

Simulation of High Step-Up DC–DC Converter for Photovoltaic Module Application using MATLAB/SIMULINK

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Abstract— As per the present scenario lot of power shortages are there in all over the world especially country like India the grid transferring problem is also high. Almost the power from the fossil fuels are becoming so less some of the examples of the fossil fuels are (coal, lignite, oil, and gases).So most of them looking in forward for the power from green or renewable based energies like solar, wind, biomass, tidal etc. Which does not cause any pollution to the environment. In this paper the simulation and analysis of the PV panel and also high efficient boost converter design and simulation is also performed. Even though the solar based systems are renewable based energies when compared to other renewable energies like wind, biomass it does not connect to more number of grid connections. Lot of necessary steps want to be taken one of the main important factor that high efficient boost converter is needed, here in this paper the input voltage to the boost converter is given as 15V and receives the output voltage of 55.64V

Index Terms— AC Module, Coupled Inductor, High Step-Up Voltage Gain, Single Switch

I. Introduction

Photovoltaic (PV) power-generation systems are becoming increasingly important and prevalent in distribution and generation systems. An conventional type of PV array is a serial connection of numerous panels to obtain higher dc-link voltage for main

electricity through a dc–ac inverter. The total power generated from the PV array is sometimes decreased remarkably when only a few modules are free from shadow effects to overcome this problems several necessary steps are taken. Interactive inverter is individually mounted on PV module and operates so as to generate the maximum power from its corresponding PV module.[1]

The power capacity range of a single PV panel is about 100W to 300W, and the maximum power point (MPP) voltage range is from 15V to 40V, which will be the input voltage of the ac module; in cases with lower input voltage, it is difficult for the ac module to reach high efficiency. However, employing a high step-up dc–dc converter in the front of the inverter improves power-conversion efficiency and provides a stable dc link to the inverter. The micro inverter includes dc–dc boost converter, dc–ac inverter with control circuit as shown in Fig. 1. The dc–dc converter requires large step-up conversion from the panel's low voltage to the voltage level of the application. The dc-input converter must boost the 48 V of the dc bus voltage to about 380–400 V. Generally speaking, the high step-up dc–dc converters for these applications have the following common features:

- 1) High step-up voltage gain. Generally, about a step-up gain is required.
- 2) High efficiency.
- 3) No isolation is required.[2]

There are two major factors related to the efficiency of a high step-up dc-dc converter: large input current and high output voltage. Fig. 1 shows the solar energy through the PV panel and micro inverter to the output terminal when the switches are OFF.[3] When installation of the ac module is taking place, this

potential difference could pose hazards to both the worker and the facilities. A floating active switch is designed to isolate the dc current from the PV panel, for when the ac module is off-grid as well as in the non operating condition.

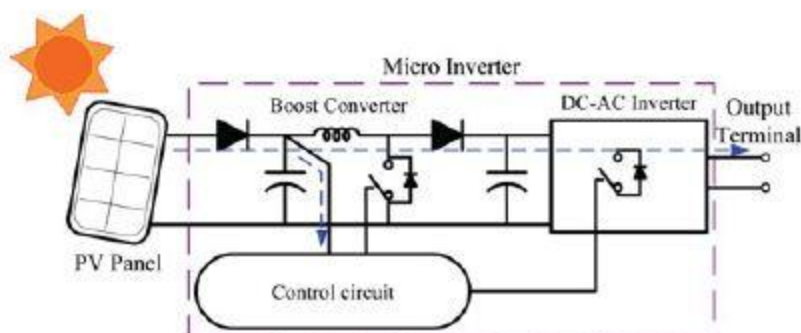


Fig .1: Block diagram of the whole system

This isolation ensures the operation of the internal components without any residential energy being transferred to the output or input terminals, which could be unsafe.

voltage as output before connecting the output to grid the voltage from the pv panel is not more sufficient since in between the pv panels and the grid interface we are going for micro inverter which consists of boost converter and inverter. The simulation result in this paper uses 15V input to the boost converter and attains 55.64V as the output voltage respectively.[5]

II. Applications of Dc-Dc High Step Up Converter

2.1 DC-DC Converters

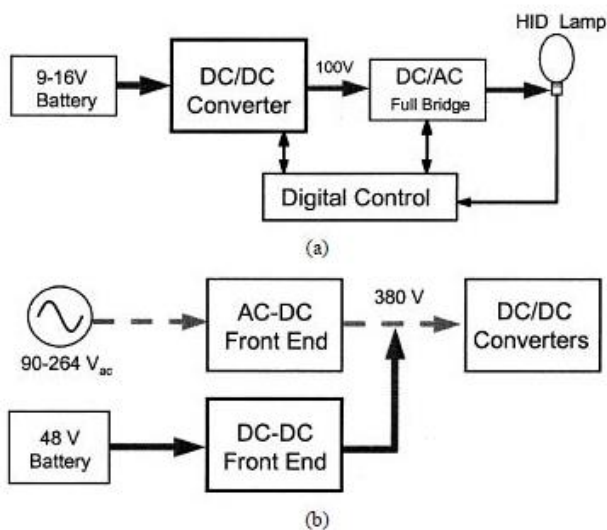


Fig. 2: shows the applications of the Boost converters, a) High intensity lamp ballast b) dual-input front -end converters

As an example for a high intensity discharge (HID) lamp ballast used in automotive head lamps in which the start-up voltage is up to 400V, another example diagram shows the convergence of computer and telecommunications industries in that the dc-input converter must boost the 48V of the dc bus voltage to about 380-400V. [4] The main aim here is to attain the maximum output as much we can get from the dc input similarly in this paper from the pv panel we can the dc

