5.33	68.63	.6683	.77	161.58
.016	.250	60.	2.48	.266	21.34	.3666	1.77	3.54	7.08	45.84	.6488	1.51	191.05
.016	.250	60.	2.38	.369	20.30	.4990	1.98	3.96	7.91	39.78	.6335	1.21	235.68
.016	.250	60.	2.66	.400	23.20	.5688	1.82	3.64	7.28	31.60	.5500	-1.61	273.74
.016	.250	75.	1.46	.297	10.24	.2384	.63	2.42	9.36	6.80	.4693	2.80	207.34
.016	.250	75.	1.40	.521	9.55	.3823	.17	.67	2.57	25.93	.6183	2.69	98.97
.016	.250	75.	1.68	.559	12.74	.5633	.44	1.70	6.59	81.51	1.1191	2.89	92.96
.016	.250	75.	1.94	.229	14.52	.2561	.20	.76	3.06	86.30	.1028	3.19	209.41
.016	.250	75.	1.94	.360	15.61	.4238	.49	1.88	7.28	85.07	.7468	2.05	131.90
.016	.250	75.	1.92	.501	15.40	.5839	.53	2.05	7.91	73.77	.8682	2.44	96.17
.016	.250	75.	1.86	.618	14.74	.6985	.58	2.24	8.65	57.85	.8967	3.02	86.96
.016	.250	75.	2.22	.176	17.62	.2287	.62	2.40	9.26	89.16	.7477	2.43	213.51
.016	.250	75.	2.24	.311	18.83	.4066	.50	1.95	7.52	74.01	.7212	2.00	186.02
.016	.250	75.	2.36	.370	20.09	.4980	.68	2.64	10.20	72.19	.7450	1.27	156.66
.016	.250	75.	2.34	.452	19.88	.6045	.61	2.35	9.08	66.93	.7475	1.41	147.09
.016	.250	75.	2.52	.148	21.75	.2054	.56	2.16	8.33	81.81	.5339	2.76	279.60
.016	.250	75.	2.60	.251	22.58	.3530	.55	2.11	8.14	82.68	.5463	1.78	194.88
.016	.250	75.	2.48	.352	21.34	.4854	.65	2.50	9.66	57.91	.6895	.93	162.48
.016	.250	75.	2.76	.380	24.22	.5469	.67	2.60	10.03	63.28	.7547	.11	206.20

CLER	DIA	AN	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	COV
.021	.250	0.	1.38	.226	9.32	.1606	2.63	2.63	2.63	83.03	1.5948	2.25	-1.32
.021	.250	0.	1.38	.449	9.32	.3190	4.40	4.40	4.40	61.77	.9257	2.73	3.78
.021	.250	0.	1.42	.600	9.75	.4544	7.73	7.78	7.78	48.15	.6982	2.88	11.19
.021	.250	0.	1.42	.792	9.75	.6003	8.84	8.84	8.84	36.40	.6006	1.76	-24.65
.021	.250	0.	1.76	.172	11.64	.1838	4.18	4.18	4.18	73.67	.8840	2.70	32.51
.021	.250	0.	1.82	.396	14.30	.4167	7.94	7.94	7.94	35.29	.6034	1.63	-43.67
.021	.250	0.	1.80	.546	14.08	.6192	9.26	9.26	9.26	20.40	.4963	2.61	25.57
.021	.250	0.	1.82	.735	14.30	.8130	8.04	8.04	8.04	9.96	.3984	4.87	-11.44
.021	.250	0.	2.10	.181	17.34	.2271	5.42	5.42	5.42	57.49	.7309	3.93	32.09
.021	.250	0.	2.10	.365	17.34	.4574	9.01	9.01	9.01	21.21	.4996	4.81	40.14
.021	.250	0.	2.08	.538	17.13	.6693	7.01	7.01	7.01	11.74	.4148	6.28	81.58
.021	.250	0.	2.16	.686	17.98	.8751	5.25	5.25	5.25	5.25	.2977	8.44	61.56
.021	.250	0.	2.34	.159	19.88	.2132	5.61	5.61	5.61	55.83	.7864	1.80	45.30
.021	.250	0.	2.32	.294	19.67	.3924	8.90	8.90	8.90	30.44	.5241	3.33	102.54
.021	.250	0.	2.38	.520	20.30	.7028	6.13	6.13	6.06	.3086	8.27	80.73
.021	.250	0.	2.42	.691	20.72	.9411	4.05	4.05	-6.87	.2072	8.21	49.27
.021	.250	15.	1.38	.220	9.32	.1554	2.31	2.39	2.48	86.06	.2971	2.69	14.56
.021	.250	15.	1.38	.440	9.32	.3124	3.78	3.92	4.05	62.17	.7816	2.18	5.62
.021	.250	15.	1.42	.624	9.78	.4725	5.84	6.05	6.26	49.04	.6709	.92	3.03
.021	.250	15.	1.42	.781	9.78	.5915	7.51	7.78	8.05	36.98	.5809	1.24	11.19
.021	.250	15.	1.76	.174	13.64	.1862	2.77	2.67	2.57	76.71	.8596	2.97	20.64
.021	.250	15.	1.78	.274	13.86	.2965	5.15	6.37	6.59	55.05	.7301	.51	33.34
.021	.250	15.	1.82	.567	14.30	.6276	7.71	7.98	8.26	20.15	.4971	-.40	32.03
.021	.250	15.	1.84	.787	14.52	.8811	5.85	6.06	6.27	14.26	.3971	6.15	30.84
.021	.250	15.	2.10	.192	17.53	.2276	5.55	5.74	5.94	57.12	.8706	.41	63.25
.021	.250	15.	2.14	.372	17.77	.4717	7.73	8.01	8.29	22.33	.5109	3.67	96.64
.021	.250	15.	2.16	.527	17.98	.6734	6.52	6.75	6.99	13.40	.4301	3.39	72.11
.021	.250	15.	2.22	.684	18.62	.8886	5.23	5.42	5.61	4.71	.2780	6.61	48.34
.021	.250	15.	2.42	.251	20.72	.2006	3.17	5.35	5.54	53.72	.6369	.33	45.09
.021	.250	15.	2.42	.317	20.72	.4320	6.13	7.07	7.30	19.60	.5052	1.86	131.31
.021	.250	15.	2.44	.535	20.92	.7313	5.26	5.44	5.63	7.11	.3525	4.01	92.98
.021	.250	15.	2.46	.664	21.13	.9121	3.88	4.02	4.16	-1.79	.1748	14.31	88.23
.021	.250	30.	1.38	.222	9.32	.1579	1.45	1.68	1.94	83.59	-.3886	2.53	.52
.021	.250	30.	1.38	.442	9.09	.3032	2.53	2.92	3.37	75.15	.6532	3.36	16.91
.021	.250	30.	1.40	.622	9.55	.4571	3.85	4.44	5.13	59.62	.7162	2.85	23.63
.021	.250	30.	1.42	.813	9.78	.6163	4.76	5.50	6.35	42.67	.6414	1.21	-13.31
.021	.250	30.	1.72	.170	13.19	.1773	1.99	2.30	2.66	76.37	.0831	2.49	-27.48
.021	.250	30.	1.74	.400	13.41	.4318	4.24	4.90	5.65	46.00	.6493	.40	29.18
.021	.250	30.	1.80	.620	14.08	.6780	2.44	6.28	7.25	28.24	.5186	2.08	-3.35
.021	.250	30.	1.80	.765	14.08	.8369	5.59	6.45	7.45	20.54	.4357	4.26	23.21
.021	.250	30.	2.14	.177	17.77	.2249	3.22	3.72	4.30	66.49	.5865	3.13	-30.34
.021	.250	30.	2.10	.383	17.34	.4795	6.61	7.63	8.82	29.00	.5219	1.74	27.12
.021	.250	30.	2.16	.509	17.98	.6493	5.25	6.02	6.33	12.99	.4425	2.96	-17.24
.021	.250	30.	2.18	.680	18.19	.8737	4.66	5.39	6.22	8.04	.3480	3.14	-1.62
.021	.250	30.	2.38	.159	20.30	.2147	3.96	4.58	5.28	52.74	.5662	1.75	-36.49
.021	.250	30.	2.44	.324	20.92	.4433	5.45	7.43	8.60	20.41	.4936	-.79	-16.62
.021	.250	30.	2.48	.524	21.34	.7158	3.53	5.99	6.57	8.12	.3776	2.14	-23.73
.021	.250	30.	2.46	.652	21.13	.8956	3.26	3.77	4.35	-3.51	.1868	16.03	-49.53
.021	.250	45.	1.34	.224	8.86	.1479	1.08	1.53	2.16	87.32	-.4944	2.05	21.25
.021	.250	45.	1.36	.444	9.09	.3043	1.29	1.83	2.58	78.80	.6214	2.23	7.16
.021	.250	45.	1.38	.623	9.32	.4425	2.04	2.89	4.08	62.67	.7938	2.16	5.82
.021	.250	45.	1.40	.813	9.55	.5971	2.48	3.51	4.96	53.79	.7624	1.22	-14.13
.021	.250	45.	1.76	.172	13.64	.1338	.95	1.34	1.90	78.69	-2.2475	1.71	-14.07
.021	.250	45.	1.76	.408	13.64	.4357	2.00	2.82	3.99	59.91	.5966	1.31	21.39
.021	.250	45.	1.80	.576	14.08	.6304	4.38	6.20	8.76	34.92	.5595	-.29	19.87
.021	.250	45.	1.80	.743	14.08	.8132	4.29	6.07	8.58	19.99	.5008	.97	15.69
.021	.250	45.	2.10	.184	17.34	.2303	1.59	2.24	3.17	68.72	-.2293	3.84	21.42
.021	.250	45.	2.14	.382	17.77	.4849	2.80	3.96	5.61	39.77	.6115	.95	79.79
.021	.250	45.	2.20	.537	18.41	.6939	3.53	5.02	7.09	25.78	.5171	.62	12.70
.021	.250	45.	2.22	.658	18.62	.8543	4.00	5.66	8.01	11.17	.4016	5.11	45.35
.021	.250	45.	2.38	.240	20.30	.3245	2.51	3.55	5.01	59.51	.6271	1.91	51.64
.021	.250	45.	2.40	.434	20.51	.5887	3.37	4.77	6.74	19.99	.5294	1.17	69.42
.021	.250	45.	2.38	.564	20.30	.7624	2.90	4.10	5.80	17.02	.4803	3.87	88.82
.021	.250	45.	2.44	.663	20.92	.9066	2.95	4.18	5.90	13.49	.3908	3.63	41.00
.021	.250	60.	1.36	.321	9.09	.2199	.50	.78	1.55	89.71	-2.1977	1.74	4.64
.021	.250	60.	1.36	.602	9.09	.3030	.50	1.00	2.01	85.82	-.2219	1.63	11.48
.021	.250	60.	1.40	.607	9.55	.4458	.58	1.17	2.33	78.03	.6217	2.02	5.17
.021	.250	60.	1.40	.787	9.55	.5782	.76	1.52	3.03	68.75	.7361	1.41	5.40
.021	.250	60.	1.74	.217	13.41	.2284	.43	.85	1.70	83.46	-1.9190	1.14	7.35
.021	.250	60.	1.78	.396	13.86	.4199	.71	1.42	2.85	73.62	.4714	1.39	7.11
.021	.250	60.	1.82	.553	14.30	.6123	1.25	2.50	4.99	51.67	.6726	1.25	23.96
.021	.250	60.	1.84	.743	14.52	.8318	1.74	3.47	6.95	37.33	.5985	-.73	38.03
.021	.250	60.	2.12	.182	17.55	.2290	.63	1.67	3.34	80.25	-.0493	1.66	7.06
.021	.250	60.	2.14	.379	17.77	.4811	1.08	2.17	4.34	54.66	.6910	1.42	27.49
.021	.250	60.	2.18	.528	18.19	.6784	1.33	2.67	5.34	43.36	.6546	.01	35.57
.021	.250	60.	2.18	.658	18.19	.8446	2.36	4.72	9.44	26.09	.5039	-.46	34.74
.021	.250	60.	2.38	.236	20.30	.3193	.94	1.88	3.77	68.06	.3811	1.99	-7.39
.021	.250	60.	2.38	.426	20.30	.5757	1.34	2.68	5.36	40.30	.6268	.40	70.86
.021	.250	60.	2.42	.640	20.72	.9164	1.55	3.10	6.19	30.36	.5578	.15	41.93
.021	.250	60.	2.46	.668	21.13	.9174	1.79	3.58	7.16	21.42	.4788	2.22	44.60
.021	.250	75.	1.38	.317	9.32	.2251	.14	.52	2.02	40.92	-6.3058	1.45	-11.30
.021	.250	75.	1.36	.459	9.09	.3152	.09	.34	1.30	50.91	-3.3687	1.69	-6.49
.021	.250	75.	1.36	.628	9.09	.4312	.19	.74	2.87	70.52	-.2387	1.79	-10.64
.021	.250	75.	1.40	.790	9.55	.5807	.18	.69	2.68	85.98	-.2531	1.81	-.36
.021	.250	75.	1.76	.233	13.64	.2482	.12	.48	1.85	41.72	-4.6067	1.34	-18.90
.021	.250	75.	1.73	.414	13.86	.4470	.07	.26	1.02	80.24	-1.2951	1.59	-7.70
.021	.250	75.	1.80	.582	14.08	.6361	.21	.80	3.08	79.48	.5340	1.62	-10.17
.021	.250	75.	1.82	.742	14.30	.8208	.19	.74	2.87	59.48	.6310	1.50	-3.69
.021	.250	75.	2.14	.187	17.77	.2374	.17	.66	2.56	-83.25	-4.7152	1.32	-3.17
.021	.250	75.	2.16	.381	17.98	.4864	.22	.87	3.34	72.64	.1671	1.88	-8.25
.021	.250	75.	2.16	.537	17.98	.6959	.22	.85	3.27	64.89	.4920	1.71	-.70
.021	.250	75.	2.20	.688	18.41	.8883	.27	1.05	4.06	53.72	.6220	.87	.61
.021	.250	75.	2.38	.233	20.30	.3145	.22	.84	3.26	82.79	-.5321	1.98	-7.90
.021	.250	75.	2.40	.419	20.51	.5649	.24	.91	3.52	65.55	.7035	1.88	1.74
.021	.250	75.	2.38	.549	20.30	.7419	.25	.96	3.71	53.14	.6775	1.14	5.23
.021	.250	75.	2.44	.672	20.92	.9190	.28	1.08	4.19	49.74	.5705	.79	6.03

