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Kinetic Study of an H-ZSM-5/Al–MCM-41 Catalyst Mixture and Its Application in Lignocellulose Biomass Pyrolysis

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ABSTRACT: The use of H-ZSM-5 and Al–MCM-41 in a two-stage system of mesoporous and microporous catalysts has been proved to improve the quality of bio-oil. Information about biomass pyrolysis kinetics is important to evaluate biomass as a feedstock for fuel or chemical production as well as efficient design and control of thermochemical processes. In this study, the catalytic pyrolysis kinetics of lignocellulose biomass with a mixed catalyst of H-ZSM-5 and Al–MCM-41 at different ratios is analyzed. The derived activation energies are determined using the Coats–Redfern model and an Avrami mechanism for first-order chemical reactions (A1, F1). Bench-scale experiments as well as quantifications of the resulted benzene, toluene, and xylene (BTX) yields have also been investigated. The thermogravimetric analysis–DTG results show that the presence of catalyst mixtures has significant effects on the fractions of volatile matter from lignocellulose biomass. Reactivity profiles have been obtained in the temperature range of 180 to 360 °C. The results show that the energy activation for lignocellulose biomass at a heating rate of 10 K min⁻¹ is 134.64 kJ mol⁻¹ and that the value decreases when using catalysts. However, when the heating rate is increased, the activation energy from the catalytic experiments is 6.3-66.0% higher than that from the biomass pyrolysis experiment. This is due to the production of coke. Overall, a H-ZSM-5/Al–MCM-41 ratio of 3:1 is found to be the best catalyst ratio in cracking hemicellulose and cellulose compared to other catalyst mixtures that were studied. The same catalyst ratio also attains the best interaction, in terms of a BTX product selectivity. The optimum activity of this catalyst mixture is reached at a temperature of 500 °C.

INTRODUCTION

In the coming decades, the demand for energy is expected to rise globally. According to the International Energy Agency, a 55 percent increase of the energy needs is predicted during 2005 and 2030 because of the growing population and economic developments.¹ Currently, the primary energy supply for global energy needs is based on fossil fuels. The energy from domestic heating and electricity to fuel for transportation relies mostly on oil, coal, and natural gas. Oilbased products in the form of petrol, diesel, and aviation fuel are mainly used in the transportation sector. Thus, the growth in oil demand is mainly due to the growth in the transportation sector. However, fossil fuels are nonrenewable. The continuous consumption will conclude in its final depletion.² Thus, a great deal of development and production of energy from alternative sources other than fossil fuels is needed.

Biomass is considered to be one of the most potential renewable energy sources to replace fossil fuels, as it can be converted into liquid, solid, and gaseous fuels.^{3,4} Additionally, the rational use of biomass does not contribute to a net rise in the level of CO_2 in the atmosphere.⁵ One of the promising biomass materials for fossil fuel replacement is lignocellulose biomass. The availability of lignocellulose biomass is abundant. It is also known to be the cheapest and fastest growing of the biomass materials.⁶ However, because of its complex structure, it is difficult to produce a high quantity and quality of bio-oil from lignocellulose.

The production of liquid biofuels and chemicals from biomass is vastly conducted by thermochemical conversion processes. The thermochemical process in the absence of oxygen is known as pyrolysis. During this pyrolysis process, the molecules of biomass are broken down to liquid products and noncondensable gases as well as to carbon-rich char. Fuels and various chemicals can be derived from the liquid products because of their high caloric values.⁷ In the pyrolysis process, this liquid product is produced in a higher yield compared to gas and solid products. The liquid product is less toxic, has a better lubricity, as well as a stronger biodegradation.⁸ However, the raw pyrolysis oil has several drawbacks, such that it is highly oxygenated,⁹ acidic¹⁰ and corrosive,^{9,10} unstable^{9,11} and chemically complex,⁹ contains inert mineral ash and unreformed carbon,¹² which limit its applications. Therefore, it is necessary to upgrade the raw pyrolysis oil by selecting a proper upgrading technique.