2.2 Proposed Converter to Attain High Efficiency

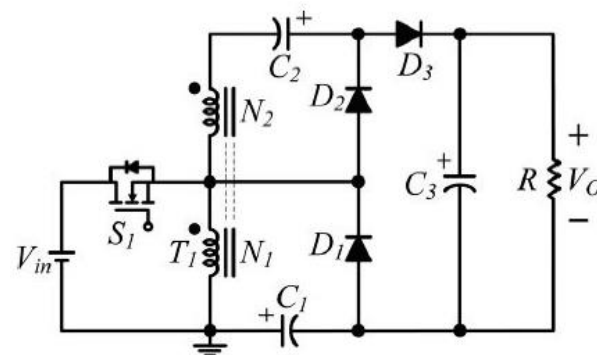


Fig .3: Proposed Converter

The proposed converter, shown in Fig.3, is comprised of a coupled inductor T_1 with the floating active switch S_1 . The primary winding N_1 of a coupled inductor T_1 is similar to the input inductor of the conventional boost converter, and capacitor C_1 and diode D_1 receive leakage inductor energy from N_1 . The secondary winding N_2 of coupled inductor T_1 is connected with another pair of capacitors C_2 and diode D_2 , which are in series with N_1 in order to further enlarge the boost voltage. The rectifier diode D_3 connects to its output capacitor C_3 .

The proposed converter has several features:

- 1) The connection of the two pairs of inductors, capacitor, and diode gives a large step-up voltage-conversion ratio;
- 2) The leakage-inductor energy of the coupled inductor can be recycled, thus increasing the efficiency and restraining the voltage stress across the active switch; and 3) the floating active switch efficiently isolates the PV panel energy during non operating conditions, which enhances safety. Before get into the connection procedure we should know about the characteristics and functions of the pv panels then only it is very easy to get the maximum power output from the PV panels. [6]

2.3 Demands Defined by the PV Modules

Figure 4(a) model and characteristics of PV panel Electrical model with current and voltages (b) Electrical characteristic of the PV cell, exposed to a given amount of (sun) light at a given temperature. As indicated, ripple at the Photovoltaic module's terminals results in a somewhat gives lower power generation, compared with the case where no ripple is present at the terminals. A model of a PV cell is sketched in Fig. 4(a), and its

electrical characteristic is illustrated in Fig. 4(b). [3] The most common PV technologies nowadays are the mono crystalline and the multi crystalline-silicon modules, which are based on conventional, and high cost, microelectronic manufacturing processes. The MPP voltage range for these PV modules is normally defined in the range from 23 to 38 V at a power generation of more or less 160 W, and their open-circuit voltage is less than 45 V. [7] However, new technologies like thin-layer silicon, amorphous-silicon, and Photo Electro Chemical are in development. These types of PV modules can be made arbitrarily large by an inexpensive "roll-on-roll-off" process. This means that new modules with only one cell may see the light in the future. The voltage range for these cells/modules is located around 0.5 1.0 V at several hundred amperes per square meter cell. The inverters must guarantee that the PV module(s) is operated at the Maximum power point tracking, which is the operating condition where the most energy is acquired. This is accomplished with an Maximum power point tracker (MPPT). It also involves the ripple at the terminals of the PV module(s) being sufficiently small, in order to operate around the MPP without too much fluctuation. [8]

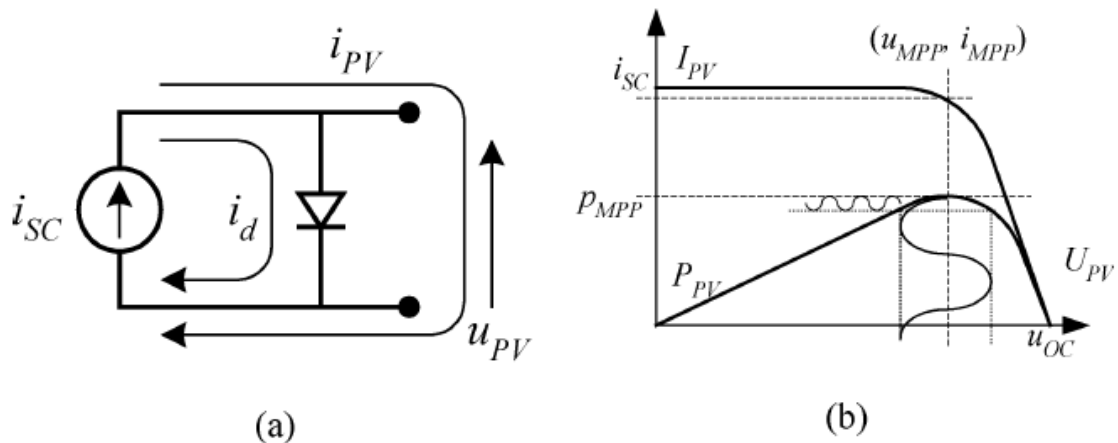


Fig. 4: Model and Characteristics of PV Panel

III. Simulation Results

3.1 Simulation of Boost Converter

The simulation results are shown in the figure.5, the simulation diagram and the simulation output results separately shown for the boost converter as well as inverter. The parameter values is shown below

$$V_s = 15 \text{ V}, L = 1 \text{e}^{-3} \text{ H}, C_1 = C_2 = 47 \text{e}^{-6} \text{ F}, C_3 = 220 \text{e}^{-6} \text{ F}$$

$$R_{\text{load}} = 400 \text{ ohms}, V_o = 56 \text{ V}$$

Figure 5 shows the simulation of Boost Converter using Matlab Simulink, it consists of the DC voltage source input, MOSFET switch, 2 inductors, 3 diodes, 3 capacitors and r load the voltage measurement

connected with scope to verify the simulation output results and with the signal generator to give the pulses for the circuit and finally the power GUI is connected. The main concern of this project is to design and construct a DC to DC converter which is one of the main module in the solar PV system that shown in Figure. The main principle of the DC to DC converter is based on boost type. The purpose of the project is to develop DC to DC converter (boost type) that converts the unregulated DC input to a controlled DC output with desired voltage level. The main objectives of this project are designing and constructing a DC to DC converter (boost type) circuit practically with input voltage, 15 V and the output voltage, 56 V. The output voltage waveform is mention in figure.6. [9]

