

Improvement of system security with unified-power-flow controller at suitable locations under network contingencies of interconnected systems

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Abstract: The operation and planning of large interconnected power systems are becoming increasingly complex. To maintain security of such systems, it is desirable to estimate the effect of contingencies and plan suitable measures to improve system security/stability. The paper presents an approach for selection of unified-power-flow-controller (UPFC-) suitable locations considering normal and network contingencies after evaluating the degree of severity of the contingencies. The ranking is evaluated using composite-criteria-based fuzzy logic for eliminating masking effects. The fuzzy approach, in addition to real-power loadings and bus-voltage violations, also used voltage-stability indexes at the load buses as the post-contingent quantities to evaluate the network-contingency ranking. The selection of UPFC-suitable locations uses the criteria on the basis of improved system security/stability. The proposed approach for selection of UPFC-suitable locations has been tested under simulated conditions on a few power systems and the results for a 205-node real-life equivalent regional-power-grid system of three interconnected utility systems are presented for illustration purposes.

1 Introduction

The history of the power industry has been one of steadily expanding integration, which means the development and use of interconnections between power systems so that their combined loads and resources can be treated as a unit system to achieve the advantage of large-scale operation. Potential benefits of cross-border interconnection of large systems are great and at the same time the costs for such interconnection are also significant. Potential benefits include financial savings, environmental protection, reliability enhancement and others. Interconnection may necessitate reinforcement of existing networks to satisfy stability or other reliability considerations. The reinforcement may be assisted by the deployment of flexible AC-transmission-system (FACTS) devices and computer-controlled energy-management systems (EMS). The planning and operation of power systems are becoming increasingly complex [1].

A number of recent incidents have illustrated that modern power systems are prone to widespread failures. In today's operating environment, conventional planning and operating methods can leave systems exposed to instabilities, which often go undetected until it is too late. Voltage instability is one of the phenomena which have led to major blackouts. Today's interconnected power systems are very complex and may include sophisticated devices such as high-speed excitation systems, HVDC, FACTS and

energy-storage systems. Satisfactory system performance depends heavily on the co-ordination of all controls and protections associated with these devices.

In power-system planning, various types of studies are carried out, considering various system-operational scenarios. Intended and unintended switching operations are considered for very-fast transient conditions and protective measures are planned for the purpose. Under dynamic conditions such as faults, line openings, generator tripping, load throw off etc., protective systems are designed with more emphasis on protecting the equipment than concern to system security and stability. However, judicious use of dynamic controls at generating systems, excitation/governor systems, HVDC systems, static VAR compensators (SVCs) and, more recently, FACTS devices will help to maintain the system security/stability.

In a day-to-day operation, it may be beyond the operator's scope to take any control decision during emergencies. However, the operator can use various control devices and also SVCs and UPFC to restore the system to normal conditions. In a planning study it may be prohibitive to carry out dynamic studies for an exhaustive set of contingencies. Thus it is important to evaluate exhaustive numbers of static contingency studies and obtain the set of important severe contingencies for detailed dynamic analysis.

Most contingency-ranking methods rank the contingencies in an approximate order of severity with respect to a scalar performance index (PI), which quantifies the system stress [2–5]. It has been pointed out that two separate ranking lists are required for real power-flow problems and voltage-profile problems, respectively, since the contingencies causing line overloads do not necessarily cause bus-voltage violations and vice versa. Thus, two performance indexes, which give measures for line overloads and for bus-voltage violations, respectively, are needed for real

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power- and voltage-contingency rankings [6]. The common disadvantage of several PI-based ranking methods is the masking phenomenon.

With increased loading of existing power-transmission systems, the problem of voltage stability and voltage collapse has also become a major concern in power-system planning and operation. It has been observed that voltage magnitudes do not give a good indicator of proximity to a voltage-stability limit and voltage collapse [7, 8]. Therefore, in network contingency ranking, it is necessary to consider voltage-stability indexes at all the load buses as the post-contingent quantities, in addition to real power loadings and bus-voltage violations for estimating the actual system stress under a contingency. Suitable measures/preventive control actions can then be planned to improve system security/stability.

The most comprehensive device which has emanated from the FACTS initiative is the unified-power-flow controller (UPFC) [9, 10]. The UPFC regulates the active- and reactive-power control as well as adaptive-to-voltage-magnitude control simultaneously, or any combination of them. Controlling the power flows in the network, under normal conditions and network contingencies, help to reduce flows in heavily loaded lines, reduce system power loss, and improve the stability and performance of the system without generation rescheduling or topological changes [11]. Because of the considerable costs of the FACTS devices, it is important to ascertain the location for placement of these devices which is suitable for various network contingencies.

The locations of the UPFC device in the power system are obtained on the basis of static and/or dynamic performances. There are several methods for finding locations of UPFC in vertically integrated systems but little attention has been devoted to interconnected power systems under network contingencies. In this paper, for selection of suitable locations of UPFC, voltage-stability L index of load buses and minimum singular-value MSV have been used as the basis for improved system security/stability after evaluating the degree of severity of the considered contingency [12, 13]. The ranking is evaluated using a composite-criteria-based fuzzy approach for eliminating masking effects. The fuzzy approach uses voltage-stability indexes at the load buses as the post-contingent quantities, in addition to real power loadings and bus-voltage violations to evaluate the network-contingency ranking. The proposed approach for selection of UPFC-suitable locations has been tested under simulated conditions on a few power systems, and the results for a 205-node real-life equivalent regional-power-grid system of three interconnected utility systems are presented for illustration purposes.

