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# Multistep Finite Control Set Model Predictive Control for Power Electronics 

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#### Abstract

For direct model predictive control with reference tracking of the converter current, we derive an efficient optimization algorithm that allows us to solve the control problem for very long prediction horizons. This is achieved by adapting sphere decoding principles to the underlying optimization problem. The proposed algorithm requires only few computations and directly provides the optimal switch positions. Since the computational burden of our algorithm is effectively independent of the number of converter output levels, the concept is particularly suitable for multi-level topologies with a large number of voltage levels. Our method is illustrated for the case of a variable speed drive system with a three-level voltage source converter.


## Index Terms

Model predictive control, finite control set, sphere decoding, branch and bound, quantization, power electronics, drive systems

## I. Introduction

During the past decade, model predictive control (MPC) for power electronics has received considerable attention; see, e.g., [2] and the references therein. MPC can be used both for a large variety of topologies and in various operating conditions, with its flexibility stemming from the online optimization of a suitable cost function. In particular, direct (or finite control set) MPC schemes tackle the current control and modulation problem in one computational stage and are, thus, promising alternatives to conventional control schemes such as PI controllers in a field-oriented setting. With direct MPC, the manipulated variable chosen by the controller is the inverter switch position, which is restricted to belong to a discrete and finite set [3]-[8]. Therefore, a modulator is not needed.

A disadvantage of using direct MPC is that solving the underlying optimization problem and, thus, deriving the discrete manipulated variable, proves to be computationally challenging. Computational issues become especially important for long prediction horizons, since the number of possible switching sequences grows

[^0]exponentially as the horizon length is increased [9]. As a result, when reference tracking of the converter currents is considered, the prediction horizon is usually set to one ${ }^{1}$.

An alternative formulation of direct MPC for power electronics and variable speed drives was presented in [12], [13]. In this approach, the machine's electromagnetic torque and stator flux magnitude, as well as the inverter's neutral point potential are kept within upper and lower bounds. Using the notion of extrapolation and restricting oneself to switching close to the bounds, large prediction horizons can be achieved [14], [15]. The same concept can be used to control the converter currents instead of the torque and stator flux [16]. Branch and bound methods can be added to tackle the high computational burden, which can typically be reduced by an order of magnitude [17]. This results in a family of MPC schemes with very long prediction horizons and a computational complexity that is suitable for implementation on a modern DSP [18]. It has been shown that long prediction horizons lead to a significant performance improvement at steady-state operating conditions, lowering the current distortions and/or the switching frequency [19].

Instead of directly manipulating the switch positions, in some approaches a modulator is added between the controller and the inverter. In this case, the MPC decision variables are continuous, typically resulting in a quadratic program ( QP ) [20]-[23]. The latter can be solved in real time using fast QP solvers [24]-[26], or pre-computed off-line for all possible states, by using the so-called explicit state-feedback control law of MPC [27]. Alternatively, generalized predictive control might be employed [28].

Despite the encouraging results in [19] for the scheme of [12], [13], in case of the basic direct MPC formulations in power electronics and drives (as used, e.g., in [3]-[8]), the question of whether longer horizons lead to performance improvements or not remains largely unanswered ${ }^{2}$. We attribute the main reason for this knowledge gap to computational issues: In both MPC families, the optimization problem has traditionally been solved using some form of exhaustive search, i.e., the set of admissible switching sequences is enumerated, the corresponding response of the power electronic system is predicted, the cost function is evaluated and the switching sequence that yields the minimal cost is chosen as the optimal one. Enumeration is sometimes perceived as an "easy" task; this is a misconception since enumeration is applicable only to MPC problems featuring a limited number of switching sequences. Exhaustive enumeration is not practical for problems with thousands of sequences, which arise from MPC formulations with prediction horizons of four or more.

Motivated by the observations made above, this manuscript and its second part [34] examine the use of prediction horizons longer than one for direct MPC with reference tracking. To address computational issues, our work exploits the geometrical structure of the underlying optimization problem and presents an efficient optimization algorithm. The algorithm uses elements of sphere decoding [35] to provide optimal switching sequences, requiring only little computational resources. This enables the use of long prediction horizons in power electronics applications.

[^1]The proposed computational approach is derived for a linear system with a switched three-phase input with equal switching steps in all phases. Specifically, the present work focuses on a variable speed drive system, consisting of a three-level neutral point clamped voltage source inverter driving a medium-voltage induction machine. Our results in the second part [34] show that using prediction horizons larger than one does, in fact, provide significant performance benefits. In particular, at steady-state operation, the current distortions and/or the switching frequency can be reduced considerably with respect to direct MPC with a horizon of one. Indeed, in some cases, a steady-state performance can be achieved that is similar to the one of optimized pulse patterns [36].

In summary, the contribution of this paper and its second part is fourfold, by substantiating the following statements. First, direct MPC problems with reference tracking and long prediction horizons can be solved in a computationally efficient way, by adopting sphere decoding and tailoring it to the problem at hand. Second, long horizons provide at steady-state a better performance than the horizon one case. Third, long horizons do not have an adverse impact on the transient performance. Fourth, the computation time can be further reduced by using a simple rounding scheme. The latter gives suboptimal results, which are close to optimal when the switching effort is very high.

The remainder of this paper is organized as follows. Section II describes the drive system case study used throughout the two papers. Section III states the model predictive current control problem to be solved, which can be cast as an integer quadratic program, as shown in Section IV. By adopting the notion of sphere decoding, the integer program can be solved efficiently, as described in detail in Section V. Conclusions are provided in Section VI. The second part of this paper provides a detailed performance evaluation of direct MPC with long prediction horizons both at steady-state operation and during torque transients. A suboptimal MPC scheme can be obtained through direct rounding. The computational burden is analyzed and a detailed discussion of the results is provided.

Throughout both papers, we use normalized quantities and adopt the per unit (pu) system. Extending this to the time scale $t$, one time unit corresponds to $1 / \omega_{b}$ seconds, where $\omega_{b}$ is the base angular velocity. Additionally, we use $\xi(t), t \in \mathbb{R}$, to denote continuous-time variables, and $\xi(k), k \in \mathbb{N}$, to denote discrete-time variables with the sampling interval $T_{s}$. All variables $\boldsymbol{\xi}_{a b c}=\left[\xi_{a} \xi_{b} \xi_{c}\right]^{T}$ in the three-phase system (abc) are transformed to $\boldsymbol{\xi}_{\alpha \beta}=\left[\begin{array}{ll}\xi_{\alpha} & \xi_{\beta}\end{array}\right]^{T}$ in the stationary orthogonal $\alpha \beta$ coordinates through $\boldsymbol{\xi}_{\alpha \beta}=\boldsymbol{P} \boldsymbol{\xi}_{a b c}$, where

$$
\boldsymbol{P}=\frac{2}{3}\left[\begin{array}{ccc}
1 & -\frac{1}{2} & -\frac{1}{2}  \tag{1}\\
0 & \frac{\sqrt{3}}{2} & -\frac{\sqrt{3}}{2}
\end{array}\right] .
$$

## II. Drive System Case Study

Whilst the ideas of the present work can be applied to general ac-dc, dc-dc, dc-ac and ac-ac topologies with linear loads, including active front ends, inverters with $R L$ loads and inverters with ac machines, we focus our exposition on the setup described in the sequel.