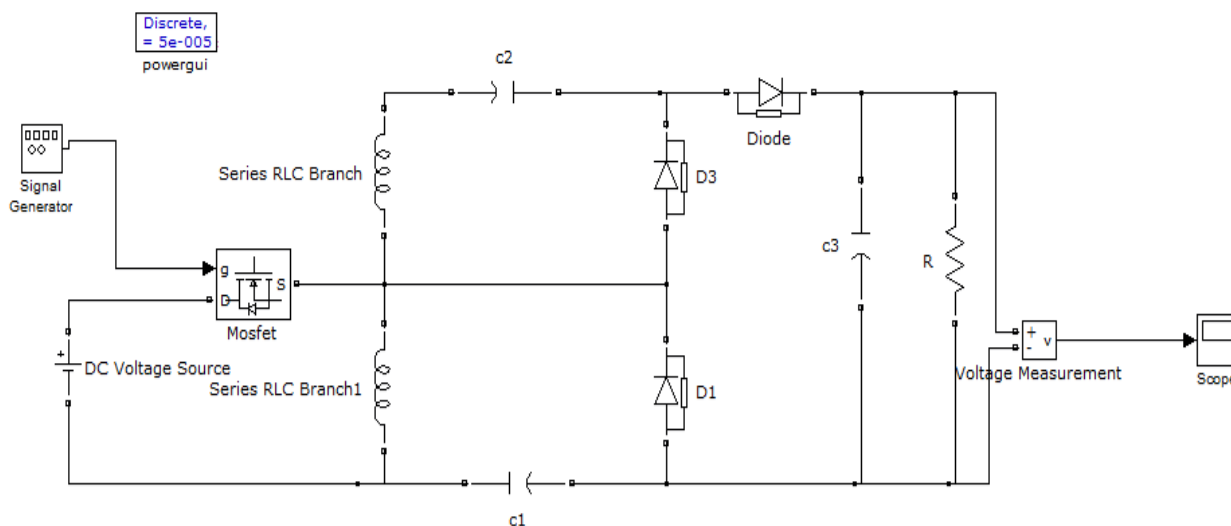


Fig. 5: Simulation of Boost Converter using Matlab/Simulink

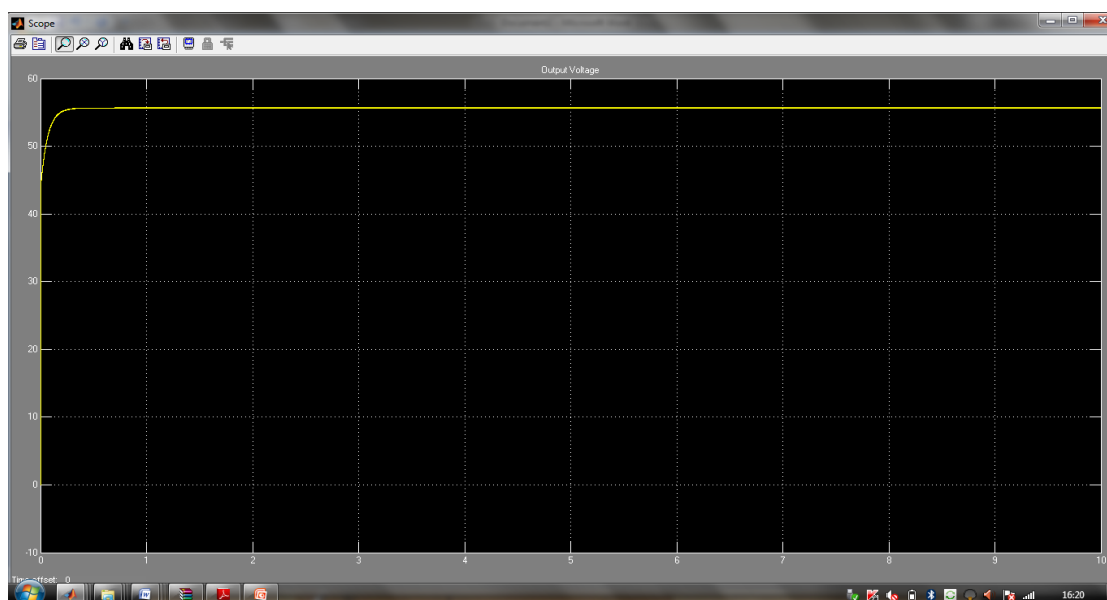


Fig.6: Output Voltage waveform of Boost Converter

3.2 Simulation of Single Phase Full Bridge Inverter

Figure 7 shows the simulation of Single phase full bridge Inverter using Matlab simulink, When the S_1 and S_2 conducts the load voltage is V_s whereas the S_3 and S_4 conducts the load voltage is $-V_s$. Frequency of the output voltage can be controlled by varying the periodic time T . The circuit connected with the R_L load, in the circuit there are 4 IGBTs. The basic working principle of the inverter is to convert the dc power into ac power at desired output voltage and frequency. The inverters are mainly classified into two types 1) voltage source inverters 2) current source inverters. In the above circuit it uses voltage source inverters. The voltage source inverters is the one in which the dc source has small or negligible impedance. In other words, voltage source inverters has stiff dc voltage source at its input

terminals. The output voltage and output current waveforms are shown in figure.8 & figure.9. [10]