2 Voltage-stability-index (L-index) computation

Consider a system where n is the total number of buses with $1, 2, \dots, g$ generator buses, and $g+1, \dots, n$ remaining ($n-g$) buses. For a given system operating condition, using the load-flow (state-estimation) results, the voltage-stability L index is computed as [13],

$$L_j = \left| 1 - \sum_{i=1}^g F_{ji} \frac{V_i}{V_j} \right| \quad (1)$$

where $j = g+1, \dots, n$ and all the terms within the sigma on the right-hand side of (1) are complex quantities. The values of F_{ji} are complex and are obtained from the network Y -bus

matrix. For a given operating condition,

$$\begin{bmatrix} I_G \\ I_L \end{bmatrix} = \begin{bmatrix} Y_{GG} & Y_{GL} \\ Y_{LG} & Y_{LL} \end{bmatrix} \begin{bmatrix} V_G \\ V_L \end{bmatrix} \quad (2)$$

where I_G, I_L and V_G, V_L represent complex current and voltage vectors at the generator nodes and load nodes. $[Y_{GG}], [Y_{GL}], [Y_{LL}]$ and $[Y_{LG}]$ are corresponding partitioned portions of the network Y -bus matrix. Rearranging (2) we obtain

$$\begin{bmatrix} V_L \\ I_G \end{bmatrix} = \begin{bmatrix} Z_{LL} & F_{LG} \\ K_{GL} & Y_{GG} \end{bmatrix} \begin{bmatrix} I_L \\ V_G \end{bmatrix} \quad (3)$$

where $[F_{LG}] = -[Y_{LL}]^{-1}[Y_{LG}]$

For stability, the index L_j must not be violated (maximum limit = 1) for any of the nodes j . Hence, the global indicator L describing the stability of the complete subsystem is given by $L = \text{maximum of } L_j \text{ for all } j \text{ (load buses)}$. An L -index value away from 1 and close to 0 indicates improved system security. For an unloaded system with generator/load buses voltages $1.0 \angle 0$, the L indices for load buses are close to zero, indicating that the system has maximum stability margin. For a given network, as the load/generation increases, the voltage magnitude and angles change near maximum-power-transfer condition and the voltage-stability index L_j values for load buses tend to close to unity, indicating that the system is close to voltage collapse. While the different methods give a general picture of the proximity of the system voltage collapse, the L index gives a scalar number to each load bus. Among the various indices for voltage-stability and voltage-collapse prediction, the L index gives fairly consistent results. The L indices for given load conditions are computed for all the load buses and the maximum of the L indices gives the proximity of the system to voltage collapse.

3 The approach

The following describes the major steps involved in the approach for contingency ranking and selection of suitable locations of UPFC for system-security improvement in an interconnected utility system.

- (i) For the given system, exhaustive network-contingency analyses are carried out.
- (ii) Contingency ranking using various criteria such as line loading, bus-voltage profiles and voltage-stability indexes of load buses are carried out.
- (iii) The contingency ranking is evaluated using the composite-criteria-based fuzzy approach.
- (iv) Since most of the contingencies may not threaten system security/stability, those contingencies that pose serious system security/stability are selected for each zone.
- (v) A set of five/six most severe contingencies for each zone, in the order of severity, is identified which needs additional supporting devices such as UPFC to improve the system conditions.
- (vi) Based on the above set of network contingencies for each zone, a few transmission lines for each zone are considered for placement of UPFC devices.
- (vii) Analyses are carried out with placement of UPFC in three or four selected transmission lines for the contingency cases in each zone.
- (viii) Based on the improved performance, the most suitable location and the next most suitable for UPFC is obtained for each zone.

4 Fuzzy approach for contingency ranking

The proposed fuzzy approach uses voltage-stability indexes at the load buses as the post-contingent quantities, in addition to real power loadings and bus-voltage violations to evaluate the network contingency ranking. The line loading, bus-voltage profile and voltage-stability indexes are divided into different categories and are expressed in fuzzy-set notation. The severity indexes are also divided into different categories. The fuzzy rules are used evaluate the severity of each post-contingent quantity.

4.1 Line loading

The post-contingent percentage line loadings are divided into four categories using fuzzy-set notations: lightly loaded (LL), 0–50%; normally loaded (NL), 50–85%; fully loaded (FL), 85–100%; over-loaded (OL), above 100%. Figure 1 shows the correspondence between line loading and the four linguistic variables.

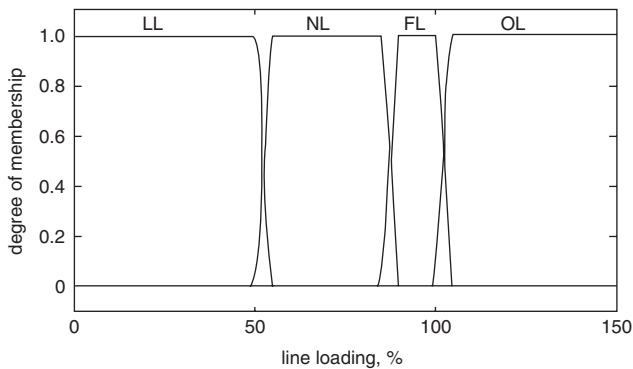


Fig. 1 Line loading and the corresponding linguistic variables

4.2 Bus-voltage profiles

The post-contingent bus-voltage profiles are divided into three categories using fuzzy-set notations: low voltage (LV), below 0.9 p.u.; normal voltage (NV), 0.9–1.02 p.u.; and over voltage (OV), above 1.02 p.u. Figure 2 shows the correspondence between bus-voltage profiles and the three linguistic variables.