## A. Physical Model of the Inverter

As an illustrative example of a medium-voltage power electronic system, consider a variable speed drive consisting of a three-level neutral point clamped (NPC) voltage source inverter (VSI) driving an induction


Fig. 1: Three-level three-phase neutral point clamped voltage source inverter driving an induction motor with a fixed neutral point potential
machine (IM), as depicted in Fig. 1. The total dc-link voltage $V_{\mathrm{dc}}$ is assumed to be constant and the neutral point potential N is fixed.

Let the integer variables $u_{a}, u_{b}, u_{c} \in \mathcal{U}$ denote the switch positions in the three phase legs, where for a three-level inverter the constraint set is given by

$$
\begin{equation*}
\mathcal{U} \triangleq\{-1,0,1\} . \tag{2}
\end{equation*}
$$

In each phase, the values $-1,0,1$ correspond to the phase voltages $-\frac{V_{\text {dc }}}{2}, 0, \frac{V_{\text {dc }}}{2}$, respectively. Thus, the voltage applied to the machine terminals in orthogonal coordinates is

$$
\begin{equation*}
\boldsymbol{v}_{s, \alpha \beta}=\frac{1}{2} V_{\mathrm{dc}} \boldsymbol{u}_{\alpha \beta}=\frac{1}{2} V_{\mathrm{dc}} \boldsymbol{P} \boldsymbol{u} \tag{3}
\end{equation*}
$$

with

$$
\boldsymbol{u} \triangleq\left[\begin{array}{lll}
u_{a} & u_{b} & u_{c} \tag{4}
\end{array}\right]^{T} .
$$

The voltage vectors are shown in Fig. 2.

## B. Physical Model of the Machine

The state-space model of a squirrel-cage induction machine in the stationary $\alpha \beta$ reference frame is summarized hereafter. For the current control problem at hand, it is convenient to choose the stator currents $i_{s \alpha}$ and $i_{s \beta}$ as state variables. The state vector is complemented by the rotor flux linkages $\psi_{r \alpha}$ and $\psi_{r \beta}$, and the rotor's angular velocity $\omega_{r}$. The model input are the stator voltages $v_{s \alpha}$ and $v_{s \beta}$. The model parameters are the stator and rotor resistances $R_{s}$ and $R_{r}$, the stator, rotor and mutual reactances $X_{l s}, X_{l r}$ and $X_{m}$, respectively, the inertia $J$, and the mechanical load torque $T_{\ell}$. All rotor quantities are referred to the stator circuit. In terms of the above quantities, the continuous-time state equations are [37], [38]:

$$
\begin{align*}
\frac{\mathrm{d} \boldsymbol{i}_{s}}{\mathrm{~d} t} & =-\frac{1}{\tau_{s}} \boldsymbol{i}_{s}+\left(\frac{1}{\tau_{r}}-\omega_{r}\left[\begin{array}{cc}
0 & -1 \\
1 & 0
\end{array}\right]\right) \frac{X_{m}}{D} \boldsymbol{\psi}_{r}+\frac{X_{r}}{D} \boldsymbol{v}_{s}  \tag{5a}\\
\frac{\mathrm{~d} \boldsymbol{\psi}_{r}}{\mathrm{~d} t} & =\frac{X_{m}}{\tau_{r}} \boldsymbol{i}_{s}-\frac{1}{\tau_{r}} \boldsymbol{\psi}_{r}+\omega_{r}\left[\begin{array}{cc}
0 & -1 \\
1 & 0
\end{array}\right] \boldsymbol{\psi}_{r}  \tag{5b}\\
\frac{\mathrm{~d} \omega_{r}}{\mathrm{~d} t} & =\frac{1}{J}\left(T_{e}-T_{\ell}\right), \tag{5c}
\end{align*}
$$



Fig. 2: Voltage vectors produced by a three-level inverter shown in the $\alpha \beta$ plane along with the corresponding values of the three-phase switch positions $\boldsymbol{u}$ (where ' + ' refers to ' 1 ' and ' - ' to ' -1 ')
where we have used $X_{s} \triangleq X_{l s}+X_{m}, X_{r} \triangleq X_{l r}+X_{m}, D \triangleq X_{s} X_{r}-X_{m}^{2}$. (To simplify the notation, in (5) we dropped $\alpha \beta$ from the vectors $\boldsymbol{i}_{s}, \boldsymbol{\psi}_{r}$ and $\boldsymbol{v}_{s}$.) The transient stator time constant and the rotor time constant are equal to $\tau_{s} \triangleq X_{r} D /\left(R_{s} X_{r}^{2}+R_{r} X_{m}^{2}\right)$ and $\tau_{r} \triangleq X_{r} / R_{r}$, whereas the electromagnetic torque is given by

$$
\begin{equation*}
T_{e}=\frac{X_{m}}{X_{r}}\left(\psi_{r \alpha} i_{s \beta}-\psi_{r \beta} i_{s \alpha}\right) \tag{6}
\end{equation*}
$$

## III. Model Predictive Current Control

The control problem is formulated in the $\alpha \beta$ reference frame. Let $\boldsymbol{i}_{s}^{*}$ denote the reference of the instantaneous stator current, with $\boldsymbol{i}_{s}^{*} \triangleq\left[i_{s \alpha}^{*} i_{s \beta}^{*}\right]^{T}$. The objective of the current controller is to manipulate the three-phase switch position $\boldsymbol{u}$, see (4), such that the stator current $\boldsymbol{i}_{s}$ closely tracks its reference. At the same time, the switching effort, i.e., the switching frequency or the switching losses, are to be kept small. To avoid a shootthrough, direct switching between 1 and -1 in a phase leg is prohibited.
The block diagram of the model predictive current controller is shown in Fig. 3. As can be appreciated in that figure, the controller computes predicted trajectories of the variables of interest in order to optimize a performance criterion online. For the predictions, the measured stator current is required along with the rotor flux vector, which is typically obtained using a flux observer.

## A. Prediction Model

The predictive current controller relies on an internal model of the physical drive system to predict future stator current trajectories. The rotor speed $\omega_{r}$ is assumed to be constant within the prediction horizon, which turns the speed into a time-varying parameter. The prediction horizon being less than one ms , this appears to


Fig. 3: Model predictive current control with reference tracking for the three-phase three-level NPC inverter with an induction machine
be a mild assumption ${ }^{3}$.
For our subsequent analysis, it is convenient to describe the system by introducing the following state vector of the drive model:

$$
\boldsymbol{x} \triangleq\left[\begin{array}{llll}
i_{s \alpha} & i_{s \beta} & \psi_{r \alpha} & \psi_{r \beta} \tag{7}
\end{array}\right]^{T}
$$

The stator current is taken as the system output vector, i.e., $\boldsymbol{y}=\boldsymbol{i}_{s}$, whereas the switch position $\boldsymbol{u}_{\alpha \beta}$ in the orthogonal coordinate system constitutes the input vector, which is provided by the controller.

Given the model described in Section II, in terms of $\boldsymbol{x}$, the continuous-time prediction model becomes

$$
\begin{align*}
\frac{\mathrm{d} \boldsymbol{x}(t)}{\mathrm{d} t} & =\boldsymbol{F} \boldsymbol{x}(t)+\boldsymbol{G} \boldsymbol{u}_{\alpha \beta}(t)  \tag{8a}\\
\boldsymbol{y}(t) & =\boldsymbol{C} \boldsymbol{x}(t) \tag{8b}
\end{align*}
$$

where the matrices $\boldsymbol{F}, \boldsymbol{G}$ and $\boldsymbol{C}$ are provided in the appendix. Note that $\boldsymbol{F}$ and $\boldsymbol{G}$ depend on the rotor speed $\omega_{r}$ and the dc-link voltage $V_{\mathrm{dc}}$, respectively. Therefore, in a general setup, these two matrices need to be considered to be time-varying.

