THE ARTS
CHILD POLICY
CIVIL JUSTICE
EDUCATION
ENERGY AND ENVIRONMENT
HEALTH AND HEALTH CARE
INTERNATIONAL AFFAIRS
NATIONAL SECURITY
POPULATION AND AGING
PUBLIC SAFETY
SCIENCE AND TECHNOLOGY
SUBSTANCE ABUSE
TERRORISM AND HOMELAND SECURITY

TRANSPORTATION AND INFRASTRUCTURE

This PDF document was made available from www.rand.org as a public service of the RAND Corporation.

Jump down to document $\boldsymbol{\nabla}$

## Support RAND

Browse Books \& Publications
Make a charitable contribution

# For More Information 

Visit RAND at www.rand.org
Explore Pardee RAND Graduate School
View document details

## Limited Electronic Distribution Rights

[^0]This product is part of the Pardee RAND Graduate School (PRGS) dissertation series. PRGS dissertations are produced by graduate fellows of the Pardee RAND Graduate School, the world's leading producer of Ph.D.'s in policy analysis. The dissertation has been supervised, reviewed, and approved by the graduate fellow's faculty committee.

## DISSERTATION



Sara Hajiamiri

This document was submitted as a dissertation in March 2010 in partial fulfillment of the requirements of the doctoral degree in public policy analysis at the Pardee RAND Graduate School. The faculty committee that supervised and approved the dissertation consisted of Martin Wachs (Chair), Thomas Light, and John Graham.

The Pardee RAND Graduate School dissertation series reproduces dissertations that have been approved by the student's dissertation committee.

The RAND Corporation is a nonprofit research organization providing objective analysis and effective solutions that address the challenges facing the public and private sectors around the world. RAND's publications do not necessarily reflect the opinions of its research clients and sponsors.

RAND ${ }{ }^{\text {i }}$ is registered trademark.

All rights reserved. No part of this book may be reproduced in any form by any electronic or mechanical means (including photocopying, recording, or information storage and retrieval) without permission in writing from RAND.

Published 2010 by the RAND Corporation 1776 Main Street, P.O. Box 2138, Santa Monica, CA 90407-2138

1200 South Hayes Street, Arlington, VA 22202-5050
4570 Fifth Avenue, Suite 600, Pittsburgh, PA 15213-2665
RAND URL: http://www.rand.org
To order RAND documents or to obtain additional information, contact
Distribution Services: Telephone: (310) 451-7002;
Fax: (310) 451-6915; Email: order@rand.org


#### Abstract

Concerns about climate change, dependence on oil, and unstable gasoline prices have led to significant efforts by policymakers to cut greenhouse gas (GHG) emissions and oil consumption. The transportation sector is one of the principle emitters of CO 2 in the US . It accounts for two-thirds of total U.S. oil consumption and is almost entirely dependent on oil. Within the transportation sector, the light-duty vehicle (LDV) fleet is the main culprit. It is responsible for more than 65 percent of the oil used and for more than 60 percent of total GHG emissions. If a significant fraction of the LDV fleet is gradually replaced by more fuel-efficient technologies, meaningful reductions in GHG emissions and oil consumption will be achieved.

This dissertation investigates the potential benefits and impacts of deploying more fuel-efficient vehicles in the LDV fleet. Findings can inform decisions surrounding the development and deployment of the next generation of LDVs. The first essay uses data on 2003 and 2006 model gasoline-powered passenger cars, light trucks and sport utility vehicles to investigate the implicit private cost of improving vehicle fuel efficiencies through reducing other desired attributes such as weight (that is valued for its perceived effect on personal safety) and horsepower. Breakeven gasoline prices that would justify the estimated implicit costs were also calculated. It is found that to justify higher fuel efficiency standards from a consumer perspective, either the external benefits need to be very large or technological advances will need to greatly reduce fuel efficiency costs.

The second essay estimates the private benefits and societal impacts of electric vehicles. The findings from the analysis contribute to policy deliberations on how to incentivize the purchase and production of these vehicles. A spreadsheet model was developed to estimate the private benefits and societal impacts of purchasing and utilizing three electric vehicle technologies instead of a similar-sized conventional gasoline-powered vehicle (CV). The electric vehicle technologies considered are gasoline-powered hybrid and plug-in hybrid


electric vehicles and battery electric vehicles. It is found that the private benefits are positive, but smaller than the expected short-term cost premiums on these technologies, which suggest the need for government support if a large-scale adoption of electric vehicles is desired. Also, it is found that the net present values of the societal benefits that are not internalized by the vehicle purchaser are not likely to exceed $\$ 1,700$. This estimate accounts for changes in GHG emissions, criteria air pollutants, gasoline consumption and the driver's contribution to congestion.

The third essay explores the implications of a large-scale adoption of electric vehicles on transportation finance. While fuel efficiency improvements are desirable with respect to goals for achieving energy security and environmental improvement, it has adverse implications for the current system of transportation finance. Reductions in gasoline consumption relative to the amount of driving that takes place would result in a decline in fuel tax revenues that are needed to fund planning, construction, maintenance, and operation of highways and public transit systems. In this paper the forgone fuel tax revenue that results when an electric vehicle replaces a similar-sized CV is estimated. It is found that under several vehicle electrification scenarios, the combined federal and state trust funds could decline by as much as 5 percent by 2020 and as much as 12.5 percent by 2030 . Alternative fee systems that tie more directly to transportation system use rather then to fuel consumption could reconcile energy security, environmental, and transportation finance goals.

## TABLE OF CONTENTS

Abstract ..... iii
List of Figures ..... vii
List of Tables ..... ix
Abbreviations ..... xv
Acknowledgments ..... xvii
First Essay: The Implicit Private Cost of Fuel Efficiency: How Expensive Would Gasoline Need to be to Induce Consumers to Drive More Fuel- Efficient Cars? .....  1
Introduction .....  1
Approach .....  2
The Hedonic Model Estimation ..... 3
The Technological Model Estimation ..... 5
The Implicit Cost Estimation and Breakeven Gasoline Prices ..... 5
Data ..... 7
Results ..... 8
The Hedonic Model ..... 8
The Technological Model ..... 11
The Implicit Cost of Fuel Efficiency and Breakeven Gasoline Prices ..... 11
Discussion and Conclusions ..... 15
References ..... 17
Second Essay: The Private Benefits and Societal Impacts of Electric Vehicles in the United States ..... 19
Introduction ..... 19
Vehicle Technologies Under Consideration ..... 24
Approach ..... 25
VMT Module ..... 26
Private Benefit Module ..... 29
Societal Net Benefit Module ..... 32
Parameterization of the Model ..... 36
Results ..... 43
Private Perspective ..... 43
Societal Perspective ..... 43
Sensitivity Analysis ..... 47
Policy Implications and Research Caveats ..... 60
Conclusions ..... 72
References ..... 74
Third Essay: Hybrid-Electric Vehicles and Implications for Transportation Finance ..... 80
Introduction ..... 80
Approach ..... 82
Model ..... 82
Parameterization of the Model ..... 85
Results ..... 87
Forgone Fuel Tax Revenue Estimates per Vehicle Type ..... 87
Aggregate Impact on Transportation Revenues ..... 88
Policy Implications ..... 90
Conclusions ..... 91
References ..... 93
Appendix A: Survival Rates $\left(s_{t}\right)$ and Utilization Factor ( $\alpha_{t}$ ) ..... 95
Appendix B: Fuel Cost Savings and Breakeven Gasoline Price Calculations for the First Essay..................................................... 96
Appendix C: VMT Distributions ..... 110
Appendix D: Detailed Results of the Sensitivity Analysis for the SecondEssay111
Appendix E: VMT Calculation for the Third Essay ..... 147

## LIST OF FIGURES

Figure 1.1: The Implicit Cost of Unit Increase in Fuel Economy for Passenger Cars via Weight Reduction (\$2006)

Figure 1.2: The Implicit Cost of Unit Increase in Fuel Economy for Passenger Cars via Horsepower Reduction (\$2006)

Figure 1.3: The Implicit Cost of Unit Increase in Fuel Economy for Light Trucks and SUVs via Weight Reduction (\$2006)

Figure 1.4: The Implicit Cost of Unit Increase in Fuel Economy for Light Trucks and SUVs via Horsepower Reduction (\$2006)

Figure 2.1: Schematic Representation of the Spreadsheet Model
Figure 2.2: CDF of Daily VMT for Primary Gasoline-Powered Vehicles
Figure 2.3: Private Benefits of Driving Vehicle Type k Relative to j
Figure 2.4: Cumulative Distribution for Daily VMT for Passenger Cars
Figure 2.5: Private Benefits Relative to CV (PV, \$2009)
Figure 2.6: The Change in Private Surplus under Different CV Fuel Efficiencies (PV, \$2009)

Figure 2.7: The Change in Private Surplus under Different Gasoline Prices (PV, \$2009)

Figure 2.8: The Change in Private Surplus under Different Electricity Prices (PV, \$2009)

Figure 2.9: The Change in Private Surplus under Different Discount Rates (PV, \$2009)

Figure 2.10: The Change in Private Surplus under Different VMT Distributions (PV, \$2009)

Figure 2.11: Reduction in Gasoline Consumption Relative to CV under Different CV Fuel Efficiencies (\%)

Figure 2.12: Reduction in Gasoline Consumption Relative to CV under Different VMT Demand Price Elasticity (\%)

Figure 2.13: Reduction in Gasoline Consumption Relative to CV under Different VMT Distributions (\%)

Figure 2.14: Reduction in VOC Emissions Relative to CV (\%)

Figure 2.15: Reduction in CO Emissions Relative to CV (\%)
Figure 2.16: Reduction in NOx Emissions Relative to CV (\%)
Figure 2.17: Reduction in PM10 Emissions Relative to CV (\%)
Figure 2.18: Reduction in PM2.5 Emissions Relative to CV (\%)
Figure 2.19: Reduction in SOx Emissions Relative to CV (\%)
Figure 2.20: Reduction in GHG Emissions Relative to CV (\%)
Figure 2.21: Reduction in Emissions from a PHEV-20 Relative to CV under Different Electricity Generation Conditions (\%)

Figure 2.22: Reduction in Emissions from a PHEV-40 Relative to CV under Different Electricity Generation Conditions (\%)

Figure 2.23: Reduction in Emissions from a PHEV-60 Relative to CV under Different Electricity Generation Conditions (\%)

Figure 2.24: Reduction in Emissions from a BEV Relative to CV under Different Electricity Generation Conditions (\%)

Figure 2.25: Minimum, Maximum, and Nominal Societal Benefits Relative to CV (NPV, \$2009)

Figure 2.26: Minimum, Maximum, and Nominal Net External Benefits Relative to CV (NPV, \$2009)

Figure 3.1: The Highway Trust Fund Balance
Figure 3.2: CDF of Daily VMT for Primary Gasoline-Powered Vehicles

## LIST OF TABLES

Table 1.1: Desired Attributes of Cars, Light Trucks and SUVs

Table 1.2: Number of Observations in Dataset

Table 1.3: Average Fuel Economy, Weight and Horsepower
Table 1.4: Estimated Coefficients of Desired Attributes for Passenger Cars

Table 1.5: Estimated Fuel Cost Savings of an Additional Unit of Fuel Efficiency over the Life of a Vehicle (\$2006)

Table 1.6: Estimated Coefficients of Desired Attributes for Light Trucks and SUVs

Table 1.7: Estimated Coefficients in the Fuel Efficiency Function
Table 1.8: The Implicit Cost of Unit Increase in Fuel Efficiency for 2006 Models

Table 1.9: Breakeven Gasoline Prices (\$2006)
Table 2.1: Input Parameter Assumptions
Table 2.2: Damage Costs of Externalities (\$2009)
Table 2.3: Change in GHG Emissions and Criteria Air Pollutants Relative to a CV under Nominal Case (\%)

Table 2.4: Change in GHG Emissions and Criteria Air Pollutants Relative to a HEV under Nominal Case (\%)

Table 2.5: Change in GHG Emissions and Criteria Air Pollutants Relative to a CV Assuming VMT Demand Price Elasticity is Zero (\%)

Table 2.6: Societal Benefits Relative to CV (NPV, \$2009)
Table 2.7: Minimum, Maximum, and Nominal Change in Private Surplus Relative to CV (PV, \$2009)

Table 2.8: Minimum, Maximum, and Nominal Fuel Cost Savings Relative to CV (PV, \$2009)

Table 2.9: Minimum, Maximum, and Nominal Reduction in Gasoline Consumption Relative to CV (\%)

Table 2.10: Minimum, Maximum, Nominal Additional VMT Relative to CV (miles)

Table 2.11: Long-term Additional Cost to Purchaser of Electric Passenger Vehicles Relative to Baseline 2035 Average Gasoline Passenger Vehicle

Table 2.12: The Change in Private Surplus when Price of Gasoline is $\$ 8$ per Gallon (PV, \$2009)

Table 2.13: The Change in Private Surplus and Net External Benefits under a VMT Fee (NPV, \$2009)

Table 3.1: Forgone Tax Revenues over the Life of Vehicle Relative to a CV (PV, \$ 2009)

Table 3.2: Forgone Gasoline Tax Revenue under Different Adoption Scenarios (PV, billion \$ 2009)

Table A.l: Survival Rates $\left(S_{t}\right)$ and Utilization Factor $\left(\alpha_{t}\right)$

Table B.l: Fuel Cost Savings of Passenger Cars in LowGasolinePriceHighDiscountRate Scenario

Table B.2: Fuel Cost Savings of Passenger Cars in MediumGasolinePriceMediumDiscountRate Scenario

Table B.3: Fuel Cost Savings of Passenger Cars in HighGasolinePriceLowDiscountRate Scenario

Table B.4: Fuel Cost Savings of Light Trucks and SUVs in LowGasolinePriceHighDiscountRate Scenario

Table B.5: Fuel Cost Savings of Light Trucks and SUVs in MediumGasolinePriceMediumDiscountRate Scenario

Table B.6: Fuel Cost Savings of Light Trucks and SUVs in HighGasolinePriceLowDiscountRate Scenario

Table B.7: Breakeven Gasoline Price for Passenger Cars if Fuel Efficiency Improves via HP Reduction, LowGasolinePriceHighDiscountRate Scenario, (\$2006)

Table B.8: Breakeven Gasoline Price for Passenger Cars if Fuel Efficiency Improves via Weight Reduction, LowGasolinePriceHighDiscountRate Scenario (\$2006)

Table B.9: Breakeven Gasoline Price for Passenger Cars if Fuel Efficiency Improves via HP Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

Table B.10: Breakeven Gasoline Price for Passenger cars if Fuel Efficiency Improves via Weight Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

Table B.11: Breakeven Gasoline Price for Passenger cars if Fuel Efficiency Improves via HP Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

Table B.12: Breakeven Gasoline Price for Passenger cars if Fuel Efficiency Improves via Weight Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

Table B.13: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via HP Reduction, LowGasolinePriceHighDiscountRate Scenario, (\$2006)

Table B.14: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via Weight Reduction, LowGasolinePriceHighDiscountRate Scenario (\$2006)

Table B.15: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via HP Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

Table B.16: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via Weight Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

Table B.17: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via HP Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

Table B.18: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via Weight Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

Table C.1: i-quantile VMT distribution (miles)
Table D.1: Sensitivity of Changes in Private Surplus Relative to CV
Table D.2: Changes in Private Surplus Relative to CV (PV, \$ 2009)
Table D.3: Sensitivity of Fuel Cost Savings Relative to CV
Table D.4: Fuel Cost Savings Relative to CV (PV, \$ 2009)
Table D.5: Sensitivity of Criteria Air Pollutants Reduction Benefit Relative to CV

Table D.6: Criteria Air Pollutants Reduction Benefit Relative to CV (PV, \$ 2009)

Table D.7: Sensitivity of GHG Emissions Reduction Benefit Relative to CV
Table D.8: GHG Emissions Reduction Benefit Relative to CV (PV, \$ 2009)

Table D.9: Sensitivity of Energy Security Benefit Relative to CV Table D.10: Energy Security Benefit Relative to CV (PV, \$ 2009) Table D.11: Sensitivity of Congestion Cost Relative to CV Table D.12: Congestion Cost Relative to CV (PV, \$ 2009) Table D.13: Sensitivity of the Net External Benefits Relative to CV

Table D.14: Net External Benefits Relative to CV (NPV, \$ 2009)

Table D.15: Sensitivity of the Net Societal Benefit Relative to CV

Table D.16: Net Societal Benefit Relative to CV (NPV, \$ 2009)

Table D.17: Sensitivity of VOC Reduction Relative to CV

Table D. 18: VOC Reduction Relative to CV (in percent)

Table D.19: Sensitivity of CO Reduction Relative to CV

Table D. 20: CO Reduction Relative to CV (in percent)

Table D. $21:$ Sensitivity of NOx Reduction Relative to CV

Table D. 22: NOx Reduction Relative to CV (in percent)
Table D. 23: Sensitivity of PM10 Reduction Relative to CV

Table D. 24: PM10 Reduction Relative to CV (in percent)

Table D.25: Sensitivity of PM2.5 Reduction Relative to CV

Table D. 26: PM2.5 Reduction Relative to CV (in percent)

Table D.27: Sensitivity of SOx Reduction Relative to CV

Table D.28: SOx Reduction Relative to CV (in percent)
Table D. 29: Sensitivity of GHG Emissions Reduction Relative to CV

Table D. 30: GHG Emissions Reduction Relative to CV (in percent)

Table D.31: Sensitivity of Gasoline Consumption Reduction Relative to CV

Table D.32: Gasoline Consumption Reduction Relative to CV (in percent)

Table D.33: Gasoline Consumption Reduction Relative to CV (in gallons)

Table D. 34: Sensitivity of Added VMT Relative to CV

Table D. 35: Added VMT Relative to CV (in 1000 miles)