The parameter values is shown below

$$V_{dc} = 56 \text{ v}$$

Pulse generator:

$$\text{Amplitude} = 1\text{v}$$

$$\text{Period (secs)} = 0.02 \text{ sec}$$

$$\text{Pulse width(\% of period)} = 50\%$$

$$\text{Phase delay(secs)}=0$$

Load:

$$R_{load} = 1 \text{ ohms}$$

$$L_{load} = 10e^{-3} \text{ H}$$

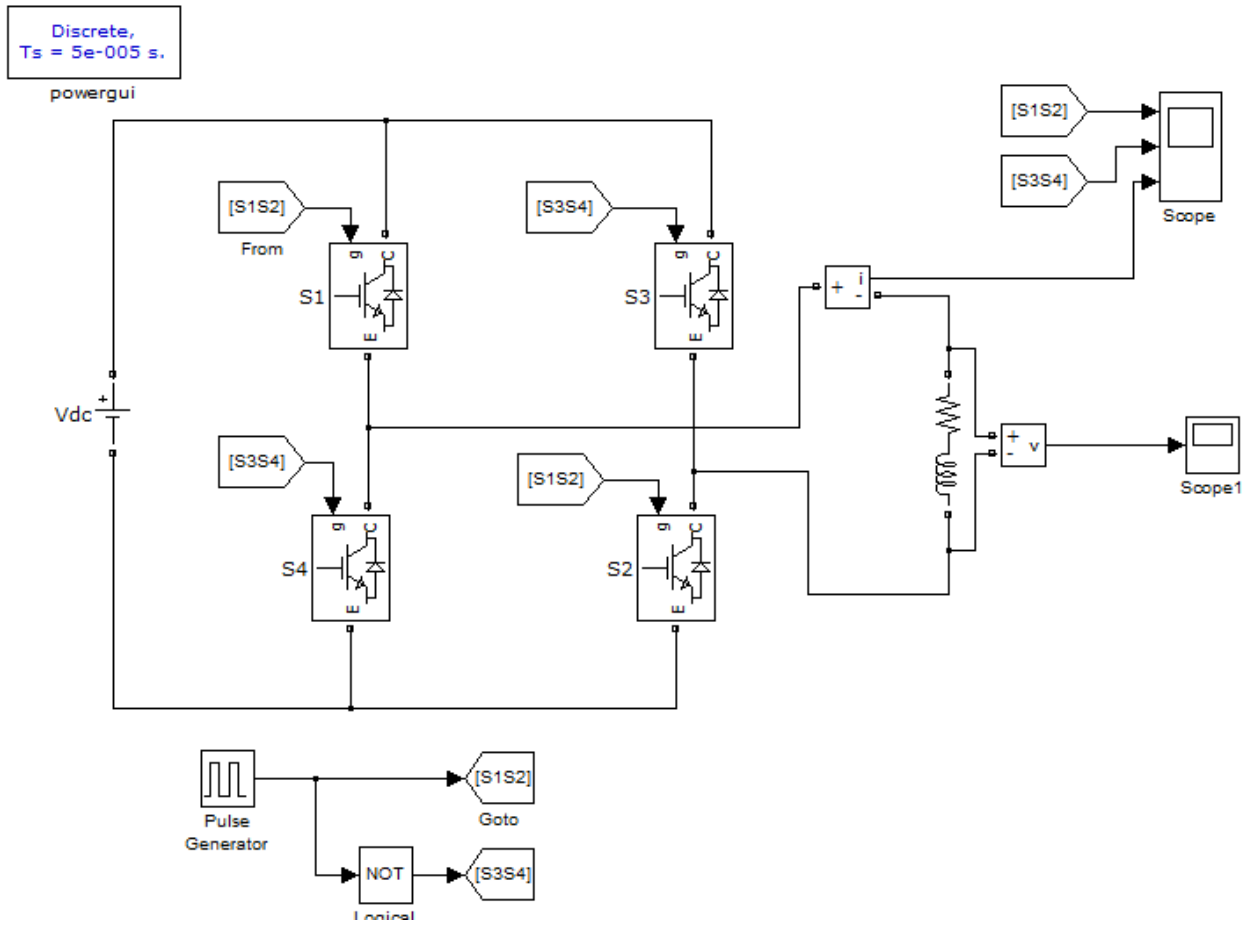


Fig. 7: Simulation of Single Phase Full Bridge Inverter using Matlab/Simulink

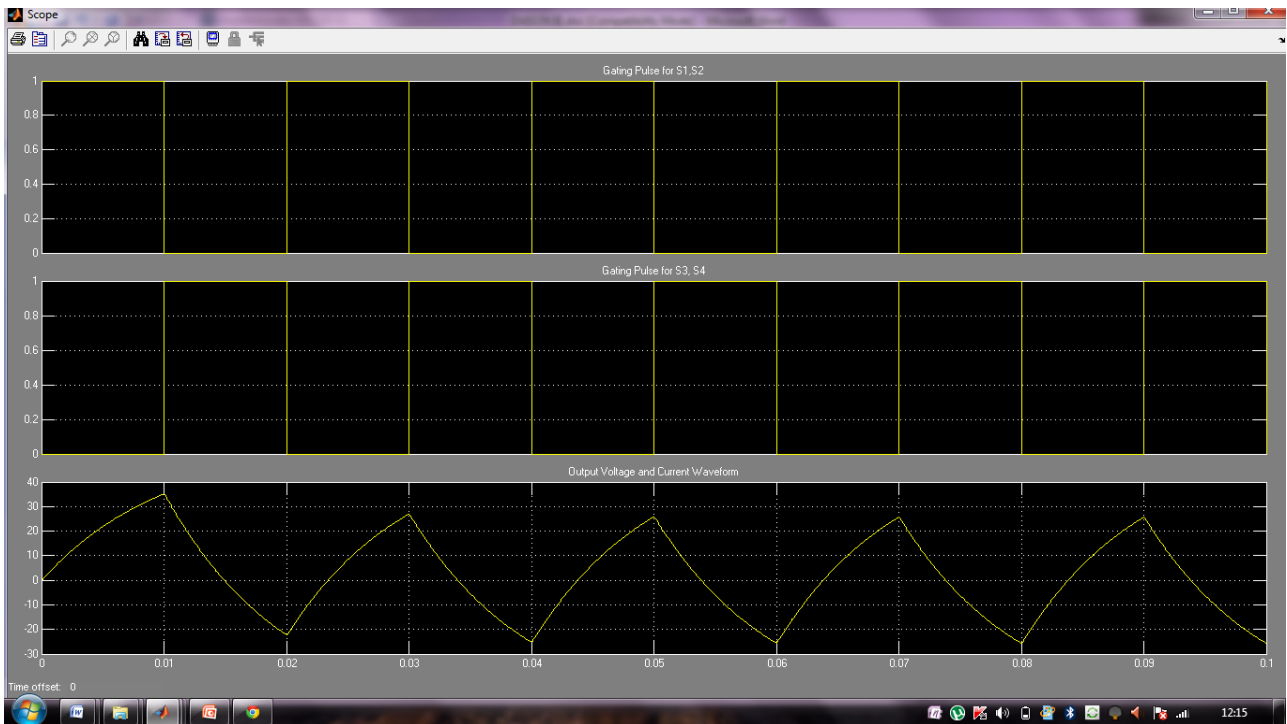


Fig. 8: Pulse voltage and Output Current waveform for Single Phase Full Bridge Inverter