CLEF	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.042	.250	0.	1.20	.331	7.26	.1571	1.06	1.06	1.05	87.05	1.0815	2.58	25.70
.042	.250	0.	1.42	.280	9.78	.2126	1.02	1.02	1.02	86.77	1.1516	2.17	22.90
.042	.250	0.	1.28	.540	8.17	.3151	1.04	1.04	1.04	85.54	.9885	3.13	36.94
.042	.250	0.	1.40	.667	9.55	.4909	1.94	1.94	1.94	69.92	.7646	3.51	45.59
.042	.250	0.	1.86	.215	14.74	.2435	1.26	1.25	1.26	82.94	1.1215	1.85	11.70
.042	.250	0.	1.64	.418	12.29	.4081	2.27	2.27	2.27	69.20	.9070	.69	17.43
.042	.250	0.	1.86	.500	14.74	.5658	7.06	7.06	7.06	41.89	.6033	1.57	-.01
.042	.250	0.	1.72	.654	13.19	.6799	7.99	7.99	7.99	34.93	.5497	4.58	13.03
.042	.250	0.	2.04	.181	16.70	.2221	1.85	1.85	1.85	77.69	1.0232	1.25	32.21
.342	.250	0.	2.22	.295	18.62	.3836	5.17	5.17	5.17	55.59	.6957	3.11	63.14
.042	.250	0.	2.24	.296	18.83	.3865	5.51	5.51	5.51	57.38	.6899	-1.44	-25.01
.042	.250	0.	2.18	.414	18.19	.5322	7.53	7.53	7.53	37.20	.5542	3.02	93.37
.042	.250	0.	2.22	.497	18.62	.6464	7.04	7.04	7.04	26.21	.4771	6.93	173.01
.042	.250	0.	2.28	.378	19.25	.4988	9.24	9.24	9.24	32.69	.5308	8.59	100.30
.042	.250	0.	2.58	.419	22.37	.5873	7.17	7.17	7.17	17.37	.4562	3.63	178.93
.042	.250	15.	1.40	.292	9.55	.2148	.88	.91	.94	85.98	.5935	2.96	28.57
.042	.250	15.	1.32	.526	8.63	.3352	1.16	1.20	1.24	83.22	.6789	3.63	36.64
.042	.250	15.	1.42	.647	9.78	.4906	2.69	2.79	2.88	64.31	.8013	-.56	11.48
.042	.250	15.	1.72	.221	13.19	.2293	1.06	1.10	1.14	83.24	.9201	1.99	26.96
.042	.250	15.	1.78	.371	13.86	.4012	2.67	2.76	2.86	69.27	.7740	2.63	62.55
.042	.250	15.	1.96	.462	15.83	.5485	7.31	7.57	7.64	41.82	.5822	4.00	79.42
.042	.250	15.	1.78	.622	13.86	.6726	6.56	6.79	7.03	36.67	.5277	8.04	67.57
.042	.250	15.	2.04	.181	16.70	.2224	1.48	1.53	1.58	80.10	.8682	1.39	32.65
.042	.250	15.	2.06	.320	16.91	.3959	3.68	3.81	3.94	61.11	.6965	3.58	114.80
.042	.250	15.	2.20	.410	18.41	.5294	6.93	7.18	7.43	35.00	.5565	3.73	118.51
.042	.250	15.	2.24	.499	18.83	.6522	6.39	6.61	6.85	26.39	.4968	4.51	113.89
.042	.250	15.	2.56	.135	22.17	.1889	1.62	1.68	1.74	70.26	.8580	1.55	51.31
.042	.250	15.	2.36	.277	20.09	.3729	4.68	4.65	5.02	54.74	.6848	-.79	-51.25
.042	.250	15.	2.38	.369	20.30	.4984	7.31	7.57	7.84	37.96	.5377	3.04	175.68
.042	.250	15.	2.58	.419	22.37	.5877	6.75	6.99	7.24	20.50	.4886	-1.68	266.57
.042	.250	30.	1.40	.298	9.55	.2193	.74	.86	.99	88.12	.3470	2.60	21.39
.042	.250	30.	1.30	.526	8.40	.3210	.73	.85	.98	83.20	.6860	2.98	19.14
.042	.250	30.	1.48	.641	10.47	.5288	1.27	1.46	1.69	70.08	.6817	3.44	36.25
.042	.250	30.	1.62	.247	12.06	.2370	.76	.87	1.01	85.31	.7309	2.51	18.29
.042	.250	30.	1.78	.380	13.86	.4108	1.60	1.85	2.13	69.20	.8539	2.79	28.97
.042	.250	30.	1.98	.454	16.05	.5442	4.66	5.38	6.21	48.74	.6133	-2.26	-36.85
.042	.250	30.	1.80	.619	14.08	.6778	5.80	6.70	7.73	38.64	.5755	5.98	36.25
.042	.250	30.	1.96	.198	15.83	.2352	1.07	1.24	1.43	82.81	.7352	2.57	39.60
.042	.250	30.	2.08	.317	17.13	.3948	2.82	3.25	3.75	65.01	.7362	1.18	20.57
.042	.250	30.	2.16	.429	17.98	.5473	5.27	6.08	7.02	39.76	.5783	1.57	83.05
.042	.250	30.	2.24	.499	18.83	.6527	5.11	5.90	6.82	31.41	.5328	4.94	86.43
.042	.250	30.	2.20	.174	18.41	.2250	.91	1.05	1.21	83.13	.7360	1.27	23.94
.042	.250	30.	2.34	.270	19.88	.3615	3.07	3.54	4.09	61.29	.6985	-.80	66.63
.042	.250	30.	2.38	.370	20.30	.4999	5.57	6.43	7.43	44.12	.5661	-.49	88.59
.042	.250	30.	2.58	.413	22.37	.5801	5.72	6.61	7.63	23.60	.5171	.76	221.52
.042	.250	45.	1.42	.292	9.78	.2212	.45	.64	.91	86.04	.5027	2.56	25.30
.042	.250	45.	1.32	.529	8.63	.3367	.58	.82	1.16	86.73	.5973	2.74	28.69
.042	.250	45.	1.44	.659	10.01	.5152	.78	1.10	1.56	75.09	.8099	1.78	21.29
.042	.250	45.	1.66	.235	12.51	.2336	.55	.78	1.11	90.99	.4958	2.87	38.82
.042	.250	45.	1.82	.380	14.30	.4213	.94	1.32	1.87	71.14	.8706	1.04	24.14
.042	.250	45.	2.00	.458	16.26	.5536	2.40	3.39	4.79	59.18	.6978	.48	41.27
.042	.250	45.	1.82	.619	14.30	.6858	2.73	3.67	5.47	55.32	.6274	3.71	54.86
.042	.250	45.	2.02	.194	16.48	.2366	.61	.86	1.22	81.28	.9327	2.88	52.51
.042	.250	45.	2.10	.319	17.34	.3991	1.33	1.87	2.65	71.65	.7612	3.31	70.75
.042	.250	45.	2.24	.406	18.83	.5304	2.57	3.63	5.14	60.36	.6547	1.38	87.09
.042	.250	45.	2.26	.505	19.04	.6636	3.84	5.43	7.67	44.14	.5522	5.33	122.14
.042	.250	45.	2.30	.163	19.46	.2160	.76	1.07	1.51	83.52	.8286	2.35	49.38
.042	.250	45.	2.44	.273	20.92	.3736	1.39	1.97	2.78	67.98	.7985	2.11	75.36
.042	.250	45.	2.40	.373	20.51	.5056	2.60	3.68	5.21	58.55	.6400	-2.35	24.47
.042	.250	45.	2.64	.401	22.99	.5676	3.94	5.57	7.88	40.27	.5602	-.73	104.22
.042	.250	60.	1.38	.297	9.32	.2115	.19	.37	.75	-4.18	-.8249	2.65	107.55
.042	.250	60.	1.34	.501	8.86	.3320	.19	.38	.75	103.39	.7457	2.65	70.59
.042	.250	60.	1.46	.623	10.24	.5005	.40	.79	1.58	96.65	1.1443	2.96	48.82
.042	.250	60.	1.70	.229	12.97	.2345	.20	.41	.82	102.69	-.1661	2.78	103.66
.042	.250	60.	1.86	.367	14.74	.4155	.41	.82	1.65	96.25	.9665	2.20	69.59
.042	.250	60.	1.98	.463	16.05	.5548	.75	1.49	2.98	77.72	.9357	1.74	70.26
.042	.250	60.	1.78	.637	13.86	.6893	.80	1.59	3.19	76.70	.9598	2.18	52.19
.042	.250	60.	2.04	.186	16.70	.2281	.41	.82	1.65	95.24	.3569	3.04	98.88
.042	.250	60.	2.08	.321	17.13	.3997	.57	1.15	2.30	79.22	.7804	2.61	85.52
.042	.250	60.	2.20	.404	18.41	.5225	.84	1.59	3.38	76.38	.8517	1.88	97.27
.042	.250	60.	2.32	.459	19.67	.6123	1.24	2.49	4.97	61.98	.8129	1.10	88.18
.042	.250	60.	2.26	.160	19.04	.2107	.48	.96	1.92	90.53	.2454	2.49	95.41
.042	.250	60.	2.32	.281	19.67	.3749	.55	1.10	2.20	77.00	.8299	2.32	72.49
.042	.250	60.	2.38	.366	20.30	.4942	.94	1.88	3.76	79.84	.8207	-.01	82.74
.042	.250	60.	2.68	.397	23.40	.5553	1.31	2.62	5.25	64.91	.7423	.83	129.81
.042	.250	75.	1.44	.287	10.01	.2241	.54	2.09	8.07	-4.48	.2255	2.58	136.82
.042	.250	75.	1.38	.520	9.32	.3700	.25	.96	3.72	-28.18	.5833	2.62	57.80
.042	.250	75.	1.50	.591	10.70	.5001	.18	.68	2.63	109.20	.8146	2.99	44.59
.042	.250	75.	1.86	.358	14.74	.4050	.28	1.08	4.19	104.08	.6401	2.80	79.55
.042	.250	75.	1.74	.228	13.41	.2404	.38	1.47	5.68	-37.15	.1826	3.12	134.36
.042	.250	75.	2.04	.442	16.70	.5424	.35	1.36	5.25	96.57	.7447	2.95	58.08
.042	.250	75.	1.78	.610	13.86	.6593	.33	1.26	4.86	84.34	.9978	2.82	34.88
.042	.250	75.	2.02	.192	16.48	.2335	.33	1.27	4.92	-59.42	.3945	3.28	128.39
.042	.250	75.	2.16	.308	18.19	.3957	.23	.88	3.40	90.56	.7361	2.79	77.50
.042	.250	75.	2.26	.400	19.04	.5260	.32	1.25	4.81	78.55	.7463	2.52	66.91
.042	.250	75.	2.34	.459	19.88	.6146	.42	1.61	6.21	89.20	.8037	2.52	62.61
.042	.250	75.	2.28	.157	19.25	.2076	.30	1.15	4.45	91.42	-.0231	3.16	132.64
.042	.250	75.	2.48	.260	21.34	.3588	.28	1.10	4.24	85.81	.5321	2.49	97.95
.042	.250	75.	2.38	.370	20.30	.4997	.41	1.57	5.05	87.82	.6893	2.71	74.71