By integrating (8a) from $t=k T_{s}$ to $t=(k+1) T_{s}$ and observing that during this time-interval $\boldsymbol{u}_{\alpha \beta}(t)$ is constant and equal to $\boldsymbol{u}_{\alpha \beta}(k)$, one obtains the discrete-time representation

$$
\begin{align*}
\boldsymbol{x}(k+1) & =\boldsymbol{A} \boldsymbol{x}(k)+\boldsymbol{B} \boldsymbol{u}_{\alpha \beta}(k)  \tag{9a}\\
\boldsymbol{y}(k) & =\boldsymbol{C} \boldsymbol{x}(k) \tag{9b}
\end{align*}
$$

with $k \in \mathbb{N}$, where $\boldsymbol{A} \triangleq \boldsymbol{e}^{\boldsymbol{F} T_{s}}$ and $\boldsymbol{B} \triangleq-\boldsymbol{F}^{-1}(\boldsymbol{I}-\boldsymbol{A}) \boldsymbol{G}$. Note that $\boldsymbol{e}$ refers to the matrix exponential, and $\boldsymbol{I}$ is the identity matrix of appropriate dimension (here $4 \times 4$ ).

[^2]
## B. Cost Function

The control problem at time-step $k$ of tracking the current reference over a finite prediction horizon of length $N$ can be addressed through minimization of the cost function

$$
\begin{equation*}
J=\sum_{\ell=k}^{k+N-1}\left\|\boldsymbol{i}_{e, a b c}(\ell+1)\right\|_{2}^{2}+\lambda_{u}\|\boldsymbol{\Delta} \boldsymbol{u}(\ell)\|_{2}^{2} \tag{10}
\end{equation*}
$$

where the current error in $a b c$-frame is defined as

$$
\begin{equation*}
\boldsymbol{i}_{e, a b c} \triangleq \boldsymbol{i}_{s, a b c}^{*}-\boldsymbol{i}_{s, a b c} \tag{11}
\end{equation*}
$$

and the switching effort is defined as

$$
\begin{equation*}
\boldsymbol{\Delta} \boldsymbol{u}(k) \triangleq \boldsymbol{u}(k)-\boldsymbol{u}(k-1), \tag{12}
\end{equation*}
$$

thereby referring to the switch positions in the three phases $a, b$ and $c .^{4}$ The first term in (10) penalizes the predicted three-phase current error at the time-steps $k+1, k+2, \ldots k+N$, using the squared Euclidean norm; the second term penalizes the switching effort at the time-steps $k, k+1, \ldots k+N-1$. The parameter $\lambda_{u} \geq 0$ is a tuning parameter, which adjusts the trade-off between the tracking accuracy (deviation of the current from its reference) and the switching effort.

Since in (7), the stator currents are represented in $\alpha \beta$ coordinates rather than in $a b c$, it is convenient to express the first term in (10) also in $\alpha \beta$ coordinates. Recall that $\boldsymbol{i}_{e, a b c}=\boldsymbol{P}^{-1} \boldsymbol{i}_{e, \alpha \beta}$ holds with the pseudo inverse being

$$
\boldsymbol{P}^{-1}=\left[\begin{array}{cc}
1 & 0  \tag{13}\\
-\frac{1}{2} & \frac{\sqrt{3}}{2} \\
-\frac{1}{2} & -\frac{\sqrt{3}}{2}
\end{array}\right]
$$

Noting that $\boldsymbol{P}^{-T} \boldsymbol{P}^{-1}=1.5 \boldsymbol{I}$, the first term in (10) can thus be rewritten as

$$
\begin{equation*}
\left\|\boldsymbol{i}_{e, a b c}\right\|_{2}^{2}=\left(\boldsymbol{i}_{e, a b c}\right)^{T} \boldsymbol{i}_{e, a b c}=1.5\left\|\boldsymbol{i}_{e, \alpha \beta}\right\|_{2}^{2} . \tag{14}
\end{equation*}
$$

Omitting the factor 1.5 to simplify the expression, the equivalent cost function with the current error formulated in orthogonal coordinates becomes

$$
\begin{equation*}
J=\sum_{\ell=k}^{k+N-1}\left\|\boldsymbol{i}_{e, \alpha \beta}(\ell+1)\right\|_{2}^{2}+\lambda_{u}\|\boldsymbol{\Delta} \boldsymbol{u}(\ell)\|_{2}^{2} \tag{15}
\end{equation*}
$$

where

$$
\begin{align*}
\boldsymbol{\Delta} \boldsymbol{u}(\ell) & =\boldsymbol{u}(\ell)-\boldsymbol{u}(\ell-1)  \tag{16a}\\
\boldsymbol{i}_{e, \alpha \beta}(\ell+1) & =\boldsymbol{i}_{s, \alpha \beta}^{*}(\ell+1)-\boldsymbol{C} \boldsymbol{x}(\ell+1)  \tag{16b}\\
\boldsymbol{x}(\ell+1) & =\boldsymbol{A} \boldsymbol{x}(\ell)+\boldsymbol{B} \boldsymbol{P} \boldsymbol{u}(\ell) . \tag{16c}
\end{align*}
$$

Current references $\boldsymbol{i}_{s, \alpha \beta}^{*}$ at future time steps can be predicted by assuming a constant amplitude and frequency of the current reference signal. Alternatively, to simplify the computations, future current references can be derived by extrapolating (e.g., linearly or quadratically) from past and present reference values.

[^3]

Fig. 4: Receding horizon policy exemplified for the horizon $N=6$. The optimal switching sequence $\boldsymbol{U}_{\text {opt }}$ is chosen such that the predicted output sequence $\boldsymbol{Y}$ tracks the output reference $\boldsymbol{Y}^{*}$. Out of the sequence $\boldsymbol{U}_{\text {opt }}$ only the first element $\boldsymbol{u}_{\text {opt }}$ is applied to the inverter

## C. Receding Horizon Optimization

We introduce the switching sequence

$$
\boldsymbol{U}(k)=\left[\begin{array}{lll}
\boldsymbol{u}^{T}(k) & \ldots & \boldsymbol{u}^{T}(k+N-1) \tag{17}
\end{array}\right]^{T}
$$

which represents the sequence of inverter switch positions the controller has to decide upon. The optimization problem underlying direct MPC with current reference tracking can then be stated as

$$
\begin{align*}
\boldsymbol{U}_{\text {opt }}(k)= & \arg \min _{\boldsymbol{U}(k)} J  \tag{18a}\\
\text { subj. to } & \boldsymbol{U}(k) \in \mathbb{U}  \tag{18b}\\
& \|\boldsymbol{\Delta} \boldsymbol{u}(\ell)\|_{\infty} \leq 1, \forall \ell=k, \ldots, k+N-1 \tag{18c}
\end{align*}
$$

The cost function $J$ depends on the state vector $\boldsymbol{x}(k)$, the previously chosen switch position $\boldsymbol{u}(k-1)$ and the tentative switching sequence $\boldsymbol{U}(k)$. In (18b), $\mathbb{U} \triangleq \boldsymbol{U} \times \cdots \times \mathcal{U}$ is the $N$-times Cartesian product of the set $\mathcal{U}$, where $\mathcal{U}$ denotes the set of discrete three-phase switch positions. The latter is obtained from the single-phase constraints $\mathcal{U}$ via $\mathcal{U}=\mathcal{U} \times \mathcal{U} \times \mathcal{U}$, as defined in (2). We refer to (18c) as switching constraints, which are imposed to avoid solutions leading to a shoot-through in the converter.