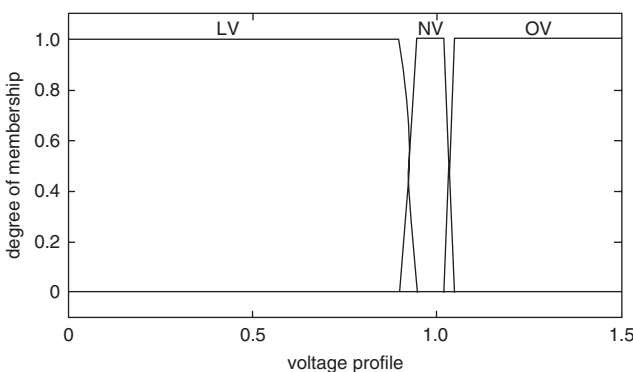


Fig. 2 Voltage profiles and the corresponding linguistic variables

4.3 Voltage-stability indexes

The post-contingent voltage-stability indexes are divided into five categories using fuzzy-set notations: very low index (VLI), 0–0.2; low index (LI), 0.2–0.4; medium index (MI), 0.4–0.6; high index (HI), 0.6–0.8; and very high index (VHI), above 0.8. Figure 3 shows the correspondence between bus-voltage-stability indexes and the five linguistic variables.

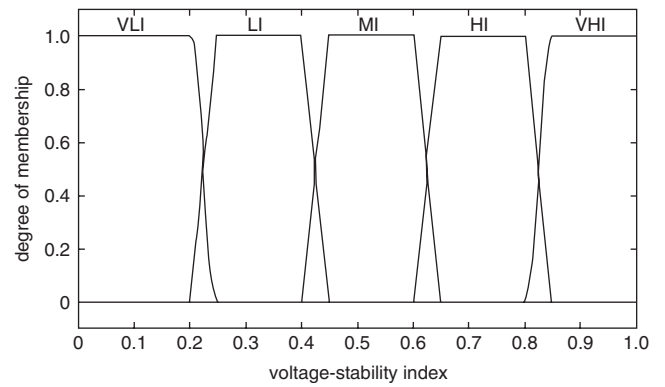


Fig. 3 Voltage-stability index and the corresponding linguistic variables

The fuzzy rules, which are used for evaluation of severity indexes of post-contingent quantities of the line loading, bus-voltage profiles and voltage-stability indexes are given in Table 1.

Table 1: Fuzzy rules

Post-contingent quantity	Severity
LL NL FL OL	LS BS AS MS
LV NV OV	MS BS MS
VLI LI MI HI VHI	VLS LS BS AS MS

VLS = very less severe; LS = less severe

BS = below severe; AS = above severe

MS = more severe

After obtaining the severity indexes (SI) of all the line loadings, bus-voltage profiles and voltage-stability indexes the overall-severity indexes (OSI) for a particular line outage are obtained using the expressions

$$\left. \begin{aligned} OSI_{LL} &= \sum w_{LL} SI_{LL} \\ OSI_{VP} &= \sum w_{VP} SI_{VP} \\ OSI_{VSI} &= \sum w_{VSI} SI_{VSI} \end{aligned} \right\} \quad (4)$$

where w_{LL} , w_{VP} , w_{VSI} = weighting coefficients for severity indexes of line loading, voltage profile and voltage-stability indexes, respectively.

SI_{LL} , SI_{VP} , SI_{VSI} = severity indexes of post-contingent line loading, voltage profile and voltage stability indexes, respectively.

The effect of these weighting coefficients is that the overall severity index is first dominated by the severity index MS, and next by the severity indexes AS, BS, LS, and VLS, respectively. Thus the overall severity index reflects the actual severity of the system for a contingency.

4.4 Computation of network composite overall-severity index (NCOSI)

The network composite overall-severity index (NCOSI) is obtained by adding all the three overall severity indexes as shown in Fig. 4. When the overall severity index for each contingency in the contingency list is obtained, the overall severity indexes for those contingency cases with a severity index exceeding a prespecified value are listed, and ranked according to the network composite overall-severity index.

5 Selection of UPFC-suitable locations

It is proposed to improve the performance of the system by selecting suitable locations for UPFC in each zone using all

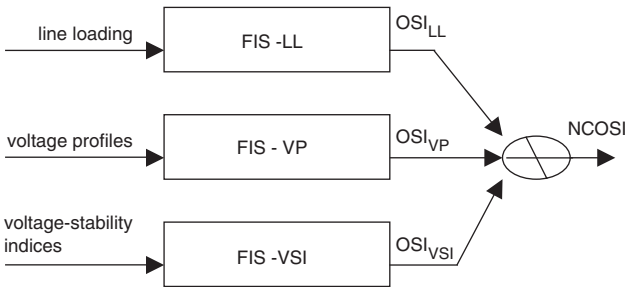


Fig. 4 Parallel-operated fuzzy-inference systems (FIS)

of its advantages under network contingencies. Studies are carried out with UPFC in three locations for two contingency cases in each zone. A contingency may involve a line having UPFC, and thus two locations for UPFC are selected based on the best performance of the system. These two locations of UPFCs can take care of severe network contingencies for the system studied.