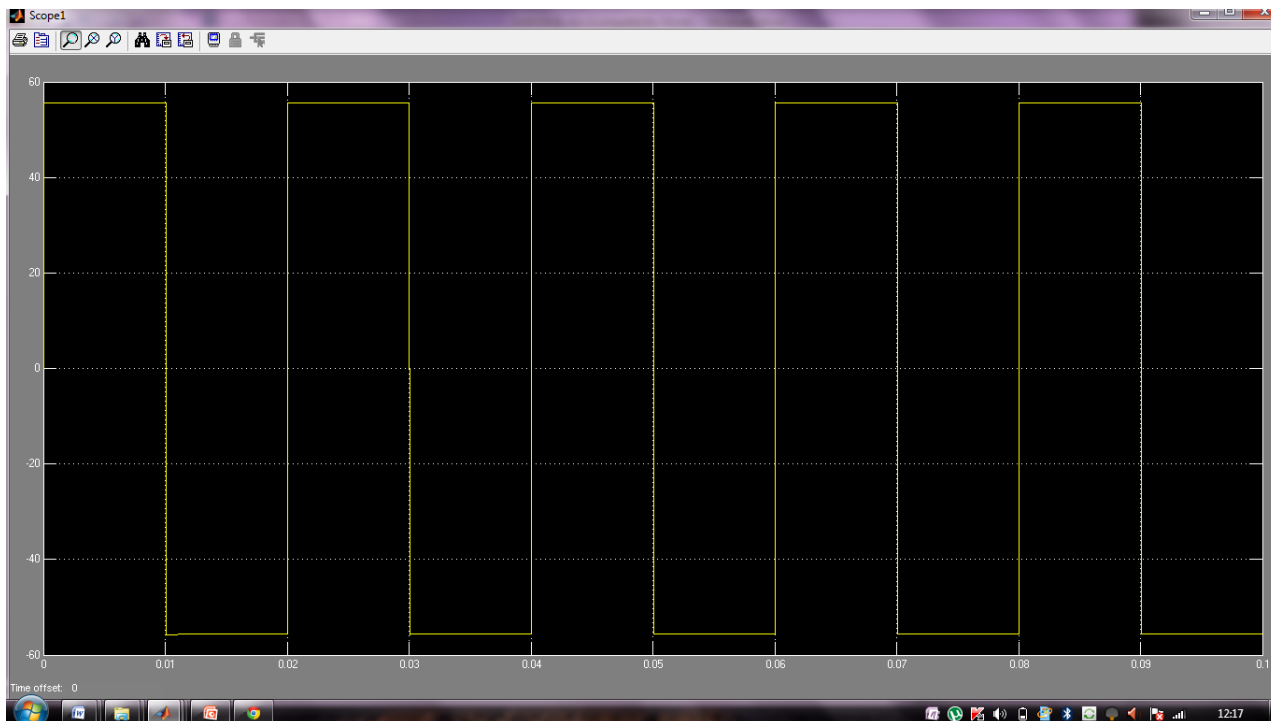


Fig. 9: Output Voltage waveform for Single Phase Full Bridge Inverter

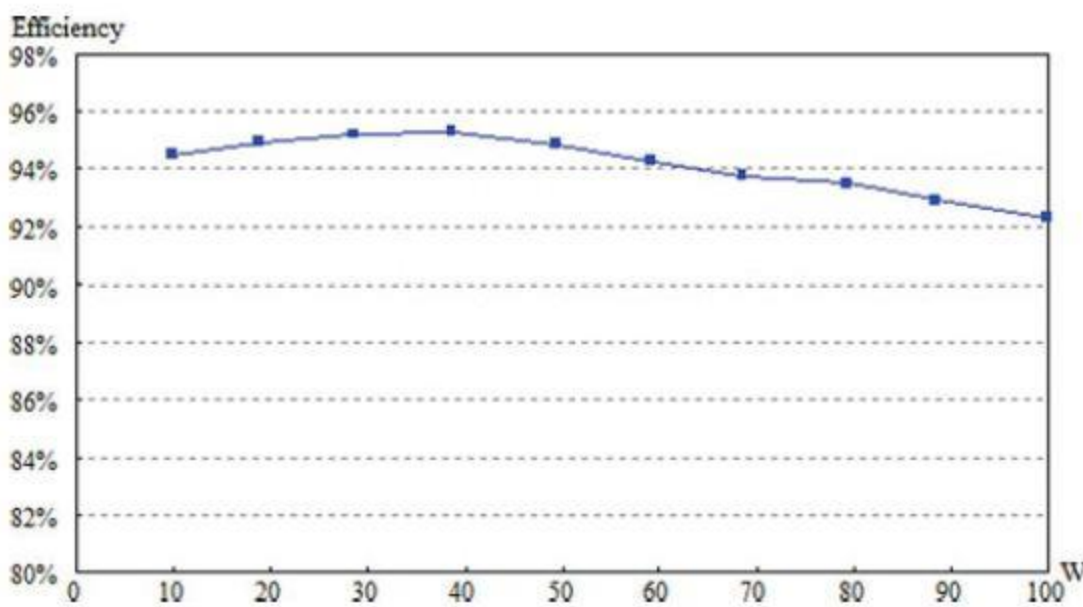


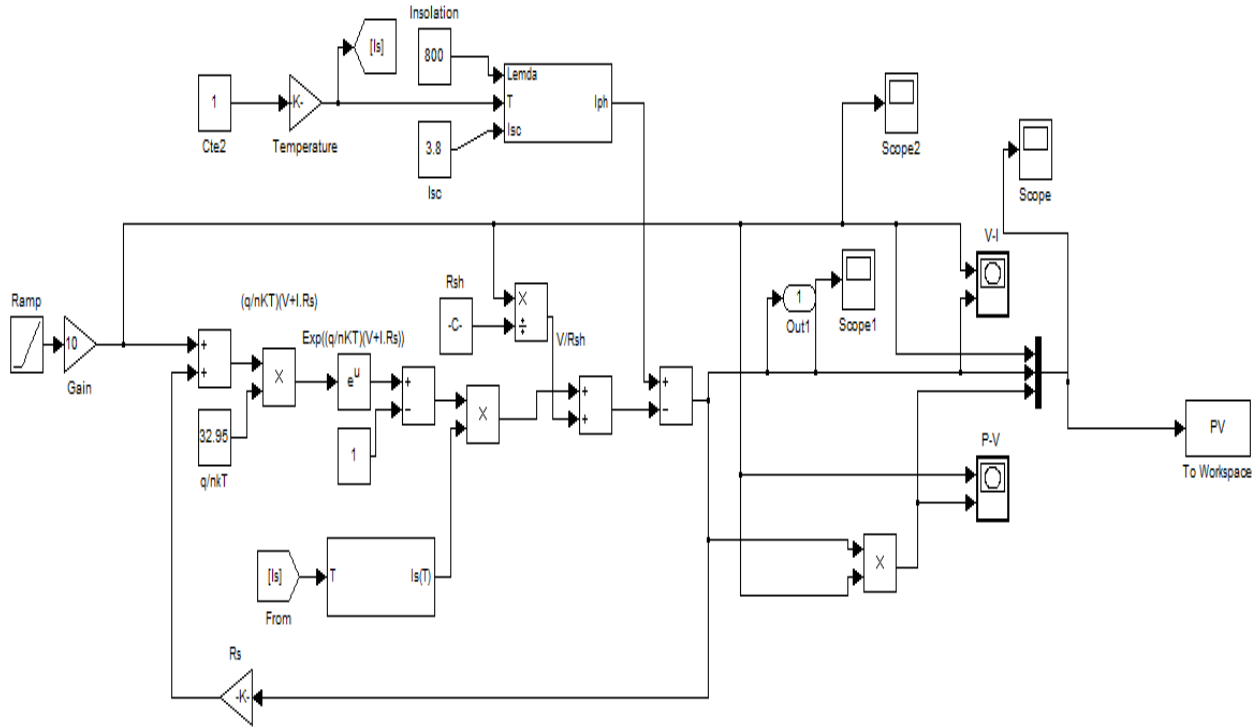
Fig. 10: Maximum Efficiency of Proposed Converter

Figure. 10 shows that the maximum efficiency of 95.3% occurred at 40% of full load; and the full-load efficiency is maintained at 92.3%. The efficiency variation is about 3%, and the flat efficiency curve is able to yield higher energy from the PV module during periods when sunlight is fading. The residential voltage discharge time of the proposed converter is 480 milliseconds, which prevents any potential electrical injuries to humans.[11-12].

IV. Modeling and Simulation

4.1 Simulation of the PV panel using Matlab/Simulink

Figure 11 shows that the total modeling and simulation of the PV panel using MATLAB/SIMULINK.



$$I = I_{ph} - (I_s \cdot \exp(\frac{q(V + I \cdot R_s)}{nKT}) + V/R_{sh})$$

Fig. 11: Simulation of PV panel

$$I - I_{ph} - I_s \left(\exp \frac{q(V + R_s I)}{NKT} - 1 \right) - \frac{(V + R_s I)}{R_{sh}} \dots \dots \dots (1)$$

Where ;

- I = Current to the load
- I_{ph}= Photo current
- I_s = Reverse saturation current of the diode
- q = Electron charge
- V= Voltage across the diode
- K= Boltzmann constant