CLEF	DIA	AN.	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.083	.250	0.	1.36	.298	9.09	.2055	.33	.33	.33	85.83	.8219	2.18	-10.71
.083	.250	0.	1.32	.528	8.63	.3376	.46	.46	.46	78.44	.5476	1.94	2.55
.083	.250	0.	1.42	.629	9.78	.4791	.53	.53	.53	71.84	.7145	-.20	2.77
.083	.250	0.	1.60	.239	11.84	.2256	.31	.31	.31	82.96	.9330	1.93	-8.52
.083	.250	0.	1.82	.398	14.30	.4415	.54	.54	.54	68.34	.9469	-.31	-17.22
.083	.250	0.	1.82	.367	14.30	.4072	.71	.71	.71	71.60	.9565	1.91	17.15
.083	.250	0.	1.94	.450	15.61	.5306	1.83	1.83	1.83	63.61	.7880	-1.56	-17.55
.083	.250	0.	1.78	.624	13.86	.6760	2.30	2.30	2.30	57.93	.6826	-.33	-3.77
.083	.250	0.	1.98	.185	16.05	.2216	.50	.50	.50	81.20	.9642	1.69	-5.58
.083	.250	0.	2.08	.318	17.13	.3965	1.02	1.02	1.02	73.39	.7981	1.61	23.39
.083	.250	0.	2.22	.402	18.62	.5224	3.75	3.75	3.75	55.19	.6535	1.12	21.35
.083	.250	0.	2.30	.460	19.46	.6109	6.90	6.90	6.90	42.81	.5804	8.86	-3.11
.083	.250	0.	2.22	.161	18.62	.2097	.47	.47	.47	75.84	.9558	1.49	-26.31
.083	.250	0.	2.36	.273	20.09	.3681	1.00	1.00	1.00	72.43	.8157	2.52	18.05
.083	.250	0.	2.34	.379	19.88	.5086	3.30	3.30	3.30	54.41	.6657	.92	28.21
.083	.250	0.	2.64	.407	22.99	.5768	6.60	6.60	6.60	36.34	.5510	5.37	43.22
.083	.250	15.	1.32	.299	8.63	.1913	.42	.43	.45	86.63	1.4715	2.06	-10.31
.083	.250	15.	1.32	.532	8.63	.3403	.49	.51	.53	83.63	.8820	2.06	.18
.083	.250	15.	1.38	.689	9.32	.4918	.45	.47	.48	93.44	.8313	.61	3.66
.083	.250	15.	1.38	.697	9.32	.4979	.40	.41	.43	95.38	.8799	.74	1.96
.083	.250	15.	1.52	.258	10.93	.2245	.47	.48	.50	90.84	1.0468	1.92	-11.71
.083	.250	15.	1.78	.374	13.86	.4048	.64	.66	.69	83.09	.8885	2.00	16.56
.083	.250	15.	1.92	.467	15.40	.5455	1.24	1.28	1.33	63.18	.8443	-.53	15.72
.083	.250	15.	1.72	.671	13.19	.6989	1.73	1.79	1.86	58.79	.7396	.04	-4.23
.083	.250	15.	1.90	.194	15.18	.2249	.37	.39	.40	89.44	1.6188	1.21	-23.46
.083	.250	15.	2.06	.333	16.91	.4119	.63	.65	.67	74.96	1.0796	1.25	16.76
.083	.250	15.	2.18	.423	18.19	.5434	2.19	2.26	2.34	59.82	.7475	-1.41	-6.54
.083	.250	15.	2.24	.506	18.83	.6623	4.82	4.78	4.95	46.32	.6073	4.32	33.62
.083	.250	15.	2.12	.173	17.55	.2181	.51	.52	.54	91.89	1.1597	1.46	-22.49
.083	.250	15.	2.24	.285	18.83	.3730	1.04	1.08	1.12	64.58	1.0027	.29	-.32
.083	.250	15.	2.40	.373	20.51	.5064	2.67	2.76	2.86	58.51	.7236	-2.08	-1.66
.083	.250	15.	2.54	.430	21.96	.5993	5.86	5.86	6.07	44.63	.5725	1.45	13.81
.083	.250	30.	1.38	.301	9.32	.2147	.43	.50	.58	87.03	1.0870	2.13	-7.89
.083	.250	30.	1.32	.533	8.63	.3407	.38	.44	.51	93.64	.8044	2.01	-6.28
.083	.250	30.	1.46	.658	10.24	.5305	.34	.40	.46	90.24	.9263	1.22	.50
.083	.250	30.	1.64	.237	12.29	.2322	.45	.52	.60	85.85	1.1173	1.91	-20.83
.083	.250	30.	1.80	.378	14.08	.4146	.40	.47	.54	86.81	.9711	1.88	3.46
.083	.250	30.	1.98	.478	16.05	.5737	1.00	1.16	1.33	65.14	.8150	.39	-.95
.063	.250	30.	1.76	.658	13.64	.7041	1.00	1.15	1.33	68.98	.7325	1.07	8.05
.083	.250	30.	1.98	.198	16.05	.2371	.29	.33	.38	83.46	1.3919	1.64	-20.69
.093	.250	30.	2.06	.327	16.91	.4046	.47	.54	.63	80.98	1.0199	.77	-8.41
.083	.250	30.	2.22	.411	18.62	.5348	1.63	1.89	2.18	61.38	.7354	.40	4.39
.083	.250	30.	2.28	.491	19.25	.6489	3.40	3.93	4.54	51.82	.6204	2.95	-36.49
.083	.250	30.	2.26	.164	19.04	.2150	.48	.55	.64	72.30	.7605	1.59	-16.69
.083	.250	30.	2.28	.300	19.25	.3963	.64	.74	.85	68.28	.8993	-.35	-6.01
.083	.250	30.	2.42	.367	20.72	.5010	1.44	1.66	1.92	61.81	.7882	-3.79	-35.16
.083	.250	30.	2.68	.401	23.40	.5712	3.89	4.49	5.19	51.59	.6160	2.22	59.09
.083	.250	45.	1.42	.290	9.78	.2209	.12	.17	.24	79.42	3.0459	2.08	11.16
.083	.250	45.	1.34	.523	8.86	.3476	.22	.31	.44	84.81	1.1406	2.12	9.29
.083	.250	45.	1.50	.620	10.70	.5257	.22	.31	.44	88.26	1.1948	1.26	9.46
.083	.250	45.	1.70	.236	12.97	.2419	.24	.35	.49	77.37	1.6925	1.89	13.50
.083	.250	45.	1.88	.359	14.96	.4111	.31	.44	.62	82.13	1.3183	.97	14.87
.083	.250	45.	2.00	.469	16.26	.5672	.43	.61	.87	66.14	1.0431	-.14	17.06
.083	.250	45.	1.82	.612	14.30	.6787	.28	.40	.56	80.74	.9877	.04	14.75
.083	.250	45.	2.04	.182	16.70	.2239	.27	.38	.53	78.01	1.9062	1.65	11.56
.083	.250	45.	2.20	.302	18.41	.3912	.44	.62	.88	77.72	1.1960	-.31	9.53
.083	.250	45.	2.26	.403	19.04	.5296	.48	.68	.97	66.86	1.0269	-.12	18.30
.083	.250	45.	2.30	.460	19.46	.6108	1.19	1.68	2.38	58.58	.8344	1.08	18.11
.083	.250	45.	2.26	.157	19.04	.2063	.18	.25	.35	88.75	2.9880	1.49	17.09
.083	.250	45.	2.50	.265	21.54	.3667	.46	.65	.92	81.44	1.1244	-.02	22.10
.083	.250	45.	2.44	.353	20.92	.4839	.64	.91	1.29	63.53	.9474	-.54	32.55
.083	.250	45.	2.66	.381	23.20	.5423	1.27	1.80	2.54	58.71	.7945	-1.85	52.49
.083	.250	60.	1.52	.270	10.93	.2344	.04	.07	.15	101.65	2.4655	2.30	36.45
.083	.250	60.	1.36	.512	9.09	.3532	.12	.24	.48	99.32	.9690	2.24	19.06
.083	.250	60.	1.46	.624	10.24	.5030	.23	.45	.91	83.81	1.0309	2.23	15.06
.083	.250	60.	1.82	.225	14.30	.2498	.20	.40	.81	89.66	1.1892	2.25	26.61
.083	.250	60.	1.86	.355	14.74	.4019	.27	.54	1.09	90.86	.8545	1.64	16.33
.083	.250	60.	1.98	.469	16.05	.5618	.28	.57	1.13	80.15	1.0344	.82	17.89
.083	.250	60.	1.82	.620	14.30	.6871	.28	.56	1.12	75.05	1.1231	1.26	19.39
.083	.250	60.	2.08	.185	17.13	.2302	.26	.52	1.04	89.65	.7874	2.21	25.25
.083	.250	60.	2.10	.318	17.34	.3987	.25	.51	1.01	73.63	.8944	1.19	19.09
.083	.250	60.	2.24	.413	18.83	.5399	.35	.70	1.40	78.43	.8930	1.27	31.06
.083	.250	60.	2.34	.464	19.88	.6223	.42	.64	1.68	77.18	.9049	-.22	32.04
.083	.250	60.	2.44	.149	20.92	.2041	.25	.50	1.00	58.04	.9149	1.98	24.21
.083	.250	60.	2.42	.273	20.72	.3723	.29	.57	1.14	84.59	.7625	1.06	23.04
.083	.250	60.	2.38	.368	20.30	.4976	.26	.51	1.03	76.41	1.0582	1.35	39.97
.083	.250	60.	2.72	.393	23.81	.5636	.48	.96	1.92	62.30	.8531	-.92	33.05
.083	.250	75.	1.62	.249	12.06	.2397	.31	1.19	4.59	175.97	.9578	2.51	62.90
.083	.250	75.	1.38	.505	9.32	.3607	.18	.69	2.67	7.27	1.0243	2.44	27.20
.083	.250	75.	1.54	.590	11.16	.5241	.12	.47	1.82	68.08	1.3322	2.36	23.92
.083	.250	75.	1.88	.212	14.96	.2429	.12	.48	1.86	141.41	1.9636	2.59	53.38
.083	.250	75.	1.92	.342	15.40	.3994	.07	.25	.98	118.30	2.4758	2.15	39.91
.083	.250	75.	1.64	.614	14.52	.6883	.23	.89	3.42	67.36	1.1134	2.17	18.88
.083	.250	75.	2.22	.168	18.62	.2180	.12	.46	1.77	127.96	1.8086	2.42	56.57
.083	.250	75.	2.22	.298	18.62	.3878	.26	1.00	3.85	84.56	.8284	1.93	41.95
.083	.250	75.	2.30	.385	19.46	.5114	.10	.40	1.56	64.90	1.5935	1.62	42.00
.083	.250	75.	2.08	.444	17.13	.5529	.24	.91	3.53	90.19	1.0503	1.75	25.68
.083	.250	75.	2.34	.453	19.88	.6065	.32	1.23	4.75	85.57	.9213	1.59	35.13
.093	.250	75.	2.60	.136	22.58	.1909	.17	.67	2.58	177.74	1.4688	2.31	54.15
.083	.250	75.	2.62	.238	22.78	.3359	.11	.43	1.67	50.68	1.3223	1.84	52.03
.083	.250	75.	2.54	.340	21.96	.4745	.26	1.01	3.90	70.84	.7899	1.47	45.50
.083	.250	75.	2.70	.394	23.61	.5638	.22	.64	3.24	85.39	.8707	1.46	44.47

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.167	.250	0.	1.60	.236	11.84	.2245	.19	.19	.19	-82.35	-1.7103	1.92	-8.01
.167	.250	0.	1.42	.479	9.78	.3679	.20	.20	.20	62.35	-.5598	2.01	.20
.167	.250	0.	1.46	.662	10.24	.5378	.23	.23	.23	-86.44	-.0391	1.50	5.44
.167	.250	0.	1.48	.682	10.47	.5431	.28	.28	.28	65.47	.5340	.22	-1.09
.167	.250	0.	1.90	.198	15.18	.2300	.21	.21	.21	-66.57	-.0711	1.77	-5.37
.167	.250	0.	1.96	.340	15.83	.4056	.37	.37	.37	75.32	.3371	.41	.16
.167	.250	0.	2.04	.440	16.70	.5423	1.65	1.65	1.65	-47.21	.4042	2.52	22.04
.167	.250	0.	1.78	.624	13.86	.6790	.69	.69	.69	127.37	.8753	-.12	10.92
.167	.250	0.	2.26	.157	19.04	.2072	.17	.17	.17	32.24	-.2362	1.41	-17.56
.167	.250	0.	2.24	.288	18.83	.3770	.18	.18	.18	70.34	.3781	.27	-.68
.167	.250	0.	2.42	.367	20.72	.5010	.61	.61	.61	70.36	.6616	.09	15.85
.167	.250	0.	2.28	.460	19.25	.6093	.28	.28	.28	71.70	1.1825	-.36	3.94
.167	.250	0.	2.74	.122	24.01	.1762	.63	.63	.63	-67.81	-.0840	1.24	-32.70
.167	.250	0.	2.66	.229	23.20	.3261	.21	.21	.21	64.45	-.1016	-.77	-4.01
.167	.250	0.	2.22	.390	18.62	.5079	.56	.56	.56	44.57	.8539	-.70	1.17
.167	.250	0.	2.64	.397	22.99	.5635	3.02	3.02	3.02	49.20	.6195	-.76	48.01
.167	.250	30.	1.56	.248	11.38	.2262	.25	.29	.34	76.14	-.2500	2.06	-9.98
.167	.250	30.	1.38	.502	9.32	.3618	.37	.43	.49	-88.78	.0016	1.74	-2.76
.167	.250	30.	1.50	.619	10.70	.5286	.24	.28	.32	80.90	.2850	.74	-.07
.167	.250	30.	1.54	.601	11.16	.5378	.23	.27	.31	69.04	.4833	.51	-2.67
.167	.250	30.	1.88	.207	14.96	.2377	.21	.24	.28	70.68	-.6864	1.87	-18.84
.167	.250	30.	1.96	.343	15.83	.4089	.18	.21	.25	72.47	.2044	.90	-5.59
.167	.250	30.	2.04	.431	16.70	.5306	.23	.26	.30	-57.00	.2603	.81	-1.10
.167	.250	30.	2.02	.444	16.48	.5425	.50	.58	.67	-83.76	.5170	.83	-1.00
.167	.250	30.	2.02	.444	16.48	.5426	.70	.81	.94	-48.18	.3495	1.18	8.13
.167	.250	30.	1.86	.607	14.74	.6905	.82	.94	1.09	-52.70	.3680	1.58	2.86
.167	.250	30.	2.26	.153	19.04	.2012	.29	.33	.38	87.22	.3498	1.62	-24.85
.167	.250	30.	2.16	.301	17.98	.3855	.19	.20	.23	-62.68	-.0164	.09	-9.66
.167	.250	30.	2.34	.393	19.88	.5274	.28	.32	.37	68.30	.7214	-.12	-9.73
.167	.250	30.	2.26	.400	19.04	.5265	.43	.49	.57	65.00	.6101	.29	4.85
.167	.250	30.	2.32	.453	19.67	.6060	1.14	1.32	1.52	46.19	.6585	.13	-3.71
.167	.250	30.	2.58	.135	22.37	.1897	.44	.50	.58	78.07	-.3773	1.33	-31.91
.167	.250	30.	2.56	.246	22.17	.3454	.18	.20	.24	77.55	.5149	-0.	-22.59
.167	.250	30.	2.40	.365	20.51	.4563	1.03	1.19	1.38	59.69	.6727	.22	3.28
.167	.250	30.	2.66	.387	23.20	.5509	.58	.67	.77	64.58	.7028	-1.45	-3.35
.167	.250	60.	1.50	.260	10.70	.2224	.26	.53	1.06	-15.51	-1.5137	2.55	43.52
.167	.250	60.	1.36	.502	9.09	.3498	.07	.14	.27	-38.84	-3.0890	2.48	25.29
.167	.250	60.	1.52	.602	10.93	.5260	.18	.36	.72	97.52	.6513	2.11	16.13
.167	.250	60.	1.92	.213	14.30	.2375	.26	.52	1.03	-80.92	-.3378	2.62	39.23
.167	.250	60.	1.94	.358	15.61	.4235	.23	.46	.91	-78.43	.3170	1.72	22.63
.167	.250	60.	2.02	.452	16.48	.5520	.23	.46	.93	102.31	.6396	.86	20.15
.167	.250	60.	1.84	.606	14.52	.6818	.45	.90	1.79	75.85	.9407	.70	17.69
.167	.250	60.	2.14	.169	17.77	.2158	.43	.86	1.72	-80.09	-.6832	2.33	31.39
.167	.250	60.	2.22	.310	18.62	.4042	.07	.15	.30	-60.43	-.3055	1.45	29.25
.167	.250	60.	2.30	.374	19.46	.4980	.12	.24	.49	55.73	.9503	.14	32.39
.167	.250	60.	2.34	.455	19.88	.6114	.45	.91	1.81	80.78	.5667	-.56	25.15
.167	.250	60.	2.48	.142	21.34	.1969	.54	1.09	2.18	-73.99	-.4836	2.02	28.11
.167	.250	60.	2.60	.248	22.58	.3502	.10	.19	.38	19.72	-.2964	1.06	37.89
.167	.250	60.	2.44	.357	20.92	.4957	.38	.76	1.52	80.23	.5674	.16	32.07
.167	.250	60.	2.64	.397	22.99	.5641	.24	.47	.95	67.34	.9112	-.35	37.97