5.1 UPFC equivalent circuit

The UPFC equivalent circuit for a steady-state model as shown in Fig. 5 has been used in the evaluation of system performance under network contingency.

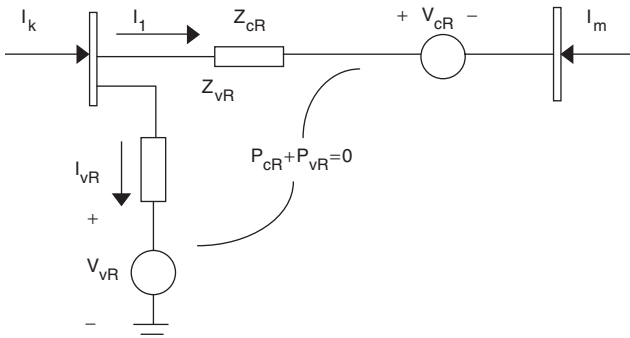


Fig. 5 UPFC equivalent circuit

The equivalent circuit consists of two ideal voltage sources,

$$\left. \begin{aligned} V_{cR} &= V_{cR}(\cos \theta_{cR} + \sin \theta_{cR}) \\ V_{vR} &= V_{vR}(\cos \theta_{vR} + \sin \theta_{vR}) \end{aligned} \right\} \quad (5)$$

where V_{vR} and θ_{vR} are the controllable magnitude ($V_{vR \min} \leq V_{vR} \leq V_{vR \max}$) and angle ($0 \leq \theta_{vR} \leq 2\pi$) of the parallel-voltage source. The magnitude V_{cR} and angle θ_{cR} of the series voltage source are controlled between limits ($V_{cR \min} \leq V_{cR} \leq V_{cR \max}$) and angle ($0 \leq \theta_{cR} \leq 2\pi$), respectively [14].

5.2 Computational procedure

The following are the major computational steps involved in the approach for selection of UPFC location under a given network contingency.

Step 1: Identify the transmission corridors for the given network.

Step 2: Select a few transmission lines as suitable locations for each transmission corridor.

Step 3: Perform the power-flow/voltage-stability analysis with UPFC connected in the selected line for each transmission corridor for a given network contingency.

Step 4: Compute the performance of the voltage stability improvement indexes \mathcal{L}_L of the load buses and minimum singular value (MSV):

$$\mathcal{L}_L = \sum_{j=g+1}^n (I_j^{old} - I_j^{new})$$

where I_j^{old} , I_j^{new} = initial and new voltage-stability index of a load bus j under a contingency

Step 5: Prepare a list indicating location of UPFC, the value of \mathcal{L}_L , maximum value of voltage stability index L_{\max} and minimum singular value (MSV).

Step 6: From the above list, one can identify the most suitable location for UPFC, which gives a maximum value for \mathcal{L}_L .

6 Real life 205-bus equivalent-system studies

6.1 Contingency ranking

The fuzzy approach for contingency ranking is applied on a real-life system of a 205-bus equivalent regional-power-grid system of three interconnected utility systems (three zones), as shown in Fig. 6. The system has 20 generator buses and 185 other 400 kV and 220 kV buses. The system has 22 tap-regulating transformers, 25 fixed-tap transformers, and 236 transmission lines. The system total peak load is about 7982 MW, 4564 MVAR. There are shunt reactors connected at various 400 kV buses for transient-overvoltage protection. The ranking of all the 400 kV-line outage contingencies, using the approach proposed in Section 4, is given in Table 2.

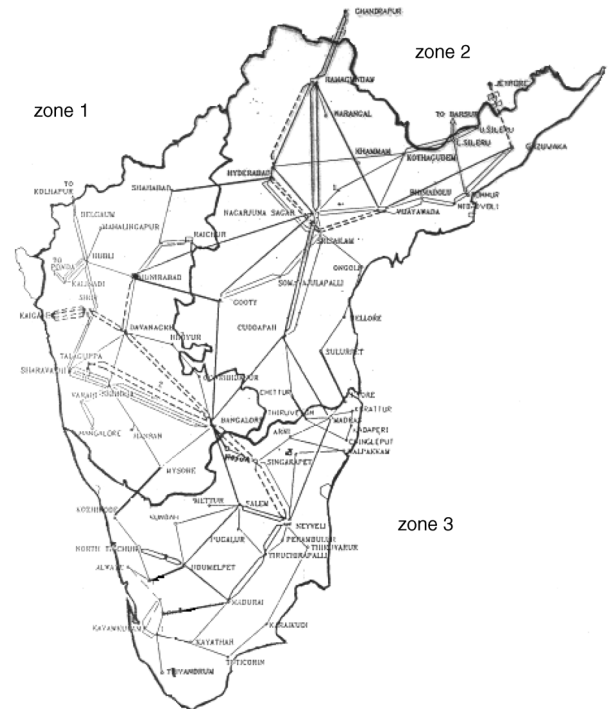


Fig. 6 Zonal grid map of interconnected system

6.2 Most severe contingencies in each zone

Since most of the contingencies may not threaten system security/stability, those contingencies that pose serious system security/stability are selected. A set of five most severe contingencies in each zone, in the order of severity, is identified which needs additional supporting devices. Based