Considering several factors, such as costing, efficiency, and easy handling of the system, the catalytic pyrolysis method is found to be one of the most promising methods because of a low-cost and a straightforward system.^{8,13} However, a suitable catalyst needs to be employed to achieve the desired products.¹⁴

Vitolo et al.¹⁵ studied catalytic pyrolysis using H-ZSM-5 and found that deoxygenation, decarboxylation, and decarbonylation as well as cracking, alkylation, isomerization, cyclization, oligomerization, and aromatization were initiated by employing an H-ZSM-5 catalyst in the thermochemical process.¹⁵ The H-ZSM-5 catalyst was proved to have the best performance in producing aromatic hydrocarbon,¹⁶ which implies that H-ZSM-5 improves the quality of bio-oil produced from pyrolysis of lignocellulose biomass. However, the

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proximate analysis (wt %)			ultimate analysis (wt %)			
volatiles, db	84.2	SS-EN ISO 18123:2015	carbon (C), db	49.1	SS-EN ISO 16948:2015	
moisture, 105 °C	14.1	SS-EN ISO 18134-1:2015/-2:2017	hydrogen (H), db	6.1	SS-EN ISO 16948:2015	
ash, 550 °C db	0.8	SS-EN ISO 18122:2015	oxygen (O), db	43.8	calculated	
fixed carbon	0.9	calculated	nitrogen (N), db	0.12	SS-EN ISO 16948:2015	
			sulphur (S), db	0.026	SS-EN ISO 16948:2015	
adb = dry basis.						

Table 1. Properties of Lignocellulose Biomass^a

deposition of coke in the catalyst and dealumination degrade the activity of the catalyst. 16,17

Another development of a catalyst for the conversion of lignocellulose biomass is based on mesoporous materials, such as MCM-41. A study investigated the effect of employing MCM-41 in the catalytic pyrolysis process of lignocel from beech wood and Miscanthus. The results showed that a low Si/Al ratio of MCM-41 as well as the use of metal-containing catalysts, Fe–Al–MCM-41 and Cu–Al–MCM-41, promoted the production of phenol compounds.¹⁸ Another study showed that Al–MCM-41 not only increased the production of phenols but also lowered the corrosive acid concentrations.¹⁹ However, MCM-41 had a lesser ability to deoxygenate and resulted in a high amount of heavy aromatic products.²⁰ Therefore, further developments and applications of catalyst are required to control the product distribution and selectivity in the process.

In previous studies, the potential of using H-ZSM-5 and Al– MCM-41 in a two-staged system of the mesoporous and microporous catalysts has been proved to improve the quality of bio-oil.^{21,22} Other researchers^{23–26} also claimed that an addition of mesoporous and microporous catalysts into the pyrolysis process enhanced the production of aromatics and olefins.

A kinetic analysis is essential to design and establish efficient, safe, and reasonable processes, including a catalytic pyrolysis process to produce biofuel from lignocellulose biomass. Determination of the thermo-kinetic behavior of biomass allows a control of the decomposition mechanism of biomass as a function of pressure, temperature, and combustion. The kinetic parameters of reaction are necessary to predict the reaction behaviors and to optimize the process toward the desired products during the pyrolytic degradation process. The kinetic parameters of biomass pyrolysis depend not only on the feedstock composition, but also on the pyrolytic conditions, such as the decomposition temperature, heating rate, and the presence or absence of catalysts.²⁷ Thermogravimetric analysis (TGA) is one of the tools to provide information on the kinetic reactions of the thermal degradation of biomass.^{5,28} Furthermore, information of biomass pyrolysis kinetics is important to evaluate biomass as a future feedstock for fuel or chemical production as well as for an efficient design and control of thermochemical processes.⁷

The development of hybrid micro-mesoporous material from H-ZSM-5/Al-MCM-41 and its application for vacuum gas oil (VGO) pyrolysis was carried out by Coriolano et al.²⁹ The model-free kinetic was applied to determine the activation energy of VGO alone and VGO with catalyst. It was found that the activation energy decreased with the use of hybrid catalysts.²⁹ Nevertheless, there has been limited investigation on the proportion of H-ZSM-5 and Al-MCM-41 in the hybrid material.

Costa et al.³⁰ synthesized the hybrid materials of Al–MCM-41/ZSM-5. The thermogravimetry method was used to monitor the removal of the templates, cetyltrimethylammonium bromide (CTMA+) and tetrapropylammonium bromide (TPA+), from a nanostructured hybrid Al–MCM-41/ZSM-5 material. The kinetic model was used to evaluate the kinetic parameters of the surfactant decompositions from the optimized Al–MCM-41/ZSM-5 materials. However, no kinetic study on the catalytic pyrolysis of biomass using the catalyst mentioned was reported in their work.

Kinetic modeling for catalytic cracking of used palm oil and palm oil fatty acid mixture with composite MCM-41/ZSM-5 was investigated by Ooi et al.²⁸ The results showed that the feedstock composition affected the product distribution and that the reaction rate parameters were dependent on the type of feedstock.²⁸

Some researchers^{8,27,31–34} studied the thermal behavior of catalytic pyrolysis of biomass by physically mixing the biomass with the catalyst when performing thermogravimetry analysis experiments. Nevertheless, the kinetic study of lignocellulose catalytic pyrolysis using H-ZSM-5 and Al–MCM-41 as a mixed catalyst is lacking in the literature.