CLEF	D14	ANG	T	H	L	UMAX	CLV	CLV4	CLVU	PHI	K	CMV	COV
.001	.333	0.	2.06	.178	16.91	.2200	5.25	5.25	5.25	8.60	.0780	4.24	290.19
.001	.383	0.	1.76	.223	13.64	.2382	4.63	4.63	4.63	4.77	.1225	3.11	150.50
.001	.333	0.	1.46	.270	10.24	.2172	4.82	4.82	4.82	6.20	.1660	2.96	109.64
.001	.333	0.	1.30	.315	8.40	.1922	5.10	5.10	5.10	5.98	.2018	2.76	96.38
.001	.333	0.	2.28	.289	19.25	.3811	4.59	4.59	4.59	-.03	.0432	5.19	162.18
.001	.333	0.	2.06	.338	16.91	.4172	4.35	4.35	4.35	-.08	.0582	3.50	134.39
.001	.333	0.	1.76	.379	13.64	.4047	4.70	4.70	4.70	2.73	.0998	3.43	103.24
.001	.333	0.	1.34	.542	8.86	.3591	4.95	4.95	4.95	7.69	.1525	3.52	78.83
.001	.333	0.	2.24	.396	18.83	.5169	5.03	5.03	5.03	-5.14	.0332	2.52	140.14
.001	.333	0.	2.22	.395	18.62	.5130	4.62	4.62	4.62	-8.19	.0193	3.64	147.76
.001	.333	0.	2.04	.428	16.70	.5244	5.66	5.66	5.66	.99	.0593	2.99	138.46
.001	.333	0.	1.40	.683	9.55	.5026	4.75	4.75	4.75	4.90	.1040	2.57	62.54
.001	.333	0.	2.46	.440	21.13	.6040	4.38	4.38	4.38	-6.25	-.0023	.66	202.12
.001	.333	0.	2.22	.496	18.62	.6450	3.95	3.95	3.95	-6.73	-.0013	.28	106.40
.001	.333	0.	1.76	.626	13.64	.6090	4.69	4.69	4.69	-3.82	.0234	3.68	105.38
.001	.333	15.	2.50	.421	21.54	.5830	4.31	4.46	4.62	-3.43	.0083	3.56	168.25
.001	.333	15.	2.20	.500	18.41	.6458	3.64	3.77	3.90	-.17	.0212	.65	92.69
.001	.333	15.	1.74	.649	13.41	.6837	4.21	4.36	4.51	-1.49	.0590	1.19	67.83
.001	.333	15.	2.24	.406	18.83	.5302	3.89	4.03	4.17	-6.23	.0449	1.55	18.48
.001	.333	15.	2.22	.411	18.62	.5341	3.38	3.50	3.62	2.83	.0284	1.97	122.03
.001	.333	15.	1.42	.646	9.78	.4905	4.27	4.42	4.57	3.37	.1417	1.79	50.89
.001	.333	15.	1.94	.488	15.61	.5747	3.80	3.93	4.07	-.70	.0443	2.93	62.47
.001	.333	15.	2.24	.296	18.83	.3866	4.39	4.55	4.71	2.90	.0739	1.36	127.44
.001	.333	15.	2.06	.332	16.91	.4102	4.02	4.16	4.31	-1.67	.0872	1.48	89.44
.001	.333	15.	1.76	.376	13.64	.4016	4.25	4.40	4.55	4.34	.1127	2.72	81.27
.001	.333	15.	1.30	.537	8.40	.3279	4.74	4.91	5.08	8.88	.1813	3.21	72.54
.001	.333	15.	2.08	.186	17.13	.2316	4.30	4.45	4.60	.62	.0899	2.74	164.88
.001	.333	15.	1.82	.219	14.30	.2421	4.26	4.41	4.57	7.90	.1513	2.45	148.20
.001	.333	15.	1.50	.264	10.70	.2236	4.46	4.61	4.78	9.78	.2071	2.01	111.32
.001	.333	15.	1.34	.313	8.86	.2074	4.53	4.69	4.85	7.97	.2437	2.42	94.66
.001	.333	30.	2.06	.192	16.91	.2369	3.51	4.05	4.68	6.19	.1254	4.47	-80.72
.001	.333	30.	1.74	.225	13.41	.2369	3.06	3.53	4.07	8.68	.1236	3.76	-49.14
.001	.333	30.	1.46	.278	10.24	.2234	2.61	3.01	3.48	9.76	.1512	3.64	-18.45
.001	.333	30.	1.32	.309	8.63	.1965	2.55	2.94	3.40	8.18	.1992	3.44	27.67
.001	.333	30.	2.24	.287	18.83	.3748	3.28	3.79	4.38	.77	.0466	5.01	-94.54
.001	.333	30.	2.08	.332	17.13	.4127	2.85	3.30	3.81	.31	.0661	4.41	-45.53
.001	.333	30.	1.76	.370	13.64	.3953	2.88	3.33	3.84	5.54	.0399	4.78	-4.82
.001	.333	30.	1.30	.536	8.40	.3270	3.09	3.56	4.11	3.01	.1091	4.14	28.43
.001	.333	30.	2.30	.391	19.46	.5181	3.09	3.57	4.12	-6.46	.0103	5.97	-83.10
.001	.333	30.	2.16	.424	17.98	.5413	2.98	3.44	3.97	-1.56	.0078	6.33	-36.62
.001	.333	30.	1.96	.480	15.83	.5701	2.94	3.40	3.92	5.82	.0247	4.42	3.34
.001	.333	30.	1.40	.679	9.55	.4996	2.93	3.38	3.90	1.43	.0465	4.04	25.44
.001	.333	30.	2.54	.429	21.96	.5976	3.11	3.60	4.15	-1.75	-.0081	4.87	-11.09
.001	.333	30.	2.24	.501	18.83	.6552	2.48	2.87	3.31	-1.49	-.0313	1.91	-29.52
.001	.333	30.	1.78	.628	13.86	.6787	2.88	3.32	3.84	1.91	-.0121	4.58	21.57
.001	.333	45.	2.56	.377	22.17	.5272	1.92	2.71	3.84	-.50	-.0484	7.15	-15.77
.001	.333	45.	2.24	.440	18.83	.5752	1.95	2.75	3.89	1.65	.0161	6.15	-10.15
.001	.333	45.	1.62	.635	12.06	.6089	2.25	3.18	4.50	.18	.1299	5.08	1.93
.001	.333	45.	2.38	.358	20.30	.4836	1.67	2.36	3.34	3.05	-.0936	5.53	6.36
.001	.333	45.	2.22	.407	18.62	.5296	1.77	2.50	3.54	5.60	-.0302	6.04	26.16
.001	.333	45.	1.98	.448	16.05	.5368	2.56	3.62	5.12	1.97	.0736	4.81	-.75
.001	.333	45.	1.42	.652	9.78	.4949	2.53	3.58	5.07	2.46	.1721	4.94	34.72
.001	.333	45.	2.38	.261	20.30	.3530	2.20	3.11	4.39	7.19	.0171	5.58	56.12
.001	.333	45.	2.08	.313	17.13	.3893	1.99	2.81	3.97	-.20	.0231	4.77	41.50
.001	.333	45.	1.82	.357	14.30	.3952	1.94	2.74	3.87	.72	.0524	4.32	14.76
.001	.333	45.	1.30	.527	8.40	.3215	2.59	3.66	5.17	1.17	.1338	3.89	47.95
.001	.333	45.	1.30	.528	8.40	.3222	2.70	3.82	5.40	2.21	.1885	3.77	56.69
.001	.333	45.	2.22	.159	18.62	.2064	2.37	3.35	4.74	2.35	.0520	4.24	26.84
.001	.333	45.	1.90	.210	15.18	.2425	1.97	2.78	3.94	1.84	.0962	3.39	29.09
.001	.333	45.	1.66	.238	12.51	.2363	2.11	2.98	4.21	1.60	.1426	3.48	38.91
.001	.333	45.	1.40	.290	9.55	.2131	2.08	2.94	4.15	-4.42	.2663	3.35	62.94
.001	.333	60.	2.46	.144	21.13	.1983	.56	1.13	2.25	34.40	-.2841	12.18	402.83
.001	.333	60.	1.96	.199	15.83	.2358	1.32	2.65	5.30	-45.48	.3175	10.32	608.08
.001	.333	60.	1.84	.211	14.52	.2358	2.27	4.53	9.06	136.47	.5332	9.88	632.61
.001	.333	60.	1.50	.256	10.70	.2163	5.70	11.40	22.81	157.63	.5814	6.46	815.07
.001	.333	60.	2.58	.242	22.37	.3389	.27	.54	1.07	59.29	.3901	14.98	248.52
.001	.333	60.	2.20	.293	18.41	.3788	.77	1.53	3.06	128.72	.6384	12.81	312.09
.001	.333	60.	1.92	.360	15.40	.4205	1.05	2.09	4.19	142.87	.8067	9.98	352.01
.001	.333	60.	1.40	.505	9.55	.3719	3.53	7.06	14.12	167.59	.6824	5.56	374.75
.001	.333	60.	2.46	.350	21.13	.4808	.45	.91	1.82	87.54	.8794	15.62	217.67
.001	.333	60.	2.26	.396	19.04	.5207	.53	1.05	2.10	90.39	1.1464	12.37	204.68
.001	.333	60.	2.04	.433	16.70	.5311	.53	1.06	2.12	133.09	1.2685	12.49	280.64
.001	.333	60.	1.50	.613	10.70	.5185	2.02	4.03	8.07	158.38	.8878	7.45	278.81
.001	.333	60.	2.68	.381	23.40	.5424	.97	1.94	3.89	82.77	.6869	15.39	161.42
.001	.333	60.	2.30	.472	19.46	.6266	.39	.79	1.58	102.77	1.5910	12.83	141.10
.001	.333	60.	1.86	.600	14.74	.6790	.07	.15	.29	11.86	1.1711	10.54	180.61