## ABBREVIATIONS

| ARRA | American Recovery and Reinvestment Act |
| :---: | :---: |
| BEV | Battery Electric Vehicle |
| CAFE | Corporate Average Fuel Economy |
| CH4 | Methane |
| CPI | Consumer Price Index |
| CV | Conventional Vehicle (in this paper, gasolinepowered with internal combustion engine) |
| CO | Carbon monoxide |
| CO 2 | Carbon dioxide |
| CO2-equivalent | Carbon dioxide equivalent; the amount of carbon dioxide (in grams) emitted into the atmosphere that would result in equivalent global warming potential as a given weight of another greenhouse gas |
| DOE | US Department of Energy |
| DOT | US Department of Transportation |
| EIA | Energy Information Administration |
| EISA | Energy Independence and Security Act |
| EPA | US Environmental Protection Agency |
| EPRI | Electricity Power Research Institute |
| Fuel Cycle | ```Also called well-to-tank; activities linked with fuel including raw material extraction, production, and distribution``` |
| GHG | Greenhouse gas |
| GM | General Motors |
| GREET | Greenhouse gas, Regulated Emissions, and Energy use in Transportation model developed by Argonne National Laboratory |
| HEV | Hybrid electric vehicle (in this paper , hybrid gasoline-electric vehicle) |
| ICE | Internal Combustion Engine |
| IRS | Internal Revenue Services |


| kWh | Kilo Watt hour |
| :---: | :---: |
| LDV | Light Duty Vehicles |
| Mpg | Miles per gallon |
| MSRP | Manufacturer Suggested Retail Price |
| NGCC | Natural Gas Combined Cycle |
| NHTSA | US National Highway Transportation Safety Administration |
| NOX | Oxides of Nitrogen |
| NPV | Net Present Value |
| NRDC | Natural Resources Defense Council |
| NREL | National Renewable Energy Laboratory |
| PHEV-X | Plug-in Hybrid Electric Vehicle (in this paper, plug-in hybrid gasoline electric vehicle) with an all-electric driving range of X miles |
| PM | Suspended particulate matter in the air |
| PM2. 5 | Particulate matter less than $2.5 \mu \mathrm{~m}$ in diameter |
| PM10 | Particulate matter less than $10 \mu m$ in diameter |
| PV | Present Value |
| SOx | Sulfur oxides |
| SOC | State-of-Charge of the battery |
| SUV | Sport Utility Vehicle |
| VMT | Vehicle Miles Traveled |
| VOC | Volatile Organic Compounds |
| WTW | Well-to-wheel; raw material extraction, fuel production and distribution, and the use of a fuel in the vehicle |
| ZEV | Zero Emission Vehicle |
| ZEV AT | Advanced Technology Zero Emission Vehicle |
| PZEV | Partial Zero Emission Vehicle |

## ACKNOWLEDGMENTS

I am grateful to several people who, in one way or another, made this dissertation possible. First and foremost, I thank my committee members- Martin Wachs, John D. Graham, and Thomas Light - for their invaluable guidance, support, and friendship. I have been fortunate to have committee members who were always available to meet with me and discuss my dissertation despite their busy schedules.

My sincere thanks to Martin Wachs, my committee chair, who provided direction throughout the process and went through several drafts of this dissertation. I have learned a lot from his expertise and scholarship.

The idea of the first two research papers sparked from many stimulating discussions with John Graham, the former Dean of PRGS and now Dean of School of Public and Environmental Affairs at University of Indiana. I am grateful for his valuable and helpful suggestions which have greatly improved this work.

Many thanks to Thomas Light who spent considerable time providing critical guidance to ensure that the model, data, and analysis were accurate. He was an invaluable resource throughout the dissertation process.

I would also like to thank Dr. David Loughran for the advice on an earlier draft of the first paper and my classmates at PRGS for their friendship. The financial support from the Cazier Dissertation Award in Sustainability at Pardee RAND Graduate School, which funded this work in part, is also greatly appreciated.

I would like to thank my parents, Malihe and Amir, and sisters, Tara and Soheila, for their unconditional love and support over the years. I would also like to thank my parents-in-laws, Sima and Motan, for sending their encouragement from the other side of the world.

Finally, my deepest gratitude to my husband and best friend, Mazdak. None of this would have been possible without his unwavering support, encouragement, patience, and love. Mazdak joonam, merci babat-e hame chiz!

## FIRST ESSAY: THE IMPLICIT PRIVATE COST OF FUEL EFFICIENCY: HOW EXPENSIVE WOULD GASOLINE NEED TO BE TO INDUCE CONSUMERS TO DRIVE MORE FUELEFFICIENT CARS?

## INTRODUCTION

High demand for gasoline in the US transportation sector is leading to negative consequences for the environment and increasing dependency on oil. Due to these concerns, the US Energy Independence and Security Act of 2007 ((EISA 2007); P.L.110-140) requires more stringent corporate average fuel economy (CAFE) standards be set for light-duty vehicles (LDVs) for model years 2011 through 2020. In May 2009, President Obama proposed that these requirements, specified by Sub-title A of EISA 2007 (P.L.110-140), be accelerated (The White House 2009). The new provision aims to ensure that, by 2016, the industry-wide CAFE for all new passenger cars and light trucks combined will be at least 35.5 miles per gallon (mpg).

Even though the government is concerned and is taking actions, the consumers and manufacturers are not necessarily acting in the same way. Actually, data shows that recent gains in the vehicle fuel efficiency have been offset by increases in vehicle size and performance (Lutsey and Sperling 2005; An and DeCicco 2007). Of course, higher fuel efficiency is valued by consumers, but it comes at a cost. In the short run, other valued car attributes such as weight (that is desired for its perceived effect on personal safety) and horsepower can be traded to achieve improved fuel efficiency. In the long run, technological innovations may allow greater fuel efficiency for a given level of weight and power. In both cases, consumers eventually need to pay. However, there must be some scenarios under which payment is seen as justified by consumers because their private interests intersect with the interests of society. Consumer valuation of vehicle attributes is a vital piece of information to help indentify such scenarios.

Consumer valuation of vehicle attributes is an important part of a cost-benefit analysis of fuel-economy regulations and carbon-control policies in the transportation sector. There is an extensive econometric literature on consumers' valuation of vehicle attributes. However, the
literature is based on old data and provides inconsistent estimates for the values consumers ascribe to different vehicle attributes (for examples see Waugh 1928; Court 1939; Griliches 1961; Triplett 1969; Goodman 1983; Ohta and Griliches 1986; Espey and Nair 2005). This paper differs from previous studies in that it uses primary data on 2003 and 2006 model gasoline-powered passenger cars, light trucks and SUVs (as opposed to passenger cars only) and looks at breakeven gasoline prices that induce consumers to drive more fuel-efficient vehicles. More specifically, this study answered the following research questions:

- With the current internal combustion engine technology, what are the premiums consumers are willing to pay for valued attributes of passenger cars, light trucks and sport utility vehicles (SUVs) that run on gasoline?
- With the current internal combustion engine technology, what is the implicit consumer cost of each unit increase in fuel economy?
- How expensive would gasoline need to be in order for consumers to be willing to trade personal safety and power for more fuel economy?

The empirical models estimated in this paper indicate that US consumers value fuel efficiency for its effect on operating costs and that they place a high value on weight and horsepower. It appears that fuel prices would need to be much higher to induce consumers to choose more fuel-efficient vehicles and that to justify higher fuel efficiency standards from a consumer perspective at 2006 gasoline prices, either the external benefits need to be very large or technological advances will need to greatly reduce fuel efficiency costs.

The layout of the paper is as follows. The next section describes the approach. This is followed by a section on data and one on the empirical results. Conclusions and discussions are in the final section.

## APPROACH

In this paper, hedonic modeling is used to estimate the marginal values people assign to different vehicle attributes. Next, a technological model that links the fuel efficiency of a vehicle to its
different attributes is estimated. Using the results of these models, the minimum gasoline price that equates fuel cost savings from better fuel efficiency to the additional vehicle cost to acquire the improved fuel efficiency is calculated. The breakeven gasoline price is calculated under three scenarios that are characterized by expectations about future fuel prices relative to the price of other goods and services and by different discount rates.

## The Hedonic Model Estimation

Estimating consumers' valuation of vehicle attributes is useful in performing cost-benefit analysis of fuel-economy regulations and carboncontrol policies in the transportation sector. Here, a hedonic modeling approach is used to estimate the values consumers attach to different attributes of LDVs (cars, light trucks and SUVs). This approach has been widely used in the econometric literature to estimate consumers' valuation of attributes of a variety of goods (for examples see Waugh 1928; Court 1939; Griliches 1961; Ohta and Griliches 1986; Feitelson, Hurd et al. 1996; Baranzini, Ramirez et al. 2008).

The hedonic approach assumes that the relationship between prices and vehicle attributes provides an estimate of the value of those attributes. In a competitive equilibrium, the price of a vehicle is a function of the implicit prices of the bundle of its attributes. For theoretical foundations of the hedonic approach see (Muellbauer 1974; Rosen 1974; Ohta and Griliches 1976). While multiple functional forms were explored, the data suggest that a linear model is appropriate. Thus, as shown in Equation 1.1, it is assumed that the hedonic model takes a linear form:

$$
\begin{equation*}
P_{i}=\beta_{0}+\sum \beta X_{i}+\alpha G_{i}+e \tag{1.1}
\end{equation*}
$$

where $P_{i}$ represents the price of vehicle $i$ and $G_{i}$ represents the fuel efficiency of vehicle $i$ in mpg. Earlier studies exploring hedonic price estimation in the context of vehicle attributes argue that consumers do not value fuel efficiency per se, and that the amount of gasoline consumed enters the customers' utility maximization only through the budget constraint (Ohta and Griliches 1986). However, given the recent
public outcry against global warming and energy insecurity, this may not necessarily be true anymore. Thus, I consider fuel efficiency to be an attribute with both intrinsic and instrumental values. $\alpha$ indicates the marginal price paid for an additional unit of miles per gallon. $X$ represents a matrix of vehicle attributes such as weight, horsepower, and length. Physical characteristics such as weight act as surrogates for valued attributes such as personal safety. Table 1.1 presents desired vehicle characteristics considered in this study and their corresponding metrics. The $\beta^{\prime} s$ are the implicit marginal prices paid for units of each attribute, all else being equal, and $e$ is assumed to be independent and identically distributed error terms. In total, four linear models are estimated using observations for 2003 passenger cars, 2006 passenger cars, 2003 light trucks and SUVs, and 2006 light trucks and SUVs.

Table 1.1: Desired Attributes of Cars, Light Trucks and SUVs

| Valued Attribute | Metrics |  |
| :--- | :--- | :--- |
|  | Passenger Cars | Light Trucks and SUVs |
| EawerEase of <br> driving/handling | Horsepower (hp)* | Horsepower (hp) |
| Weight (lbs) | Weight (lbs) |  |
| Styling | Automatic Transmission <br> (yes, no) | Automatic Transmission <br> (yes, no) <br> All-wheel-drive <br> (yes, no) |
| Type/Size | Length (in) <br> Convertible (yes, no) <br> Categorized as Luxury <br> (yes, no) | Categorized as Luxury <br> (yes, no) |
| New or Used | Coupe (yes, no) <br> Sedan (yes, no) <br> Hatchback (yes, no) <br> Wagon (yes, no) | Minivan (yes, no) <br> Van (yes, no) <br> SUV (yes, no) <br> Pickup (yes, no) <br> Average Playload (lbs) |
| Fuel Economy** | New (yes, no) | New (yes, no) |

Note: * maximum power output of internal combustion engines of vehicles;
** a weighted average based on an EPA assumption of $55 \%$ city driving and 45\% highway driving.

## The Technological Model Estimation

The fuel efficiency of a vehicle is a function of its weight, horsepower and other attributes. Several studies have attempted to predict fuel efficiency from other vehicle attributes using regression models. They suggest weight and power are important explanatory factors (Henderson and Velleman 1981; DeCicco and Ross 1996; An and DeCicco 2007). Here, using regression analysis, the effect of weight and horsepower on fuel efficiency (measured in miles per gallon) for 2006 models are estimated. This is presented in Equation 1.2:

$$
\begin{equation*}
G_{i}=\lambda_{0}+\lambda_{W} W_{i}+\lambda_{H} H_{i}+e \tag{1.2}
\end{equation*}
$$

where $G_{i}$ represents the fuel economy of vehicle $i$. $W$ represents the weight of the vehicle, $H$ represents its horsepower, and $\lambda$ 's are the regression coefficients. $e$ is assumed to be independent and identically distributed error terms.

## The Implicit Cost Estimation and Breakeven Gasoline Prices

Looking at the short run, over which the gasoline engine technology is fixed, manufacturers would likely need to reduce weight and/or horsepower to increase fuel efficiency. Note that weight reduction can be accomplished by a variety of techniques ranging from using lower density materials (e.g. aluminum or plastic instead of steel) or lighter but stronger ones (e.g. high-strength alloy steel instead of cold-rolled steel), to redesign components of vehicles (DOT 2006). The question is what would be the implicit cost of each unit increase in miles per gallon to consumers if this increase were to be achieved via either weight or horsepower reduction. I use the 2006 hedonic and technological models to estimate this implicit cost as follows:

$$
\begin{align*}
& I C W=\frac{-\beta_{W}}{\lambda_{W}}+\alpha  \tag{1.3}\\
& I C H=\frac{-\beta_{H}}{\lambda_{H}}+\alpha \tag{1.4}
\end{align*}
$$

where Equation 1.3 and Equation 1.4 represent the implicit cost to consumers of a unit increase in fuel efficiency via weight and horsepower reduction, respectively. Note that $\beta_{W}, \beta_{H}$ and $\alpha$ are estimates of the prices that consumer is willing to pay for an additional unit of weight, horsepower, and fuel economy, respectively (Equation 1.1); $\lambda_{W}$ and $\lambda_{H}$ are estimates of the effects of weight and horsepower on the fuel economy (Equation 1.2).

While there is an implicit cost for improved fuel efficiency as a result of reduction in horsepower or weight, fuel cost savings have the potential to recoup some or all of that cost. The question is how expensive would gasoline need to be to make fuel cost savings large enough to offset the full cost of fuel economy improvements?

To answer this question, results of the hedonic and technological models are employed. The expected fuel cost saving from each additional mile per gallon over the lifetime of an average 2006 model vehicle is estimated from a vehicle owner's perspective, using data on survival rates and average annual miles driven per vehicle type. These data were taken from the Transportation Energy Data Book 2009 (Davis, Diegel et al. 2009) and are presented in details in Appendix A.

In estimating the expected fuel cost savings, three scenarios were considered: HighPriceLowDiscountRate, MediumPriceMediumDiscountRate, and LowPriceHighDiscountRate. Under the HighPriceLowDiscountRate scenario it is assumed that, at the time of purchase, consumers have a high discount rate (10\%) and believe that gasoline is going to be cheaper relative to the price of other goods and services over the lifetime of the vehicle. The converse is true for the LowPriceHighDiscountRate scenario, where it is assumed that at the time of purchase consumers have a low discount rate ( $3 \%$ ) and believe that gasoline is going to be more expensive relative to the price of other goods and services over time. For the MediumPriceMediumDiscountRate scenario, it is assumed that consumers have a moderate discount rate (7\%) and that they believe the price of gasoline does not change relative to the price of other goods and services in the future.

It is further assumed that at the time of the purchase consumers are homogeneous and that they value fuel cost savings over the entire
life of a vehicle. It is also assumed that consumers believe that the actual mileage per gallon achieved in-use is the same as the mileage per gallon reported and that this mileage per gallon stays constant over the lifetime of the vehicle.

DATA
Data for 2003 and 2006 new and used gasoline-powered passenger cars, light trucks and SUVs were gathered. Model years 2003 and 2006 were chosen in order to span a period of rapidly escalating fuel prices (\$1.14/gallon in 2003 to $\$ 2.12 / g a l l o n ~ i n ~ 2006)(E I A$ no date).

Data on retail values of cars, light trucks and SUVs were collected from the Kelly Blue Book used car guides (Kelly Blue Book 2004; Kelly Blue Book 2007) and new car price manuals (kelly Blue Book 2003; Kelly Blue Book 2005). The retail values reported are averages of actual prices paid by consumers and not the manufactures' suggested retail prices (MSRPs). The prices were normalized to 2003 values using the Consumer Price Index (CPI) less energy and food, obtained from the Bureau of Labor Statistics (Bureau of Labor Statistics no date) .

Information on vehicle characteristics was collected from Automotive News and Kelly Blue Book websites, and data on fuel efficiency (mpg) were collected from www. FuelEconomy.gov, a website supported by the Environmental Protection Agency (EPA) and the Department of Energy's Fuel Efficiency and Renewable Energy program. Table 1.2 presents the number of observations and Table 1.3 presents the average price, fuel economy, weight and horsepower in the dataset.

Table 1.2: Number of Observations in Dataset

| Year | Cars |  | Trucks |  |
| :---: | :---: | :---: | :---: | :---: |
|  | New | Used | New | Used |
| 2003 | 164 | 173 | 83 | 87 |
| 2006 | 137 | 165 | 130 | 143 |
| Sum | 301 | 338 | 213 | 230 |

Table 1.3: Average Fuel Economy, Weight and Horsepower

| Model Year/Type | Attribute |  |
| :---: | :---: | :---: |
| 2003 Passenger Cars | Mean Price (\$2003) | 28,064 |
|  | Mean mpg | 24.5 |
|  | Mean weight (lbs) | 3,311 |
|  | Hp | 199 |
| 2006 Passenger Cars | Mean Price (\$2003) | 33,307 |
|  | Mean mpg | 24.2 |
|  | Mean weight (lbs) | 3,473 |
|  | Hp | 225 |
| 2003 Light Trucks and SUVs | Mean Price (\$2003) | 22,007 |
|  | Mean mpg | 18.4 |
|  | Mean weight (lbs) | 5,579 |
|  | Hp | 204 |
| 2006 Light Trucks and SUVs | Mean Price (\$2003) | 25,325 |
|  | Mean mpg | 19.4 |
|  | Mean weight (lbs) | 5,714 |
|  | Hp | 220 |

Note: numbers are not weighted by market share.