Following the receding horizon optimization principle, only the first element of the optimizing sequence $\boldsymbol{U}_{\mathrm{opt}}(k)$ is applied to the semiconductor switches at time-step $k$; see, e.g. [2]. At the next time-step, $k+1$, and given new information on $\boldsymbol{x}(k+1)$, another optimization is performed, providing the optimal switch positions at time $k+1$. The optimization is repeated online and ad infinitum, as exemplified in Fig. 4.

## D. Obtaining the Switch Positions via Exhaustive Search

Due to the discrete nature of the decision variable $\boldsymbol{U}(k)$, the optimization problem (18) is difficult to solve, except for short horizons. In fact, as the prediction horizon is enlarged and the number of decision variables is increased, the (worst-case) computational complexity grows exponentially, thus, cannot be bounded by a polynomial, see also [9]. The difficulties associated with minimizing $J$ become apparent when using exhaustive search. With this method, the set of admissible switching sequences $\boldsymbol{U}(k)$ is enumerated and the cost function
evaluated for each such sequence. The switching sequence with the smallest cost is (by definition) the optimal one and its first element is chosen as the control input. At every time-step $k$, exhaustive search entails the following procedure:

1) Given the previously applied switch position $\boldsymbol{u}(k-1)$ and taking into account the constraints (18b) and (18c), determine the set of admissible switching sequences over the prediction horizon.
2) For each of these switching sequences, compute the state trajectory according to (16c) and the predicted evolution of the current error (16b).
3) For each switching sequence, compute the cost $J$ according to (15).
4) Choose the switching sequence, $\boldsymbol{U}_{\mathrm{opt}}(k)$, which minimizes the cost. Apply its first element, $\boldsymbol{u}_{\mathrm{opt}}(k)$, to the converter.

At the next time-step, $k+1$, repeat the above procedure, using updated information on the current state vector, $\boldsymbol{x}(k+1)$, and reference trajectory, $\boldsymbol{i}_{s, \alpha \beta}^{*}(k+1), \ldots, \boldsymbol{i}_{s, \alpha \beta}^{*}(k+N+1)$.

It is easy to see that exhaustive search is computationally feasible only for very small horizons $N$, such as one or two. For $N=5$, assuming a three-level converter and neglecting the switching constraint (18c), the number of switching sequences amounts to $1.4 \cdot 10^{7}$. This is clearly impractical, even when imposing (18c), which reduces the number of sequences by an order of magnitude.

Techniques from mathematical programming, such as branch and bound [17], [39], [40], can be used to reduce the computational burden of solving (18). In particular, off-the-shelf solvers such as CPLEX [41], include a wealth of smart heuristics and methods. However, none of the general methods take advantage of the particular structure of the optimization problem (18) and the fact that in MPC the solution is implemented in a receding horizon manner. One of the main aims of the present work is to shown how these distinguishing features of the problem at hand can be exploited in order to greatly reduce the computational burden, thereby enabling the use of large horizons in applications.

## IV. Integer Quadratic Programming Formulation

In this section, we reformulate the optimization problem (18) in vector form and state it as a truncated integer least squares problem.

## A. Optimization Problem in Vector Form

By successively using (16c), the state vector at time-step $\ell+1$ can be represented as a function of the state vector at time-step $k$ and the switching sequence $\boldsymbol{U}(k)$ as follows:

$$
\boldsymbol{x}(\ell+1)=\boldsymbol{A}^{\ell-k+1} \boldsymbol{x}(k)+\left[\begin{array}{lll}
\boldsymbol{A}^{\ell-k} \boldsymbol{B} \boldsymbol{P} & \ldots & \boldsymbol{A}^{0} \boldsymbol{B} \boldsymbol{P} \tag{19}
\end{array}\right] \boldsymbol{U}(k)
$$

with $\ell=k, \ldots, k+N-1$. Let $\boldsymbol{Y}(k)$ denote the output sequence over the prediction horizon from time-step $k+1$ to $k+N$, i.e. $\boldsymbol{Y}(k)=\left[\boldsymbol{y}^{T}(k+1), \ldots, \boldsymbol{y}^{T}(k+N)\right]^{T}$ and $\boldsymbol{Y}^{*}(k)$ correspondingly the output reference. Substituting (19) into (9b) gives

$$
\begin{equation*}
\boldsymbol{Y}(k)=\boldsymbol{\Gamma} \boldsymbol{x}(k)+\boldsymbol{\Upsilon} \boldsymbol{U}(k), \tag{20}
\end{equation*}
$$

where the matrices $\boldsymbol{\Gamma}$ and $\boldsymbol{\Upsilon}$ are given in the appendix.

The dynamical evolution of the prediction model (16) can then be included in the cost function (15), yielding

$$
\begin{equation*}
J=\left\|\boldsymbol{\Gamma} \boldsymbol{x}(k)+\boldsymbol{\Upsilon} \boldsymbol{U}(k)-\boldsymbol{Y}^{*}(k)\right\|_{2}^{2}+\lambda_{u}\|\boldsymbol{S} \boldsymbol{U}(k)-\boldsymbol{E} \boldsymbol{u}(k-1)\|_{2}^{2}, \tag{21}
\end{equation*}
$$

where $\boldsymbol{S}$ and $\boldsymbol{E}$ are defined in the appendix. As in (15), the first term in the cost function penalizes the predicted current tracking error, while the second term penalizes the switching effort.

The cost function (21) can be written in the compact form ${ }^{5}$

$$
\begin{equation*}
J=\theta(k)+2(\boldsymbol{\Theta}(k))^{T} \boldsymbol{U}(k)+\|\boldsymbol{U}(k)\|_{\boldsymbol{Q}}^{2} \tag{22}
\end{equation*}
$$

with

$$
\begin{align*}
\theta(k) & \triangleq\left\|\boldsymbol{\Gamma} \boldsymbol{x}(k)-\boldsymbol{Y}^{*}(k)\right\|_{2}^{2}+\lambda_{u}\|\boldsymbol{E} \boldsymbol{u}(k-1)\|_{2}^{2}  \tag{23a}\\
\boldsymbol{\Theta}(k) & \triangleq\left(\left(\boldsymbol{\Gamma} \boldsymbol{x}(k)-\boldsymbol{Y}^{*}(k)\right)^{T} \boldsymbol{\Upsilon}-\lambda_{u}(\boldsymbol{E} \boldsymbol{u}(k-1))^{T} \boldsymbol{S}\right)^{T}  \tag{23b}\\
\boldsymbol{Q} & \triangleq \boldsymbol{\Upsilon}^{T} \mathbf{\Upsilon}+\lambda_{u} \boldsymbol{S}^{T} \boldsymbol{S} \tag{23c}
\end{align*}
$$

Completing the squares shows that

$$
\begin{equation*}
J=\left(\boldsymbol{U}(k)+\boldsymbol{Q}^{-1} \boldsymbol{\Theta}(k)\right)^{T} \boldsymbol{Q}\left(\boldsymbol{U}(k)+\boldsymbol{Q}^{-1} \boldsymbol{\Theta}(k)\right)+\operatorname{const}(k) . \tag{24}
\end{equation*}
$$

Note that the constant term in (24) is time-varying; it is a function of $\boldsymbol{x}(k)$ and $\boldsymbol{u}(k-1)$, but independent of $\boldsymbol{U}(k)$.