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	COV
.005	.333	0.	2.48	.420	21.34	.5793	6.07	6.07	6.07	-.69	.2688	2.11	128.75
.005	.333	0.	2.18	.450	18.19	.5780	6.64	6.64	6.64	-.61	.2880	5.38	231.47
.005	.333	0.	1.52	.690	10.93	.5980	7.28	7.28	7.28	12.03	.4252	2.75	90.05
.005	.333	0.	2.38	.365	19.88	.4886	6.97	6.97	6.97	3.97	.3359	2.44	178.33
.005	.333	0.	2.18	.394	18.19	.5066	6.51	6.51	6.51	4.82	.3424	5.60	219.86
.005	.333	0.	1.52	.469	15.40	.5469	7.53	7.53	7.53	9.61	.3745	.62	109.71
.005	.333	0.	1.42	.457	9.78	.4388	7.48	7.48	7.48	18.27	.4856	3.64	84.64
.005	.333	0.	2.24	.302	18.83	.3944	6.65	6.65	6.65	15.80	.4057	2.90	240.03
.005	.333	0.	2.04	.327	16.70	.4007	7.82	7.82	7.82	12.65	.4364	2.24	160.34
.005	.333	0.	1.68	.396	12.74	.3998	7.91	7.91	7.91	17.63	.5112	4.09	145.11
.005	.333	0.	1.30	.554	8.40	.3392	8.40	8.40	8.40	28.78	.6291	2.95	79.30
.005	.333	0.	2.04	.176	16.70	.2154	9.07	9.07	9.07	25.02	.5332	4.39	367.27
.005	.333	0.	1.66	.224	12.51	.2223	9.04	9.04	9.04	29.05	.6311	2.83	197.78
.005	.333	0.	1.38	.282	9.32	.2006	9.32	9.32	9.32	39.45	.7297	2.14	136.60
.005	.333	0.	1.26	.326	7.94	.1818	9.09	9.09	9.09	45.03	.7450	2.52	118.27
.005	.333	15.	2.02	.175	16.44	.2132	9.70	9.01	9.33	26.50	.5717	3.30	180.97
.005	.333	15.	1.68	.211	12.74	.2129	8.26	8.55	8.85	31.55	.6570	2.20	243.65
.005	.333	15.	1.40	.272	9.55	.2005	8.38	8.68	8.98	38.54	.7288	2.56	180.01
.005	.333	15.	1.28	.300	8.17	.1755	7.42	7.68	7.95	43.97	.8129	2.96	140.84
.005	.333	15.	2.28	.283	19.25	.3741	6.97	7.21	7.47	9.59	.4234	3.91	255.36
.005	.333	15.	2.06	.330	16.91	.4072	6.20	6.42	6.64	13.34	.4564	4.89	227.63
.005	.333	15.	1.76	.376	13.64	.4015	6.67	6.91	7.15	19.29	.5164	3.50	169.07
.005	.333	15.	1.32	.534	8.63	.3402	8.04	8.33	8.62	26.30	.6347	3.47	103.72
.005	.333	15.	2.38	.358	20.30	.4836	5.98	6.19	6.41	12.43	.3452	3.12	293.60
.005	.333	15.	2.20	.411	17.77	.5113	5.17	5.35	5.54	7.48	.3558	3.88	255.47
.005	.333	15.	1.98	.454	16.05	.5441	6.09	6.31	6.53	11.02	.3943	1.62	162.70
.005	.333	15.	1.42	.665	9.78	.5047	6.93	7.18	7.43	18.87	.5031	4.60	110.80
.005	.333	15.	2.48	.417	21.34	.5744	5.85	6.06	6.27	4.52	.2878	1.40	175.98
.005	.333	15.	2.16	.453	17.98	.5791	6.18	6.40	6.63	1.26	.3108	4.84	199.38
.005	.333	15.	1.48	.690	10.47	.5695	6.76	7.00	7.25	14.71	.4557	3.57	101.02
.005	.333	30.	2.40	.413	20.51	.5600	4.41	5.10	5.89	6.97	.3340	1.35	5.52
.005	.333	30.	2.14	.445	17.77	.5650	5.96	6.88	7.94	12.03	.3615	6.61	17.67
.005	.333	30.	1.52	.661	10.93	.5731	4.82	5.56	6.43	18.69	.4917	4.57	24.94
.005	.333	30.	2.38	.354	20.30	.4784	5.18	5.99	6.91	15.44	.3672	4.07	35.94
.005	.333	30.	2.20	.400	18.41	.5174	4.83	5.57	6.44	5.16	.3948	3.54	1.27
.005	.333	30.	1.98	.453	16.05	.5430	5.25	6.06	7.00	13.08	.3937	4.45	30.67
.005	.333	30.	1.38	.665	9.32	.4738	5.63	6.50	7.51	21.39	.5544	4.67	39.03
.005	.333	30.	2.32	.279	19.67	.3723	5.39	6.23	7.19	11.06	.4587	4.94	-21.04
.005	.333	30.	2.10	.319	17.34	.4094	5.62	6.49	7.49	18.65	.4633	4.19	28.76
.005	.333	30.	1.78	.378	13.86	.4087	5.61	6.48	7.48	22.42	.5321	3.92	21.72
.005	.333	30.	1.30	.551	8.40	.3366	6.20	7.16	8.26	33.49	.6823	4.06	55.99
.005	.333	30.	2.16	.175	17.98	.2238	6.35	7.33	8.47	23.81	.5593	3.44	-19.31
.005	.333	30.	1.82	.214	14.30	.2374	6.82	7.87	9.09	29.86	.6171	3.73	-1.63
.005	.333	30.	1.52	.259	10.93	.2241	6.57	7.58	8.76	39.51	.7018	3.50	29.91
.005	.333	30.	1.34	.316	8.86	.2094	6.62	7.64	8.82	45.33	.7771	3.74	39.34
.005	.333	45.	2.18	.170	18.19	.2188	4.53	6.41	9.06	30.52	.5567	5.00	98.99
.005	.333	45.	1.84	.216	14.52	.2414	3.91	5.53	7.82	36.60	.6919	4.67	92.03
.005	.333	45.	1.52	.265	10.93	.2295	3.45	4.88	6.90	35.57	.8300	4.06	70.73
.005	.333	45.	1.36	.301	9.09	.2067	4.36	6.17	8.72	45.22	.7944	3.52	99.02
.005	.333	45.	2.36	.263	20.09	.3562	3.71	5.25	7.42	16.38	.4791	5.66	95.76
.005	.333	45.	2.14	.315	17.77	.3996	3.60	5.09	7.20	17.15	.5252	4.80	45.90

.005	.333	45.	1.82	.361	14.30	.3959	3.79	5.37	7.59	21.92	.5914	5.60	54.69
.005	.333	45.	1.32	.522	8.63	.3327	4.45	6.29	8.90	29.16	.6582	4.15	49.56
.005	.333	45.	2.38	.369	20.30	.4986	2.96	4.18	5.91	13.46	.4178	5.85	49.86
.005	.333	45.	2.22	.404	18.62	.5246	3.23	4.57	6.46	14.77	.4335	7.71	68.48
.005	.333	45.	2.00	.457	16.28	.5523	3.45	4.88	6.90	10.13	.4501	7.14	24.51
.005	.333	45.	1.44	.649	10.01	.5078	3.85	5.45	7.70	24.25	.6221	4.90	29.34
.005	.333	45.	2.58	.411	22.37	.5767	2.95	4.17	5.89	4.40	.3443	4.81	-30.44
.005	.333	45.	2.22	.468	18.62	.6087	3.20	4.52	6.40	13.77	.4185	6.48	7.84
.005	.333	45.	1.70	.627	12.97	.5423	3.84	5.44	7.69	13.26	.4937	4.44	-.85
.005	.333	60.	2.60	.391	22.58	.5504	.47	.94	1.88	16.59	1.5193	15.27	134.25
.005	.333	50.	2.24	.460	19.83	.6007	1.36	2.72	5.43	18.68	.9948	15.04	139.15
.005	.333	60.	1.74	.583	13.41	.6139	1.56	3.13	6.26	9.79	1.1334	10.33	149.67
.005	.333	60.	2.38	.360	20.30	.4872	.39	.77	1.55	24.68	1.7748	12.15	198.33
.005	.333	60.	2.20	.399	18.41	.5160	.83	1.66	3.32	17.87	1.2309	13.02	183.88
.005	.333	50.	2.02	.432	16.26	.5218	1.51	3.01	6.03	14.94	1.0495	11.64	197.73
.005	.333	60.	1.46	.603	10.24	.4648	2.08	4.16	8.32	8.60	1.1214	6.87	183.48
.005	.333	60.	2.40	.263	20.51	.3572	1.19	2.38	4.77	30.76	.8502	11.86	343.35
.005	.333	60.	2.14	.306	17.77	.3884	1.24	2.47	4.94	15.98	.9291	11.87	271.88
.005	.333	60.	1.88	.353	14.96	.4040	1.16	2.33	4.66	34.29	1.1719	9.52	282.78
.005	.333	60.	1.34	.504	8.86	.3339	2.60	5.19	10.39	16.17	.9589	4.99	233.11
.005	.333	60.	2.34	.155	19.88	.2078	1.65	3.31	6.62	45.07	.5355	10.95	511.42
.005	.333	60.	1.92	.205	15.40	.2387	.56	1.11	2.23	50.97	1.0309	8.54	574.10
.005	.333	60.	1.72	.224	13.19	.2328	1.67	3.34	6.67	15.38	.7820	6.94	660.93
.005	.333	60.	1.42	.283	9.78	.2148	4.53	9.07	18.14	26.70	.6412	4.17	515.19

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	PHI	K	CMV	CDV
.010	.333	0.	2.54	.417	21.96	.5810	6.72	6.72	6.72	6.26	.3885	3.36	259.56
.010	.333	0.	2.26	.473	19.04	.6211	7.29	7.29	7.29	9.44	.4208	.73	139.97
.010	.333	0.	1.78	.616	13.86	.6666	7.63	7.63	7.63	15.45	.4605	1.69	116.36
.010	.333	0.	2.40	.356	20.51	.4837	8.00	8.00	8.00	19.89	.4505	-1.44	177.60
.010	.333	0.	2.26	.401	19.04	.5267	7.47	7.47	7.47	14.50	.4612	.17	150.94
.010	.333	0.	2.00	.466	16.26	.5631	7.83	7.83	7.83	16.10	.4866	.42	133.50
.010	.333	0.	1.44	.642	10.01	.5024	8.17	8.17	8.17	32.31	.6192	2.52	81.51
.010	.333	0.	2.22	.282	18.62	.3668	8.41	8.41	8.41	23.59	.5708	1.66	250.52
.010	.333	0.	2.04	.314	16.70	.3851	8.84	8.84	8.84	24.72	.5794	1.25	151.35
.010	.333	0.	1.68	.361	12.74	.3645	9.46	9.46	9.46	37.34	.6605	2.57	177.58
.010	.333	0.	1.30	.519	8.40	.3174	8.08	8.08	8.08	52.56	.7795	3.14	98.34
.010	.333	0.	2.22	.167	18.62	.2175	8.68	8.68	8.68	39.98	.7123	1.70	281.95
.010	.333	0.	1.90	.207	15.18	.2396	8.27	8.27	8.27	42.77	.7511	2.70	182.13
.010	.333	0.	1.64	.240	12.29	.2345	8.00	8.00	8.00	50.15	.8073	2.31	162.35
.010	.333	0.	1.36	.297	9.09	.2045	7.34	7.34	7.34	56.35	.8928	2.71	105.90
.010	.333	15.	2.26	.160	19.04	.2099	8.71	9.02	9.34	41.67	.7047	3.38	367.46
.010	.333	15.	1.92	.204	15.40	.2376	7.56	7.83	8.11	46.78	.7755	2.44	214.90
.010	.333	15.	1.72	.223	13.19	.2319	7.63	7.90	8.17	46.45	.8116	2.65	176.05
.010	.333	15.	1.42	.274	9.78	.2081	7.26	7.51	7.78	55.40	.8761	2.85	132.12
.010	.333	15.	2.46	.262	21.13	.3597	8.63	8.93	9.25	22.97	.5452	.95	145.30
.010	.333	15.	2.16	.305	17.98	.3891	8.28	8.58	8.88	27.81	.5733	1.46	197.17
.010	.333	15.	1.94	.353	15.61	.4157	7.48	7.75	8.02	29.47	.6065	3.88	164.19
.010	.333	15.	1.38	.515	9.32	.3670	7.48	7.74	8.01	44.99	.7506	3.52	94.79
.010	.333	15.	2.46	.366	21.13	.5025	6.62	6.85	7.09	17.97	.4536	.35	249.48
.010	.333	15.	2.26	.412	19.04	.5415	6.62	6.85	7.09	17.55	.4787	.98	132.51
.010	.333	15.	2.00	.449	16.26	.5423	8.26	8.55	8.86	15.09	.5037	1.78	112.94
.010	.333	15.	1.46	.657	10.24	.5283	7.41	7.67	7.94	29.91	.6038	4.11	89.58
.010	.333	15.	2.56	.411	22.17	.5753	6.45	6.68	6.92	7.04	.4072	2.04	216.17
.010	.333	15.	2.20	.469	18.41	.6058	6.46	6.69	6.92	11.66	.4561	.53	164.36
.010	.333	15.	1.56	.673	11.38	.6095	7.44	7.71	7.98	24.17	.5811	3.42	77.26
.010	.333	30.	2.38	.389	20.30	.5263	6.28	7.26	8.38	21.37	.4757	4.29	49.54
.010	.333	30.	2.12	.455	17.85	.5737	6.48	7.48	8.63	21.75	.4951	4.07	32.63
.010	.333	30.	1.46	.688	10.24	.5531	5.57	6.43	7.42	35.49	.6510	4.05	40.48
.010	.333	30.	2.40	.353	20.51	.4789	6.17	7.12	8.23	25.97	.5030	4.77	135.64
.010	.333	30.	2.24	.392	18.83	.5126	5.26	6.08	7.02	23.79	.5389	5.30	101.61
.010	.333	30.	1.96	.455	15.83	.5403	6.11	7.06	8.15	24.30	.5432	3.98	76.71
.010	.333	30.	1.42	.653	9.78	.4955	5.48	6.33	7.31	42.74	.6845	4.91	66.18
.010	.333	30.	2.44	.260	20.92	.3553	6.10	7.04	8.13	28.27	.5785	3.76	67.79
.010	.333	30.	2.12	.300	17.55	.3787	7.46	8.61	9.94	30.18	.5942	4.39	71.34
.010	.333	30.	1.88	.350	14.96	.4009	6.34	7.32	8.46	34.44	.6609	2.91	33.26
.010	.333	30.	1.32	.513	8.63	.3268	6.07	7.01	8.09	53.07	.8079	4.15	54.56
.010	.333	30.	2.30	.150	19.46	.1995	7.12	8.22	9.49	42.47	.7331	2.48	12.27
.010	.333	30.	1.92	.198	15.40	.2309	6.70	7.74	8.94	50.12	.7555	3.10	-5.18
.010	.333	30.	1.74	.215	13.41	.2265	6.67	7.70	8.89	53.88	.7767	3.78	36.24
.010	.333	30.	1.48	.285	10.47	.2349	6.36	7.34	8.48	55.65	.8369	3.68	35.79
.010	.333	45.	2.36	.150	20.09	.2016	4.31	6.10	8.63	46.41	.7325	5.19	93.26
.010	.333	45.	1.96	.195	15.83	.2310	4.43	6.26	8.86	58.44	.7886	4.79	104.05
.010	.333	45.	1.76	.209	13.64	.2234	5.12	7.24	10.23	53.51	.7970	4.39	132.21
.010	.333	45.	1.48	.264	10.47	.2183	2.97	4.19	5.93	58.89	.9974	4.08	112.25
.010	.333	45.	2.52	.253	21.75	.3518	3.69	5.22	7.39	28.59	.6402	4.43	105.03
.010	.333	45.	2.18	.293	18.19	.3766	4.44	6.28	8.89	35.79	.6595	5.58	109.91
.010	.333	45.	1.94	.348	15.61	.4098	4.10	5.79	8.19	40.89	.7005	5.13	88.39
.010	.333	45.	1.38	.503	9.32	.3582	3.26	4.62	6.53	53.66	.8753	4.36	72.04
.010	.333	45.	2.44	.350	20.92	.4795	4.63	6.54	9.25	23.12	.5446	6.59	-2.08
.010	.333	45.	2.30	.376	19.46	.4993	4.41	6.24	8.82	22.12	.5690	7.28	18.19
.010	.333	45.	2.02	.427	16.48	.5197	4.66	6.59	9.32	26.94	.6039	6.12	55.38
.010	.333	45.	1.50	.607	10.70	.5138	3.88	5.49	7.76	36.35	.7508	4.91	44.33
.010	.333	45.	2.64	.389	22.99	.5511	3.22	4.55	6.43	22.23	.5102	4.59	132.95
.010	.333	45.	2.30	.461	19.46	.6122	3.89	5.51	7.79	19.56	.5329	3.75	1.23
.010	.333	45.	1.84	.592	14.52	.6635	3.60	5.09	7.20	26.05	.5979	4.75	9.00
.010	.333	60.	2.60	.406	22.58	.5714	1.13	2.25	4.50	38.00	1.0606	12.19	131.34
.010	.333	60.	2.32	.434	19.67	.5793	2.20	4.40	8.80	31.74	.9196	11.77	57.74
.010	.333	60.	1.82	.614	14.30	.6807	1.45	2.91	5.82	44.08	1.1289	8.60	90.00
.010	.333	60.	2.22	.359	18.62	.4668	1.39	2.77	5.55	40.17	1.1150	11.36	155.33
.010	.333	60.	2.14	.378	17.77	.4803	1.84	3.68	7.36	35.24	1.0389	9.49	149.77
.010	.333	60.	1.92	.427	15.40	.4983	1.55	3.10	6.19	46.03	1.2150	8.95	146.81
.010	.333	60.	1.34	.639	8.86	.4232	1.37	2.74	5.47	44.67	1.5428	4.32	131.45
.010	.333	60.	2.44	.263	20.92	.3602	1.56	3.12	6.24	52.72	.8912	10.02	240.63
.010	.333	60.	2.18	.311	18.19	.3990	1.23	2.47	4.93	47.39	1.1094	9.39	229.57
.010	.333	60.	1.90	.348	15.18	.4021	1.53	3.06	6.12	51.21	1.1304	8.56	208.96
.010	.333	60.	1.34	.514	8.86	.3406	1.59	3.18	6.36	43.23	1.2431	4.05	181.50
.010	.333	60.	2.38	.147	20.30	.1984	2.21	4.42	8.84	71.06	.7544	8.84	386.74
.010	.333	60.	1.96	.198	15.83	.2356	1.49	2.98	5.97	81.52	.9715	7.38	431.20
.010	.333	60.	1.80	.216	14.08	.2364	1.07	2.14	4.28	79.32	1.2538	6.09	495.05
.010	.333	60.	1.48	.264	10.47	.2180	.68	1.37	2.74	19.37	1.4552	4.45	445.38