## RESULTS

## The Hedonic Model

The hedonic model was used to estimate the values consumers attach to different attributes of light duty vehicles (cars, light trucks and SUVS). The model for passenger cars indicates that buyers value weight (for its perceived effect on personal safety), horsepower, and mileage per gallon. As shown in Table 1.4, in 2003 passenger car buyers paid on average $\$ 313.2$ for an additional mpg and $\$ 12.8$ per additional pound, all else being equal. The magnitude of the latter estimate is consistent with that of earlier studies. Earlier studies have reported a range from $\$ 0.17$ to $\$ 13.38$ per additional pound, in present value terms at the time of purchase (Greene and Duleep 1992). Moreover, in 2003, consumers paid on average $\$ 119.3$ for an additional horsepower, all else being equal. In 2006, however, consumers paid on average $\$ 483.5$ for an additional mpg, $\$ 9.9$ per additional pound, and $\$ 147.2$ for each additional horsepower. Even though the price of gasoline nearly doubled from 2003 to 2006, the estimated premiums car buyers paid for mpg, weight and horsepower were not statistically different for these two years, indicating that consumers' taste for these attributes did not significantly change.

## Table 1.4: Estimated Coefficients of Desired Attributes for Passenger Cars



Note that the magnitude of the estimated passenger car buyer's marginal valuations of each additional mpg in both years is consistent with the expected fuel cost savings under the HighPriceLowDiscountRate scenario. As shown in Table 1.5 below, under a HighPriceLowDiscountRate scenario, the expected fuel cost savings of an additional unit of fuel efficiency (mpg) is estimated to be $\$ 370$ in 2006 dollars. This number is $\$ 690$ and $\$ 1,160$ under the MediumPriceMediumDiscountRate and the LowPriceHighDiscountRate scenarios, respectively. For details on the estimation steps of the fuel cost savings refer to Tables B.1-B. 6 in Appendix B.

Table 1.5: Estimated Fuel Cost Savings of an Additional Unit of Fuel Efficiency over the Life of a Vehicle (\$2006)

| LDV Type | Scenario |  |  |
| :--- | :---: | :---: | :---: |
|  | HighPrice <br> LowDiscountRate | MediumPrice <br> MediumDiscountRate | LowPrice <br> HighDiscountRate |
| Passenger Cars | 370 | 690 | 1,160 |
| Trucks and <br> SUVs | 680 | 1,260 | 2,070 |

The results of the hedonic model for light trucks and SUVs are presented in Table 1.6. As shown, in 2003, buyers of light trucks and SUVs did not value mpg for its own sake. Note also that the estimated coefficient is statistically insignificant. However, they paid on average $\$ 1.9$ per pound and $\$ 39.3$ for horsepower, on the margin. In 2006, consumers paid on average $\$ 307.3$ for each additional mile per gallon, $\$ 3.4$ per additional pound, and $\$ 39.7$ per additional horsepower, all else being equal. The estimated premiums buyers of light trucks and SUVs paid for fuel efficiency and weight were significantly different for 2003 and 2006, indicating a shift in the tastes of the consumers for these two attributes. The estimated premiums for horsepower, however, were not statistically different for these two years.

Table 1.6: Estimated Coefficients of Desired Attributes for Light Trucks and sUVs

| Dependent variable: vehicle price in 2003 dollars |  |  |
| :---: | :---: | :---: |
| Sample | 2003 model | 2006 model |
| mpg | $\begin{aligned} & -52.28 \\ & (136.0277) \end{aligned}$ | $\begin{aligned} & 307.3132 * \\ & (117.4517) \end{aligned}$ |
| Horsepower | $\begin{aligned} & 39.34 * \\ & (7.038733) \end{aligned}$ | $\begin{aligned} & 39.72574 * \\ & (4.937267) \end{aligned}$ |
| Weight | $\begin{aligned} & 1.93 * \\ & (0.4969429) \end{aligned}$ | $\begin{aligned} & 3.399854 * \\ & (0.4250322) \end{aligned}$ |
| Number of Observations Adjusted Rsquared | 170 0.8991 | 273 0.9260 |

* Significance at 5\%; (): Standard errors

Regression controls for whether or not the vehicle is an SUV, van, pickup, minivan, luxury, all-wheel-drive, and new and for the playload and type of transmission. Base category is pickup, used, manual and not luxury.

The estimated marginal valuations of fuel efficiency for light trucks and SUV buyers indicate that this type of buyer undervalue fuel economy, because the estimated marginal valuations are much smaller than the expected fuel cost savings obtained from the improved fuel efficiency over the life of the vehicle under all three scenarios. The expected fuel cost savings is estimated to be about $\$ 670, \$ 1,260$ and $\$ 2,070$ in 2006 dollar values under the HighPriceLowDiscountRate,

HighPriceLowDiscountRate, HighPriceLowDiscountRate, respectively (Table 1.5).

## The Technological Model

The effects of different vehicle attributes on fuel efficiency are estimated and the results are presented in Table 1.7. The results suggest that the fuel efficiency of a passenger car decreases by 0.317 mpg for each 100 pound increase in weight and by 0.02 for each unit increase in horsepower. For light trucks and SUVs, the results suggest that the fuel efficiency decreases by 0.2 mpg for each 100 pounds increase in weight and by 0.01 mpg for each unit increase in horsepower.

Table 1.7: Estimated Coefficients in the Fuel Efficiency Function ${ }^{1}$

| Dependent variable: Miles per gallon |  |  |
| :---: | :---: | :---: |
| Sample | 2006 Passenger Cars | 2006 Light Trucks and SUVs |
| Weight | -0.0037004* | -0.0020256* |
|  | (0.0002269) | (0.0001388) |
| Horsepower | -0.0228605* | -0.0125911* |
|  | (0.0015416) | (0.0022395) |
| Number of | 639 | 443 |
| Observations |  |  |
| Adjusted R- | 0.7452 | 0.6493 |
| squared |  |  |
| * Significance at 5\%; (): Standard errors |  |  |
| The Implicit Cost of Fuel Efficiency and Breakeven Gasoline Prices Using the results of the 2006 hedonic and technological models |  |  |
| (Tables 1.5, 1.6, and 1.7), the implicit costs of increasing fuel |  |  |
| efficiency via weight and horsepower reduction were calculated. These |  |  |

[^1]Table 1.8: The Implicit Cost of Unit Increase in Fuel Efficiency for 2006 Models

|  | Passenger car |  | Light Trucks and SUVs |  |
| :---: | :---: | :---: | :---: | :---: |
|  | via HP reduction | via Weight Reduction | via HP reduction | via Weight Reduction |
| A: Reduction in attribute | 44 (hp) | 270 (lbs) | 79 (hp) | 494 (lbs) |
| B: Marginal price paid for attribute (\$ 2003) | 147.2 | 9.9 | 39.7 | 3.4 |
| C: Cost of reduction in attribute (A*B) (\$ 2003) | 6,439 | 2,675 | 3,153 | 1,679 |
| D: Marginal price paid for mpg (\$ 2003) | 483.5 | 483.5 | 307.3 | 307.3 |
| E: Net Implicit Cost (C-D) (\$ 2003) | 5,956 | 2,192 | 2,846 | 1,371 |
| F: Average Price of Cars/Light Trucks \& SUVs (\$ 2003) | 33,307 | 33,307 | 25,325 | 25,325 |
| H: Net Implicit Cost $(\$ 2006) *$ | 6,347 | 2,336 | 3,033 | 1,461 |
| G: Implicit Cost Relative to Average Price (E/F) | 18\% | 7\% | 11\% | 5\% |

* U.S. Consumer Price Index-all items less food and energy was used to adjust 2003 dollars to 2006 dollars (Bureau of Labor Statistics no date)

The results suggest that, given 2006 prices, the implicit costs of reductions in personal safety and power greatly outweigh fuel cost savings. The question is how expensive 2006 gasoline prices should have been to justify this cost. The answer to this question is presented in Table 1.9 and Figures 1.1-1.4 (see Table B.7-B. 15 in Appendix B for details on how these breakeven gasoline prices were calculated). As shown in Figures 1.1-1.4, the implicit cost falls with higher fuel prices and lower discount rates.

Table 1.9: Breakeven Gasoline Prices (\$2006)

| Scenario | Passenger Cars |  | Light Trucks and SUVs |  |
| :--- | :---: | :---: | :---: | :---: |
|  | via <br> Horsepower <br> Reduction | via Weight <br> Reduction | via <br> Horsepower <br> Reduction | via Weight <br> Reduction |
| HighPriceLowDiscount | 36.4 | 13.4 | 9.4 | 4.5 |
| MediumPriceMediumDiscount | 31.4 | 11.6 | 8.2 | 4 |
| LowPriceHighDiscount | 24.7 | 9.1 | 6.6 | 3.2 |

Figures 1.1 and 1.2 present the implicit cost of achieving an additional mile per gallon in passenger cars via weight reduction and horsepower reduction, respectively. As shown in these figures, from a vehicle owner's perspective, the implicit cost of achieving an additional mile per gallon in fuel efficiency via weight reduction would have been justified by the resulting fuel cost savings if the price of gasoline had been $\$ 13.4, \$ 11.6$, and $\$ 9.1$ per gallon at 3,7 and 10 percent discount rates, respectively ${ }^{2}$. The cost of such an improvement via horsepower reduction would have been justified if the price of gasoline had been $\$ 36.4, \$ 31.4$, and $\$ 24.7$ per gallon at 3,7 and 10 percent discount rates, respectively.

[^2]Figure 1.1: The Implicit Cost of Unit Increase in Fuel Economy for Passenger Cars via Weight Reduction (\$2006)


Figure 1.2: The Implicit Cost of Unit Increase in Fuel Economy for Passenger Cars via Horsepower Reduction (\$2006)


Figures 1.3 and 1.4 present the gasoline prices that could have justified the implicit cost of achieving an additional mile per gallon in light trucks and SUVs via weight reduction and horsepower reduction. The breakeven gasoline prices are smaller for light trucks and SUVs compared to those estimated for passenger cars. They range from $\$ 3.2$ to $\$ 4.5$ per gallon if fuel efficiency improvement is achieved via weight reduction and from $\$ 6.6$ to $\$ 9.4$ per gallon if it is achieved via horsepower reduction.

Figure 1.3: The Implicit Cost of Unit Increase in Fuel Economy for Light Trucks and SUVs via Weight Reduction (\$2006)


Figure 1.4: The Implicit Cost of Unit Increase in Fuel Economy for Light Trucks and SUVs via Horsepower Reduction (\$2006)


## DISCUSSION AND CONCLUSIONS

In this paper, the implicit private cost of improving vehicle fuel efficiencies through reducing other desired attributes such as weight
and horsepower was estimated. The estimated implicit costs suggest that from a consumer perspective, reaching more fuel efficiency via weight and horsepower reduction is costly, but can be justified at higher gasoline prices. At current prices, consumers choose to drive relatively fuel-inefficient vehicles. They do so because they place a premium on personal safety and power. Given today's internal combustion engine technology, fuel prices would need to be much higher to induce consumers to choose more fuel-efficient vehicles. To justify higher fuel
efficiency standards from a consumer perspective at 2006 gasoline prices, either the external benefits need to be very large or technological advances will need to greatly reduce fuel efficiency costs. However, even if in the future new technologies enable consumers to enjoy higher fuel efficiency without compromising weight and horsepower, it is not clear that the tradeoffs would fade away, unless there is significant saturation of demand for this other attributes.

In deriving the implicit cost a number of important assumptions are made. First, it is assumed that all consumers are homogenous and that the hedonic relationship is the same across all consumers. It is obvious that some consumers might value power and/or personal safety less than others. Thus, the aggregate consumer cost of reducing weight could be lessened by reducing weight for classes of cars consumed by individuals who have weaker preferences for weight. I also assume that producers are homogenous and increase fuel efficiency by reducing the weight and/or horsepower of all cars by the same amount. Clearly, the technological relationship between fuel efficiency and power and personal safety varies across manufacturers and car types.

Moreover, the study looks at the short term and assumes that reducing weight and horsepower are the only means of increasing fuel efficiency in gasoline-powered vehicles. Thus, the study ignores the possibility that fuel efficiency standards might motivate technological advancements that lower the implicit price of higher fuel efficiency.

And last, the analysis ignores public benefits of increasing fuel efficiency standards. Therefore, it is likely that these estimates represent a substantial upper-bound on the implicit cost of raising fuel efficiency.

## REFERENCES

An, F. and J. DeCicco (2007). Trends in Technical Efficiency Trade-Offs for the US Light Vehicle Fleet, SAE International

Baranzini, A., J. Ramirez, et al. (2008). Hedonic Methods in Housing Markets: Pricing Environmental Amenities and Segregation, Springer Verlag.

Bureau of Labor Statistics (no date). "Consumer Price Index." from http://data.bls.gov/cgi-bin/surveymost?cu.

Court, A. (1939). Hedonic Price Indexes With Automotive Examples. The Dynamics of Automobile Demand, General Motors Corporation New York.

Davis, S. C., S. W. Diegel, et al. (2009). Transportation energy data book, US Department of Transportation Oak Ridge National Lab.

DeCicco, J. and M. Ross (1996). "Recent advances in automotive technology and the cost-effectiveness of fuel economy improvement." Transportation Research Part D 1(2): 79-96.

DOT (2006). Corporate Average Fuel Economy and CAFE Reform for MY 20082011 Light Trucks, U.S. Department of Transportation

EIA (no date). U.S. Total Gasoline Retail Sales by All Sellers, Energy Information Administration, .

EISA (2007). The US Energy Independence and Security Act of 2007. P.L. 110-140.

Espey, M. and S. Nair (2005). "Automobile fuel economy: what is it worth?" Contemporary Economic Policy 23 (3): 317-323.

Feitelson, E., R. Hurd, et al. (1996). "The impact of airport noise on willingness to pay for residences." Transportation Research Part D 1 (1): 1-14.

Goodman, A. (1983). "Willingness to pay for car efficiency: A hedonic price approach." Journal of Transport Economics and Policy 17(3): 247266.

Greene, D. L. and K. G. Duleep (1992). Costs and Benefits of Automotive Fuel Economy Improvement A Patial Analysis, Oak Ridge National Laboratory, U.S. Department of Energy.

Griliches, Z. (1961). Staff Papers 3: Hedonic Price Indexes for Automobiles: An Econometric of Quality Change. The Price Statistics of the Federal Government, National Bureau of Economic Research, Inc: 173196.

Henderson, H. and P. Velleman (1981). "Building multiple regression models interactively." Biometrics: 391-411.

Kelly Blue Book (2003). Kelly Blue Book New Car Price Manual: Third Edition 2003 Models, March 2003.

Kelly Blue Book (2004). Kelly Blue Book Used Car Guide: 1989-2003, Used Car \& Trucks, July-December 2004.

Kelly Blue Book (2005). Kelly Blue Book New Car Price Manual: First Edition 2006 Models, October 2005.

Kelly Blue Book (2007). Kelly Blue Book Used Car Guide: 1992-2006 Used Car \& Truck, January-June 2007.

Lutsey, N. and D. Sperling (2005). "Energy efficiency, fuel economy, and policy implications." Transportation Research Record: Journal of the Transportation Research Board 1941(-1): 8-17.

Muellbauer, J. (1974). "Household Production Theory, Quality, and the" Hedonic Technique"." The American Economic Review 64(6): 977-994.

Ohta, M. and Z. Griliches (1976). "Automobile prices revisited: Extensions of the hedonic hypothesis." NBER Chapters: 325-398.

Ohta, M. and Z. Griliches (1986). "Automobile prices and quality: Did the gasoline price increases change consumer tastes in the US?" Journal of Business \& Economic Statistics 4(2): 187-198.

Rosen, S. (1974). "Hedonic prices and implicit markets: product differentiation in pure competition." Journal of political economy 82(1): 34.

The White House (2009, May 19, 2009). "President Obama Announces National Fuel Efficiency Policy." Retrieved January 27, 2010, from http://www.whitehouse.gov/the_press_office/President-Obama-Announces-National-Fuel-Efficiency-Policy/.

Triplett, J. (1969). "Automobiles and hedonic quality measurement." The Journal of Political Economy 77(3): 408-417.

Waugh, F. V. (1928). "Quality Factors Influencing Vegetable Prices." Journal of Farm Economics $10(2):$ 185-196.

## SECOND ESSAY: THE PRIVATE BENEFITS AND SOCIETAL IMPACTS OF ELECTRIC VEHICLES IN THE UNITED STATES

## INTRODUCTION

US concerns about global warming and the nation's heavy reliance on oil, along with unstable gasoline prices, have motivated interest in the development and deployment of alternative fuels and new transportation technologies. One set of technologies under consideration are electric vehicles, including gasoline-powered hybrid and plug-in hybrid electric vehicles and battery electric vehicles (Romm 2006).

In the American Recovery and Reinvestment Act (ARRA) of 2009 (P.L. 111-5), the federal government established tax credits for the purchase of new light-duty electric vehicles. Also, as part of the Energy Independence and Security Act of 2007 (EISA 2007), the Department of Energy (DOE) provides both grants and direct loans to support the development of such vehicles. Moreover, according to a recently proposed joint rule by the National Highway Traffic Safety Administration (NHTSA) and the Environmental Protection Agency (EPA), eligible electric vehicles would get extra corporate average fuel economy (CAFE) compliance credits, meaning that they would count as more than one vehicle when annual fleet fuel efficiency averages are calculated (Federal Register 2009). The question is whether these policies and regulatory efforts are justified from a societal perspective given the benefits that results from the development and deployment of electric vehicles.