A previous study by the authors²¹ has primarily concentrated on the investigation of catalyst mixtures for favorable compound production, which include hydrocarbons, phenols, furan, and alcohols. In the present work, the pyrolysis kinetic behaviors, such as the activation energy (E_a) , will be determined for TGA-pyrolyzed samples using the Coats-Redfern integral method. The catalytic pyrolysis of lignocellulosic biomass was investigated under an inert atmosphere using TGA to gain an overall understanding of the interactions between the biomass and the catalyst. Even though the catalytic pyrolysis kinetics have been reported,³⁵⁻ the catalytic pyrolysis of lignocellulose biomass with a mixed catalyst of HZSM-5 and Al-MCM-41 at different ratios as well as the quantification of benzene, toluene, and xylene (BTX) resulting from the process have never been proposed. Hence, this study would fill that specific knowledge gap of catalytic pyrolysis.

MATERIALS AND METHODS

Biomass Preparation and Characterization. Lignocellulose biomass from beech wood was used as a sample. The sample was provided by J. Rettenmaier & Söhne GMBH + CO KG, Rosenberg, Germany. Before the experiments, the sample was ground to particle sizes ranging from 300 to 500 μ m, in order to minimize the effect of heat conduction during the thermal decomposition process.^{43,44} Then, the sample was dried in an oven at 110 °C overnight to reduce the water content. The proximate and ultimate analysis of the sample is presented in Table 1.

Preparation and Characterization of Catalysts. The catalysts used for the TGA experiment were H-ZSM-5 and Al–MCM-41 and they were added as powders. The H-ZSM-5 powder was from Alfa Aesar, Germany, whereas the Al–MCM-41 powder was from the

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Nankai University Catalyst Plant in China. The catalysts were calcined in the muffle furnace at 550 $^\circ$ C for 15 h and then dried in the oven at 110 $^\circ$ C for 12 h.

The N₂ adsorption–desorption measurement was carried out on a Micromeritics ASAP 2020 instrument and the Brunauer–Emmett–Teller (BET) method was performed to determine the surface area. The samples were outgassed at 250 °C for 3 h under vacuum prior to the measurement. The micropore volume was obtained from the *t*-plot method. The physicochemical properties of catalysts are shown in Table 2.

Table 2. Physicochemical Properties of H-ZSM-5 and Al-MCM-41 Catalysts

catalyst	Si/Al ratio (SAR)	BET surface area $(m^2 g^{-1})$	$\begin{array}{c} micropore \ volume \\ \left(cm^{3} \ g^{-1} \right) \end{array}$
HZSM-5	30	311.77 ± 5.53	0.1458 ± 0.0089
Al-MCM-41	25	943.91 ± 46.50	

TGA Experimental Procedure. The samples for the TGA experiments were prepared at a fixed biomass loading and catalyst mass loading ratio (biomass/catalyst) of 1:1 and with a total mass of 60 mg. For noncatalytic experiments using lignocellulose biomass, the sample was marked as L. Furthermore, for catalytic pyrolysis experiments, the ratio of H-ZSM-5 and Al–MCM-41 was varied and labeled as follows: LH (1:0), LHA-71 (7:1), LHA-31 (3:1), LHA-11 (1:1), and LA (0:1). Prior to each run, the sample and catalysts were mixed thoroughly to ensure a good uniformity of the sample mixture.

The following temperature program was used. From an ambient temperature to 110 °C, at a heating rate of 10 °C/min, for sample drying (moisture removal); isothermal drying at 110 °C, for 10 min (until constant mass was reached); temperature raising from 110 to 900 °C (for pyrolysis and a subsequent release of volatiles) at different heating rates (10, 20, 30, 50 °C/min), and isothermal transformation at 900 °C for 10 min (to enhance the devolatilization process and production of char). From an ambient temperature to 900 °C, argon at a flow rate of 50 mL min⁻¹ was used to maintain the reacting atmosphere inert. The mass loss and mass loss rate were recorded online as functions of time and temperature.

Kinetic Study. The rate of conversion at a constant rate of temperature change may be expressed by the following relationship

$$\frac{\mathrm{d}x}{\mathrm{d}y} = \beta \frac{\mathrm{d}x}{\mathrm{d}T} = K(T)f(x) \tag{1}$$

where dx/dy is the rate of conversion and *x* expresses the degree of advance, $\beta = dT/dt$ is the rate of temperature change, whereas f(x) and K(T) are functions of conversion and temperature, respectively.