CLER	OIA	ANG	T	H	L	UMAX	CLV	CLV4	CLVJ	PHI	K	CMV	COV
.016	.333	0.	2.40	.420	20.51	.5706	8.05	8.05	8.05	20.16	.4582	4.23	266.71
.016	.333	0.	2.18	.488	18.19	.6268	7.42	7.42	7.42	18.41	.4826	4.11	184.47
.016	.333	0.	1.56	.690	11.38	.6255	9.13	8.13	8.13	29.99	.5849	3.20	72.38
.016	.333	0.	2.32	.374	19.67	.4984	8.20	8.20	8.20	20.66	.5114	4.68	253.00
.016	.333	0.	2.16	.418	17.98	.5337	8.18	8.18	8.18	28.15	.5304	2.71	85.63
.016	.333	0.	1.90	.469	15.18	.5418	9.19	9.19	9.19	25.79	.5443	2.65	103.05
.016	.333	0.	1.36	.679	9.09	.4673	7.73	7.73	7.73	46.46	.7329	2.93	70.56
.016	.333	0.	2.22	.292	18.62	.3794	8.67	8.67	8.67	31.24	.6115	2.89	159.03
.016	.333	0.	1.98	.335	16.05	.4017	8.66	8.66	8.66	39.19	.6512	-.63	109.45
.016	.333	0.	1.52	.466	10.93	.4039	7.17	7.17	7.17	51.89	.7401	1.86	53.51
.016	.333	0.	2.32	.568	8.63	.3619	6.40	6.40	6.40	57.77	.8248	3.07	53.60
.016	.333	0.	1.76	.222	13.64	.2370	6.20	6.20	6.20	61.64	.8780	2.55	82.74
.016	.333	0.	2.08	.176	17.13	.2185	8.53	8.53	8.53	49.45	.7881	3.45	146.80
.016	.333	0.	1.50	.259	10.70	.2193	5.65	5.65	5.65	70.02	.9361	2.52	65.43
.016	.333	0.	1.28	.343	8.17	.2604	5.39	5.39	5.39	72.67	.9791	2.85	56.71
.016	.333	15.	2.16	.166	17.98	.2118	7.42	7.68	7.95	50.82	.8169	4.10	94.64
.016	.333	15.	1.86	.206	14.74	.2328	6.53	6.76	7.00	57.21	.8614	2.60	53.15
.016	.333	15.	1.58	.242	11.61	.2235	5.21	5.40	5.59	65.95	.9497	2.69	41.56
.016	.333	15.	1.36	.316	9.09	.2175	4.67	4.84	5.01	75.69	1.0026	3.01	57.63
.016	.333	15.	2.34	.277	19.88	.3714	7.84	8.11	8.40	34.57	.6075	2.71	185.09
.016	.333	15.	2.08	.336	17.13	.4177	6.94	7.18	7.43	33.94	.6321	4.25	148.25
.016	.333	15.	1.82	.379	14.30	.4201	7.00	7.24	7.50	43.93	.6834	2.61	67.80
.016	.333	15.	1.32	.544	8.63	.3466	6.11	6.33	6.55	58.49	.8490	3.25	42.25
.016	.333	15.	2.40	.255	20.55	.4939	6.66	6.90	7.14	23.85	.5398	3.20	220.16
.016	.333	15.	2.18	.411	18.19	.5284	8.08	8.36	8.65	27.52	.5226	1.05	66.94
.016	.333	15.	1.96	.475	15.83	.5642	6.87	7.11	7.37	29.40	.5781	1.30	100.46
.016	.333	15.	1.40	.672	9.55	.4649	6.71	6.95	7.19	47.07	.7321	3.25	54.87
.016	.333	15.	2.58	.432	22.37	.6057	6.79	7.02	7.27	11.73	.4334	3.02	176.04
.016	.333	15.	2.20	.505	18.41	.6524	6.12	6.34	6.56	17.43	.4925	2.06	139.63
.016	.333	15.	1.66	.645	12.51	.6409	7.75	8.02	8.30	27.27	.5778	1.24	48.64
.016	.333	30.	2.56	.412	22.17	.5767	5.65	6.75	7.79	18.48	.4418	.77	110.39
.016	.333	30.	2.42	.501	19.55	.6238	5.59	6.46	7.46	22.32	.4930	3.16	65.87
.016	.333	30.	1.48	.723	10.47	.5971	5.27	6.09	7.03	45.03	.6989	3.30	55.10
.016	.333	30.	2.34	.391	19.68	.5239	5.85	6.75	7.80	23.05	.5487	1.36	74.70
.016	.333	30.	2.18	.430	18.19	.5522	5.58	6.45	7.44	25.07	.5558	5.50	105.07
.016	.333	30.	1.96	.478	15.83	.5883	6.10	7.04	8.13	35.48	.5825	5.42	76.50
.016	.333	30.	1.42	.670	9.78	.5089	5.30	6.11	7.06	51.06	.7463	3.98	55.74
.016	.333	30.	2.28	.290	19.25	.3823	6.14	7.09	8.19	36.43	.6468	4.54	91.87
.016	.333	30.	2.08	.336	17.13	.4178	5.30	6.12	7.07	39.71	.7059	1.35	15.22
.016	.333	30.	1.76	.393	13.64	.4197	5.33	6.15	7.11	48.65	.7680	2.68	10.18
.016	.333	30.	1.30	.552	8.40	.3375	5.42	6.26	7.23	62.78	.8384	3.27	34.66
.016	.333	30.	2.12	.176	17.55	.2216	5.71	6.59	7.61	53.84	.8242	2.89	-32.57
.016	.333	30.	1.82	.217	14.30	.2401	5.00	5.77	6.66	62.70	.8777	2.82	-11.36
.016	.333	30.	1.50	.273	10.70	.2312	4.03	4.65	5.37	73.59	.9501	3.00	8.53
.016	.333	30.	1.36	.321	9.09	.2207	4.36	5.04	5.82	76.35	.9691	2.77	16.93
.016	.333	45.	2.40	.211	20.51	.2869	3.92	5.55	7.84	50.89	.7825	4.16	58.70
.016	.333	45.	2.02	.268	16.48	.3267	3.98	5.63	7.96	51.46	.8504	3.42	61.29
.016	.333	45.	1.90	.289	15.16	.3341	3.12	4.41	6.24	60.02	.9152	2.83	11.80
.016	.333	45.	1.58	.348	11.61	.3214	2.78	3.93	5.55	65.87	.9241	3.15	36.44
.016	.333	45.	2.40	.274	20.51	.3725	4.10	5.80	8.20	44.62	.7163	3.09	65.44
.016	.333	45.	2.12	.317	17.55	.4005	4.38	6.20	8.77	44.25	.7246	3.75	104.84

.016	.333	45.	1.88	.366	14.96	.4184	3.38	4.78	6.77	52.34	.7775	5.11	38.36
.016	.333	45.	1.34	.532	8.06	.3531	2.65	3.75	5.31	69.66	.9550	3.66	36.97
.016	.333	45.	2.34	.367	20.30	.4958	4.13	5.85	8.27	35.09	.6266	2.62	111.73
.016	.333	45.	2.18	.404	18.19	.5196	4.27	6.05	8.55	33.37	.6515	2.37	130.77
.016	.333	45.	1.94	.465	15.61	.5481	4.13	5.84	8.26	42.17	.6835	2.31	71.46
.016	.333	45.	1.44	.657	10.01	.5138	3.48	4.92	6.96	57.80	.7930	4.06	63.53
.016	.333	45.	2.60	.410	22.58	.5777	3.69	5.22	7.38	26.84	.5605	1.88	178.26
.016	.333	45.	2.32	.447	19.67	.5966	5.67	7.73	10.93	23.08	.5544	3.26	16.95
.016	.333	45.	2.78	.640	13.66	.7014	3.65	5.17	7.31	39.98	.6689	2.88	41.66
.016	.333	60.	2.54	.437	21.96	.6089	1.85	3.70	7.39	45.19	.9210	7.30	185.93
.016	.333	60.	2.24	.475	18.83	.6204	2.87	5.75	11.50	47.19	.8535	7.75	154.86
.016	.333	60.	1.78	.644	13.86	.6971	1.85	3.69	7.38	58.37	1.1104	6.99	108.46
.016	.333	60.	2.32	.382	19.67	.5222	1.78	3.55	7.10	52.84	1.0024	6.71	194.67
.016	.333	60.	2.22	.415	18.62	.5401	2.24	4.49	8.97	54.20	.8728	6.57	144.90
.016	.333	60.	2.00	.473	16.26	.5720	2.25	4.50	9.00	51.59	.9207	5.98	122.24
.016	.333	60.	1.42	.678	9.78	.5148	1.29	2.58	5.16	67.16	1.3886	4.55	101.13
.016	.333	60.	2.40	.281	20.51	.3821	2.01	4.02	8.04	64.51	.9404	7.02	144.71
.016	.333	60.	2.08	.329	17.13	.4102	2.30	4.60	9.20	66.18	.9339	6.73	194.69
.016	.333	60.	1.80	.375	14.08	.4103	1.50	3.00	6.00	74.22	1.1765	5.87	165.22
.016	.333	60.	1.32	.548	8.63	.3492	.94	1.89	3.78	67.29	1.6041	3.42	125.37
.016	.333	60.	2.24	.168	18.83	.2197	1.85	3.71	7.41	83.61	1.0053	7.81	275.62
.016	.333	60.	1.84	.218	14.52	.2447	1.72	3.44	6.87	101.67	1.0474	5.75	308.91
.016	.333	60.	1.60	.243	11.84	.2289	1.40	2.79	5.59	119.43	1.1802	4.72	366.00
.016	.333	60.	1.36	.310	9.09	.2132	.66	1.33	2.66	6.65	1.9029	3.23	270.53