Table 2: Overall severity indexes and ranks

Line connected between buses	OSI _{LL}	OSI _{VP}	OSI _{VSI}	NCOSI	Rank
Zone: 1					
156 and 162	1640.1	4534.3	2239.1	8413.5	5
156 and 127	1728.8	4560.2	2223.5	8512.5	2
156 and 170	1568.9	3915.5	2246.4	7730.8	13
117 and 157	1767.4	4075.1	2224.7	8067.2	8
117 and 158	1731.8	5186.4	2434.9	9353.1	1
157 and 118	1635.6	4622.4	2230.6	8488.6	3
157 and 60	1630.6	4443.0	2233.5	8307.1	6
118 and 60	1625.0	3891.8	2177.8	7694.6	14
158 and 187	1548.2	3772.1	2141.6	7461.9	18
Zone: 2					
187 and 127	1656.2	4124.1	2206.9	7987.2	9
162 and 139	1610.3	3850.8	2150.0	7611.1	15
163 and 82	1612.1	4016.7	2170.4	7799.2	11
128 and 163	1531.2	3435.4	2125.7	7092.3	27
164 and 83	1583.2	3641.8	2158.7	7383.7	19
23 and 128	1592.8	3552.2	2127.4	7272.4	23
23 and 161	1566.9	3643.9	2162.8	7373.6	20
187 and 161	1555.2	3529.0	2130.5	7214.7	24
23 and 187	1564.5	3645.3	2139.7	7349.5	21
187 and 162	1639.3	4077.5	2174.8	7891.6	10
161 and 164	1554.6	3437.9	2126.6	7119.1	26
164 and 163	1538.6	3529.7	2127.7	7196.0	25
Zone: 3					
170 and 140	1874.7	4164.4	2122.6	8161.7	7
142 and 140	1798.4	4368.5	2278.6	8445.5	4
181 and 139	1535.5	3626.0	2125.1	7286.6	22
181 and 141	1538.2	3857.8	2152.7	7548.7	16
141 and 142	1550.5	3803.3	2135.1	7488.9	17
181 and 170	1632.9	4010.4	2153.8	7797.1	12

Table 3: Five most severe contingencies in the zone 1 and ranks

Line connected between buses	Bus names	Rank
117 and 158	GDHLI4-RTPS4	1
156 and 127	SOMH4-GOOTY4	2
157 and 118	DVG4-HOD4	3
156 and 162	SOMH4-CUDP4	5
157 and 60	DVG4-NLM4	6

Table 4: Five most severe contingencies in the zone 2 and ranks

Line connected between buses	Bus names	Rank
187 and 127	NGSGR4-GOOTY4	9
187 and 162	NGSGR4-CUDPH4	10
163 and 82	VJWAD4-VISKP4	11
162 and 139	CUDP4-SPBUDUR4	15
164 and 83	SRSLM4-APCBDS4	19

on the above set of network contingencies, a few transmission lines are considered for placement of UPFC devices. The set of five most severe contingencies in each region is given in Tables 3–5.

6.3 UPFC location

Performance of the system has been evaluated with UPFC in three locations under two severe-contingency cases in each zone. Based on the improved performance of the system, the best and next-best locations for UPFC placement are obtained. The improved performance of the

Table 5: Five most severe contingencies in the zone 3 and ranks

Line connected between buses	Bus names	Rank
142 and 140	MADURAI4-UDMLPT4	4
170 and 140	SALEM4-UDMLPT4	7
181 and 170	N2MINE-4-SALEM4	12
181 and 141	N2MINE4-TIRUCHY4	16
141 and 142	TIRUCHY4-MADURAI4	17

system is determined based on the improvement in voltage stability L indices and minimum singular value.

6.4 UPFC location in zone 1

6.4.1 Rank-1 contingency (line outage 117–158): In this contingency, for a peak-load condition, the overall total real power loss is 240.36 MW (2.92%). The minimum voltage is 0.8141 p.u. at bus 28 and the maximum voltage-stability index L_{\max} is 0.7760 at bus 21. The selected transmission lines for possible UPFC placements under rank-1 contingency are the lines connected between buses 156 and 127, 157 and 118 and 162 and 156. The summary of results of UPFC placement under rank-1 contingency is given in Table 6.

Table 6: Summary of results of UPFC placement under rank-1 contingency

Parameter	Initial	UPFC location in line connected between buses		
		156 and 127	157 and 118	162 and 156
\mathcal{L}_L	–	1.1933	2.4377	1.0057
L_{\max}	0.7760	0.7612	0.7605	0.7630
V_{\min}	0.8141	0.8242	0.8441	0.8218
Power loss (MW)	240.36	236.27	234.82	235.85
MSV	0.1000	0.0795	0.1020	0.0882

From Table 6, it can be observed that the UPFC location in line 157–118 has a high value for \mathcal{L}_L , which indicates that the improvement in voltage-stability indexes is more compared with that for the UPFC location in other lines. Also, the value of V_{\min} and power loss are less for the UPFC location in line 157–118. It is also observed that the minimum singular value (MSV) is higher as given in the above Table 6. Therefore the most suitable line for UPFC placement under the rank-1 contingency is line 157–118. The initial and final (best location) bus voltages and voltage stability indices of the selected 400 kV buses in both cases are shown in Figs. 7 and 8, respectively.