An Arrhenius equation was used to model the temperature dependence of the weight loss rate as follows

$$K(T) = A \, \exp\!\left(-\frac{E_{\rm a}}{RT}\right) \tag{2}$$

where E_a , A, and R are the apparent activation energy, pre-exponential factor, and gas constant, respectively.

Coats-Redfern is an integral method, which involves the thermal degradation mechanism. The integration and assumptions used to define eq 2 are described elsewhere, 45 but it can be expressed as follows

$$\ln \frac{g(x)}{T^2} = \ln \frac{AR}{\beta E_a} - \frac{E_a}{RT}$$
(3)

The kinetic parameters for this study were determined using the Avrami mechanism expressing first-order chemical reactions (A1, F1) which may be expressed as follows

$$g(x) = -\ln(1 - \alpha) \tag{4}$$

Bench-Scale Reactor System. A fixed bed reactor equipped with oil condensers and a gas collection bag (Figure 1) was used for the

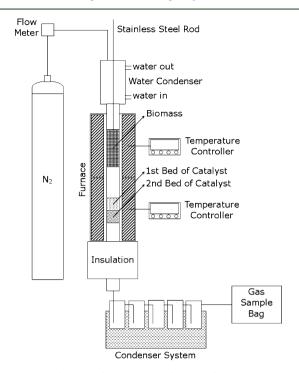


Figure 1. Catalytic pyrolysis reactor schematic diagram.

bench-scale catalytic pyrolysis processes. First, the reactor was heated up to the desirable temperature. Thereafter, a biomass sample of 10 g was employed in the reactor with a total catalyst mass of 10 g. The ratio of the sample to catalyst was maintained at 1:1.

Second, the unreacted biomass was pushed to the middle of the furnace from the water condenser tube by using a stainless-steel rod. The pyrolysis process was carried out for 30 min with nitrogen as a carrier gas. Next, after the process was completed, the reacted biomass was pulled from the middle of the furnace back to the water condenser tube, following a purge of the reactor with 350 mL min⁻¹ of nitrogen for another 15 min at reaction temperature to strip any remaining products from the catalyst. The experiments were run at variable temperatures of 400, 500, and 600 °C.

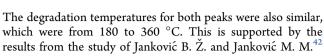
Five condensers were prepared in the isopropanol bath and maintained at a temperature of -15 °C to collect the condensable liquid products, whereas the noncondensable gases were collected in a Tedlar gas sample bag. Thereafter, the liquid product was analyzed using gas chromatography-mass spectrometry (GC-MS).

GC–**MS Calibration for Quantifying BTX.** An HP-5 column 60 m \times 0.25 mm \times 0.25 μ m was installed before the calibrating process. A pre-testing was conducted in order to prevent leaking, followed by a conditioning of the column. An injection test was done by using dichloromethane (DCM) and the calibration could be processed when only one peak of DCM was shown in the chromatogram.

A single-point internal standard was chosen as the method for calibrating the GC–MS. A calibration ampule of P-I-A-N-O (paraffin–isoparaffin–aromatics–naphthenes–olefins) detailed hydrocarbon analysis from the LGC Group, Germany, was used as a calibration solution. The calibration was carried out with five different concentrations to draw the calibration curve. An *R*-squared value of 0.990 from the calibration curve was taken as evidence of the validity of the calibration method.

RESULTS AND DISCUSSIONS

Influence of Catalyst Ratio Loading on Biomass Degradation. Figure 2a shows the TGA analysis for the noncatalytic and catalytic pyrolysis of lignocellulose biomass,



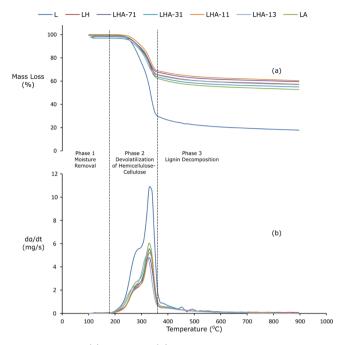


Figure 2. TGA (a) and DTG (b) plots for noncatalytic and catalytic pyrolysis of lignocellulose biomass from TGA experiments at the heating rate of 10 K min⁻¹. The ratio of H-ZSM-5 and Al-MCM-41 was varied and labeled as follows: LH (1:0), LHA-71 (7:1), LHA-31 (3:1), LHA-11 (1:1), and LA (0:1).

whereas Figure 2b presents the DTG profiles. Three phases of thermal degradations of lignocellulose biomass were observed in the TGA-DTG curves. Drying and evaporation of light components took place during phase 1 (25-180 °C), devolatilization of hemicellulose and cellulose components during phase 2 (180-360 °C), and lignin decomposition during phase 3 (360–900 °C). The solid residues were formed at 900 °C.