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLVA	CLVU	QHI	K	CMV	COV
.021	.333	0.	2.06	.176	16.91	.2197	9.08	6.04	6.08	62.99	.8534	3.17	141.96
.021	.333	0.	1.74	.220	13.41	.2321	4.57	4.57	4.57	69.95	.9060	3.15	55.85
.021	.333	0.	1.32	.302	8.63	.1926	4.10	4.10	4.10	83.40	.9295	2.72	59.38
.021	.333	0.	1.24	.323	7.72	.1717	3.19	3.19	3.19	87.70	.9407	3.20	83.85
.021	.333	0.	2.30	.271	19.46	.3600	8.92	9.62	9.92	34.79	.6324	4.19	203.09
.021	.333	0.	2.06	.313	16.91	.3874	8.12	8.12	8.12	38.10	.6754	3.86	125.05
.021	.333	0.	1.70	.372	13.57	.3810	7.91	7.91	7.91	50.19	.7400	3.52	89.72
.021	.333	0.	1.32	.515	8.63	.3287	4.96	4.96	4.96	71.53	.8455	3.69	61.80
.021	.333	0.	2.26	.363	19.04	.4776	9.67	9.67	9.67	23.39	.5441	3.99	190.14
.021	.333	0.	2.30	.357	19.46	.4744	9.59	9.58	9.58	23.56	.5609	3.60	245.73
.021	.333	0.	2.12	.389	17.55	.4904	10.23	10.23	10.23	31.77	.5582	3.72	96.06
.021	.333	0.	2.14	.384	17.77	.4876	10.47	10.47	10.47	30.57	.5621	2.61	103.13
.021	.333	0.	1.92	.433	15.40	.5058	10.50	10.50	10.50	31.03	.5851	1.61	63.19
.021	.333	0.	2.16	.391	17.98	.4992	10.11	10.11	10.11	30.18	.5425	2.29	49.60
.021	.333	0.	2.14	.391	17.77	.4985	9.85	9.85	9.85	30.60	.5624	2.11	94.98
.021	.333	0.	1.38	.643	9.32	.4586	6.93	6.93	6.93	54.85	.7533	3.39	84.07
.021	.333	0.	2.46	.393	21.13	.5395	9.39	8.39	8.39	25.23	.5219	.36	180.78
.021	.333	0.	2.12	.465	17.55	.5865	9.33	9.33	9.33	23.87	.5494	-.55	81.56
.021	.333	0.	1.42	.686	9.78	.5216	8.16	8.16	8.16	47.26	.6919	3.06	71.82
.021	.333	15.	2.40	.391	20.51	.5309	8.46	8.76	9.07	29.21	.5303	2.99	134.54
.021	.333	15.	2.12	.462	17.55	.5838	9.55	9.47	9.55	25.83	.5339	4.20	101.35
.021	.333	15.	1.42	.716	9.78	.5439	6.34	6.56	6.79	50.70	.7333	2.49	48.55
.021	.333	15.	2.26	.391	19.04	.5138	7.65	7.92	8.20	29.95	.5685	.08	93.07
.021	.333	15.	2.12	.427	17.55	.5386	7.93	8.21	8.50	30.67	.5776	.34	67.69
.021	.333	15.	1.88	.498	14.46	.5471	7.41	7.67	7.95	35.40	.6270	2.78	87.84
.021	.333	15.	1.36	.661	9.09	.4550	5.59	5.79	5.99	60.92	.7746	3.35	51.92
.021	.333	15.	2.22	.296	18.62	.3954	7.39	7.65	7.92	45.41	.6501	3.23	156.53
.021	.333	15.	2.04	.316	16.70	.3878	8.94	9.26	9.58	44.90	.6706	1.39	62.99
.021	.333	15.	1.66	.402	12.51	.3989	6.19	6.41	6.64	56.35	.7897	3.42	57.39
.021	.333	15.	1.30	.529	8.70	.3297	4.11	4.25	4.40	73.52	.8169	3.58	42.44
.021	.333	15.	2.22	.167	18.62	.2173	5.23	5.42	5.61	60.23	.8910	4.06	85.64
.021	.333	15.	1.78	.219	13.66	.2366	4.77	4.94	5.11	70.37	.9337	2.97	62.81
.021	.333	15.	1.36	.301	9.09	.2072	3.24	3.35	3.47	81.85	1.1145	2.98	48.02
.021	.333	15.	1.24	.344	7.72	.1827	2.96	3.06	3.17	85.49	1.1581	3.06	35.23
.021	.333	30.	2.18	.172	18.19	.2210	4.31	4.97	5.74	62.53	.8850	3.75	-39.33
.021	.333	30.	1.84	.216	14.52	.2416	3.54	4.09	4.73	71.17	.9752	3.07	-4.07
.021	.333	30.	1.44	.287	10.01	.2247	2.77	3.20	3.70	81.73	1.0204	2.92	1.20
.021	.333	30.	1.28	.321	8.17	.1877	2.81	3.25	3.75	88.99	1.1080	3.11	31.97
.021	.333	30.	2.32	.278	19.67	.3701	7.18	8.29	9.57	43.53	.6628	3.91	149.79
.021	.333	30.	2.08	.325	17.13	.4047	5.50	6.35	7.33	45.52	.7416	3.19	19.71
.021	.333	30.	1.76	.378	13.64	.4042	4.64	5.36	6.18	59.48	.8038	2.85	28.09
.021	.333	30.	1.32	.528	8.63	.3365	3.51	4.05	4.68	75.90	.9226	3.52	21.61
.021	.333	30.	2.28	.392	18.25	.5173	6.42	7.41	8.56	28.13	.6007	1.66	45.72
.021	.333	30.	2.20	.401	16.41	.5184	6.59	7.61	8.79	33.13	.6055	2.68	50.36
.021	.333	30.	1.96	.476	15.83	.5659	5.78	6.67	7.71	43.53	.6431	1.57	48.11
.021	.333	30.	1.40	.666	9.55	.4905	4.50	5.20	6.00	62.44	.8123	3.40	32.62
.021	.333	30.	2.56	.419	22.17	.5864	6.73	7.77	8.97	24.88	.5064	-.76	-51.51
.021	.333	30.	2.24	.501	18.83	.6547	5.83	6.73	7.77	23.75	.5475	3.28	52.73
.021	.333	30.	1.76	.642	13.64	.5861	6.13	7.08	8.17	38.55	.6173	2.00	28.54
.021	.333	45.	2.58	.421	22.37	.5964	4.21	5.96	8.43	29.97	.5970	2.63	31.70
.021	.333	45.	2.18	.500	18.19	.6427	4.07	5.75	8.13	42.34	.6224	2.71	60.57
.021	.333	45.	1.68	.655	12.74	.6614	3.51	4.97	7.03	51.87	.7324	3.70	35.30
.021	.333	45.	2.34	.481	19.88	.6101	3.74	5.29	7.48	41.74	.6843	3.50	102.64
.021	.333	45.	2.20	.398	18.41	.5123	4.29	6.06	8.57	48.59	.6682	4.27	119.43
.021	.333	45.	1.96	.486	15.83	.5777	3.79	5.36	7.58	48.78	.6836	3.47	57.24
.021	.333	45.	1.44	.644	10.01	.5041	2.55	3.60	5.09	60.08	.8663	4.02	24.38
.021	.333	45.	2.32	.282	19.67	.3762	3.67	5.20	7.35	52.11	.7532	2.15	65.27
.021	.333	45.	2.10	.317	17.34	.3969	3.54	5.01	7.08	53.37	.7857	3.42	46.34
.021	.333	45.	1.82	.373	14.30	.4139	2.85	4.02	5.69	63.45	.8456	3.33	33.37
.021	.333	45.	1.32	.540	8.63	.3443	1.82	2.57	3.64	83.48	.9886	3.16	23.81
.021	.333	45.	2.14	.162	17.77	.2054	3.03	4.28	6.05	72.28	.9183	3.46	40.88
.021	.333	45.	2.84	.120	25.04	.1748	2.98	4.07	5.76	69.74	.9207	2.98	-29.91
.021	.333	45.	1.64	.236	12.29	.2307	1.76	2.51	3.56	89.26	1.0451	3.09	29.73
.021	.333	45.	1.30	.319	8.40	.1950	1.08	1.53	2.16	92.92	1.1468	2.85	47.97
.021	.333	60.	2.40	.145	20.51	.1973	1.51	3.02	6.05	83.44	.8317	6.84	203.53
.021	.333	60.	1.96	.191	15.83	.2274	1.58	3.17	6.34	102.57	1.0182	8.75	279.97
.021	.333	60.	1.56	.245	11.38	.2224	1.05	2.10	4.20	144.94	1.0595	4.21	279.47
.021	.333	60.	1.32	.304	8.63	.1938	.94	1.89	3.77	174.94	1.1121	3.03	203.60
.021	.333	60.	2.52	.257	21.75	.3569	1.79	3.57	7.15	69.33	.9630	8.69	99.56
.021	.333	60.	2.14	.326	17.77	.4146	1.24	2.49	4.97	81.21	1.0812	6.86	121.88
.021	.333	60.	1.90	.353	15.18	.4073	1.41	2.83	5.66	92.09	1.2438	5.64	133.71
.021	.333	60.	1.36	.517	9.09	.3560	.26	.52	1.04	107.91	4.1993	3.92	107.12
.021	.333	60.	2.42	.363	20.72	.4944	2.34	4.67	9.35	63.51	.8546	8.36	72.41
.021	.333	60.	2.24	.388	18.83	.5071	2.49	4.99	9.97	63.35	.8716	8.13	85.58
.021	.333	60.	2.04	.449	16.70	.5515	1.66	3.32	6.64	68.04	1.0280	7.15	70.46
.021	.333	60.	1.52	.594	10.93	.5152	.87	1.73	3.47	76.48	1.5463	5.13	65.51
.021	.333	60.	2.66	.396	23.20	.5626	2.65	5.30	10.61	54.83	.7534	7.49	62.04
.021	.333	60.	2.24	.468	18.83	.6120	2.31	4.63	9.26	52.15	.8437	7.03	33.82
.021	.333	60.	1.74	.584	13.41	.6162	1.64	3.28	6.56	65.50	1.1103	5.77	63.48

CLER	DIA	ANG	T	H	L	UMAX	CLV	CLV4	CLVU	PHI	K	CMV	CDV
.042	.333	0.	2.49	.415	21.34	.5723	9.20	9.20	9.20	34.13	.5654	6.50	60.66
.042	.333	0.	2.12	.494	17.55	.6236	6.64	6.64	6.64	36.86	.6149	3.97	119.84
.042	.333	0.	1.48	.718	10.47	.5541	3.41	3.41	3.41	67.13	.7594	2.67	40.30
.042	.333	0.	2.36	.365	20.09	.4939	6.42	6.42	6.42	44.71	.6593	5.25	106.65
.042	.333	0.	2.18	.416	18.19	.5351	6.98	6.98	6.98	50.36	.6529	2.45	17.56
.042	.333	0.	1.94	.479	15.61	.5644	5.60	5.60	5.60	55.97	.6946	2.43	38.14
.042	.333	0.	1.38	.696	9.32	.4972	2.20	2.20	2.20	71.83	.8859	2.35	23.96
.042	.333	0.	2.18	.311	18.19	.3993	3.99	3.99	3.99	60.87	.8065	3.03	90.61
.042	.333	0.	2.02	.342	16.48	.4165	3.80	3.80	3.80	63.56	.8250	2.65	47.34
.042	.333	0.	1.50	.461	10.70	.3909	2.22	2.22	2.22	78.26	.9351	2.55	33.09
.042	.333	0.	1.28	.559	8.17	.3278	1.75	1.75	1.75	82.30	.9705	2.85	29.57
.042	.333	0.	2.00	.190	15.26	.2294	2.21	2.21	2.21	84.11	1.0635	1.80	59.59
.042	.333	0.	1.74	.231	13.41	.2439	1.38	1.38	1.38	90.81	1.1056	2.75	50.00
.042	.333	0.	1.30	.323	8.40	.1979	1.42	1.42	1.42	85.93	.8603	2.64	35.98
.042	.333	0.	1.22	.343	7.49	.1730	1.46	1.46	1.46	84.32	.7631	2.53	33.30
.042	.333	15.	2.04	.191	16.70	.2341	1.73	1.79	1.85	79.53	1.1942	2.84	54.02
.042	.333	15.	1.60	.247	11.84	.2329	1.42	1.47	1.52	88.60	1.2130	2.77	49.51
.042	.333	15.	1.30	.319	8.40	.1958	1.30	1.35	1.39	85.99	1.1012	2.76	35.63
.042	.333	15.	1.22	.356	7.49	.1767	1.12	1.16	1.20	87.97	1.1828	2.70	43.72
.042	.333	15.	2.24	.302	18.83	.3982	3.46	3.58	3.71	65.27	.7984	3.60	52.16
.042	.333	15.	2.00	.332	16.26	.4011	4.22	4.37	4.53	54.26	.8215	1.83	43.28
.042	.333	15.	1.62	.415	12.06	.3989	2.17	2.25	2.33	76.24	.9453	3.96	32.78
.042	.333	15.	1.28	.558	8.17	.3272	1.53	1.59	1.64	80.54	.9525	3.06	25.75
.042	.333	15.	2.30	.267	19.46	.5143	6.08	6.30	6.52	45.91	.6607	4.60	112.23
.042	.333	15.	2.14	.414	17.77	.5065	6.99	7.24	7.50	49.80	.6454	2.00	44.69
.042	.333	15.	1.92	.471	15.40	.5504	5.63	5.83	6.04	52.02	.7142	.51	-.65
.042	.333	15.	1.40	.673	9.55	.4965	1.92	1.99	2.06	76.45	.8708	3.21	29.78
.042	.333	15.	2.66	.401	23.20	.5702	6.95	7.19	7.45	36.86	.5663	1.73	237.41
.042	.333	15.	2.26	.510	19.04	.6973	6.96	7.20	7.46	30.43	.5696	4.81	12.08
.042	.333	15.	1.80	.656	14.08	.7191	6.46	6.69	6.93	46.12	.6418	2.42	32.30
.042	.333	30.	2.58	.443	22.37	.6222	5.94	6.86	7.92	38.34	.5891	4.52	-36.84
.042	.333	30.	2.25	.518	19.04	.6816	5.44	6.28	7.25	37.88	.6174	3.76	27.30
.042	.333	30.	1.84	.648	14.52	.7267	4.19	4.84	5.58	56.63	.7007	2.26	9.81
.042	.333	30.	2.28	.391	19.25	.5170	3.74	4.20	4.85	54.99	.7421	-.37	3.24
.042	.333	30.	2.12	.435	17.55	.5492	4.68	5.40	6.24	55.19	.6884	3.50	25.24
.042	.333	30.	1.92	.490	15.40	.5724	3.69	4.26	4.92	55.94	.7539	1.62	-3.52
.042	.333	30.	1.36	.693	9.09	.4782	1.70	1.96	2.26	84.19	.8751	2.85	17.37
.042	.333	30.	2.16	.320	17.98	.4089	2.42	2.79	3.22	63.59	.8846	3.42	-3.91
.042	.333	30.	2.00	.334	16.26	.4043	3.22	3.71	4.29	68.60	.8332	1.89	7.40
.042	.333	30.	1.50	.463	10.70	.3927	1.59	1.84	2.12	82.68	.9482	3.04	11.18
.042	.333	30.	1.30	.524	8.40	.3214	1.41	1.63	1.89	98.49	.9355	3.41	22.23
.042	.333	30.	1.96	.207	15.83	.2460	1.22	1.41	1.62	82.60	1.2516	3.01	-13.56
.042	.333	30.	1.58	.262	11.61	.2425	1.11	1.28	1.48	86.70	1.1504	2.84	2.20
.042	.333	30.	1.30	.333	8.40	.2039	1.28	1.48	1.71	90.03	.9734	2.67	16.12
.042	.333	30.	1.20	.350	7.26	.1649	1.51	1.74	2.01	91.76	.8194	2.63	7.33
.042	.333	45.	2.06	.191	16.91	.2367	.99	1.40	1.98	84.16	1.1648	3.29	17.04
.042	.333	45.	1.74	.233	13.41	.2458	1.05	1.49	2.11	92.71	1.1084	2.97	16.98
.042	.333	45.	1.34	.317	8.86	.2105	.72	1.01	1.43	107.22	1.4053	2.59	30.37
.042	.333	45.	1.24	.344	7.72	.1831	.42	.59	.83	106.52	2.3445	2.49	27.20
.042	.333	45.	2.24	.309	18.83	.4040	1.41	1.99	2.81	72.85	.9756	3.52	12.48
.042	.333	45.	2.04	.335	16.70	.4120	1.67	2.36	3.33	77.70	.9859	3.47	25.29