## B. Solution in Terms of the Unconstrained Optimum

The unconstrained optimum of (18) is obtained by minimization, neglecting the constraints (18b) and (18c), thus allowing $\boldsymbol{U}(k) \in \mathbb{R}^{3} \times \cdots \times \mathbb{R}^{3}$. Since $Q$ is positive definite, it follows directly from (24) that the unconstrained solution at time-step $k$ is given by

$$
\begin{equation*}
\boldsymbol{U}_{\mathrm{unc}}(k)=-\boldsymbol{Q}^{-1} \boldsymbol{\Theta}(k) . \tag{25}
\end{equation*}
$$

Since the first element of the unconstrained switching sequence $\boldsymbol{U}_{\text {unc }}(k)$ does not meet the constraints (18b) and (18c), it cannot be directly used as gating signals to the semiconductor switches, but $\boldsymbol{U}_{\text {unc }}(k)$ can be used to state the solution to the constrained optimization problem (18)—including the constraints (18b) and (18c)—as shown next.

Following the derivation as in [9], [42], the cost function (24) can be rewritten by inserting (25) as follows:

$$
\begin{equation*}
J=\left(\boldsymbol{U}(k)-\boldsymbol{U}_{\mathrm{unc}}(k)\right)^{T} \boldsymbol{Q}\left(\boldsymbol{U}(k)-\boldsymbol{U}_{\mathrm{unc}}(k)\right)+\operatorname{const}(k) . \tag{26}
\end{equation*}
$$

Since $Q$ is (by definition) symmetric and positive definite for $\lambda_{u}>0$, there exists a unique invertible and lower triangular matrix $\boldsymbol{H} \in \mathbb{R}^{3 N \times 3 N}$, which satisfies:

$$
\begin{equation*}
\boldsymbol{H}^{T} \boldsymbol{H}=\boldsymbol{Q} \tag{27}
\end{equation*}
$$

The matrix $\boldsymbol{H}$ can be calculated by noting that its inverse, $\boldsymbol{H}^{-1}$, is also lower triangular and is provided by the following Cholesky decomposition of $Q^{-1}$ [43]:

$$
\begin{equation*}
\boldsymbol{H}^{-1} \boldsymbol{H}^{-T}=\boldsymbol{Q}^{-1} \tag{28}
\end{equation*}
$$

[^4]In terms of $\boldsymbol{H}$ and

$$
\begin{equation*}
\overline{\boldsymbol{U}}_{\mathrm{unc}}(k) \triangleq \boldsymbol{H} \boldsymbol{U}_{\mathrm{unc}}(k), \tag{29}
\end{equation*}
$$

the cost in (26) can be rewritten as

$$
\begin{equation*}
J=\left(\boldsymbol{H} \boldsymbol{U}(k)-\overline{\boldsymbol{U}}_{\mathrm{unc}}(k)\right)^{T}\left(\boldsymbol{H} \boldsymbol{U}(k)-\overline{\boldsymbol{U}}_{\mathrm{unc}}(k)\right)+\operatorname{const}(k) \tag{30}
\end{equation*}
$$

and the optimization problem (18) amounts to finding

$$
\begin{align*}
& \boldsymbol{U}_{\text {opt }}(k)=\arg \min _{\boldsymbol{U}(k)}\left\|\boldsymbol{H} \boldsymbol{U}(k)-\overline{\boldsymbol{U}}_{\mathrm{unc}}(k)\right\|_{2}^{2}  \tag{31a}\\
& \text { subj. to }(18 \mathrm{~b}) \text { and (18c) } \tag{31b}
\end{align*}
$$

Thus, we have rewritten the optimization problem as a (truncated) integer least-squares problem. Interestingly, various efficient solution algorithms for (31a) subject to (18b)—but not taking into account (18c)—have been developed in recent years; see, e.g., [35], [44] and references therein. In Section V, we tailor one such algorithm to the optimization problem of interest.

## C. Direct MPC with Horizon $N=1$

Next, we focus on the particular case where the horizon is taken equal to one ${ }^{6}$ [2], [3], [8]. Such a predictive current control algorithm was originally introduced for a three-phase $R L$ load with voltage sources; the twolevel inverter is considered in [47], whereas the predictive concept is extended to a three-level inverter in [48]. In both cases, instead of the squared 2-norm, the 1-norm was proposed for penalizing the predicted current error in the cost function. Since in virtually all the literature on direct MPC with reference tracking a prediction horizon of one is considered, the $N=1$ case is of particular importance and deserves some additional attention. The low dimensionality of the problem at hand also allows for an intuitively accessible visualization.

With $N=1$, we have $\boldsymbol{U}(k)=\boldsymbol{u}(k)$ and (22) reduces to

$$
\begin{equation*}
J=\theta(k)+2(\boldsymbol{\Theta}(k))^{T} \boldsymbol{u}(k)+\|\boldsymbol{u}(k)\|_{\boldsymbol{Q}}^{2} \tag{32}
\end{equation*}
$$

with

$$
\begin{align*}
\theta(k) & =\left\|\boldsymbol{C} \boldsymbol{A} \boldsymbol{x}(k)-\boldsymbol{i}_{s}^{*}(k+1)\right\|_{2}^{2}+\lambda_{u}\|\boldsymbol{u}(k-1)\|_{2}^{2}  \tag{33a}\\
\boldsymbol{\Theta}(k) & =\left(\left(\boldsymbol{C A} \boldsymbol{A}(k)-\boldsymbol{i}_{s}^{*}(k+1)\right)^{T} \boldsymbol{C} \boldsymbol{B} \boldsymbol{P}-\lambda_{u}(\boldsymbol{u}(k-1))^{T}\right)^{T}  \tag{33b}\\
\boldsymbol{Q} & =(\boldsymbol{C B} \boldsymbol{P})^{T} \boldsymbol{C} \boldsymbol{B} \boldsymbol{P}+\lambda_{u} \boldsymbol{I} . \tag{33c}
\end{align*}
$$

To further elucidate this case, it is convenient to use the forward Euler approximation for the prediction model to obtain:

$$
\boldsymbol{C B} \boldsymbol{P}=\frac{X_{r} V_{\mathrm{dc}}}{3 D} T_{s}\left[\begin{array}{ccc}
1 & -\frac{1}{2} & -\frac{1}{2}  \tag{34}\\
0 & \frac{\sqrt{3}}{2} & -\frac{\sqrt{3}}{2}
\end{array}\right],
$$

so that

$$
\boldsymbol{Q}=\left(\frac{X_{r} V_{\mathrm{dc}}}{3 D}\right)^{2}\left(T_{s}\right)^{2}\left[\begin{array}{ccc}
1 & -\frac{1}{2} & -\frac{1}{2}  \tag{35}\\
-\frac{1}{2} & 1 & -\frac{1}{2} \\
-\frac{1}{2} & -\frac{1}{2} & 1
\end{array}\right]+\lambda_{u}\left[\begin{array}{lll}
1 & 0 & 0 \\
0 & 1 & 0 \\
0 & 0 & 1
\end{array}\right]
$$