6.4.2 Rank-2 contingency (line outage 156–127): In this contingency, for a peak-load condition, the overall total real power loss is 227.10 MW (2.77%). The minimum voltage is 0.8241 p.u. at bus 31 and the maximum voltage-stability index L_{\max} is 0.7850 at bus 21. The selected transmission lines for possible UPFC placements under rank-2 contingency are the lines connected between buses 156 and 127, 157 and 118 and 162 and 156. The summary of results of UPFC placement under rank-2 contingency is given in Table 7.

Note from the above Table 7 that the UPFC location in line 157–118 has a high value for \mathcal{L}_L , which indicates that the improvement in voltage stability indices is more compared with those in the UPFC location in other lines. Also the values of L_{\max} and power loss are less for the UPFC location in line 157–118. It is also observed that the minimum singular value (MSV) is higher, as shown in Table 7. Therefore the most suitable line for UPFC placement is 157–118 under the rank-2 contingency. The initial and final (best-location) bus voltages and voltage-

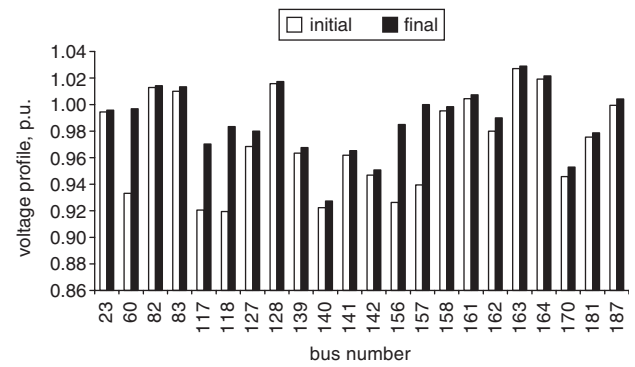


Fig. 7 Voltage profiles
Rank-1 contingency

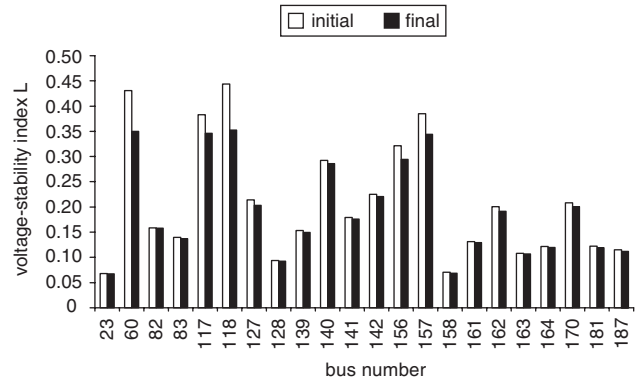


Fig. 8 Voltage-stability indexes
Rank-1 contingency

Table 7: Summary of results of UPFC placement under rank-2 contingency

Parameter	Initial	UPFC location in line connected between buses		
		156 and 117	157 and 118	162 and 156
\mathcal{L}_L	–	0.5557	1.8687	0.8147
L_{\max}	0.7850	0.7809	0.7720	0.7736
V_{\min}	0.8241	0.8318	0.8602	0.8322
Power loss (MW)	227.10	223.74	221.12	224.08
MSV	0.0976	0.0786	0.0986	0.0786

stability indexes of the selected 400 kV buses in both cases are shown in Figs. 9 and 10, respectively.

6.5 UPFC location in zone 2

6.5.1 Rank-9 contingency (line outage 187–127): In this contingency, for a peak-load condition, the overall total real power loss is 224.88 MW (2.74%). The minimum voltage is 0.8388 p.u. at bus 31 and the maximum voltage-stability index L_{\max} is 0.775 at bus 21. The selected transmission lines for possible UPFC placements under rank-9 contingency are the lines connected between buses 187 and 162, 162 and 139 and 164 and 83. The summary of results of UPFC placement under rank-9 contingency is given in Table 8.

From Table 8, it can be seen that the UPFC location in line 187–162 has a high value for \mathcal{L}_L , which indicates that the improvement in voltage-stability indexes is greater than