In phase 1, it is observed that all samples have evolved at a different mass loss, as shown in Figure 3. During phase 1, all

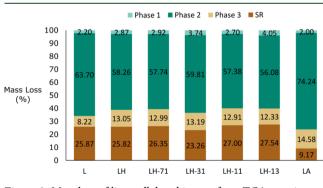


Figure 3. Mass loss of lignocellulose biomass from TGA experiments at a heating rate of 10 K min⁻¹.

the moisture content, mainly composed of a water compound (H_2O) , was evaporated. Prior to TGA experiments, lignocellulose biomass and catalysts were dried in the oven. Hence, the mass loss in phase 1 was less than 5%.

A further degradation in phase 2 can be divided into two sections of degradation, which are a hemicellulose degradation followed by a cellulose degradation. Similar patterns of curves were observed in all samples with hemicellulose degradation for the first peak and cellulose degradation for the second peak.

which were from 180 to 360 °C. This is supported by the results from the study of Janković B. Ž. and Janković M. M.⁴² which revealed that a rapid mass loss of beech wood pyrolysis was observed in the temperature range of 280–320 °C.⁴² This is also a temperature range for cellulose and hemicellulose decomposition.⁴⁶ Lu et al.²⁷ investigated the catalytic pyrolysis of wheat straws with a solid acid catalyst and found that the primary decomposition reactions occurred in the temperature range from 200 to 350 °C, which agrees well with the present results. However, the degradation rates were different for the peak of each sample. Accordingly, the catalyst mixture ratios do not influence the degradation temperature of lignocellulose biomass. Nevertheless, they have a significant effect on the degradation rates.

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By changing the ratio of H-ZSM-5 and Al-MCM-41 in the catalyst mixture, the peak shifted, as shown in Figure 2b. From Figure 3, it can be seen that the mass losses for noncatalytic pyrolysis amount to 63.70%, whereas for catalytic pyrolysis using H-ZSM-5 and Al-MCM-41 the mass losses are 58.26 and 74.24%, respectively. The low mass loss percentage in the experiment with H-ZSM-5 can be due to its microporous structure and low BET surface area (315 m² g⁻¹). Khan et al.⁴ reported similar results, wherein the diffusion of bulky reactants and products into and out of the catalyst pores are inevitably restricted by the microporous channels in zeolites. Seo et al.⁴⁸ also reported that the use of a microporous catalyst with low BET surface increases the char production,⁴⁸ leading to retarded reaction rates or catalyst deactivation.⁴⁷ Contrarily, the mesoporosity of Al-MCM-41 promotes the conversion of the large molecules from a lignocellulose biomass.

LH-13 (56.08%), LH-11 (57.38%), and LH-71 (57.74%) show an increment line in mass loss percentage. Yet, the values are low compared to the percentage of mass loss when using H-ZSM-5 or Al-MCM-41. The decrease in the Al-MCM-41 and H-ZSM-5 weight load for the LH-13, LH-11, and LH-71 samples is assumed to be a factor that causes the decrement of the mass loss percentage. An exception occurred in the LH-31 sample, which gives a mass loss of 59.81%. The loss percentage of the LH-31 sample is higher than that of H-ZSM-5 but lower than that of Al-MCM-41. At this ratio, the catalyst works best in cracking hemicellulose and cellulose compared to other mixture catalysts. The utilization of microporous H-ZSM-5 and mesoporous Al-MCM-41 enhances the accessibility⁴⁹ and the mass transport of molecules, yet maintains the intrinsic shape selectivity of zeolite microporosity.47

Lignin was gradually degraded at a higher temperature, as there is no peak observed from the DTG plot. The trend of mass loss for phase 3 is close to that of phase 2. The LA sample was found to have the highest mass loss compared to other samples, whereas LH-13, LH-11, and LH-71 had lower mass loss percentages compared to LA and LH. The best interaction of H-ZSM-5 and Al-MCM-41 might be observed in the LH-31 sample.