There is no doubt that relative to conventional gasoline-powered vehicles (CVs), electric vehicles will provide several societal benefits (Romm 2006; EPRI and NRDC 2007; Kromer and Heywood 2007; Bandivadekar, Cheah et al. 2008; Samaras and Meisterling 2008; Stephan and Sullivan 2008; Bradley and Frank 2009). Electric vehicles can play a role in decreasing transportation-related oil consumption by using electricity as a transportation fuel. Depending on the source of the electric power, they are likely to reduce greenhouse gas (GHG) emissions and criteria air pollutants. Reducing oil
consumption, criteria pollutants, and GHG emissions are all widely accepted as indicators of sustainability in the transportation sector (Jeon and Amekudzi 2005).

Researchers have sought to quantify some aspects of the societal benefits of electric vehicles through demonstration and simulation projects. Bradley and Frank (2009) provide a literature review of these studies. In one such study, Simpson(2006) examines the impacts of plug-in hybrid electric vehicle (PHEVs) and hybrid electric vehicles (HEVs) on gasoline consumption and finds that relative to a CV, a HEV would reduce gasoline consumption by $20 \%$ to $28 \%$, and that a PHEV with more than 20 miles in all-electric range would reduce gasoline consumption by at least $45 \%^{3}$.

With a different set of assumptions ${ }^{4}$, Kliesch and Langer (2006) estimated that relative to a HEV, an average driver saves one-third on gasoline consumption when driving a PHEV-20 and $50 \%$ when driving a PHEV-40. They also studied the impacts of PHEVs on emissions and found that relative to a HEV and under the US average electricity generation mix, a PHEV-40 would reduce CO2 emission by $15 \%$ and NOx emission by $23 \%$ and would increase SOx emissions by $157 \%{ }^{5}$. They found that the emission reduction benefits are larger in areas with electricity generation portfolios that are less carbon-intensive.

In collaboration with the Natural Resources Defense Council (NRDC), the Electric Power Research Institute (EPRI) estimated the nationwide long-term GHG emissions impacts of a large-scale adoption of PHEVs under different PHEVs adoption and electricity generation scenarios, and found significant GHG reductions compared to CVs and

[^3]HEVs (EPRI and NRDC 2007) ${ }^{6}$. In another study, Samaras and Meisterling (2008) assessed the life cycle GHG emissions from PHEVs and found that, under the current US average electricity generation mix, PHEVs reduce GHG emissions by $32 \%$ relative to CVs, but result in insignificant reductions compared to HEVs ${ }^{7}$.

And finally, Stephan and Sullivan (2008) studied the environmental and energy implications of charging a significant number of PHEVs from the grid. They found that when operating in a charge-depleting mode, PHEVs would reduce CO2 emissions by $25 \%$ relative to HEVs when using current electricity generation capacity at night and up to $50 \%$ in the long term, when extra base load capacity is added ${ }^{8}$.

But would an average vehicle purchaser be interested in purchasing and utilizing an electric vehicle instead of a CV? The answer is positive only if the private benefits that result from such a purchase would outweigh the premium the vehicle purchaser would have to pay to own the technology. From a vehicle purchaser's perspective, the main benefit is the money saved on fuel. At current gasoline and electricity prices, $\$ 0.10$ per kWh and $\$ 2.5$ per gallon, driving a mile on electricity is cheaper than driving a mile on

6 EPRI and NRDC (2007) assume three electricity generation cases that are specified by their carbon intensity. The medium electricity generation scenario assumes that the total annual electric sector emissions decline by 41\% between 2010 and 2050; Authors assume PHEVs will be introduced in 2010 and will reach maximum new vehicle market share by 2050. Three adoption scenarios are specified as a function of PHEVs maximum new vehicle market share. The medium adoption scenario assumes PHEVs achieve a 62\% market share in 2050 ; It is assumed that vehicles are driven 12,000 miles a year.

7 Samaras and Meisterling (2008) assume that the useful life of a vehicle is 150,000 miles; CV fuel efficiency is 30 mpg ; HEV fuel efficiency is 45 mpg ; PHEV fuel efficiency is 45 mpg in chargesustaining mode and 3.2 miles per $k W h$ in charge-depleting mode; PHEVs are fully-charged once per day; Electricity powers between $47 \%$ to $76 \%$ of VMT for different PHEV configurations.

8 Stephan and Sullivan (2008) assume that the average fuel efficiency being displaced by PHEVs is $18.6 \mathrm{mpg} ;$ Fuel efficiency of PHEV in charge-depleting mode is 2.4 miles per kWh; Vehicles are driven 14,300 miles per year or 39 miles per day.
gasoline ( 2.5 cents per mile compared to 10 cents per mile ${ }^{9}$ ).
Obviously, the magnitude of this benefit depends, among other things, on the consumers' driving and fueling patterns, as well as the price of electricity relative to that of gasoline, and the all-electric driving range of the vehicle ${ }^{10}$.

However, the fuel cost savings come at a cost. Vehicle purchasers need to pay a premium to own the technology. Electric vehicles are expected to cost several thousand dollars more than similar-sized CVs, mainly because of the cost of high-capacity batteries (Lipman and Delucchi 2006; Simpson 2006; NAS 2009). Currently the cost estimates for batteries vary significantly (\$2,000 to $\$ 30,000)$, depending on the market penetration rate, the allelectric range of the PHEV, and the battery technology (Kliesch and Langer 2006; Kalhammer, Kopf et al. 2007).

In this paper, I study the private benefits and societal impacts of replacing a CV with one of the following electric vehicle technologies: a conventional gasoline-powered HEV, a gasoline-powered PHEV and a battery electric vehicle (BEV). Quantifying the actual benefits and costs of driving an electric vehicle instead of a similar-sized CV over the vehicle's life is challenging, but useful in understanding the gap between private and societal interests. It constitutes vital information for policy makers and helps them better align the private interests with the public ones in order to improve social welfare.

In this study, I contribute to the electric vehicle literature by simultaneously estimating the fuel cost savings and changes in private surplus from the vehicle owner's perspective as well as changes in various externalities that result from driving an electric vehicle instead of a similar-sized CV, including changes in GHG

[^4]emissions, criteria air pollutants, gasoline consumption, and congestion, from a societal perspective. I present the results in both physical and monetary terms.

I model the driving behavior of a vehicle owner that drives a CV, HEV, PHEV, and BEV as a function of the average cost of driving each technology for a mile and as a function of the amount of vehicle miles traveled (VMT), represented by distributions constructed from the National Household Travel Survey (NHTS). To my knowledge, no previous study has modeled the driving behavior to this level of detail. Also, I use a large set of input factors (e.g. energy prices, the way in which the future is discounted, consumer driving patterns, and the price elasticity of travel demand) and recent data on the values these factors could take and conduct a thorough sensitivity analysis to determine how changes in the values of the input factors affect the outcomes of interest. Specifically, I answer the following questions in this study:

- What is the magnitude of the fuel cost savings and changes in private surplus over the life of the vehicle, if a hypothetical vehicle purchaser buys and operates an electric vehicle instead of a similar-sized CV?
- What is the effect on several externalities of driving including GHG emissions and criteria air pollutants, gasoline consumption and congestion, if a hypothetical vehicle purchaser buys and operates an electric vehicle instead of a similarsized CV?
- What are the policy implications of the findings?

This paper is organized as follows. In the following section I explain the technologies considered in this study. This is followed by a discussion of the approach, in which I explain the model and its parameterization. Next, I present the nominal case results and the results from the sensitivity analysis. I conclude the paper with a discussion of the policy implications of the findings, research caveats, potential future work, and conclusions.

## VEHICLE TECHNOLOGIES UNDER CONSIDERATION

This study compares three electric vehicle technologies with a similar-sized conventional gasoline-powered vehicle with internal combustion engine, the type that dominates the current light-duty vehicle market. These electric-vehicle technologies are HEVS, PHEVs and BEVs.

HEVs, like the Toyota Prius, combine an internal combustion engine with a battery-electric motor. There are two types of HEV: series and parallel. In series HEVs the electric motor propels the vehicle, while the internal combustion engine is connected to a generator that powers the motor and recharges the batteries. In parallel HEVs, similar to CVs, the internal combustion engine supplies power to move the wheels. However, the kinetic energy, which is usually wasted during braking, is turned into electricity and stored in a battery. The stored energy in the battery is used by the electric motor to assist the internal combustion engine when accelerating, climbing, and driving at low speeds (Yacobucci 2007). HEVs are more efficient than CVs, mainly because they have a smaller engine and a regenerative brake ${ }^{11}$.

PHEVs are vehicles equipped with an internal combustion engine and an electric motor with a high-capacity battery pack that can be recharged from an off-board source (i.e. by plugging into a standard power outlet). When the battery is charged, the vehicle can run on the stored electricity. Once the stored electricity is consumed, the vehicle will operate in a conventional HEV mode, until recharged (Yacobucci 2007; Bradley and Frank 2009). Few models (e.g the Chevy Volt by General Motors with an all-electric range of 40 miles and the Plug-in hybrid Prius by Toyota with an all-electric range of 13 miles) are scheduled to be introduced into the market by late 2010 (Maynard 2008; Terlep 2009; Toyota USA Newsroom 2009).

[^5]Larger batteries allow PHEVs to be driven on electricity for longer distances. The distance to which the fully-charged on-board battery is able to power the vehicle on electricity alone is called the all-electric range of the vehicle. Three all-electric ranges are considered in this study: an all-electric-range of 20 miles (PHEV20), 40 miles (PHEV-40), and 60 miles (PHEV-60).

The fully-charged PHEV modeled in this study will drive in a charge-depleting mode until the battery is depleted to a minimum state-of-charge (SOC) threshold, then revert to a conventional HEV mode (also called charge-sustaining mode), until recharged.

BEVs operate entirely on electricity stored in high-energy battery pack charged by an off-board source. The electric energy from batteries is delivered to the electric motor and motor controller that use the electricity to produce mechanical energy and propel the vehicle. When fully charged, a BEV can be driven a certain range on electricity. Once the battery is depleted, the vehicle needs to be recharged. The range limitation of BEVs is one of the main obstacles to their success. PHEVs combines the benefits of HEVs and BEVs as they provide the driver with the choice of driving a portion of the travel on electricity while eliminating the range-limit concerns of BEVs (Bradley and Frank 2009).

The success of each of these electric-vehicle technologies depends on the development of a battery technology that has low-cost and is durable and that can provide a large all-electric driving range. The battery technology under consideration by industry is lithium ion, which is suggested by the literature to be the most promising in electric-vehicle applications (Karden, Ploumen et al. 2007; Axsen 2008).

## APPROACH

The private benefits and societal impacts of replacing a CV with an electric vehicle will vary because of many factors. Among others, these include relative changes in the price of gasoline and electricity, the way in which the future is discounted, consumers driving patterns, and fuel efficiencies of the $C V$ that is being
replaced by the electric vehicle. To simulate the influence of these factors on the private benefits and societal impacts, I develop a spreadsheet model shown schematically in Figure 2.1. The input parameters reflect different assumptions about key factors mentioned above. The outputs of interest include fuel cost savings and changes in private surplus, GHG emissions, criteria pollutants and gasoline consumption and the driver's contribution to congestion.

Figure 2.1: Schematic Representation of the Spreadsheet Model
Inputs

In this section, I describe the simulation model. This model has three modules: the Vehicle Miles Traveled (VMT) module, the Private Benefit module, and the Societal Net Benefit module. The VMT module is an intermediate module which passes information on driving behavior to the Private Benefit and the Societal Net Benefit modules. Each of these modules is introduced below.

VMT Module
The literature either assumes that PHEVs are driven a fixed percentage of a fixed annual VMT on electricity (for examples see Simpson (2006), Duvall and Knipping (2007), Samaras and Meisterling (2008)), or estimates the fraction of the time the average driver would drive on electricity when operating a PHEV of a given allelectric range using national level data (Kliesch and Langer 2006).

These assumptions might work when estimating the costs and benefits of adopting a significant number of PHEVs in aggregate, but are not appropriate for per vehicle cost-benefit analysis given that driving patterns vary widely and the share of gasoline and electricity used to power PHEVs will vary considerably with the distance driven between vehicle recharges.

In this study, I refrain from this common assumption. Instead, using the National Household Travel Survey (NHTS) data (DOT 2001), I construct the cumulative distribution function (CDF) of daily VMT for gasoline-powered conventional passenger cars (Figure 2.2). For electric vehicles, I adjust this distribution using a technique I describe shortly which respects the fact that as the cost of driving per mile changes, so will the amount of driving that households will tend to engage in.

The base case VMT distribution is calculated for households that utilize their primary vehicle between 10,000 and 17,000 miles per year. I also calculate this distribution for households that utilize their primary vehicle less than 10,000 miles per year and more than 17,000 miles per year. In so doing, I am able to capture the likely benefits and impacts that accrue when the PHEV is utilized to a greater or lesser extent each year.

Figure 2.2: CDF of Daily VMT for Primary Gasoline-Powered Vehicles


For analytical purposes, I approximate the empirical VMT CDF with a discrete distribution that consists of 20 blocks, each representing 5 percent of the distribution. The VMT value associated with the ith block (or quantile) is denoted $q_{t, k, i}$ where $\mathrm{t}=0,1, \ldots$ is an index on time or vehicle age, $k \in\{C V, H E V, P H E V, B E V\}$ is an index on vehicles type, and $i=1,2, \ldots, 20$ is an index on quantile of the daily VMT distribution. For example, $q_{5, C V, 4}$ represents the $4^{\text {th }}$ (or

20\%) -quantile on the daily VMT CDF for a CV in year 5.
To model how households adjust their driving behavior as the cost of driving changes, I solve a system of equations which vary with gasoline and electricity prices, gasoline and electricity fuel efficiency, and the initial distribution of VMT calculated from the NHTS for CVs. In particular, I solve the following equations for the average daily VMT, $\bar{q}_{t, k}$ for each vehicle class $k$ in year $t$.

Average Daily VMT Equation
The average daily VMT for vehicle type $k$ in year $t$ is calculated from the discrete VMT CDF as:

$$
\begin{equation*}
\bar{q}_{t, k}=\sum_{i=1}^{20} \frac{1}{20} q_{t, k, i} \tag{2.1}
\end{equation*}
$$

Driving Behavior Equation
The average daily amount driven is assumed to vary with the average cost of driving a mile, $a c_{t, k}$, as follows:

$$
\begin{equation*}
\bar{q}_{t, k}=\bar{q}_{0, C V}\left(\frac{a c_{t, k}}{a c_{0, C V}}\right)^{\varepsilon} \tag{2.2}
\end{equation*}
$$

where $\varepsilon<0$ is the price elasticity of travel demand.

Average Cost of Driving per Mile Equation
The average cost of driving is calculated as follows:
$a c_{t, k}=\frac{1}{\bar{q}_{t, k}} \sum_{i=1}^{20} \frac{1}{20} c_{t, k}\left(q_{t, k, i}\right)$
where $c_{t, k}(q)$ is the total private cost of driving at time $t$, for vehicle $k$ which varies with the daily driving distance $q$. The function $c_{t, k}(q)$ is calculated as

$$
c_{t, k, i}(q)=\left\{\begin{array}{lr}
q \frac{p_{t, G}}{\mu_{k}} & \text { if } k=\{C V, H E V\}  \tag{2.4}\\
q \frac{p_{t, E}}{\lambda} & \text { if } k=\{P H E V, B E V\} \text { and } q \leq X \\
X \frac{p_{t, E}}{\lambda}+(q-X) \frac{p_{t, G}}{\mu_{k}} \quad \text { if } k=\{P H E V\} \text { and } q>X
\end{array}\right.
$$

where $p_{t, G}$ is the price per gallon of gasoline at time $t, p_{t, E}$ is the price per kWh of electricity at time $t, \mu_{k}$ is the gasoline fuel efficiency (miles/gallon) of vehicle class $k, \lambda$ is the efficiency of PHEVs running on electricity (miles/kWh), and X is the distance at which PHEVs can be driven on electricity before they must switch to gasoline.

Daily VMT Adjustment Equation
Finally, I assume that as average daily VMT changes, the distribution of daily VMT is shifted in and out according to the following equation:

$$
\begin{equation*}
q_{t, k, i}=q_{0, C V, i}\left(\frac{\bar{q}_{t, k}-\bar{q}_{0, C V}}{\bar{q}_{0, C V}}\right) \tag{2.5}
\end{equation*}
$$

By scaling the distribution in this way, Equation 2.1 holds. I use an iterative procedure to solve the system of Equation 2.1 to Equation 2.5 . The procedure iteratively seeks out values of $\bar{q}_{t, k}$
that cause all four equations to hold. The procedure is used to solve for $\bar{q}_{t, k}$ for all time periods, $t$, and vehicle types, $k$.

## Private Benefit Module

From a private perspective, the main benefit of driving a more fuel-efficient vehicle is the reduction in the cost of driving. When the cost of driving decreases, vehicle purchasers benefit from lower total expenditures on fuel and any additional driving they engage in as a result of the cost reduction. Graphically, this can be shown in Figure 2.3 using the standard notion of private surplus in
microeconomics. The curve shown in the figure represents the inverse demand for travel, where the demand for travel is determined by Equation 2.2. In the example, vehicle type $k$ has a lower average cost of driving. The fuel cost savings without a change in driving behavior is calculated as the area $A B D E$. Because the cost of driving vehicle k is less than vehicle j, the households will tend to utilize the more efficient vehicle more. The benefit of this extra mobility is represented by the area under the inverse demand curve associated with the triangular area $B C D$. The sum of these two areas can be calculated as:
$P S_{t, k, j}=365 * \int_{a c_{t, k}}^{a c_{t, j}} \bar{q}_{0, C V}\left(\frac{z}{a c_{0, C V}}\right)^{\varepsilon} d z=\frac{365}{\varepsilon+1} \frac{\bar{q}_{0, C V}}{\left(a c_{0, C V}\right)^{\varepsilon}}\left(\left(a c_{t, j}\right)^{\varepsilon+1}-\left(a c_{t, k}\right)^{\varepsilon+1}\right)$
Here $P S_{t, k, j}$ represents the change in private surplus if the vehicle buyer purchases and utilizes vehicle k instead of vehicle j in year $t$. The change in fuel expenditures after accounting for change in driving behavior is calculated as the area ABGH minus area ECFH.