.042	.333	45.	1.72	.392	13.19	.4083	1.19	1.68	2.37	89.30	1.0391	2.96	18.07
.042	.333	45.	1.32	.554	9.63	.3514	.59	.83	1.18	93.42	1.2594	3.07	20.02
.042	.333	45.	2.32	.405	19.67	.5402	2.15	3.04	4.30	64.75	.8333	2.17	23.03
.042	.333	45.	2.18	.426	18.19	.5484	2.20	3.11	4.40	67.59	.8005	2.50	27.76
.042	.333	45.	1.94	.494	15.61	.5321	2.00	2.83	4.00	71.27	.8211	3.52	13.27
.042	.333	45.	1.42	.680	9.78	.5178	1.06	1.50	2.12	85.51	1.0094	3.25	19.80
.042	.333	45.	2.48	.445	21.38	.6136	3.14	4.44	6.27	53.55	.7181	2.08	3.90
.042	.333	45.	2.18	.472	18.19	.5074	3.15	4.46	6.31	59.14	.7361	3.96	52.70
.042	.333	45.	1.82	.739	10.93	.6420	1.08	1.52	2.16	82.31	1.0092	3.35	13.83
.042	.333	60.	2.50	.402	21.54	.5560	1.45	2.90	5.80	86.95	.8696	6.13	45.91
.042	.333	60.	2.10	.474	17.34	.5940	1.01	2.07	4.14	91.80	1.1048	6.45	45.22
.042	.333	60.	1.42	.706	9.78	.5373	.41	.82	1.64	119.75	1.8713	3.97	53.00
.042	.333	60.	2.34	.389	19.88	.5217	1.15	2.30	4.59	95.55	.9861	5.89	52.96
.042	.333	60.	2.18	.416	18.19	.5348	1.20	2.61	5.21	90.20	.9583	5.62	46.52
.042	.333	60.	1.98	.486	15.92	.5802	.85	1.70	3.40	90.75	1.1563	5.34	45.04
.042	.333	60.	1.46	.653	10.24	.5261	.38	.77	1.54	114.24	2.1749	4.07	52.30
.042	.333	60.	2.34	.298	19.88	.3863	.90	1.80	3.59	108.32	1.0911	6.00	98.14
.042	.333	60.	2.10	.322	17.34	.4039	.97	1.94	3.88	96.73	1.1202	5.87	87.21
.042	.333	60.	1.82	.374	14.30	.4153	.60	1.20	2.39	117.04	1.4973	5.07	88.98
.042	.333	60.	1.32	.545	8.63	.3487	.30	.60	1.21	175.56	1.9385	3.14	75.41
.042	.333	60.	2.16	.184	17.98	.2352	.88	1.77	3.54	101.62	.9111	4.93	152.30
.042	.333	60.	1.82	.216	14.30	.2397	1.06	2.12	4.24	121.09	.8532	4.40	172.34
.042	.333	60.	1.42	.100	9.78	.2237	.94	1.89	3.78	175.18	.9833	3.10	132.45
.042	.333	60.	1.24	.365	7.72	.1548	.57	1.15	2.29	11.96	1.1698	2.49	116.53

APPENDIX G

TABULATED HORIZONTAL FORCE DATA FROM TWO-DIMENSIONAL EXPERIMENTS

CLER	DIA	ANG	T	H	L	UMAX	CMH	CDH	FAVG
.001	.333	0.	1.25	.366	7.47	.3579	3.23	9.30	-.040139
.001	.333	0.	1.24	.272	7.37	.2623	3.04	12.50	-.029182
.001	.333	0.	1.49	.341	9.77	.4323	3.13	6.77	-.061342
.001	.333	0.	1.47	.254	9.58	.3168	2.97	7.08	-.025974
.001	.333	0.	1.86	.231	13.16	.3529	3.26	5.53	-.031721
.001	.333	0.	1.82	.154	12.80	.2329	3.28	10.05	-.030542
.001	.333	0.	2.25	.199	16.59	.3345	3.18	4.15	-.015526
.001	.333	0.	2.22	.121	16.33	.2032	3.11	6.62	-.017050
.001	.333	0.	2.56	.180	19.26	.3169	3.12	2.82	-.035236
.001	.333	0.	2.50	.108	18.74	.1882	3.30	6.85	-.026190
.005	.333	0.	1.24	.277	7.37	.2672	2.91	12.73	-.028429
.005	.333	0.	1.25	.379	7.47	.3705	3.07	8.46	-.029782
.005	.333	0.	1.51	.332	9.95	.4272	3.07	5.95	-.057994
.005	.333	0.	1.49	.245	9.77	.3105	2.98	7.29	-.026295
.005	.333	0.	1.87	.236	13.25	.3619	3.30	4.93	-.034043
.005	.333	0.	1.87	.154	13.25	.2365	3.20	9.32	-.024990
.005	.333	0.	2.28	.200	16.69	.3367	3.10	5.25	-.021022
.005	.333	0.	2.24	.120	16.50	.2006	3.09	7.64	-.010462
.005	.333	0.	2.57	.173	19.34	.3040	3.11	4.01	-.029217
.005	.333	0.	2.56	.114	19.26	.1995	3.03	4.33	-.014476
.010	.333	0.	1.25	.382	7.47	.3741	2.91	7.84	-.052114
.010	.333	0.	1.23	.270	7.28	.2541	2.88	13.59	-.018002
.010	.333	0.	1.50	.341	9.85	.4354	2.61	7.63	.002755
.010	.333	0.	1.48	.243	9.67	.3063	2.73	6.97	-.021852
.010	.333	0.	1.93	.237	12.89	.3584	2.89	4.71	-.024153
.010	.333	0.	1.82	.154	12.80	.2438	2.86	7.62	-.012945
.010	.333	0.	2.26	.197	16.68	.3321	3.14	8.30	-.024481
.010	.333	0.	2.58	.174	19.43	.3062	2.95	4.18	-.020582
.016	.333	0.	1.25	.391	7.47	.3832	2.50	8.75	-.058644
.016	.333	0.	1.24	.278	7.37	.2687	2.40	9.08	-.015826
.016	.333	0.	1.49	.332	9.77	.4210	2.57	7.09	-.030375
.016	.333	0.	1.47	.240	9.58	.2994	2.63	7.29	-.025520
.016	.333	0.	1.85	.246	13.07	.3750	2.70	3.68	-.011948
.016	.333	0.	1.83	.155	12.89	.2356	2.69	8.18	-.019580
.016	.333	0.	2.26	.196	16.68	.3347	2.60	5.01	-.012624
.016	.333	0.	2.56	.180	19.26	.3186	2.71	3.25	-.014005
.016	.333	0.	2.55	.111	19.17	.1940	2.55	6.46	-.011128
.021	.333	0.	1.24	.372	7.37	.3597	2.57	6.45	-.036861
.021	.333	0.	1.22	.271	7.18	.2534	2.47	10.34	-.020875
.021	.333	0.	1.50	.329	9.86	.4213	2.48	5.73	-.030647
.021	.333	0.	1.45	.238	9.39	.2927	2.58	6.03	-.025318
.021	.333	0.	1.84	.250	12.98	.3801	2.51	3.06	-.029043
.021	.333	0.	1.81	.159	12.71	.2401	2.56	5.89	-.026431
.021	.333	0.	2.25	.198	16.59	.3338	2.50	4.48	-.015212
.021	.333	0.	2.51	.170	18.83	.2968	2.70	5.45	-.020077
.021	.333	0.	2.55	.112	19.17	.1970	2.45	3.72	-.013524
.083	.333	0.	1.25	.382	7.47	.3782	2.23	4.06	-.033437
.083	.333	0.	1.23	.268	7.28	.2576	2.23	7.86	-.021391
.083	.333	0.	1.50	.327	9.86	.4204	2.19	4.23	-.023330
.083	.333	0.	1.48	.245	9.67	.3104	2.12	3.44	-.019250
.093	.333	0.	1.85	.228	13.07	.3489	2.32	2.40	-.035257
.093	.333	0.	1.80	.158	12.62	.2381	2.25	3.85	-.022253
.093	.333	0.	2.25	.199	16.59	.3347	2.17	2.40	-.032605
.093	.333	0.	2.24	.124	16.50	.2088	2.24	3.03	-.017050
.093	.333	0.	2.56	.174	19.26	.3053	2.21	1.56	-.021499
.167	.333	0.	1.24	.388	7.37	.3824	2.15	4.52	-.016353
.167	.333	0.	1.23	.269	7.28	.2632	2.16	7.70	-.027366
.167	.333	0.	1.51	.314	9.95	.4107	2.18	3.77	-.029137
.167	.333	0.	1.49	.234	9.77	.3024	2.12	4.72	-.020581
.167	.333	0.	1.85	.235	13.07	.3623	2.30	2.04	-.030318
.167	.333	0.	1.84	.148	12.98	.2277	2.26	3.78	-.009391
.167	.333	0.	2.25	.193	16.59	.3264	2.18	1.88	-.017805
.167	.333	0.	2.22	.124	16.33	.2094	2.17	1.37	-.008528
.167	.333	0.	2.55	.175	19.17	.3081	2.14	1.49	-.010830
.167	.333	0.	2.56	.111	19.26	.1951	2.20	1.70	-.011286
.001	.333	0.	.94	.212	4.49	.0891	2.94	29.81	-.006308
.001	.333	0.	.96	.241	4.68	.1108	2.87	34.50	-.025344
.005	.333	0.	.95	.219	4.59	.0962	2.87	27.72	-.011029
.005	.333	0.	.95	.250	4.59	.1101	2.95	25.24	-.021212
.010	.333	0.	.95	.213	4.59	.0940	2.49	31.52	-.004725
.010	.333	0.	.95	.250	4.59	.1103	2.63	23.85	-.010414
.016	.333	0.	.95	.219	4.59	.0970	2.30	28.27	-.008339
.016	.333	0.	.95	.251	4.59	.1111	2.54	23.00	-.011360
.021	.333	0.	.94	.210	4.49	.0892	2.39	28.91	-.016517
.021	.333	0.	.94	.252	4.49	.1069	2.42	31.89	-.016473
.093	.333	0.	.94	.207	4.49	.0899	2.24	21.48	-.022694
.093	.333	0.	.95	.246	4.59	.1117	2.15	19.99	-.026303
.167	.333	0.	.95	.208	4.59	.0949	2.05	19.43	-.008509
.167	.333	0.	.95	.242	4.59	.1150	1.95	23.69	-.003568

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