[^5]As in the $N>1$ case, $\boldsymbol{Q}$ is always symmetric and positive definite for $\lambda_{u}>0$.
For $N=1$, the integer least-squares problem formulation (31) becomes

$$
\begin{align*}
\boldsymbol{u}_{\text {opt }}(k)= & \arg \min _{\boldsymbol{u}(k)}\left\|\overline{\boldsymbol{u}}_{\text {unc }}(k)-\boldsymbol{H} \boldsymbol{u}(k)\right\|_{2}^{2}  \tag{36a}\\
\text { subj. to } & \boldsymbol{u}(k) \in \boldsymbol{U}  \tag{36b}\\
& \|\boldsymbol{\Delta} \boldsymbol{u}(k)\|_{\infty} \leq 1 \tag{36c}
\end{align*}
$$

where

$$
\overline{\boldsymbol{u}}_{\mathrm{unc}}(k) \triangleq-\boldsymbol{H} \boldsymbol{Q}^{-1} \boldsymbol{\Theta}(k)
$$

Remark 1: If the design parameter $\lambda_{u}$ is chosen to be much larger than $\left(X_{r} V_{\mathrm{dc}} / 3 D\right)^{2} T_{s}^{2}$, then the diagonal terms of $\boldsymbol{Q}$ in (35) become dominant, i.e., $\boldsymbol{Q} \approx \lambda_{u} \boldsymbol{I}$. This turns $\boldsymbol{H}$ effectively into a diagonal matrix with $\boldsymbol{H} \approx \sqrt{\lambda_{u}} \boldsymbol{I}$, see (27). As a result, for sufficiently large values of $\lambda_{u}$, direct component-wise rounding of $\overline{\boldsymbol{u}}_{\text {unc }}(k)$ to the constraint set often gives the optimal solution, see also [9].

On the other hand, if $\lambda_{u}>0$ is much smaller than $\left(X_{r} V_{\mathrm{dc}} / 3 D\right)^{2} T_{s}^{2}$, then

$$
\boldsymbol{H} \approx \frac{X_{r} V_{\mathrm{dc}}}{3 D} T_{s}\left[\begin{array}{ccc}
0 & 0 & 0  \tag{37}\\
-\frac{\sqrt{3}}{2} & \frac{\sqrt{3}}{2} & 0 \\
-\frac{1}{2} & -\frac{1}{2} & 1
\end{array}\right] .
$$

In particular, for $\lambda_{u}=0$, and unlike mentioned in [49], direct component-wise rounding of $\overline{\boldsymbol{u}}_{\text {unc }}(k)$ providesin general-only suboptimal results. In the second part of this paper [34], we evaluate direct component-wise rounding for horizons larger than one.

## V. An Efficient Method for Calculating the Optimal Switch Positions

In this section, we show how to adapt the sphere decoding algorithm [35], [50] to find the optimal switching sequence $\boldsymbol{U}_{\text {opt }}(k)$. The algorithm is based on branch and bound techniques and is-as illustrated in the second part of this paper [34]-by far more efficient than the exhaustive enumeration method described in Section III-D. For ease of notation, throughout this section, we write $\boldsymbol{U}$ instead of $\boldsymbol{U}(k)$.

## A. Preliminaries and Key Properties

The basic idea of the algorithm is to iteratively consider candidate sequences, say $\boldsymbol{U} \in \mathbb{U}$, which belong to a sphere of radius $\rho(k)>0$ centered in $\overline{\boldsymbol{U}}_{\mathrm{unc}}(k)$,

$$
\begin{equation*}
\left\|\overline{\boldsymbol{U}}_{\mathrm{unc}}(k)-\boldsymbol{H} \boldsymbol{U}\right\|_{2} \leq \rho(k), \tag{38}
\end{equation*}
$$

and which satisfy the switching constraint (18c).
A key property used in sphere decoding is that, since $\boldsymbol{H}$ is triangular, for a given radius, identifying candidate sequences which satisfy (38) is very simple. In our case, $\boldsymbol{H}$ is lower triangular, and (38) can be rewritten as

$$
\begin{equation*}
\rho^{2}(k) \geq\left(\bar{U}_{1}-H_{(1,1)} U_{1}\right)^{2}+\left(\bar{U}_{2}-H_{(2,1)} U_{1}-H_{(2,2)} U_{2}\right)^{2}+\ldots \tag{39}
\end{equation*}
$$

where $\bar{U}_{i}$ denotes the $i$-th element of $\overline{\boldsymbol{U}}_{\text {unc }}(k), U_{i}$ is the $i$-th element of $\boldsymbol{U}$, and $H_{(i, j)}$ refers to the $(i, j)$-th entry of $\boldsymbol{H}$. Therefore, the solution set of (38) can be found by proceeding in a sequential manner somewhat
akin to Gaussian elimination, in the sense that at each step only a one-dimension problem needs to be solved; for details, see [35].

To determine $\boldsymbol{U}$, the algorithm requires an initial value for the radius used at time $k$. On the one hand, the radius $\rho(k)$ should be as small as possible, enabling us to remove as many candidate solutions a priori as possible. On the other hand, $\rho(k)$ must not be too small, to ensure that the solution set is non-empty. We propose to choose the initial radius by using the following educated guess for the optimal solution

$$
\boldsymbol{U}_{\mathrm{sub}}(k)=\left[\begin{array}{ccccc}
\mathbf{0} & \boldsymbol{I} & \mathbf{0} & \ldots & \mathbf{0}  \tag{40}\\
\mathbf{0} & \mathbf{0} & \boldsymbol{I} & \ddots & \vdots \\
\vdots & & \ddots & \ddots & \mathbf{0} \\
\mathbf{0} & \ldots & \ldots & \mathbf{0} & \boldsymbol{I} \\
\mathbf{0} & \ldots & \ldots & \mathbf{0} & \boldsymbol{I}
\end{array}\right] \boldsymbol{U}_{\mathrm{opt}}(k-1)
$$

which is obtained by shifting the previous solution by one time-step and repeating the last switch position. This is in accordance with the receding horizon paradigm used in MPC, see also Fig. 4. Since the optimal solution at the previous time-step satisfies both constraints (18b) and (18c), the shifted guess automatically meets these constraints, too. Thus, $\boldsymbol{U}_{\text {sub }}(k)$ is a feasible solution candidate of (31). Given (40), the initial value of $\rho(k)$ is then set to

$$
\begin{equation*}
\rho(k)=\left\|\overline{\boldsymbol{U}}_{\text {unc }}(k)-\boldsymbol{H} \boldsymbol{U}_{\text {sub }}(k)\right\|_{2} . \tag{41}
\end{equation*}
$$