- T= Junction temperature
- N=Ideality factor of the diode
- R_s =Series resistors
- R_{sh} = Shunt resistor

Based on the above equation(1) only the figure 11 is been designed .Inside this two sub systems are present . This total circuit is designed based upon the photo current, reverse saturation current of the diode, electron charge, voltage across the diode , Boltzmann constant , junction temperature , ideality factor of the diode , and finally the two important parameters are the series resistors and the shunt resistors of the cell, respectively.

The physical and also the working of the PV cell will be always in the relation with the photo current, reverse

saturation current of the diode, and also the series and shunt resistors apart from this even the environmental parameters such as temperature and the solar radiation from the other side. Only by designing all the parameters we can finally attain the total PV cell. Taking into the considerations the environmental factors to be considered more important since they are also in the part to design the PV cell as well.

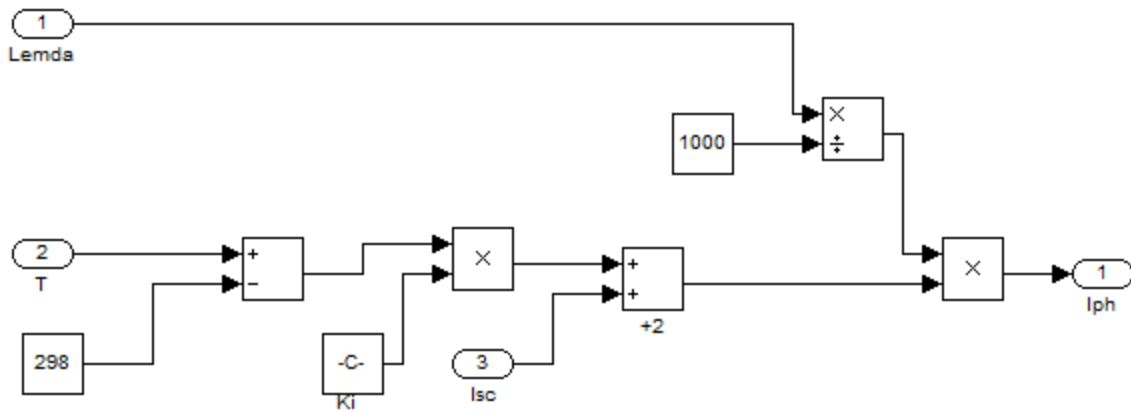
4.2 Matlab/Simulink subsystem for varying cell temperature and solar radiation

$$I_{ph} = [I_{sc} + k_i(T - 298)] \frac{\beta}{1000} \dots \dots \dots (2)$$

Where as;