Figure 2.3: Private Benefits of Driving Vehicle Type k Relative to j
Average Cost of
Driving per Mile


It is assumed that a new similar-sized HEV, PHEV, BEV and CV have similar service (e.g. maintenance, repair) and fixed (e.g. insurance) costs (MacLean and Lave 2003), and that the variable cost that is significantly different is their fuel costs. There is little data available at this time to study the validity of this assumption or to justify assuming otherwise. The fuel cost savings is a lowerbound estimate of the amount of the money a consumer is willing to pay extra to own an electric vehicle instead of a CV. This is because purchasers of fuel efficient vehicles, are also motivated by environmental preservation, oil independence promotion, embracing new technologies (Heffner, Kurani et al. 2007) and a reduction in volatility of cost of driving associated with fluctuating gasoline prices. These values are generally difficult to quantify and are not included in this study.

A final step required to quantify the consumer benefits over time of one vehicle type relative to another involves discounting and taking into account vehicle survival rates and utilization rates. Let $S_{t}$ denote the probability that a vehicle is still operational in year $t$. Vehicles may stop being used because of a car crash or mechanical failure. In principle $s_{t}$ will probably vary across vehicle types although little data exists at this point to justify using different survival rates for different vehicle types. The maximum lifespan of a vehicle is assumed to be 30 years. The weighted average lifespan of the vehicle, considering the survival probability, is about 16 years.

As an empirical fact, older vehicles tend to be used less frequently. To account for this, we assume that older vehicles are used fewer days per year than newer vehicles. In particular, let $\alpha_{t}$ represent the percentage of days a vehicle of age $t$ is driven each year. Finally, in order to aggregate private benefits over time a discount rate of $\delta$ is used. The present discount value of the change in private surplus when the private buyer purchases and utilizes vehicle type $k$ instead of $j$ is therefore given as:

$$
\begin{equation*}
P V P S_{k, j}=\sum_{t=1}^{30}\left(\frac{1}{1+\delta}\right)^{t-1} s_{t} \alpha_{t} P S_{t, k, j} \tag{7}
\end{equation*}
$$

## Societal Net Benefit Module

Driving results in various types of societal damage that are "external" to a driver's travelling decision (Delucchi 2000). In the Societal Net Benefit module I consider various externalities including changes in GHG emissions, criteria air pollutants, gasoline consumption and the driver's contribution to congestion. I estimate changes in these externalities when an electric vehicle displaces a similar-sized CV. Using estimates of the damage costs of the externalities from existing literature, I state the changes in monetary terms as well.

Greenhouse Gas Emissions
Reduction in $G H G$ emissions ${ }^{12}$ are an important societal benefit of driving more fuel-efficient vehicles. The Greenhouse Gas, Regulated Emissions, and Energy Use in Transportation (GREET) 1.8 Model, developed by the Argonne National Laboratory, is used to determine well-to-wheels ${ }^{13}$ GHG emissions in grams of CO2-equivalent per mile for a similar-sized CV, HEV, and PHEV.

GREET 1.8 estimates upstream emissions from petroleum extraction, refining, and transportation, as well as use-phase emissions for each vehicle technology. GREET generates such data for 2010 to 2020. It is assumed that per mile GHG emissions produced remain the same after 2020.

GHG emissions from a PHEV is calculated assuming that it produces the same amount of GHG emissions as a HEV when operating in a charge-sustaining mode, and the same amount of GHG emissions as BEV when operating in a charge-depleting mode. The magnitude of GHG emissions reductions from PHEVs and BEVs depends on the source of

[^6]electric power used to power these vehicles. The electricity may come from any mix of energy sources including coal, nuclear, and natural gas. In this study, the emissions are estimated for situations in which the a PHEV and BEV operates on electricity generated from the current average US electricity generation mix ${ }^{14}$ as well as on electricity generated from natural gas combined cycle (NGCC), coal and nuclear plants.

The social benefits of displacing a CV with an electric vehicle with regard to GHG emissions are estimated as the difference between their corresponding GHG emissions. The GHG emissions produced during production, recycling and disposal of batteries are not considered in this study, but Samaras and Meisterling (2008) estimate that the GHG emissions associated with lithium-ion battery materials and production accounts for $2-5 \%$ of life cycle emissions from PHEVs.

## Criteria Pollutants

Another outcome of interest from a societal perspective is the change in the amount of criteria air pollutants in urban areas. Criteria air pollutants are detrimental to human health. The effects can range from itchy eyes, to chronic respiratory problems to cardiovascular diseases (McCubbin and Delucchi 1999).

The GREET model is used to estimate well-to-wheel criteria pollutants, in grams per mile, for CVs, HEVs, and BEVs. GREET generates such data from 2010 to 2020. It is assumed that per mile criteria pollutants remain the same after 2020. The criteria air pollutants considered include Volatile Organic Compounds (VOC), Carbon Monoxide (CO), Nitrogen Oxides (NOx), coarse Particulate Matters (PM10), fine Particulate Matters (PM2.5), and Sulfur Oxides (SOx). Criteria pollutants produced in urban areas are considered because these are the emissions that affect human health.

[^7]Here again, well-to-wheels criteria pollutants from an electric vehicle are estimated for situations in which it operates on electricity generated from the US average electricity generation mix as well as from natural gas combined cycle (NGCC), coal and nuclear plants. The social benefit of displacing a CV with an electric vehicle with regard to the criteria air pollutants is estimated as the difference between the amounts of criteria air pollutants generated over the life of the vehicle.

## Congestion

Another outcome metric calculated in the Societal Net Benefit module is the driver's contribution to congestion. Change in this externality relative to a CV arises from the rebound effect. Increasing vehicle efficiency and partially replacing gasoline with electricity reduces the cost of driving, and induces consumers to drive more. This results in additional congestion (Greening, Greene et al. 2000). Additional congestion results in additional injuries and extra time spent in traffic.

Using the elasticity of vehicle miles traveled with respect to fuel-cost per mile, $I$ estimate the additional miles driven when the driver operates an electric vehicle instead of a similar-sized CV. I then use estimates of the damage costs of each additional mile of driving from the literature to express the societal cost of the additional miles in dollar values.

Benefits of Reduced Dependence on Gasoline Not Internalized by Consumers

Another important societal benefit considered is the effect on gasoline consumption. Displacing a CV with a similar-sized electric vehicle reduces the total gasoline consumed over the life of the vehicle, because a fraction of the gasoline is displaced by electricity.

From a societal perspective, saving gasoline is important at least for two reasons not already internalized by consumers: sustainability and energy security. From a sustainability
perspective, it is crucial to take the welfare of future generations into account when consuming resources. Reducing gasoline consumption ensures that there is more gasoline left for future generations to enjoy. However, a large scale adoption of electric vehicles increases the consumption of another type of resource: lithium. Thus, the net sustainability benefit effect is unclear at this time.

From an energy security perspective, reducing gasoline consumption and diversifying fuel sources result in a transportation sector that is more robust to potential disruptions in oil supply or to spikes in gasoline prices (Toman 2002; Leiby 2007). However, it is not clear whether or not large-scale adoption of electric vehicles would result in another type of dependence: dependence on lithium instead of gasoline. The availability of lithium to a large extent depends on South America, especially Bolivia that contains more than half of the world lithium reserves, but does not produce anything at this time.

Andersson et al. (2001) estimate the extent to which lithium availability could constrain the diffusion of electric vehicles, and found that, there are sufficient lithium resources to support from 200 million to 12 billion BEVs by year 2100. A study by Meridian International Research (Tahil 2007), on the other hand is less optimistic and concludes that there are insufficient lithium resources to be used economically on a large scale by the auto industry, if the demand from other industries such as computers and cell phones are accounted for. Thus, the energy security argument might not be as valid in this case, especially given that lithium is available in few places around the world.

In this study, I estimate the amount of gasoline saved when a CV is displaced by a similar-sized electric vehicle. Using estimates from the literature on the energy security benefits of a gallon of gasoline saved, $I$ express the societal benefit of a reduction in gasoline consumption in monetary terms as well.

## Parameterization of the Model

Table 2.1 shows the set of input parameters and the numeric values used in the nominal case and in the sensitivity analysis to evaluate the outcomes of interest.

Table 2.1: Input Parameter Assumptions

| Parameter (Unit) | Parameter Input Values |  |  |
| :---: | :---: | :---: | :---: |
|  | Low | Nominal | High |
| Fuel economy of CV (Miles/gallon) | 18 | 24.1 | 35 |
| Fuel economy of HEV (Miles/gallon) | - | 50 | - |
| Fuel economy in electric mode (Miles/kWh) | - | 4 | - |
| Price of gasoline (\$/gallon) | 1.5 | 2.5 | 4.5 |
| Price of electricity (\$/kWh) | 0.06 | 0.1 | 0.25 |
| Annual change in price of gasoline* | -0.01 | 1 | +0.01 |
| Annual change in price of electricity* | -0.01 | 1 | +0.01 |
| Discount Rate | 3\% | 7\% | 10\% |
| Price Elasticity of Travel Demand | -0.05 | -0.15 | -0.25 |
| VMT Distribution | Low-mileage Distribution | Medium-mileage Distribution | High-mileage Distribution |
| Electricity Generation | Nuclear, NGCC | Average US | Coal |

*relative to the price of other goods and services

According to EPA (2008), the average combined fuel economy of a gasoline-powered MY2008 conventional passenger car is $24.1 \mathrm{mpg}^{15}$, which is the value assumed for the CV fuel economy in the nominal case. In the sensitivity analysis, the combined fuel economy varies

15 According to EPA, the calculation of combined fuel economy weights the city at 55 percent and the highway at 45 percent using the following equation:

$$
\text { FEcomb }=1 /((0.55 / \text { city FE })+(0.45 / \text { hwy FE }))
$$

from 18 to 35 mpg . Also, among 2010 model hybrid vehicles listed on www.fueleconomy.com, the Toyota Prius has the best fuel economy rating ( 50 mpg ). In this study, I assume the fuel economy of the hybrid is 50 mpg as well ${ }^{16}$. Following Kammen et al (2008), Lemoine et al (2008), and EPRI (EPRI and NRDC 2007), I assume that the fuel efficiency of a BEV and a PHEV when operating in a charge-depleting mode is 4 miles/kWh.

The retail gasoline price has increased from an average of \$ 1.11 per gallon in the nineties to over $\$ 4$ per gallon in 2008 . The average gasoline price from 2000 is over $\$ 2$ per gallon (EIA 2009). Thus, a nominal gasoline price of $\$ 2.5$ per gallon is assumed for comparison. This value is also consistent with the average forecasted gasoline price by the 2009 Annual Energy Outlook (EIA 2009). In the sensitivity analysis it is assumed that the gasoline price varies from $\$ 1.5$ to $\$ 4.5$ per gallon.

According to 2009 Annual Energy Outlook, the average residential price of electricity in the US is expected to be 10 cents per kWh in 2010 (EIA 2009). Unlike the price of gasoline, the price of electricity is predicted to increase only slightly from 10 cents to 12 cents in 2030. However, the price varies significantly by region. In 2009, the electricity price ranged from 6.4 cents per kWh in Idaho to 25 cents per kWh in Hawaii (EIA 2009). In this study, I use the national residential average price of 10 cents per kWh as the nominal case value. In the sensitivity analysis, I assume the residential price of electricity ranges from 6 cents per kWh to 25 cents per kWh.

Also, in the nominal case, $I$ assume that the prices of gasoline and electricity do not change relative to the prices of other goods and services. However, in the sensitivity analysis two other situations are considered: when the prices of gasoline and

16 Alternatively, as Greene et al (2004) suggest, I could have considered a conventional hybrid passenger vehicle to be about $40 \%$ more fuel-efficient than a compatible conventional gasoline-powered passenger vehicle Greene, D., K. Duleep, et al. (2004). Future potential of hybrid and diesel powertrains in the US light-duty vehicle market, United States. Dept. of Energy.
electricity increase, or decrease, relative to the prices of other goods and services.
U.S. Office of Management and Budget (OMB) requires the use of 7 percent and 3 percent real discount rates to measure the present value of future benefits and costs for regulatory analysis.

According to OMB, a 7 percent discount rate represents the private before-tax rate of return on capital and should be used as a basecase for regulatory analysis, and a 3 percent discount rate reflects the real rate of return on long-term government debt which is used to approximate the "social rate of time preference" (OMB 2003). OMB as well as NHTSA (2006) advise the use of higher discount rate in the context of purchasing decision for "energy-using durables", including passenger vehicles. In this study, the prevailing real discount rate considered in the base case is 7 percent. However, discount rates of 3 and 10 percent are also considered in the sensitivity analysis.

Improving the fuel efficiency of a vehicle reduces the costs of driving it a mile. This results in additional driving, which in turn translates into more fuel consumption. This concept is called the rebound effect (Greene, Kahn et al. 1999; Greening, Greene et al. 2000; Portney, Parry et al. 2002; Small and Van Dender 2007). Using the elasticity of vehicle miles traveled with respect to fuel-cost per mile, $I$ estimate the additional miles driven when the driver operates an electric vehicle instead of a similar-sized CV.

Several studies have estimated the price elasticity of VMT (Mayo and Mathis 1988; Gately 1990; Greene, Kahn et al. 1999). Most estimates fall between -0.10 and -0.25 (Greening, Greene et al. 2000). In this study, the nominal price elasticity of travel demand is considered to be -0.15, but low and high values (-0.05 and -0.25) are also considered in the sensitivity analysis.

Merging NHTS Daily Trip and Vehicle data files (DOT 2001), VMT distributions are constructed for passenger cars that are driven less than 10,000 miles per year (low-mileage vehicles), between 10,000 and 17,000 miles per year (medium-mileage vehicles), and more than 17,000 miles a year (high-mileage vehicles) (Figure 2.4). The medium-mileage
distribution is used in nominal calculations, and the other two in sensitivity analysis. For details see Appendix C.

Figure 2.4: Cumulative Distribution for Daily VMT for Passenger Cars


Vehicle survival rates $\left(S_{t}\right)$,or the probability that a vehicle is still operational in year t, are taken from Davis et al (2009). Vehicle's utilization factor $\left(\alpha_{t}\right)$ is calculated from data on average annual miles per household vehicle by vehicle age in Davis et al (2009). Vehicles' utilization factors account for the empirical fact that vehicles are used less as they age. Refer to Appendix A for details on survival rates ( $S_{t}$ ) and vehicles' utilization factor $\left(\alpha_{t}\right)$.

Also, since frequent deep cycle discharges- above $80 \%$ of the electricity stored in a fully-charged battery- deteriorate the battery's longevity (Kromer and Heywood 2007), in this study it is assumed that a PHEV consumes 80 percent of the energy stored in a fully-charged battery before using the gasoline-powered internal combustion engine.

The range limit of a BEV creates a disutility for the car buyer, because on days when the car buyer needs to drive the vehicle more than its electric range (assumed to be 200 miles), she needs to stop and charge her vehicle. To address this issue, it is assumed that the size of the disutility is equal to the cost of buying a mobile charger for road trips that exceed the electric range of the BEV. It is assumed that such a charger would take the form of the Universal Mobile Connector currently sold by Tesla Motors for $\$ 1,500$. This charger can be stored in the trunk of the vehicle and can be plugged into regular outlets, if needed. Thus, when calculating the private benefits for the BEV, I consider an upfront cost of $\$ 1,500$ to account for this disutility.

Note that this is not a perfect estimate of the disutility, since it does not take into account the fact that the driver needs to spend considerable time charging her vehicle. For example, the Universal Mobile Connector has a charge rate of 32 miles per hour (Tesla Motors no date). However, the disutility will decrease over time if a network of public charging facilities is built that allows the car buyer to charge her vehicle in an acceptable time.

In this study, the externalities are first expressed in physical units. Next, similar to Keefe et al (2008), the externalities are expressed in monetary terms using estimates of dollar damage costs of externalities from various studies. ${ }^{17}$ Table 2.2 presents a comprehensive list of these damage costs. Recognizing the fact that assigning a single monetary value to a nonmarketable externality is controversial, a range of input values reported in the literature is considered in the sensitivity analysis. The enormity of the ranges shown in Table 2.2 indicates the great uncertainty we face as a

[^8]society when it comes to understanding the links between emissions, impacts, and economic values.

Table 2.2: Damage Costs of Externalities (\$2009)

| Type of <br> Externality | Damage Cost Unit |  | Input values for damage <br> cost |  |  |
| :--- | :--- | :---: | :---: | :---: | :---: |
|  |  | Low | Nominal | High |  |
| GHGs emissions | \$/ton Co2-equivalent | 1.5 | 14 | 70 |  |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 |  |
| CO emissions | $\$ /$ ton | 20 | 90 | 160 |  |
| NOx emissions | $\$ /$ ton | 1,710 | 6,350 | 10,740 |  |
| PM10 emissions | $\$ /$ ton | 11,430 | 20,260 | 29,100 |  |
| PM2.5 emissions | $\$ /$ ton | 21,630 | 173,860 | 326,100 |  |
| SOx emissions | $\$ /$ ton | 6,980 | 31,490 | 56,000 |  |
| Energy Security | $\$ /$ gallon | 0.02 | 0.37 | 0.63 |  |
| Congestion | $\$ /$ mile | 0.02 | 0.035 | 0.09 |  |

*Damage costs are adjusted to 2009 dollars (Bureau of Labor Statistics no date)

To monetize the social cost of GHG emissions, estimates of the damage costs of carbon dioxide were taken from Tol (2005), who examines various peer-reviewed studies that estimate the damage cost of carbon dioxide emissions. Combining the findings of these studies, he concludes that the mode of the estimated damage cost is $\$ 1.5$, the mean is $\$ 14$, and the $95^{\text {th }}$ percentile is $\$ 70$ per ton of $\mathrm{CO}-$ equivalent ${ }^{18}$.