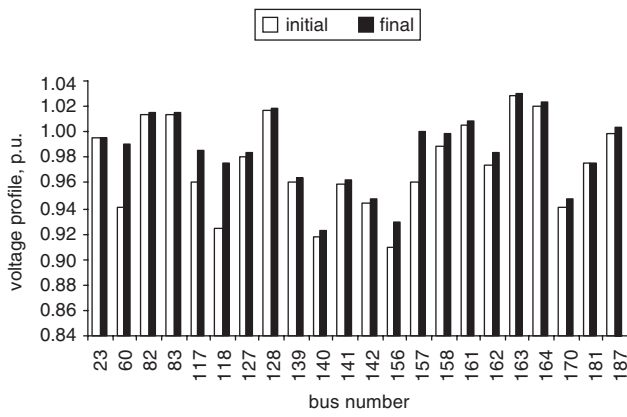


Fig. 9 Voltage profiles
Rank-2 contingency

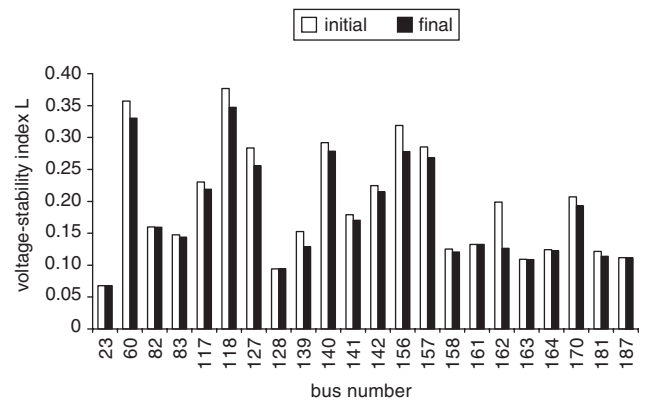


Fig. 11 Voltage-stability indexes
Rank-9 contingency

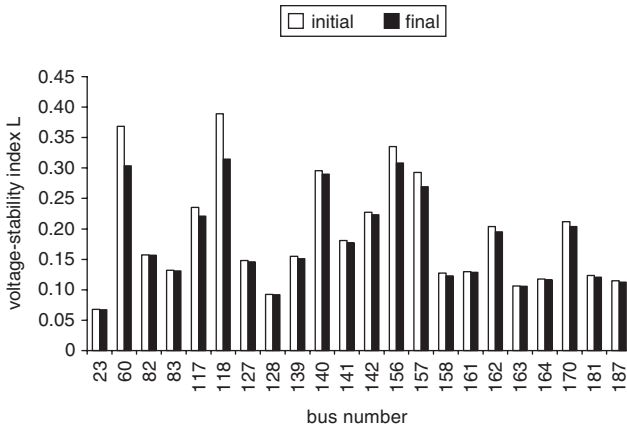


Fig. 10 Voltage-stability indexes
Rank-2 contingency

Table 8: Summary of results of UPFC placement under rank-9 contingency

Parameter	Initial	UPFC location in line connected between buses		
		187 and 162	162 and 139	164 and 83
\mathcal{L}_L	–	2.6369	0.1693	0.0151
L_{\max}	0.7750	0.7435	0.7590	0.7745
V_{\min}	0.8388	0.8581	0.8499	0.8393
Power loss (MW)	224.88	222.05	225.96	224.74
MSV	0.1070	0.1090	0.1065	0.1021

the UPFC location in other lines. Also the values of L_{\max} and power loss are less for the UPFC location in line 187–162. It is also observed that the minimum singular value (MSV) is higher, as given in Table 8. Therefore the most suitable line for UPFC placement under the rank-9 contingency is 187–162. The initial and final (best-location) bus-voltage-stability indexes of the selected 400 kV buses in both cases are shown in Fig. 11.

6.5.2 Rank-10 contingency (line outage 187–162): In this contingency, for a peak-load condition, the overall total real power loss is 222.88 MW (2.72%). The minimum voltage is 0.8425 p.u. at bus 31 and the maximum voltage-stability index L_{\max} is 0.7730 at bus 21. The selected transmission lines for possible UPFC placements under

Table 9: Summary of results of UPFC placement under rank-10 contingency

Parameter	Initial	UPFC location in line connected between buses		
		187 and 127	162 and 139	164 and 83
\mathcal{L}_L	–	1.5071	0.1541	–0.0009
L_{\max}	0.7730	0.7532	0.7556	0.7726
V_{\min}	0.8425	0.8554	0.8538	0.8428
Power loss (MW)	222.88	219.97	224.73	224.15
MSV	0.1021	0.1092	0.1064	0.0974

rank-10 contingency are the lines connected between buses 187 and 127, 162 and 139 and 164 and 83. The summary of results of UPFC placement under rank-10 contingency is given in Table 9.

From Table 9, it can be observed that the UPFC location in line 187–127 has a high value for \mathcal{L}_L , which indicates that the improvement in voltage-stability indexes is greater than for the UPFC location in other lines. Also the values of L_{\max} and power loss are less for the UPFC-location line 187–127. Note that the MSV is higher, shown Table 9. It can also be seen that the value of \mathcal{L}_L is negative, which indicates that there is no improvement of the system-voltage-stability indexes and that the power loss has increased from the initial value 222.88 MW to around 224 MW for the UPFC location in lines 162–139 and 164–83. Therefore the most suitable line for UPFC placement under the rank-10 contingency is the line 187–127. The initial and final (best-location) bus-voltage-stability indexes of the selected 400 kV buses in both cases are shown in Fig. 12.

6.6 UPFC location in zone 3

6.6.1 Rank-4 contingency (line outage 142–140): In this contingency, for a peak-load condition, the overall total real power loss is 235.91 MW (2.87%). The minimum voltage is 0.8207 p.u. at bus 21 and the maximum voltage-stability index L_{\max} is 0.9750 at bus 21. The selected transmission corridors for possible UPFC placements under rank-4 contingency are the lines connected between buses 141 and 142, 181 and 141 and 181 and 70. The summary of results of UPFC placement under rank-4 contingency is given in Table 10.