- K_i= temperature coefficient and the short circuit current of the cell
- β = Solar radiation

Based upon the above equation (2) this subsystem has been designed. It is to be known that the PV cell current is purely dependent on the solar radiation.



$$I_{ph} = [I_{sc} - K_i(T - 298)] \lambda / 1000$$

I_{sc} = short circuit current at 25°C
 K_i = cell's short-circuit current temperature coefficient in A/°C
 λ = insolation in Kw/m²

Fig. 12: Subsystem for varying the cell temperature and solar radiation

4.3 Matlab/Simulink subsystem for temperature effect on diode reverse saturation current

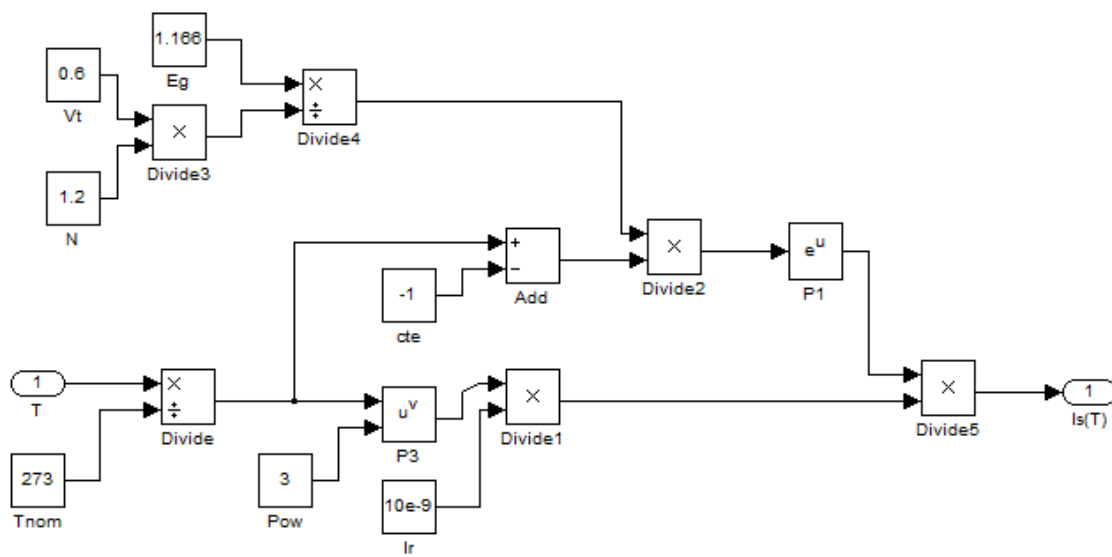
V_t = Thermal voltage

$$I_s(T) = I_s \left[\frac{T^3}{T_{nom}^3} \right] \exp \left[\left[\frac{T}{T_{nom}} - 1 \right] \frac{E_g}{N \cdot V_t} \right] \dots \dots \dots (3)$$

From the above equation(3) only the figure 13. is designed. In this subsystem the diode reverse saturation current and the nominal temperature, band gap energy of the semiconductor and the thermal voltage is been designed.

Where as;

- I_s = Diode reverse saturation current
- T_{nom} = Nominal temperature
- E = Semi conductor band gap energy



Is subsystem

$$I_s(T) = I_s [T/T_{nom}]^3 \exp \left[\left(\frac{T}{T_{nom}} - 1 \right) \left(\frac{E_g}{N V_t} \right) \right]$$

Fig. 13: subsystem for temperature effect on diode reverses saturation current

4.4 I-V characteristics of PV panel

The above figure .14 shows the I-V characteristics of PV panel the X-axis is referred to the voltage (V), the Y-axis is referred to the current (I).