Similar to the NHTSA (2006) study, damage cost estimates for criteria air pollutants were derived from OMB (2004) and McCubbin and Delucchi (1999), and were adjusted to 2009 dollars. Note that in cases where only a range is reported for the damage costs, the average is taken as the damage cost for the nominal case.

Leiby (2007) estimates the incremental societal benefits of reducing US gasoline imports to range from $\$ 0.18$ to $\$ 0.63$ per gallon, with the mean value of $\$ 0.37$ per gallon. A National Research Council

[^9](2002) study reports a range from $\$ 0.02$ to $\$ 0.24$ per gallon. Thus, a range of $\$ 0.02$ to $\$ 0.63$ per gallon is considered in this study for the implicit valuation of energy security gains. However, note that these values exclude benefits gained from being more sustainable using scarce resources and from diversifying transportation fuels. Also, note that some of the energy security gains might be partially offset by potential lithium security concerns.

Additional VMT that result from improved fuel efficiency lead to several societal costs that are not internalized by the driver. All else equal, an extra mile driven increases the likelihood that others will be involved in a collision, creates additional noise, and results in delays inflicted on others. Added congestion would increase the likelihood of a collision, but it would also induce people to drive slower or more carefully. This would result in more frequent accidents, but less severe ones (Parry, Walls et al. 2007). Thus, similar to Mayeres et al. (1996) and FHWA(1997), I assume the external crash cost of an extra mile of driving is negligible.

As stated in Delucchi and Hsu (1998), the cost of noise from an additional mile of vehicle travel depends on the type of vehicle and the type of driving added. Since, an electric vehicle is less noisy than a CV, in this study I assume that the damage cost of noise from driving an electric vehicle an extra mile is negligible. Thus, the congestion damage costs considered in this study reflect the value of added travel time inflicted on others.

Delucchi (1998) estimates the damage cost of added delays
inflicted on others to range from 2 cents per mile in a low-cost case to 9 cents per mile in a high-cost case. Using Delucchi's (1998) estimates, $I$ assume congestion damage cost ranges from 2 cents per mile to 9 cents per mile. I assume a nominal value of 3.5 cents per mile which is consistent with that considered in Parry et al. (2007).

## RESULTS

## Private Perspective

Under the nominal assumptions, the present value (PV) of the fuel cost savings from replacing a CV with a similar-sized HEV, PHEV20, PHEV-40, PHEV-60, and BEV over the life of the vehicle are $\$ 4,370, \$ 6,140, \$ 6,460$, and $\$ 5,460$, respectively; and the $P V$ of the change in private surplus are $\$ 5,390, \$ 7,230, \$ 7,600, \$ 7,810$, and $\$ 6,690$ respectively (Figure 2.5). The private surplus gains are slightly higher than the fuel cost savings, since they account for the mobility benefit gained from the improved fuel efficiency as well.

Figure 2.5: Private Benefits Relative to CV (PV, \$2009)


## Societal Perspective

Criteria Air Pollutant and GHG Emissions
When the electricity generation mix is the US average, if a CV is displaced by an electric vehicle, the GHG emissions as well as all the criteria pollutants, except for SOx, would decrease (Table 2.3). However, changes in GHG emissions are negligible when a PHEV or a BEV is purchased and used instead of a HEV (Table 2.4).

Table 2.3: Change in GHG Emissions and Criteria Air Pollutants Relative to a CV under Nominal Case (\%)

| Type of Criteria Pollutant | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :---: | :---: | :---: | :---: | :---: |
| VOC | $-18 \%$ | $-39 \%$ | $-53 \%$ | $-64 \%$ | $-99 \%$ |
| CO | $16 \%$ | $-15 \%$ | $-35 \%$ | $-50 \%$ | $-99 \%$ |
| NOx | $-9 \%$ | $-17 \%$ | $-22 \%$ | $-25 \%$ | $-39 \%$ |
| PM10 | $6 \%$ | $-1 \%$ | $-5 \%$ | $-9 \%$ | $-21 \%$ |
| PM2.5 | $5 \%$ | $-7 \%$ | $-15 \%$ | $-21 \%$ | $-41 \%$ |
| SOx | $-17 \%$ | $62 \%$ | $113 \%$ | $152 \%$ | $272 \%$ |
| GHG | $-17 \%$ | $-16 \%$ | $-16 \%$ | $-15 \%$ | $-15 \%$ |

Table 2.4: Change in GHG Emissions and Criteria Air Pollutants Relative to a HEV under Nominal Case (\%)

| Type of Criteria Pollutant | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :---: | :---: | :---: | :---: |
| VOC | $-27 \%$ | $-43 \%$ | $-56 \%$ | $-99 \%$ |
| CO | $-27 \%$ | $-44 \%$ | $-57 \%$ | $-99 \%$ |
| NOx | $-9 \%$ | $-14 \%$ | $-18 \%$ | $-33 \%$ |
| PM10 | $-7 \%$ | $-11 \%$ | $-14 \%$ | $-26 \%$ |
| PM2.5 | $-12 \%$ | $-19 \%$ | $-25 \%$ | $-44 \%$ |
| SOx | $96 \%$ | $157 \%$ | $204 \%$ | $349 \%$ |
| GHG | $1 \%$ | $2 \%$ | $2 \%$ | $2 \%$ |

These findings differ to some extent from those of Kliesch and Langer (2006). They estimated that relative to a HEV and under the US average electricity generation mix, a PHEV-40 would reduce CO2 emissions by 15\% and NOx emissions by 23\%, and would increase SOx emissions by $157 \%{ }^{19}$. My estimates show that under the US average electricity generation mix, a PHEV-40 would actually slightly increase GHG emissions relative to a HEV. These differences result because of the different assumptions. For example, Kliesch and Langer (2006) assume that a PHEV-40 is driven $50 \%$ of its daily travel on electricity; whereas in this study, I model consumer driving patterns in more detail. Under the nominal assumptions, I estimate that a PHEV-40 is driven $46 \%$ of the time on electricity. Also, Kliesh and Langer (2006) do not take into account the rebound effect and that a

[^10]PHEV-40 is driven slightly more than a HEV due to a decrease in the marginal cost of driving.

Samaras and Meisterling (2008) have also found insignificant reduction in GHG emissions when a PHEV, running on electricity from the average US electricity generation mix, displaces a HEV. However, they found that under the current average US electricity generation mix, PHEVs reduce lifecycle GHG emissions by $32 \%$ relative to CVs, which is twice as much as my estimate (16\% reduction in GHGs relative to CV). Differences in results are explained by the fact that Samaras and Meisterling do not account for the rebound effect ${ }^{20}$. To show this, I ran the model assuming that the demand for VMT is inelastic to the marginal price of driving. The results are presented in Table 2.5. As shown in this table, without the rebound effect, the results are similar to that of previous studies.

Table 2.5: Change in GHG Emissions and Criteria Air Pollutants Relative to a CV Assuming VMT Demand Price Elasticity is Zero (\%)

| Type of Criteria Pollutant | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :---: | :---: | :---: | :---: | :---: |
| VOC | $-29 \%$ | $-52 \%$ | $-65 \%$ | $-75 \%$ | $-99 \%$ |
| CO | $0 \%$ | $-32 \%$ | $-52 \%$ | $-66 \%$ | $-99 \%$ |
| NOx | $-22 \%$ | $-31 \%$ | $-37 \%$ | $-41 \%$ | $-50 \%$ |
| PM10 | $-9 \%$ | $-18 \%$ | $-23 \%$ | $-27 \%$ | $-36 \%$ |
| PM2.5 | $-9 \%$ | $-23 \%$ | $-32 \%$ | $-38 \%$ | $-52 \%$ |
| SOx | $-29 \%$ | $45 \%$ | $91 \%$ | $123 \%$ | $201 \%$ |
| GHG | $-28 \%$ | $-29 \%$ | $-30 \%$ | $-31 \%$ | $-32 \%$ |

## Gasoline Consumption and Congestion

Under the nominal assumptions, I estimate that gasoline consumption is reduced by $44 \%$, $59 \%$, $69 \%$, $76 \%$, and close to $100 \%$ if a CV is displaced by a similar-sized HEV, PHEV-20, PHEV-40, PHEV-60, and BEV, respectively. These translate into thousands of gallons of

20 Samaras and Meisterling (2008) assume that the useful life of a vehicle is 150,000 miles; the $C V$ fuel efficiency is 30 mpg the HEV fuel efficiency is 45 mpg ; the PHEV fuel efficiency is 45 mpg in charge-sustaining mode and 3.2 miles per kWh in charge-depleting mode; and that the electricity powers between $47 \%$ to $76 \%$ of VMT for different PHEV configurations.
gasoline saved over the lifetime of the vehicle $(2,770,3,720,4,330$, 4,790, and 6,300 gallons, respectively).

These estimates are higher than those reported in Simpson (2006). Simpson (2006) studied the impact of PHEVs and HEVs on gasoline consumption and found that relative to CVs, HEVs would reduce gasoline consumption by $20 \%$ to $28 \%$, and that PHEVs with more than 20 miles in all-electric ranges would reduce gasoline consumption by at least $45 \%$. Note that Simpson (2006) assumes vehicles are driven 15,000 miles per year; and that a PHEV-20, PHEV-40, and PHEV-60 is driven $28 \%, 40 \%$ and $60 \%$ of daily VMT on electricity, respectively.

Under the nominal case, I estimate that gasoline consumption is reduced by $27 \%$, $44 \%$, and $57 \%$ if a HEV is displaced by a similar-sized PHEV-20, PHEV-40, and PHEV-60, respectively. These findings are similar to those of Kliesch and Langer (2006). They estimate that relative to a HEV, an average driver saves one-third on gasoline consumption when driving a PHEV-20 and 50\% when driving a PHEV-40. Also, I estimate that due to improved fuel efficiency, under the nominal assumptions, a HEV is driven 24,470 miles more than a similar-sized CV over its lifetime. This number is 28,210, 31,060, 32,760, and 36,120 additional miles for a PHEV-20, PHEV-40, PHEV-60, and BEV, respectively.

Monetization of Externalities
As stated before, outputs are also expressed in monetary values. Table 2.6 presents the net present value (NPV) of the societal benefits that result from displacing a CV with a similar-sized electric vehicle. Under nominal assumptions, the NPV of the external benefits of displacing a CV with an electric vehicle, which are the benefits that are not internalized by the vehicle owner, are less than $\$ 700$ per vehicle type over the lifetime of the vehicle.

Table 2.6: Societal Benefits Relative to CV (NPV, \$2009)

| Benefit /Cost Type | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :---: | :---: | :---: | :---: | :---: |
| A: Change in private <br> Surplus | 5,390 | 7,230 | 7,600 | 7,810 | 6,690 |
| B: Criteria Pollutants <br> Reduction Benefit | 10 | -30 | -50 | -70 | -110 |
| C: GHGs Reduction Benefit | 100 | 90 | 90 | 90 | 80 |
| D: Energy Security Benefit | 650 | 870 | 1,010 | 1,120 | 1,470 |
| E: Congestion Cost | -540 | -620 | -680 | -720 | -800 |
| F: Net External Benefit <br> (B+C+D+E) | 220 | 310 | 370 | 420 | 640 |
| Net Societal (F+A) | 5,610 | 7,540 | 7,970 | 8,230 | 7,330 |

## SENSITIVITY ANALYSIS

In this section I explore the sensitivity of the results reported in the previous section to the input parameters' assumed values. I calculate the sensitivities of the outcomes of interest relative to the nominal by changing each parameter's value from its nominal value to its low or high value, keeping all other parameters at their nominal values ${ }^{21}$. Note that only selected results of the sensitivity analysis are presented in this section. For complete results refer to Appendix D.

Private Surplus and Fuel Cost Savings
I estimate that the $P V$ of the change in private surplus from displacing a CV with a similar-sized PHEV-20 could be as little as $\$ 3,600$ to as much as $\$ 14,490$. My nominal case estimate is $\$ 7,230$ (Table 2.7). The PV of the fuel cost savings is slightly lower and
${ }^{21} \psi_{\beta, l}=\left(\frac{\beta_{l}}{\beta_{n}}-1\right) * 100$ where $\beta=$ each outcome of interest; $l=$ each parameter; $\psi_{\beta, l}=$ sensitivity of $\beta$ to the value of $l$ (in percentage); $\beta_{l}=$ value of $\beta$ given all parameters except $l$ are at their nominal values ; $\beta_{n}=$ value of $\beta$ given all parameters are at their nominal values.
ranges form $\$ 3,060$ to $\$ 12,310$, with a nominal value of $\$ 6,140$ (Table 2.8).

Table 2.7: Minimum, Maximum, and Nominal Change in Private Surplus
Relative to CV (PV, \$2009)

| Size of change | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Minimum | 2,100 (1) | 3,600 (3) | 3,670 (3) | 3,710 (3) | 2,280 (3) |
| Nominal | 5,390 | 7,230 | 7,600 | 7,810 | 6,690 |
| Maximum | 9,700 (2) | 14,490 (2) | 15,500 (2) | 16,070 (2) | 15,700 (2) |

(1) Results when the fuel efficiency of the CV is 35 mpg
(2) Results when the price of gasoline is 4.5 \$/gallon
(3) Results when the price of gasoline is 1.5 \$/gallon

Table 2.8: Minimum, Maximum, and Nominal Fuel Cost Savings Relative to CV (PV, \$2009)

| Size of Savings | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Minimum | 1,740 (1) | 3,060 (3) | 3,120 (3) | 3,150 (3) | 1,710 (3) |
| Nominal | 4,370 | 6,140 | 6,460 | 6,640 | 5,460 |
| Maximum | 7,860 (2) | 12,310 (2) | 13,170 (2) | 13,650 (2) | 13,120 (2) |

(1) Results when the fuel efficiency of the CV is 35 mpg
(2) Results when the price of gasoline is 4.5 \$/gallon
(3) Results when the price of gasoline is 1.5 \$/gallon

The wide range is due to uncertainty regarding the energy prices and due to differences in driving patterns, the discount rate, and the fuel efficiency of the CV being displaced by the PHEV (Figure 2.6-2.10). The fuel cost savings follow a similar path. For details see sensitivity analysis results in Appendix D.

Figure 2.6: The Change in Private Surplus under Different CV Fuel Efficiencies (PV, \$2009)


Figure 2.7: The Change in Private Surplus under Different Gasoline Prices (PV, \$2009)


Figure 2.8: The Change in Private Surplus under Different Electricity Prices (PV, \$2009)


Figure 2.9: The Change in Private Surplus under Different Discount Rates (PV, \$2009)


Figure 2.10: The Change in Private Surplus under Different VMT Distributions (PV, \$2009)


Gasoline Consumption
If a PHEV-20 displaces a similar-sized CV it would reduce gasoline consumption by $45 \%$ to $65 \%$ over the life of the vehicle (Table 2.9). The reduction in gasoline consumption is particularly sensitive to values assumed for the fuel economy of the CV that is being displaced, the price elasticity of the travel demand, and consumer driving patterns (Figure 2.11-2.13).

Table 2.9: Minimum, Maximum, and Nominal Reduction in Gasoline Consumption Relative to CV (\%)

| Size of Reduction | HEV | PHEV-20 | PHEV-40 | PHEV-60 |
| :---: | :---: | :---: | :---: | :---: |
| Minimum | 26\% (1) | 45\% (1) | 59\% (1) | 69\% (1) |
| Nominal | 44\% | 59\% | 69\% | 76\% |
| Maximum | 54\% (2) | 68\% (2) | 75\% (2) | 81\% (2) |

(1) Results when the fuel efficiency of the CV is 35 mpg
(2) Results when the fuel efficiency of the CV is 18 mpg

Figure 2.11: Reduction in Gasoline Consumption Relative to CV under Different CV Fuel Efficiencies (\%)


Figure 2.12: Reduction in Gasoline Consumption Relative to CV under Different VMT Demand Price Elasticity (\%)


Figure 2.13: Reduction in Gasoline Consumption Relative to CV under Different VMT Distributions (\%)


Congestion
Due to improved fuel efficiency, a PHEV-20 is driven substantially more compared to a similar-sized CV (Table 2.10). Changes in the amount of VMT are sensitive to energy prices, driving patterns, the price elasticity of the travel demand, and the fuel efficiency of the CV that is being displaced (see Appendix $D$ for details).

Table 2.10: Minimum, Maximum, Nominal Additional VMT Relative to CV (miles)

| Size of Reduction | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| Minimum | $8,160(1)$ | $9,010(1)$ | $9,880(1)$ | $10,360(1)$ | $11,190 \quad(1)$ |
| Nominal | 24,470 | 28,210 | 31,060 | 32,760 | 36,120 |
| Maximum | $40,790(2)$ | $49,030(2)$ | $54,260(2)$ | $57,490(2)$ | $64,830 \quad(2)$ |

(1) Results when the VMT price elasticity is -0.05
(2) Results when the VMT price elasticity is -0.25

Criteria Pollutants and GHG Emissions
Figures 2.14-2.20 present the maximum, minimum, and nominal estimated change in criteria air pollutants and GHG emissions over the life of an electric vehicle relative to a similar-sized CV.