For pyrolysis of lignin, the scission of aliphatic groups begins at 280 °C, followed by the scission of aromatic parts at 380 °C, and the condensation of carbon in the char at 460 $\,^{\circ}\text{C}.$ However, when hemicellulose and cellulose are present in the pyrolysis process, there is a shift in the degradation temperatures.⁵⁰ Because of its complex structure, lignin decomposes slower over a broader temperature range of 200-500 °C than hemicellulose and cellulose. Hence, the DTG peak of lignin shows a wide and flat sloping baseline,

Cable 3. Kinetics Determined with the Coats–Redfern First-Order Equation Based on the Data in TGA–DTG Curves	of
Phase 2 (180–360 °C)	

	kinetic parameter							
	10 K min ⁻¹		20 K min ⁻¹		30 K min ⁻¹		50 K min ⁻¹	
sample	$E_{\rm a}$ (kJ mol ⁻¹)	R^2	$E_{\rm a}$ (kJ mol ⁻¹)	R^2	$E_{\rm a}$ (kJ mol ⁻¹)	R^2	$E_{\rm a}$ (kJ mol ⁻¹)	R^2
L	134.64	0.9906	82.26	0.9930	55.03	0.9563	45.87	0.9980
LH	116.70	0.9976	83.01	0.9974	65.79	0.9962	61.27	0.9777
LH-71	116.98	0.9979	81.15	0.9988	72.46	0.9916	62.77	0.9909
LH-31	126.12	0.9969	76.71	0.9989	73.21	0.9877	69.02	0.9902
LH-11	133.96	0.9989	76.70	0.9947	82.88	0.9963	27.59	0.9859
LH-13	125.91	0.9971	77.12	0.9921	91.21	0.9615	56.65	0.9807
LA	127.69	0.9963	73.80	0.9911	69.46	0.9753	48.75	0.9994

which is different from the sharper DTG peaks of hemicellulose and cellulose. Lignin is losing only 40% of its initial mass below 700 °C and around 67% at 850 °C.⁵¹ Another finding by Yang et al.⁵² showed that 30–40% of lignin remained un-volatized at 800 °C because of the aromatic structure condensation, which led to the formation of char.⁵² Therefore, the aim on the current study was to determine mass loss up to 900 °C.

After Phase 3, the leftover biomass materials were considered as solid residual (SR), which had not been degraded at the temperature of 900 °C. Yet, the catalyst mixtures of H-ZSM-5 and Al–MCM-41 on lignocellulose biomass influenced the amount of SR. Also, the solid can be regarded as a char yield percentage. The LH-13 sample produced the highest SR at 27.54% after 900 °C compared to other samples. Contrarily, the LA sample had SR accounting for 9.17%, which was the lowest yield of SR compared to others (23.26-27.54%).

Kinetic Parameters of Lignocellulose Biomass. On the basis of the data obtained from TGA pyrolysis and catalytic pyrolysis experiments of lignocellulose biomass, the activation energy (E_{a}) and frequency factor (A) were calculated, as shown in Table 3. The aforementioned kinetic parameters were determined by employing the Coats-Redfern integral method and using a first-order equation (A1, F1). As the biomass catalytic pyrolysis process undergoes multiple step reactions, the Coats and Redfern model is found to be an appropriate model for the determination of thermogravimetric experimental results.^{27,53} A study by Boukaous et al.³⁹ and Abdullah et al.⁵⁴ supported this study. They found that the kinetics of beech wood followed the first-order kinetics model. As the lignocellulose material used for this study originated from beech wood, the first-order kinetics model (A1, F1) was adopted to describe the experimental data. Additionally, Sharp and Wentworth revealed that the Coats and Redfern method has high accuracies and is appropriate to use when evaluating the kinetic parameters.55

The Arrhenius plot, $\ln(-\ln(1 - \alpha))$ as a function of 1/T, was plotted at different heating rates of 10, 20, 30, and 50 K min⁻¹. Later, the activation energy was calculated by using the slope of the plot. The kinetic parameters were only determined during phase 2 (180–360 °C) as the highest volatile mass loss was found in phase 2 as an active pyrolysis zone compared to phases 1 and 3. The kinetic analysis was done for noncatalytic lignocellulose biomass (L) and compared to catalytic samples (LH, LH-71, LH-31, LH-11, LH-13, and LA) in phase 2. The linearity characteristics (R^2) are used to determine the accuracy of the Arrhenius plot.