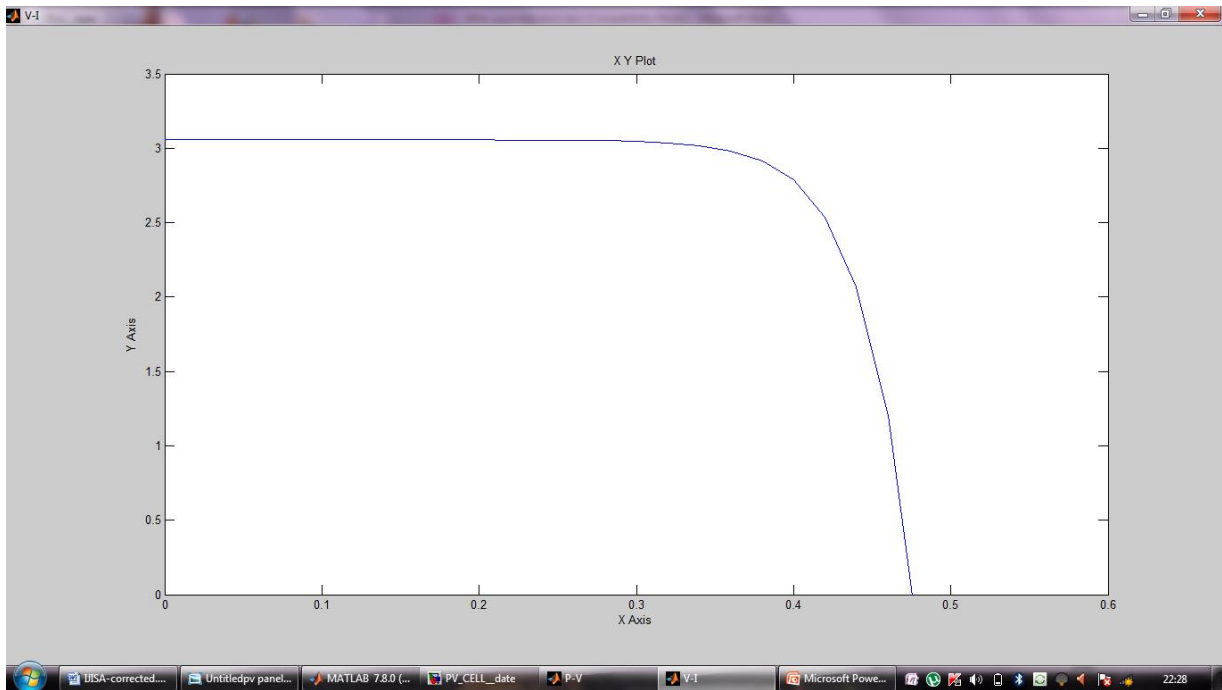


Fig. 14: I-V characteristics of PV panel

4.5 P-V characteristics of PV panel

The above figure 15 shows the P-V characteristics of the PV panel the X-axis is referred to the voltage (V), the Y-axis is referred to the power(P).

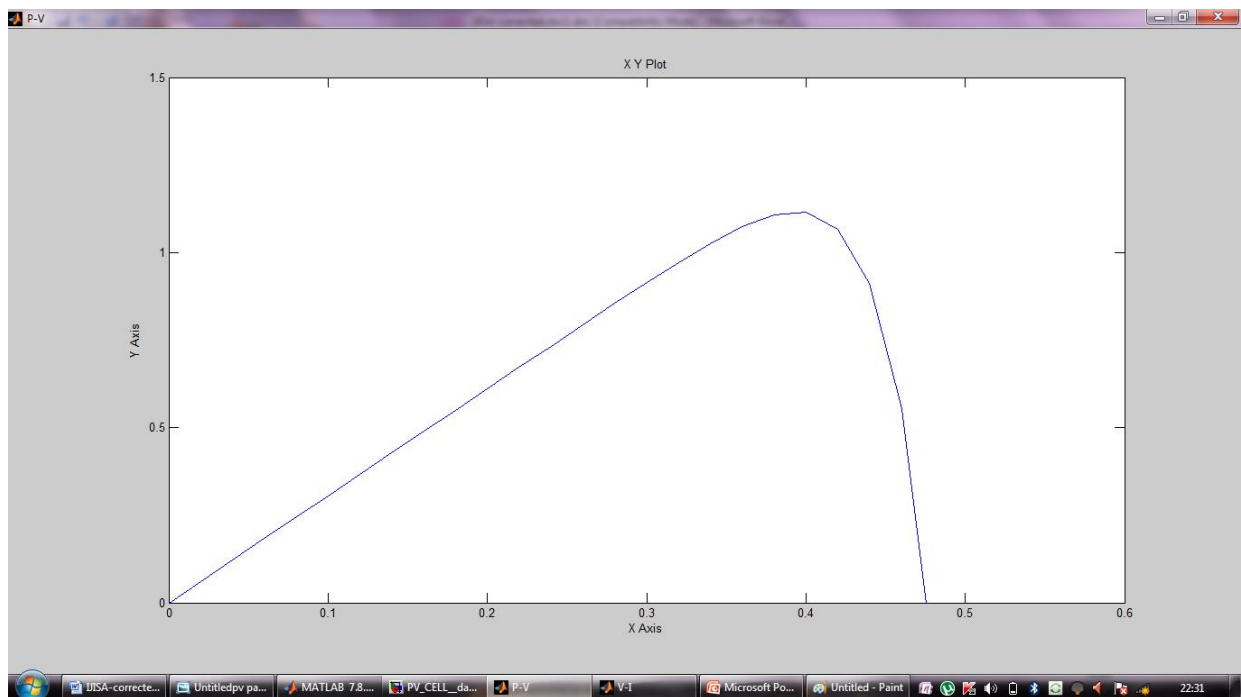


Fig. 15: P-V characteristics of the PV Panel

4.6 Effect of varying r_s

The series resistance of the PV cell is low, and in some cases, it can be neglected. However, to render the model suitable for any given Photovoltaic cell, it is possible to vary this resistance and predict the influence of its variation on the PV cell outputs.

4.7 Effect of varying r_{sh}

The shunt resistance of any PV cell should be large enough for higher output power and fill factor. In fact, for a low shunt resistor, the Photovoltaic cell current collapses more steeply which means higher power loss and lower fill factor.

V. Conclusion

The conventional energy resources are not enough to fulfill the needs of society, that's the reason for going alternative energy sources like renewable energy sources. Renewable energy is the energy generated from natural resources like solar, wind and tidal etc. Solar energy is the radiant light and heat from the sun, which can be converted directly into electrical energy by using photovoltaic effect. As the temperature and isolation changes the output power will change. So in order to achieve more output power from the panel lot of measures should taken, have to reduce the shadow effect etc. Similarly from the solar PV panel lot of applications is possible, used in domestic and residential purposes, industrial sectors government buildings a huge MW rating production in the farms etc. Not only the pv panel alone can be used to give power to the grid lot of power electronics equipments are also been used to give supply to the grid the main two common power electronics equipments used in this project are dc-dc boost converter in order to obtain the maximum output voltage. To give supply to the grid we need ac supply so for that here we using inverter to convert the dc supply into ac supply. Since we have a lot of power shortages at the present scenario the alternative sources of energy especially the power that is produced from the PV panels is used all over the world. There is no doubt in future these renewable energy sources will be so useful to the human beings for their needs.

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How to cite this paper: S.Daison Stallon, K.Vinoth Kumar, S.Suresh Kumar, Justin Baby, "Simulation of High Step-Up DC–DC Converter for Photovoltaic Module Application using MATLAB/SIMULINK", International Journal of Intelligent Systems and Applications(IJISA), vol.5, no.7, pp.72-82, 2013. DOI: 10.5815/ijisa.2013.07.10