## B. Modified Sphere Decoding Algorithm

At each time-step $k$, the controller first uses the current state $\boldsymbol{x}(k)$, the future reference values $\boldsymbol{Y}^{*}(k)$, the previous switch position $\boldsymbol{u}(k-1)$ and the previous optimizer $\boldsymbol{U}_{\mathrm{opt}}(k-1)$ to calculate $\boldsymbol{U}_{\text {sub }}(k), \rho(k)$ and $\overline{\boldsymbol{U}}_{\text {unc }}(k)$; see (40), (41), (29), (25), and (23b). The optimal switching sequence $\boldsymbol{U}_{\text {opt }}(k)$ is then obtained by invoking Algorithm 1:

$$
\begin{equation*}
\boldsymbol{U}_{\mathrm{opt}}(k)=\operatorname{MSPHDEC}\left(\emptyset, 0,1, \rho^{2}(k), \overline{\boldsymbol{U}}_{\mathrm{unc}}(k)\right), \tag{42}
\end{equation*}
$$

where $\emptyset$ is the empty $\operatorname{set}^{7}$.
As can be seen in Algorithm 1, the proposed modification to sphere decoding operates in a recursive manner. Starting with the first component, the switching sequence $\boldsymbol{U}$ is built component by component, by considering the admissible single-phase switch positions in the constraint set $\mathcal{U}$. If the associated squared distance is smaller than the current value of $\rho^{2}$, then we proceed to the next component. Once the last component, i.e., $U_{3 N}$, has been reached, meaning that $\boldsymbol{U}$ is of full dimension $3 N$, then $\boldsymbol{U}$ is a candidate solution. If $\boldsymbol{U}$ meets the switching constraint (18c) and if the distance is smaller than the current optimum, then we update the incumbent optimal solution $\boldsymbol{U}_{\text {opt }}$ and also the radius $\rho$.

The computational advantages of this algorithm stem from adopting the notion of branch and bound [39], [40]. Branching is done over the set of single-phase switch positions $\mathcal{U}$; bounding is achieved by considering solutions only within the sphere of current radius, see (38). If the distance $d^{\prime}$ exceeds the radius, a certificate has been found that the branch (and all its associated switching sequences) provides only suboptimal solutions,