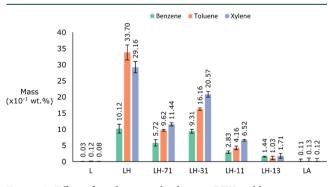
In the present study, the kinetic analysis of the TGA pyrolysis and catalytic pyrolysis showed that they have positive activation energies. The catalyst is commonly found to lower the activation energy of the process. For heating rates of 10 and 20 K min⁻¹, nearly all the experiments using catalysts show 0.5-13.0% lower activation energies compared to experiments without using catalysts. On the contrary, during heating rates of 30 and 50 K min⁻¹, most of the catalyst samples have 6.3– 66.0% higher activation energies compared to the noncatalyst sample. The higher activation energies from LH, LH-71, LH-31, LH-11, LH-13, and LA might be due to the deposition of coke in the internal pore passage and pore mouth of the catalyst. Consequently, the activation energy increased because of the production of coke. The studies by Goenka et al.⁵⁶ and Balasundram et al.⁵⁷ support the present results, showing higher activation energies for catalytic pyrolysis of biomass compared to noncatalytic pyrolysis. Nonetheless, it should be noted that the activation energy of L (135 kJ mol⁻¹) at the heating rate of 10 K min⁻¹ is in agreement with results reported by Di Blasi et al.³⁶ (125-157 kJ mol⁻¹) and Reina et al.⁵⁸ (117-136 kJ mol⁻¹).

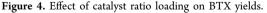
Further, as seen from Table 3, the activation energy of the samples, in either noncatalytic or catalytic pyrolysis, decreases as the heating rate increases. The difficulty of the catalytic pyrolysis reaction could be reflected by comparing the value of the derived activation energies, which implies that the smaller the activation energy the easier a catalytic pyrolysis reaction takes place. This finding is inconsistent with the result found by Wang et al.⁵⁹ in their TGA of catalytic pyrolysis of biomass, sugar canes, and beets. However, they used another solid catalyst, namely CaO.⁵⁹ The decrease of the activation energy with an increased heating rate can be explained as follows. A ten-degree increase in temperature is supposed to double the rate of the chemical reaction. The increase in the temperature of the sample may be less than 10 degrees, which implies that the rate of the chemical reaction may also be less than doubled. Consequently, a low activation energy is achieved. Further, a faster heating rate corresponds to a larger deviation from equilibrium and a lower activation energy. Quan et al.⁶⁰ also reported that a larger temperature gradient between the surface and inner part of the biomass particles is attributed to an increase in heating rate. Dingcheng et al.⁶¹ found that the increase of the heating rate influenced the decreased value of the activation energy in char samples, which is in good agreement with the results of the present study. Additionally, Chen^{62,63} stated that the mechanism of a solid phase reaction is usually complicated and not well understood. Most of the mechanisms are assumed to be controlled by diffusion and affected by some factors, including the heating rate.^{62,63} This

study indicates that the heating rates have a significant effect on the reactions that occur during catalytic pyrolysis. A heating rate of 10 K min⁻¹ and up to 20 K min⁻¹ was found to be an optimum level to enhance the rate of decomposition and to prevent the repolymerization reactions of coke formation.

Influence of Catalyst Ratio Loading on BTX Yields. As the sample loading in the TGA was very small (~60 mg), the evolved gases were limited to performing a quantitative analysis. Thus, the experiments with a higher sample loading were carried out in a fixed bed reactor. Figure 5 shows the effect of the catalyst ratio loading on the yields of BTX. The highest percentages of BTX were achieved by employing a single H-ZSM-5 catalyst during the pyrolysis of lignocellulose biomass. The mass percentage of BTX present in the catalytic pyrolysis vapor decreased with a decreased H-ZSM-5 amount in the catalyst mixture, except for the LH-31 sample. This finding confirms the results from the thermogravimetric experiments in the previous section, which showed that a H-ZSM-5 and Al-MCM-41 ratio of 3:1 worked best in cracking the biomass molecules. Although the values of BTX in LH-31 was lower than in LH, a previous study showed that the favorable compounds in the biofuel that resulted from LH-31 exceeded the quality of biofuel from a process using a single H-ZSM-5 catalyst.²¹ Among the catalytic pyrolysis samples, the process with a single Al-MCM-41 catalyst resulted in the lowest BTX yields.

The selectivity of benzene and toluene decreased when the amount of H-ZSM-5 in the catalyst mixture was reduced. However, an increased amount of Al–MCM-41 in the mixture led to the formation of xylene. This can be seen from the 0.68–4.41% higher mass percentages of xylene compared to the percentages of toluene from LH-13, LH-11, LH-31, and LH-71. A study by Jackson et al.⁶⁴ supports the results of the present study. A high selectivity of BTX was observed in catalytic pyrolysis of lignin when using HZSM-5, whereas the process involving Al–MCM-41 resulted in a low amount of BTX.⁶⁴ The present study provides a pathway of shifting the product selectivity of biomass catalytic pyrolysis by mixing the H-ZSM-5 and Al–MCM-41 catalysts to achieve desirable product proportions (Figure 4).