Figure 2.14: Reduction in VOC Emissions Relative to CV (\%)


Note: For HEV and PHEV-20, the best case (greatest reduction) happens when the VMT elasticity is -0.05; For HEV, PHEV-20, PHEV-40, the worst case (smallest reduction) happens when the VMT elasticity is -0.25; For PHEV-40 and PHEV-60, the best case happens when the VMT elasticity is -0.05 , or when VMT follows the low VMT distribution; For PHEV-60, the worst case happens when the VMT elasticity is -0.25 , or when VMT follows the high VMT distribution.

Figure 2.15: Reduction in CO Emissions Relative to CV (\%)


Note: For HEV and PHEV-20, the best case (greatest reduction) happens when the VMT elasticity is -0.05 ; For HEV, PHEV-20, and PHEV-40, the worst case (smallest reduction) happens when the VMT elasticity is -0.25; For PHEV-40 and PHEV-60, the best case happens when the VMT elasticity is -0.05 , or when VMT follows the low VMT distribution; For PHEV-60, the worst case (smallest reduction) happens when the VMT elasticity is -0.25 , or when VMT follows the high VMT distribution.

Figure 2.16: Reduction in NOx Emissions Relative to CV (\%)


Note: For HEV, the best case (greatest reduction) happens when the VMT elasticity is -0.05; For HEV, PHEV-20, and PHEV-40, the worst case (smallest reduction) happens when the VMT elasticity is -0.25; For PHEV-20, PHEV-40, PHEV-60, and BEV the best case happens when electricity is generated by a nuclear power plant; For PHEV-60 and BEV, the worst case happens when electricity is generated by a coal power plant.

Figure 2.17: Reduction in PM10 Emissions Relative to CV (\%)


Note: For HEV and PHEVs, the best case (greatest reduction) happens when the VMT elasticity is -0.05; For all, the worst case (smallest reduction) happens when the VMT elasticity is 0.25 ; For BEV the best case happens when the electricity is generated by a nuclear power plant and the worst case happens when the electricity is generated by a coal power plant.

Figure 2.18: Reduction in PM2.5 Emissions Relative to CV (\%)


Note: For HEV and PHEVs, the best case (greatest reduction) happens when the VMT elasticity is -0.05; For HEV and PHEVs, the worst case (smallest reduction) happens when the VMT elasticity is -0.25; For BEV the best case happens when the electricity is generated by a nuclear power plant and the worst case happens when the electricity is generated by NGCC and coal power plants.

Figure 2.19: Reduction in SOx Emissions Relative to CV (\%)


Note: For HEV, the best case (greatest reduction) happens when VMT follows the low VMT distribution; For HEV, the worst case (smallest reduction) happens when VMT follows the high VMT distribution; For PHEVs and BEVs, the best case happens when electricity is generated by nuclear or NGCC power plants and the worst case happens when electricity is generated by a coal power plant.

Figure 2.20: Reduction in GHG Emissions Relative to CV (\%)


Note: For HEV, the best case (greatest reduction) happens when the VMT elasticity is -0.05 ; For HEV, the worst case (smallest reduction) happens when the VMT elasticity is -0.25 ; For PHEVs and BEVs, the best case happens when electricity is generated by a nuclear power plant and the worst case happens when electricity is generated by a coal power plant.

Changes in emissions when electricity used is generated by different power plant types are shown in Figures 2.21-2.24. As the results suggest the emission reduction gains are larger when the electricity is generated from a nuclear or NGCC power plant compared to a coal power plant. For example, a PHEV-40 that runs on electricity that is generated by a nuclear power plant would reduce GHG emission by $53 \%$. The same vehicle, if operated with electricity that is generated by coal power plant, would actually increase GHG emissions by 9 percent. As shown by these results, having a cleaner electricity generation mix would substantially increase the environmental benefits of electric vehicles. Authorities should take into account the possibility of large-scale demand for electricity in the transportation sector, when investing in new electricity generation facilities.

Figure 2.21: Reduction in Emissions from a PHEV-20 Relative to CV under Different Electricity Generation Conditions (\%)


Figure 2.22: Reduction in Emissions from a PHEV-40 Relative to CV under Different Electricity Generation Conditions (\%)


Figure 2.23: Reduction in Emissions from a PHEV-60 Relative to CV under Different Electricity Generation Conditions (\%)


Figure 2.24: Reduction in Emissions from a BEV Relative to CV under Different Electricity Generation Conditions (\%)


Monetization of Externalities
As shown in Figure 2.25, the NPV of the societal benefits from displacing a CV with a similar-sized PHEV-20 could be as little as $\$ 3,990$ to as much as $\$ 14,590$ over the life of the vehicle. My nominal case estimate is $\$ 7,540$. However, the NPV of the external benefits are not likely to exceed $\$ 1,700$ (Figure 2.26).

Figure 2.25: Minimum, Maximum, and Nominal Societal Benefits Relative to CV (NPV, \$2009)


Note: For HEV and PHEV-20 the minimum benefit occurs when CV fuel efficiency=35 mpg; the maximum benefit occurs when gasoline price=4.5 \$/gallon; For PHEV-40, PHEV-60, and BEV the minimum benefit occurs when gasoline price=1.5 \$/gallon and the maximum benefit occurs when gas price=\$4.5/gallon.

Figure 2.26: Minimum, Maximum, and Nominal Net External Benefits Relative to CV (NPV, \$2009)


Note: For HEV, PHEV-20, and PHEV-40 the minimum NPV of externalities relative to $C V$ occurs when the congestion damage cost is high. For HEV and PHEV-20, the maximum NPV of externalities occurs when the VMT elasticity is -0.05; For PHEV40, the maximum NPV of externalities occurs when the benefit from increased energy security is high. For PHEV-60 and BEV, the minimum NPV of externalities occurs when the benefit from increased energy security is low and the maximum occurs when it is high.

## POLICY IMPLICATIONS AND RESEARCH CAVEATS

In this section, I discuss the policy implications of the findings of this analysis and the recent policy contexts that affect electric vehicle purchasers and manufacturers. The section concludes with a discussion of the research caveats and future work.

## Policies that affect the vehicle purchasers

## Subsidies for Electric vehicles

In this section I address two separate questions. First, what is the size of the subsidy required to induce consumers to purchase electric vehicles? Second, would such a tax credit be appropriate from a societal perspective given the external benefits of the subsidy (e.g. decreased GHGs and criteria air pollutants)?

If it is desired to induce consumers to purchase and utilize more electric vehicles, one way to do this would be to offer a subsidy in the form of a tax credit to households that purchase
electric vehicles. The size of the tax credit that would help reach that goal equals the difference between the PV of the change in the private surplus and the technology's cost premium relative to a similar-sized CV.

Since there are no PHEVs for sale at this moment, the short-term cost premiums are unknown. General Motors (GM) is expected to announce the manufacturer's suggested retail price (MSRP) for its Chevy Volt in 2010. The best estimates place the price close to $\$ 40,000$ (GM 2009). Chevy Volt is a PHEV-40 and, size-wise, it is closest to the Chevrolet Cobalt sedan. The MSRP for a Chevrolet Cobalt sedan starts at $\$ 14,900$ (GM 2009), which translates into a cost premium of roughly $\$ 25,000$ for the Chevy Volt. Such a cost premium is much higher than the gains in private surplus estimated in this paper for a PHEV-40.

I estimate that the $P V$ of the change in private surplus from displacing a CV with a similar-sized PHEV-40 could be as little as $\$ 3,670$ to as much as $\$ 15,500$ over the life of the vehicle. My nominal case estimate is $\$ 7,600$. Thus, the subsidy required to induce most consumers to buy a Chevy Volt would be over $\$ 17,000$ ( $\$ 25,000-$ $\$ 7,600=\$ 17,400)$ according to my analysis.

Ford's 2010 Fusion hybrid model starts at $\$ 27,950$ and its conventional non-hybrid model starts at $\$ 19,694$, which translated into a cost premium of more than $\$ 8,000$ for the HEV technology. According to my findings, only under a high gasoline price scenario ( $>3.5$ per gallon) would the fuel cost savings offset such a premium. According to this analysis, under nominal assumptions, a tax credit of at least $\$ 2,600(\$ 8,000-\$ 5,400=\$ 2,600)$ is needed to induce most consumers to purchase a Ford Fusion hybrid model instead of its non-hybrid counterpart.

Finally, currently there are no "affordable" BEVs on the market. Tesla Roadster, by Tesla Motors, for example, is sold at \$100,000. Tesla has plans to produce more affordable BEV models in the next couple of years. The only affordable BEV that is scheduled to be launched in the US market by later 2010 is the Nissan LEAF. Nissan LEAF is an all-electric hatchback that can drive on electricity for
up to 100 miles between recharges. The price is not announced yet, but it is expected to be around $\$ 30,000$ (HybridCars 2010). Size-wise, the Nissan LEAF is closest to the Nissan Versa Hatchback model, with a MSRP that starts at $\$ 13,100$. This suggests a cost premium of about $\$ 17,000$ compared to a similar-sized $C V$, which exceeds the fuel cost savings estimated in this study. Under nominal assumption, the appropriate tax credit to induce most consumers would be more than $\$ 10,000(\$ 17,000-\$ 6,700=\$ 10,300)$. The tax credit required would be higher for BEVs with larger electric ranges.

Adding the installation costs of recharging facilities at home, with a price tag of roughly $\$ 900$ per vehicle (Morrow, Karner et al. 2008) ${ }^{22}$, the PHEV technology would need governmental support to achieve a significant market share in the near future. NAS (2009) estimates the cost premium to decrease over time. The long-term estimates for additional cost to a purchaser of electric passenger vehicles relative to baseline average gasoline passenger vehicle is shown in Table 2.11.

Table 2.11: Long-term Additional Cost to Purchaser of Electric Passenger Vehicles Relative to Baseline 2035 Average Gasoline Passenger Vehicle

| Propulsion System | Additional Retail Price (\$2007) |
| :--- | :---: |
| 2035 HEV | 2,500 |
| 2035 PHEV* | 5,800 |
| 2035 BEV** | 14,000 |

Note: Estimates are adopted from NAS (NAS 2009); * assumes a 30 mile all-electric drive range; ** assume a 200 mile all-electric drive range.

22 This estimate is for the most economical charging facility that uses a standard 120 VAC, 15 amp or 20 amp branch circuit. This would result in an approximate charging time of 5.5 hours for a PHEV40. It is possible to upgrade the charging facility to use a 240 VAC, single-phase, 40 amp branch circuit. This would cost about $\$ 2,100$ and would reduce the charging time of a PHEV-40 to an hour (Marrow, Karner et al., 2008).

These long-term cost premium estimates suggest that the need for subsidies to induce consumers to purchase HEVs and PHEVs would be eliminated in the foreseeable future, but the need for subsidies for BEVs will remain, unless the price of gasoline is high enough (~ \$4.5 dollars per gallon) to create fuel cost savings that is large enough to offset the technology premium.

In the American Recovery and Reinvestment Act (ARRA) of 2009 (P.L. 111-5), the federal government has already established tax credits for the purchase of new light-duty PHEVs. The credit is based on the battery capacity of the vehicle and ranges from $\$ 2,500$ to $\$ 7,500$ per vehicle (ARRA 2009; Fred Sissine 2009). According to ARRA (2009), once the total sales of vehicle eligible for the credit by each manufacturer reaches 200,000 vehicles, the full amount of the credit will be reduced with respect to a manufacturer's vehicles.

In addition to the federal tax credit, some states offer additional incentives for the purchase of PHEVs. For example, the state of California is providing a rebate of $\$ 5,000$ for the purchase of BEVs and PHEVs (California Air Resources Board 2010).

Tax credits for HEVs are not discussed in ARRA of 2009. The Energy Policy Act of 2005 (Pub.L. 109-58) granted eligible HEV models a federal income tax credit of up to $\$ 3,400$. This tax credit is already phased out for some manufacturers, including Toyota and Honda, which have already sold more than 60,000 eligible vehicles. According to the Internal Revenue Services (IRS), as of January 4, 2010, several hybrid models from BMW, Cadillac, Chevrolet, Ford, GMC, Mercury, Mercedes-Benz and Nissan are eligible for a tax credit (IRS 2010).

As the findings of this study suggest, the size of the federal tax credit offered for PHEVs and BEVs in ARRA would not be enough to induce most consumers who make their purchasing decision solely on an economic basis to purchase these vehicles. This is particularly true for lower income vehicle purchasers. This group tends to more heavily discount the future (NHTSA 2006). My analysis suggest that if a consumer discounts the future at a rate of $20 \%$ per year, the change in private surplus from purchasing and utilizing a PHEV-40 instead
of a CV would be $\$ 4,600$ instead of $\$ 7,600$, which is the benefit with a $7 \%$ discount rate. This suggests that greater subsidies are required to induce lower income car buyers to purchase electric vehicles. The size of the federal tax credit might be enough to nudge consumers who, besides fuel costs savings, value other non-monetary issues (e.g. environmental protection) as well. And finally, such a tax credit would be a waste of tax payers' money if the car buyer would have bought the electric vehicle regardless of the subsidy.

But, the second question is whether such a tax credit would be justified by the external benefits to society (e.g. decreased GHGs and criteria air pollutants) that result from replacing a CV with a similar-sized electric vehicle?

The findings of this study suggest that the net external benefits are not likely to exceed $\$ 1,700, \$ 1,200$, and $\$ 800$ for BEVs, PHEVs, and HEV, respectively. These numbers reflect the NPV of the external benefits gained from changes in GHGs, criteria air pollutants, gasoline consumption, and congestion. Tax credits of similar magnitudes are justifiable.

ARRA (2009) also establishes a tax credit for a vehicle that is converted to become a qualified PHEV. This tax credit is equal to $10 \%$ of the cost of conversion and is capped at $\$ 4,000$ per conversion. These tax credits start on January 1, 2010 and phase out on December 31, 2011. Such a tax credit is not justified by the findings of this study.

The current market price of converting a Toyota Prius to a Toyota PHEV is about $\$ 10,000$. The private surplus gained from driving a PHEV-40 instead of a HEV is about $\$ 2,200(\$ 7,600-\$ 5,390=\$ 2,210)$. So, from a vehicle owner's perspective, such a conversion would not make economical sense, even if one factors in the $10 \%$ tax credit. Clearly, consumers who are willing to pay for such a conversion would do so for non-economical reasons and would have done so without the tax credit. Such a tax credit would not be effective in inducing many consumers to convert their HEVs into PHEVs. Even if it were, the resulting external benefits to society from such a conversion would
have been at most $\$ 340(\$ 1,080-\$ 740)$, which is much smaller than the cost.

Note that this analysis does not consider market failure issues that might be present on the manufacturing side: the prevalence of innovation market failure and underinvestment in new technologies. By creating demand for new technologies, tax credits could promote innovation in the auto industry. If this benefit could be quantified, larger subsidies might have been justified.

Also, as in all cost-benefit analysis studies, the estimated NPV of externalities are as accurate as the monetary estimates of the social damage cost of the externalities taken from the literature (Boardman, Greenberg et al. 2006). For example, estimates of the damage costs of CO 2 emissions range from negative and near zero values to over 200 dollars per ton of CO2-equivalent (Tol 2005). However, despite the controversy and uncertainty, there seems to be some consensus on narrower ranges of the societal damage costs of externalities. In this study, I try to use such ranges.

Regardless of the size of the subsidy, there are ways to make them more efficient. As the findings in the sensitivity analysis suggest, the NPV of the societal benefits is particularly sensitive to the fuel efficiency of the $C V$ that is being displaced, gasoline and electricity prices, consumers driving behavior, size of the discount rates and rebound effect, electricity generation source, and damage costs used for the GHG, energy security and congestion. Thus, similar to Skerlos et al (2009), the findings of this analysis suggest that the efficiency of the subsidies can be improved if instead of a uniform subsidy scheme, larger subsidies are offered in regions with larger external benefits and smaller ones are offered in regions with smaller external benefits.

Raising gasoline prices relative to the price of electricity
Increasing the gasoline tax would increase the fuel cost savings and incentivize consumers to switch to more fuel-efficient vehicles including electric vehicles. Elevated fuel taxes have been a key factor in shaping the favorable preference of European car buyers
towards more fuel-efficient vehicles. However, an increase in the gasoline tax in the US is unlikely, given that legislative bodies have been reluctant to raise per gallon fuel taxes. For example, the federal per gallon tax on gasoline (at 18.4 cents per gallon) has not been increased since 1993 and has not been indexed to inflation.

As shown in Table 2.12 , if the price of gasoline would have been \$8, similar to that in Europe, the private surplus gains from switching to electric vehicles would have been large enough to offset their cost premiums, suggesting that subsidies would not be necessary to promote adoption for most consumers.

## Table 2.12: The Change in Private Surplus when Price of Gasoline is \$8 per Gallon (PV, \$2009)

| HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :--- | :--- | :--- | :--- |
| 17,250 | 27,210 | 29,340 | 30,550 | 31,650 |

Interestingly, despite the large private surplus, some European countries are offering tax credits for electric-vehicle technologies. For example, France is offering a 5000-euro subsidy to purchasers of electric-vehicles (Deutsche Welle 2009; Nemry, Leduc et al. 2009).

Reducing electricity prices for use in transportation would be another way to increase private surplus. Utilities might want to offer discounts for use of electricity in the transportation sector. Of course, the operational cost of implementing such differential pricing mechanisms would be non-trivial (e.g. special smart-metering systems, systems to prevent people stealing cheap electricity to use in other applications).

## Introducing VMT taxes

Under a VMT fee, drivers would be charged on a per-mile basis. This fee could be designed to change with factors such as the time and location that driving occurs, the congestion level, and the weight and fuel type of the vehicles. Since VMT taxes will be based on miles driven rather than the amount of fuel consumed, they will discourage the additional driving that would result from improved
fuel efficiency, and thus, could increase the net external benefits that would result from replacing a CV with an electric vehicle. However, this would also reduce the private benefits. Table 2.13 presents the change in private surplus and net societal benefits under a hypothetical scenario when the gasoline tax is replaced by a VMT fee equal to 1.5 cents per mile.