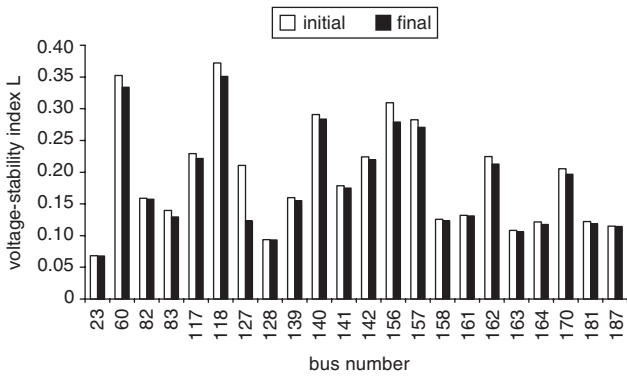


Fig. 12 Voltage-stability indexes Rank-10 contingency

Table 10: Summary of results of UPFC placement under rank-4 contingency

Parameter	Initial	UPFC location in line connected between buses		
		141 and 142	181 and 141	181 and 70
\mathcal{L}_L	-	1.8679	2.1733	1.6192
L_{\max}	0.9750	0.8522	0.8509	0.8727
V_{\min}	0.8207	0.8532	0.8552	0.8550
Power loss (MW)	235.91	228.99	224.60	225.37
MSV	0.1120	0.1322	0.1401	0.1281

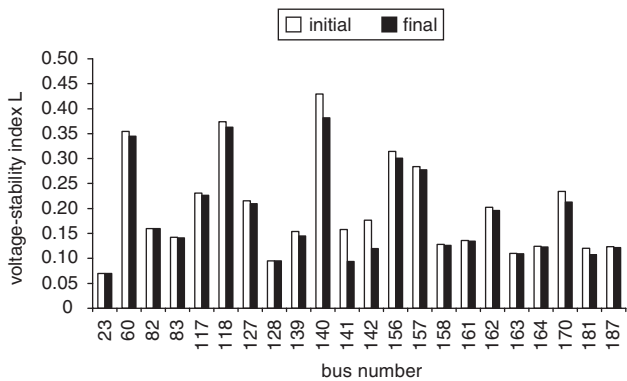


Fig. 13 Voltage-stability indexes Rank-4 contingency

It can be seen from Table 10 that the UPFC location in line 181–141 has a high value for \mathcal{L}_L , which indicates that the improvement in voltage-stability indexes is more than for the UPFC location in other lines. Also, the values of L_{\max} and power loss are less for the UPFC location in line 181–141. Note that the MSV is higher, as shown in Table 10. Therefore the most suitable line for UPFC placement under the rank-4 contingency is 181–141. The initial and final (best location) bus-voltage-stability indexes of the selected 400 kV buses in both cases are shown in Fig. 13.

6.6.2 Rank-7 contingency (line outage 170–140): In this contingency, for a peak-load condition, the overall total real power loss is 233.57 MW (2.84%). The minimum voltage is 0.8372 p.u. at bus 7 and the maximum voltage-stability index L_{\max} is 0.9190 at bus 7. The selected transmission corridors for possible UPFC placements under

Table 11: Summary of results of UPFC placement under rank-7 contingency

Parameter	Initial	UPFC location in line connected between buses		
		141 and 142	181 and 141	181 and 170
\mathcal{L}_L	-	1.7080	1.2298	2.0594
L_{\max}	0.9190	0.8924	0.8405	0.8404
V_{\min}	0.8372	0.8559	0.8562	0.8596
Power loss (MW)	233.57	227.85	231.52	226.16
MSV	0.1117	0.1311	0.1294	0.1378

rank-7 contingency are the lines connected between buses 141 and 142, 181 and 141 and 181 and 70. The summary of results of UPFC placement under rank-7 contingency is given in Table 11.

From Table 11, it can be seen that the UPFC location in line 181–170 has a high value for \mathcal{L}_L , which indicates that the improvement in voltage-stability indexes is more than for the UPFC location in other lines. Also, the values of L_{\max} and power loss are less for the UPFC location in line 181–70. Note that the MSV is higher, as shown in Table 11. Therefore the most suitable line for UPFC placement is 181–170 under the rank-7 contingency. The initial and final (best location) bus-voltage-stability indexes of the selected 400 kV buses in both cases are shown in Fig. 14.

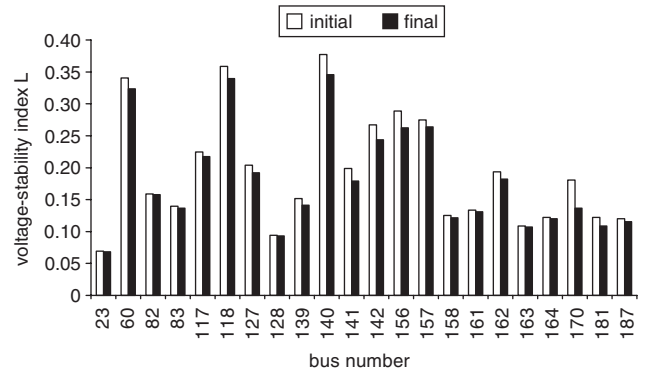


Fig. 14 Voltage-stability indexes Rank-7 contingency

7 Conclusions

The unified-power-flow controller (UPFC) improves system performance under normal and network-contingency conditions. Because UPFC is very expensive, it is important to ascertain the location for placement of the UPFC device most suitable for various network contingencies.

In this paper, in addition to real power loadings and bus voltages, the voltage-stability indexes at the load buses are also used as the postcontingent quantities to evaluate the network composite contingency ranking. The fuzzy contingency-ranking method effectively eliminates the masking effect of other methods of contingency ranking.

The selection of UPFC location under contingencies uses the voltage-stability L index of load buses and minimum singular value as the basis. The proposed approach for selection of suitable locations for UPFC has been tested under simulated conditions on a few power systems and the results for a 205-node real-life equivalent regional-power-

grid system of three interconnected utility systems are presented for illustration purposes.

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