[^6]```
Algorithm 1 Modified sphere decoding algorithm
    function \(\boldsymbol{U}_{\text {opt }}=\operatorname{MSphDEC}\left(\boldsymbol{U}, d^{2}, i, \rho^{2}, \overline{\boldsymbol{U}}_{\text {unc }}\right)\)
        for each \(u \in \mathcal{U}\) do
            \(U_{i}=u\)
            \(d^{\prime 2}=\left\|\bar{U}_{i}-\boldsymbol{H}_{(i, 1: i)} \boldsymbol{U}_{1: i}\right\|_{2}^{2}+d^{2}\)
            if \(d^{\prime 2} \leq \rho^{2}\) then
                if \(i<3 N\) then
                    \(\operatorname{MSphDEC}\left(\boldsymbol{U}, d^{\prime 2}, i+1, \rho^{2}, \overline{\boldsymbol{U}}_{\text {unc }}\right)\)
                    else
                    if \(\boldsymbol{U}\) meets (18c) then
                        \(\boldsymbol{U}_{\text {OPT }}=\boldsymbol{U}\)
                        \(\rho^{2}=d^{\prime 2}\)
                    end if
                    end if
            end if
        end for
    end function
```

i.e., solutions that are worse than the incumbent optimum. Therefore, without having explored this branch, it can be pruned and removed from further consideration. During the optimization procedure, whenever a better incumbent solution is found, the radius is reduced and the sphere thus tightened, so that the set of candidate sequences is as small as possible, but non-empty. The majority of the computational burden relates to the computation of $d^{\prime}$ via evaluation of the terms $\boldsymbol{H}_{(i, 1: i)} \boldsymbol{U}_{1: i}$. Thanks to (39), $d^{\prime}$ can be computed sequentially, by computing only the squared addition due to the $i$ th component of $\boldsymbol{U}$. In particular, the sum of squares in $d$, accumulated over the layers 1 to $i-1$, does not need to be recomputed.

It is worth emphasizing that the computational advantages of the proposed algorithm do not come at the expense of optimality: The algorithm always provides the optimal switch positions. This can be easily verified by recalling that the optimal constrained solution minimizes the Euclidian distance $d$ to the unconstrained solution. Moreover, the use of the initial radius in (41) guarantees that a feasible switching sequence (which satisfies the constraints) will be returned. Successive values of $\rho^{2}$ in the iterations are always associated to, and allow for, feasible sequences. The algorithm stops when the ball centered around $\overline{\boldsymbol{U}}_{\text {unc }}$ only contains a single element. The latter amounts to the optimal constrained solution.

## C. Illustrative Example for the Horizon $N=1$ Case

To provide additional insight in the operation of the algorithm, we give an illustrative example of one problem instance. Consider the horizon $N=1$ case with the sampling interval $T_{s}=25 \mu$ s and the penalty $\lambda_{u}=1 \cdot 10^{-3}$. Assuming a drive system with a three-level inverter as in Fig. 1, the set of single-phase switch positions is $\mathcal{U}=\{-1,0,1\}$. We use the same drive parameters as in [34].


Fig. 5: Visualization of the sphere decoding algorithm in the $a b$-plane for the horizon $N=1$ case

The set of admissible three-phase switch positions $\boldsymbol{u}(k) \in \mathcal{U}$ is shown in Fig. 5(a) as black circles. To simplify the exposition, only the $a b$-plane is shown in this figure, neglecting the $c$-axis. Suppose that $\boldsymbol{u}(k-1)=\left[\begin{array}{lll}1 & 0 & 1\end{array}\right]^{T}$ and that the problem instance at time-step $k$ yields the unconstrained solution $\boldsymbol{u}_{\text {unc }}(k)=\left[\begin{array}{ll}0.647-0.533-\end{array}\right.$ $0.114]^{T}$, shown as a blue circle in the figure. Rounding $\boldsymbol{u}_{\text {unc }}(k)$ to the next integer values leads to the possible feasible solution $\boldsymbol{u}_{\text {sub }}(k)=\left[\begin{array}{lll}1 & -1 & 0\end{array}\right]^{T}$, which corresponds to the red circle. It turns out, however-as shown in the sequel-that the optimal solution is $\boldsymbol{u}_{\mathrm{opt}}(k)=\left[\begin{array}{lll}1 & 0 & 0\end{array}\right]^{T}$, indicated by the green circle.

The modified sphere decoding problem is solved in the transformed coordinate system, which is created by the generator matrix

$$
\boldsymbol{H}=\left[\begin{array}{ccc}
36.45 & 0 & 0 \\
-6.068 & 36.95 & 0 \\
-5.265 & -5.265 & 37.32
\end{array}\right] \cdot 10^{-3},
$$

see (27). Using $\boldsymbol{H}$, the integer solutions $\boldsymbol{u} \in \mathcal{U}$ in the orthogonal coordinate system can be transformed to $\boldsymbol{H u}$, which are shown as black squares in Fig. 5(b) and connected by the dash-dotted lines. The coordinate system created by $\boldsymbol{H}$ is slightly skewed, but almost orthogonal, with the angle between the axes being $98.2^{\circ}$ for the chosen parameters. As discussed in Section IV-C, increasing $\lambda_{u}$ results in this angle converging towards $90^{\circ}$.

The optimal solution $\boldsymbol{u}_{\text {opt }}(k)$ is obtained by minimizing the distance between the unconstrained solution and the sequence of integer switch positions in the transformed coordinate system. The initial value of $\rho(k)$ results from (41) and is equal to 0.638 . This defines a ball of radius $\rho(k)$ around $\overline{\boldsymbol{u}}_{\mathrm{unc}}(k)=\boldsymbol{H} \boldsymbol{u}_{\mathrm{unc}}(k)$, which is shown in the $a b$-plane in Fig. 5(b) as the blue circle. This ball reduces the set of possible solutions from $3^{3}=27$ elements to two, since only two transformed integer solutions $\boldsymbol{H} \boldsymbol{u}(k)$ lie within the sphere, namely $\boldsymbol{H} \boldsymbol{u}_{\text {opt }}(k)$ (the green square) and $\boldsymbol{H} \boldsymbol{u}_{\text {sub }}(k)$ (the red square). The algorithm sequentially computes the distances between $\bar{u}_{\text {unc }}(k)$ and each of these two points. These distances are indicated by the green and red line, respectively. The
green line is slightly shorter than the red one. Therefore, minimizing the distance yields the optimal solution $\boldsymbol{u}_{\mathrm{opt}}(k)=\left[\begin{array}{lll}1 & 0 & 0\end{array}\right]^{T}$ and not the (suboptimal) naïvely rounded switch position $\boldsymbol{u}_{\mathrm{sub}}(k)=\left[\begin{array}{lll}1 & -1 & 0\end{array}\right]^{T}$.

## VI. Conclusions

This manuscript addresses the major, and so far unsolved, problem of efficiently solving the optimization problem of direct model predictive control schemes with very long prediction horizons. As was shown, this can be achieved by adopting the notion of sphere decoding and by tailoring it to the power electronics problem at hand. Sphere decoding is effectively a smart branch and bound method. It is expected that sphere decoding will enable the use of long prediction horizons in power electronics, by facilitating the solution of the optimization problem within one sampling interval of, say, $25 \mu \mathrm{~s}$.

The method proposed and results obtained in this paper are directly applicable to both the machine-side inverter in an ac drive setting, as well as to grid-side converters, using direct MPC of horizon lengths $N \geq 1$. The concepts can also be used for converter topologies other than the neutral point clamped converter-indeed, they are particularly promising for topologies with a high number of voltage levels, provided that the system can be described by a switched linear model.

As shown in the second part of this paper [34], long prediction horizons improve the converter performance at steady-state operating conditions, by either reducing the switching frequency or the total harmonic distortion (THD) of the current, or both. Specifically, direct MPC with horizon $N=10$ reduces the current THD by approximately $20 \%$, when compared to the $N=1$ case and considering a three-level inverter. As a result, direct MPC can outperform space vector modulation and carrier-based PWM. In some cases, the performance of direct MPC may even approach the one of optimized pulse patterns, which are generally considered to provide the upper bound on the attainable steady-state performance.

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## VII. Appendix

The matrices corresponding to the continuous-time prediction model (8) are

$$
\begin{align*}
& \boldsymbol{F}=\left[\begin{array}{cccc}
-\frac{1}{\tau_{s}} & 0 & \frac{X_{m}}{\tau_{r} D} & \omega_{r} \frac{X_{m}}{D} \\
0 & -\frac{1}{\tau_{s}} & -\omega_{r} \frac{X_{m}}{D} & \frac{X_{m}}{\tau_{r} D} \\
\frac{X_{m}}{\tau_{r}} & 0 & -\frac{1}{\tau_{r}} & -\omega_{r} \\
0 & \frac{X_{m}}{\tau_{r}} & \omega_{r} & -\frac{1}{\tau_{r}}
\end{array}\right],  \tag{43a}\\
& \boldsymbol{G}=\frac{X_{r}}{D} \frac{V_{\mathrm{dc}}}{2}\left[\begin{array}{ll}
1 & 0 \\
0 & 1 \\
0 & 0 \\
0 & 0
\end{array}\right], \boldsymbol{C}=\left[\begin{array}{llll}
1 & 0 & 0 & 0 \\
0 & 1 & 0 & 0
\end{array}\right] . \tag{43b}
\end{align*}
$$

The matrices used in (20) and (21) are the following:

$$
\begin{gather*}
\Upsilon=\left[\begin{array}{cccc}
\boldsymbol{C B P} & 0 & \cdots & 0 \\
\boldsymbol{C A B P} & \boldsymbol{C B P} & \cdots & 0 \\
\vdots & \vdots & & \vdots \\
\boldsymbol{C} \boldsymbol{A}^{N-1} \boldsymbol{B P} & \boldsymbol{C} \boldsymbol{A}^{N-2} \boldsymbol{B P} & \cdots & \boldsymbol{C B P}
\end{array}\right]  \tag{44}\\
\boldsymbol{\Gamma}=\left[\begin{array}{c}
\boldsymbol{C A} \\
\boldsymbol{C} \boldsymbol{A}^{2} \\
\vdots \\
\boldsymbol{C} \boldsymbol{A}^{N}
\end{array}\right], \boldsymbol{S}=\left[\begin{array}{cccc}
\boldsymbol{I} & 0 & \cdots & 0 \\
-\boldsymbol{I} & \boldsymbol{I} & \cdots & 0 \\
\mathbf{0} & -\boldsymbol{I} & \cdots & 0 \\
\vdots & \vdots & & \vdots \\
0 & 0 & \cdots & \boldsymbol{I}
\end{array}\right], \boldsymbol{E}=\left[\begin{array}{c}
\boldsymbol{I} \\
0 \\
0 \\
\vdots \\
0
\end{array}\right] . \tag{45}
\end{gather*}
$$

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[^1]:    ${ }^{1}$ The authors are aware of only two exceptions, namely [10], in which a horizon of $N=2$ is used, and [11]. In the latter, a heuristic is used to reduce the number of switching sequences for longer horizons. Moreover, a two-step prediction approach has been proposed in [3]. In here, in a first step, the computation delay is compensated, followed by a standard predictive controller with $N=1$. Therefore, this is considered to be an $N=1$ approach.
    ${ }^{2}$ It is worth emphasizing that the use of large horizons involving finite control set MPC has been shown to be beneficial in various fields other than power electronics; see, e.g., [29]-[33].

[^2]:    ${ }^{3}$ Nevertheless, including the speed as an additional state in the model might be necessary for highly dynamic drives and/or drives with a small inertia. The additional computational complexity this would entail is marginal.

[^3]:    ${ }^{4}$ Since in each phase, switching is only possible by one step up or down, i.e., we have $\|\boldsymbol{\Delta} \boldsymbol{u}(k)\|_{\infty} \leq 1$, the 1-norm and the (squared) Euclidean norm of the switching effort yield the same cost: $\|\boldsymbol{\Delta} \boldsymbol{u}(k)\|_{1}=\|\boldsymbol{\Delta} \boldsymbol{u}(k)\|_{2}^{2}$.

[^4]:    ${ }^{5}$ Note that $\|\boldsymbol{\xi}\|_{\boldsymbol{Q}}^{2} \triangleq \boldsymbol{\xi}^{T} \boldsymbol{Q} \boldsymbol{\xi}$ denotes the squared norm of the vector $\boldsymbol{\xi}$ weighted with the positive definite matrix $\boldsymbol{Q}$.

[^5]:    ${ }^{6}$ Note that, in some cases, horizon one solutions are also multi-step optimal, see [45], [46].

[^6]:    ${ }^{7}$ The notation $\boldsymbol{H}_{(i, 1: i)}$ refers to the first $i$ entries of the $i$-th row of $\boldsymbol{H}$; similarly, $\boldsymbol{U}_{1: i}$ are the first $i$ elements of the vector $\boldsymbol{U}$.