Influence of Reaction Temperature on BTX Yields. The catalytic pyrolysis of lignocellulose biomass was carried out at temperatures ranging from 400 to 600 °C to determine the optimum temperature when using a H-ZSM-5 and Al– MCM-41 catalyst ratio of 3:1. The yields of BTX produced from the process are presented in Figure 5. At temperatures of 400, 500, and 600 °C, BTX levels of 0.49, 0.44, and 0.74 wt % were obtained, respectively. Besides an increase of the

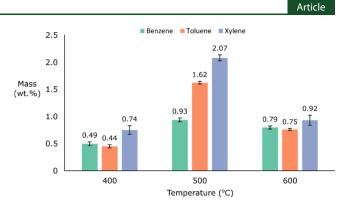


Figure 5. Effect of temperature on the catalytic pyrolysis of lignocellulose biomass when using a H-ZSM-5/Al-MCM-41 catalyst ratio of 3:1.

temperature, the yields of BTX rose and reached, in the best cases, 0.93 wt % of benzene, 1.62 wt % of toluene, and 2.07 wt % of xylene. However, increasing the temperature to 600 $^{\circ}$ C had a reverse effect on the BTX yields. The mass of benzene decreased to 0.79 wt %, whereas the mass of toluene and xylene dropped to 0.75 and 0.92 wt %, respectively. The area percentage of the other compounds are presented elsewhere.²¹

The results in this study agree with the earlier results by Melligan et al.,⁶⁵ namely that the temperature influenced the product selectivity toward BTX. They observed an increase of the benzene and toluene levels during catalytic pyrolysis of biomass using Ni–MCM-41 as the temperature rose from 300 to 450 °C.⁶⁵ Very similar results were found for other catalysts at a higher temperature.⁶⁶ The present study suggests a temperature of 500 °C as the optimum temperature for catalytic pyrolysis of lignocellulose biomass when using a H-ZSM-5/Al–MCM-41 ratio of 3:1 to obtain the highest BTX yields of 0.93, 1.62, and 2.07%, respectively.

CONCLUSIONS

The study set out to determine the thermal degradation behavior of lignocellulose biomass with different catalyst ratios between H-ZSM-5 and Al–MCM-41. Specifically, the investigated catalyst mixture ratios of H-ZSM-5/Al–MCM-41 were 7:1, 3:1, 1:1, and 1:3. The activation energy of the catalytic pyrolysis process as well as the yields of BTX in regard to different catalyst loadings and reaction temperatures were also investigated.

The main finding can be summarized as follows:

- 1 The results of the TGA show that three phases of thermal degradation of lignocellulose biomass could be observed. Drying and evaporation of light components took place during phase 1 (25–180 °C), devolatilization of hemicellulose and cellulose components during phase 2 (180–360 °C), and lignin decomposition during phase 3 (360–900 °C). In addition, the solid residues were formed at 900 °C. The mass losses for noncatalytic pyrolysis amount to 63.70%, whereas for catalytic pyrolysis with H-ZSM-5 and Al–MCM-41 they are 58.26 and 74.24%, respectively. The H-ZSM-5/Al–MCM-41 ratio of 3:1 was found to work best in cracking hemicellulose and cellulose compared to other mixtures of catalysts.
- 2 During heating rates of 10 and 20 K min⁻¹, nearly all the experiments using catalysts show 0.5–13.0% lower activation energies than those without using catalysts.

On the contrary, during heating rates of 30 and 50 K min⁻¹, most of the catalyst samples have 6.3-66.0% higher activation energies compared to the noncatalyst sample. The higher activation energies were attributed to the production of coke. The activation energies of samples, in either noncatalytic or catalytic pyrolysis, decreased as the heating rate increased. It is assumed that there was a deviation between the ambient and sample temperatures.

- 3 The catalyst mixture with different ratios of H-ZSM-5 and Al-MCM-41 influenced the selectivity toward obtaining BTX products. The high ratio of H-ZSM-5 in the catalyst mixture led to the formation of benzene and toluene. Furthermore, the higher the amount of Al-MCM-41 in the mixture, the higher the proportion of xylene compared to toluene. The activities of H-ZSM-5 and Al-MCM-41 attained the best interaction with the mixture ratio of 3:1, which resulted in 9.31 wt % of benzene, 16.16 wt % of toluene, and 20.57 wt % of xylene.
- 4 The temperature of 500 °C appeared to be the optimum temperature for catalytic pyrolysis of lignocellulose biomass with a H-ZSM-5/Al-MCM-41 ratio of 3:1, with respect to BTX yields. Specifically, it resulted in the production of 0.93 wt % benzene, 1.62 wt % toluene, and 2.07 wt % xylene.

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