Table 2.13: The Change in Private Surplus and Net External Benefits
under a VMT Fee (NPV, \$2009)

| Scenario | Benefit /Cost Type | HEV | PHEV-20 | PHEV-40 | PHEV-60 | BEV |
| :--- | :--- | :---: | :---: | :---: | :---: | :---: |
| Fuel Tax=47 <br> cents per mile | Change in <br> Private Surplus | 5,390 | 7,230 | 7,600 | 7,810 | 6,690 |
| VMT Fee $=0$ <br> cents per mile | Net External <br> Benefits | 220 | 310 | 370 | 420 | 640 |
| Fuel Tax=0 <br> cents per mile <br> VMT Fee=1.5 | Change in <br> Private Surplus <br> cents per mile | Net External <br> Benefits | 5,160 | 5,730 | 5,850 | 5,910 |

Other Policies to promote the adoption of Electric Vehicles
Another policy that could promote the use of more fuel-efficient vehicles, including EVs, is introducing "feebates", which means charging less fuel-efficient vehicles a fine and awarding more fuelefficient ones a rebate. Also, there are non-economic incentives such as providing access to High Occupancy Vehicle (HOV) lanes regardless of the number of occupants in the vehicle that would provide additional incentives to consumers to purchase electric vehicles. For example, California has such an incentive in place for a limited number of electric and hybrid electric vehicles until January 1, 2011(California DMV 2004).

## Policies that affect vehicle manufactures

Investing in battery research and development to reduce cost and increase lifespan

The main electric vehicle cost component is its battery pack. One way to reduce the cost premium is to invest in battery technology
research and development. According to NAS (2009) currently the lithium-ion batteries that have the cycle life desired for automotive applications cost between $\$ 500 / \mathrm{kWh}$ and $\$ 1000 / \mathrm{kWh}$. However, the economical unit cost of stored energy that is set by the US Advanced Battery consortium is $\$ 35 / \mathrm{kWh}$ and $\$ 100 / \mathrm{kWh}$ for PHEVs and BEVs, respectively (NAS 2009).

As part of the Energy Independence and Security Act of 2007 (EISA 2007), the Department of Energy provides both grants and direct loans to support the development of advanced technology vehicles, including PHEVs and BEVs, and related components. This program is known as the Advanced Technology Vehicles Manufacturing Loan Program (ATVM). For example, a $\$ 528.7$ million conditional loan was granted to Fisker Automotive for the development of two lines of PHEVs: the Fisker Karma and Fisker's Project Nina. The Fisker Karma is the first PHEV manufactured by Fisker Automotive and has a price tag of $\$ 87,900$ (Fisker Automotive 2010). Project Nina is a more affordable PHEV and is expected to be manufactured in volumes up to 100,000 every year starting in 2012 (DOE 2009).

Another example is a $\$ 1.4$ billion loan to Nissan North America, Inc. to produce electric vehicles and advanced battery packs at its manufacturing complex in Smyrna, Tennessee. Nissan plans to manufacture about 150,000 Nissan LEAFs annually and 200,000 battery packs (DOE 2010).

Also, Tesla Motors has received a $\$ 465$ million loan to manufacture the Tesla Model S electric vehicle, battery packs and electric drive trains to be used by Tesla as well as other automakers (DOE 2009). Tesla Model $S$ is a sedan and is expected to cost about \$50,000, which is more affordable than the already available Tesla Roadster with a price tag of $\$ 100,000$. Tesla Motors is planning to start the production of Model $S$ in 2011 and increase production up to 20,000 vehicles per year by the end of 2013 (DOE 2009).

Fuel Economy and GHG Emissions Proposals
The US Energy Independence and Security Act of 2007 ((EISA
2007); P.L.110-140) requires that CAFE standards be set for light-
duty vehicles for model years 2011 through 2020. In May 2009, President Obama proposed that these requirements, specified by Subtitle A of EISA 2007 (P.L.110-140), be accelerated (The White House 2009). The new provision aims to ensure that, by 2016, the industrywide CAFE for all new passenger cars and light trucks combined will be at least 35.5 mpg .

The National Highway Traffic Safety Administration (NHTSA) and EPA have announced coordinated standards for the fuel economy and GHG emissions for Model Years 2012-2016. NHTSA has proposed CAFE standard under the Energy Policy and Conversation Act (EPCA) ${ }^{23}$, as amended by the Energy Independence and Security Act (EISA 2007) and EPA has proposed GHG emission standards under the Clean Air Act (CAA).

To achieve significant reductions in GHG emissions and improvements in fuel economy from the light-duty vehicle element of the transportation sector, both agencies provide incentives for commercially available technologies that can be incorporated at reasonable costs, including EVs and PHEVs (Federal Register 2009)

Under the proposed rule, eligible advanced vehicle technologies such as BEVs and PHEVs would get extra compliance credits, meaning that they would count as more than one vehicle when annual fleet fuel efficiency averages are calculated (Federal Register 2009). These additional credit opportunities, along with increased regulatory certainty, would induce manufacturers to innovate and boost the development of electric vehilces.

## ZEV Mandate

The Zero-Emission Vehicle (ZEV) mandate in California, set by the California Air Resources Board (CARB), requires all vehicle manufacturers selling in the state to offer for sale a minimum number of zero-emission vehicle and near zero-emission vehicles. Vehicle technologies are categorized as ZEVs(e.g. BEVs), enhanced advanced

23 EPCA fuel economy requirements assigned to the Secretary of Transportation. 49 CFR 1.50,501.2(a)(8)
technology partial ZEVs or enhanced AT PZEVs (e.g. PHEVs), and AT PZEVs and PZEVs (e.g. HEVs).

Currently, CARB is in the process of revising the ZEV mandate. In the preliminary assessment of the need for revisions (CARB 2009), CARB's staff recommended that PZEVs be dropped from the regulation by 2014 and AT PZEVs by 2017, because these technologies have already been successfully commercialized (HEVs fall into these categories). They recommend focusing on ZEVs and enhanced AT PZEVs, instead (PHEVs and BEVs fall into these categories). PHEVs are considered enhanced AT PZEVs, and not ZEVs, because their true GHG reduction benefit depends on the amount of the gasoline that is being displaced by electricity and on the type of electricity used. PHEVs will likely continue to be part of the future ZEV regulation, but receive less credit than a ZEV (CARB 2009).

Regulations such as the Zero Emission Vehicle (ZEV) program in California would provide incentives to vehicle manufacturers to invest in clean vehicle technologies and would help pre-commercialize these technologies.

## Caveats and Future Research

There are several potential sources of bias in my estimates. First, in estimating the private benefits, I only considered the fuel cost savings and mobility benefits. Various non-marketable benefits such as the utility gained from protecting the environment or promoting oil independence are not estimated here. Once PHEVs and BEVs are introduced into the market, more research can be done to understand the decision making process of consumers who purchase and utilize electric vehicles and to quantitatively or qualitatively address other types of benefits.

Also, I assumed that the maintenance and insurance costs of a new electric vehicle are similar to those of a similar-sized CV. However, these costs are likely to be substantial for the new technologies. There is little data available at this time to study the validity of this assumption or to justify assuming otherwise. Also, it is assumed that electric vehicles have the same survival
rates and performance as CVs. Future work should look at potential performance advantages and disadvantages of electric vehicles compared to CVs.

Also, there is a concern that the quietness of electric vehicles may be unsafe for pedestrians. The validity of this statement should be studied and potential manufacturing options to address this concern should be explored.

Consumers' vehicle charging patterns is another issue that lies outside of the scope of this study. I assume that the vehicle is fully recharged each day. However, the estimated benefits would decline if the vehicle owner chooses to charge the vehicle less frequently. Obviously, the charging patterns depend on access to charging facilities. More studies are needed to explore existing limitations to accessing electrical outlets at home, at work, and in public charging facilities and the equity issues that might arise from that, as well as the infrastructure investment costs associated with providing access to public charging facilities. The latter is particularly important for the success of BEVs.

Future research should study the effect of a large-scale vehicle fleet electrification on the national and state-level electricity infrastructure. Kintner-Meyer et al(2007) assessed the impact of plug-in hybrid vehicles on the US electric power infrastructure and found that with current generation capacity over 70 percent of the energy consumed in the US light-duty vehicle fleet could be replaced by electricity. According to their study, this number would be significantly smaller if vehicles were limited to recharging over night. Even though national generation capacity might be sufficient to support large-scale adoption of electric vehicles, the transmission and distribution infrastructure might face substantial adaptation costs associated with large-scale electric vehicle adaptation. More studies are needed to understand the regional impacts, especially impact on the electricity transmission and distribution infrastructure in dense neighborhoods.

On the other hand, more research is needed to understand the potential benefit of electric vehicles to enhance the electricity
generation and distribution system and generate revenue for the owner by storing electricity when demand is low and using/or selling it back when demand is high. Obviously, to realize this benefit technical and social impediments need to be addressed, and vehicle-to-grid infrastructure needs to be developed (Sovacool and Hirsh 2009). Other issues that are beyond the scope of this paper, but should be addressed in future work, are the resource availability and environmental protection implications of using lithium for EV production.

## CONCLUSIONS

The transportation sector generates one-fourth of US GHG emissions and accounts for two-thirds of its gasoline consumption. The electrification of this sector, with the aim of reducing GHG emissions and dependence on oil, has been a central concept in many recent policy debates. In this paper, the benefits and impacts of driving three electric vehicle technologies (HEVs, PHEVs, and BEVs) instead of a similar-sized CV have been studied. A spreadsheet simulation model has been developed to explore two different perspectives on the benefits and impacts: private and societal.

The private perspective accounts for the fuel cost savings and the change in private surplus of the vehicle purchaser. I found that the private benefits are significant, but are not large enough to offset the technology cost premiums, at least in the short term. Specifically, I found that under the nominal assumptions the present values of the fuel cost savings from replacing a CV with a similarsized HEV, PHEV-20, PHEV-40, PHEV-60, and BEVs are $\$ 4,370, \$ 6,140$, $\$ 6,460, \$ 6,640$ and $\$ 5,460$, respectively, and the present values of the private surplus changes are $\$ 5,390, \$ 7,230, \$ 7,600, \$ 7,810$, and $\$ 6,690$, respectively. These benefits are smaller than the expected short-term technology cost premiums. However, these are lower-bound estimates of the amount of money a vehicle purchaser is willing to pay extra to own an electric vehicle instead of a CV, given that noneconomic benefits such as utility gained from protecting the environment are not quantified. Furthermore, I found that these
estimates are sensitive to energy prices, vehicle owners' driving patterns, the way in which the future is discounted, and the fuel efficiency of the CV that is being displaced.

The societal perspective accounts for changes in GHG emissions and criteria air pollutants, gasoline consumption and the driver's contribution to congestion in addition to private surplus. These are presented in both physical as well as monetary terms. I found that PHEVs and BEVs would emit less GHGs and criteria air pollutants relative to CVs, except when the electricity used is generated by coal power plants. Also, I found that changes in GHG emissions are negligible when a PHEV or a BEV replaces a similar-sized HEV. In general, larger reductions could be obtained if the electricity was generated by lower-emission technologies. Also, the size of the reductions found in this study is smaller than those suggested in previous studies, after controlling for the rebound effect. I also found that EVs would substantially reduced gasoline consumption: a HEV, PHEV-20, PHEV-40, and PHEV-60 would respectively consume 44\%, 59\%, 69\% and 76\% less gasoline than a similar-sized CV. Also, due to improved fuel efficiency, EVs will be driven substantially more over their life compared to a similar-sized CV. These estimates are particularly sensitive to values assumed for the fuel economy of the CV being displaced, the price elasticity of travel demand, and the consumers' driving patterns.

The findings of this paper can inform several policy deliberations that aim at incentivizing the purchase and production of electric vehicles. For example, according to the findings of this study, the current subsidies in ARRA (2009) are not enough to induce most consumers to purchase and utilize EVs, but larger subsidies are also not justified by the external societal benefits. Also, the efficiency of subsidy programs can be enhanced if they are tailormade for regions as opposed to being uniform across regions.

## REFERENCES

Andersson, B. and I. Råde (2001). "Metal resource constraints for electric-vehicle batteries." Transportation Research Part D 6(5): 297-324.

ARRA (2009). American Recovery and Reinvestment Act of 2009 (P.L. 111-5).

Axsen, J. B., A.;Kurani,K. (2008). Batteries for plug-in hybrid electric vehicles (PHEVs): goals and the state of technology circa 2008. Davis, CA, Institute of Transportation Studies, University of California.

Bandivadekar, A., L. Cheah, et al. (2008). "Reducing the fuel use and greenhouse gas emissions of the US vehicle fleet." Energy Policy 36(7): 2754-2760.

Boardman, A., D. Greenberg, et al. (2006). "Cost-benefit analysis: concepts and practice." David L Weimer: 4.

Bradley, T. and A. Frank (2009). "Design, demonstrations and sustainability impact assessments for plug-in hybrid electric vehicles." Renewable and Sustainable Energy Reviews 13(1): 115-128.

Bureau of Labor Statistics. (no date). "Inflation Calculator." from [http://data.bls.gov/cqi-bin/cpicalc.pl](http://data.bls.gov/cqi-bin/cpicalc.pl).

CARB (2010). "Zero-Emission Vehicle and Plug-in Hybrid Light-Duty Vehicle (Clean Vehicle) Rebate Project." Retrieved February 1, 2010, from California Air Resources Board
http://www.arb.ca.gov/msprog/aqip/cvrp.htm.
California DMV (2004). Low-Emission Vehicle Identification for HighOccupancy Vehicle Lane Use: Tolls. California Department of Motor Vehicles.

CARB (2009). Summary of Staff's Preliminary Assessment of the Need for Revisions to the Zero Emission Vehicle Regulation. California Air Resources Board.

Davis, S. C., S. W. Diegel, et al. (2009). Transportation energy data book, US Department of Transportation Oak Ridge National Lab.

Delucchi, M. (1996). The Annualized Social Cost of Motor-Vehicle Use, Based on 1990-1991 Data. Davis, CA, University of California, Institute of Transportation Studies.

Delucchi, M. (1998). "Personal Nonmonetary Costs of Motor-Vehicle Use." University of California-Davis Campus, Social Cost of Motor Vehicles Report Series, Report 4: 34-36.

Delucchi, M. and S. Hsu (1998). "The external damage cost of noise emitted from motor vehicles." Journal of transportation and statistics 1(3): 1-24.

Delucchi, M. A. (2000). "Environmental Externalities of Motor-Vehicle Use in the US." Journal of Transport Economics and Policy 34(2): 135168.

Deutsche Welle. (2009). "France pushes ahead with its "green"
agenda." Retrieved February 1, 2010, from http://www.dw-
world.de/dw/article/0, ,4676121,00.html.

DOE (2009). "Obama Administration Awards First Three Auto Loans for Advanced Technologies to Ford Motor Company, Nissan Motors and Tesla Motors." from http://www.atvmloan.energy.gov/public/pr-062309.pdf.

DOE (2009). "US Energy Secretary Chu Announces $\$ 528$ Million Loan for Advanced Vehicle Technology for Fisker Automotive." from http://www.atvmloan.energy.gov/public/fisker.pdf.

DOE (2010). "Secretary Chu Announces Closing of $\$ 1.4$ Billion Loan to Nissan." from http://www.energy.gov/news/8581.htm.

DOT (2001). 2001 National Household Travel Survey. Washington DC, US Department of Transportation Federal Highway Administration.

EIA (2009). Annual Energy Outlook 2009 with Projections to 2030. Energy Information Administration, US Department of Energy.

EIA (2009). Average Electricity Price by State by Provider, 19902007.

EIA (2009). Gasoline Prices by Formulation, Grade, Sales Type (Cents per Gallon Excluding Taxes).

EISA (2007). The US Energy Independence and Security Act of 2007 (P.L. 110-140).

EPA (2008). Light-Duty Automotive Technology and Fuel Economy Trends: 1975 through 2008.

EPRI and NRDC (2007). "Environmental assessment of plug-in hybrid electric vehicles-Volume 1: Nationwide Greenhouse Gas Emissions." Electric Power Research Institute.

Federal Register (2009). Proposed Rulemaking To Establish Light-Duty Vehicle Greenhouse Gas Emission Standards and Corporate Average Fuel Economy Standards (RIN 2060-AP58; RIN 2127-AK90). Energy Environmental Protection Agency and Department of Transportation National Highway Safety Administration, Federal Register: 4945449779.

FHWA (1997). Highway Cost Allocation Study. D. O. T. F. H. Administration: Tables V-22, V-23, and V-24.

Fisker Automotive (2010). "Fisker Automotive Secures Access to \$115M for Plug-in Hybrids." Retrieved February 4, 2010, from http://karma.fiskerautomotive.com/news_items.

Fred Sissine, A. A., Peter Folger, Stan Mark Kaplan, Daniel Morgan, Deborah D. Stine, Brent D. Yacobucci (2009). Energy Provisions in the American Recovery and Reinvestment Act of 2009 (P.L.111-5). C. R. f. Congress.

Gately, D. (1990). "The US demand for highway travel and motor fuel." The Energy Journal 11(3): 59-74.

GM (2009). "Chevrolet Cobal Sedan MSRP." Retrieved February 4, 2010, from
http://www. chevrolet.com/pages/open/default/family/cobalt.do.
GM (2009). "GM: Chevy Volt Price Depends on Cost of Gas and Will be Set in May 2010." Retrieved February 4, 2010, from http://gm-volt.com/2009/03/27/gm-chevy-volt-price-depends-on-cost-of-gas-and-will-be-set-in-may-2010/.

Greene, D., K. Duleep, et al. (2004). Future potential of hybrid and diesel powertrains in the US light-duty vehicle market, United States. Dept. of Energy.

Greene, D., J. Kahn, et al. (1999). "Fuel economy rebound effect for US household vehicles." Energy Journal 20 (3): 1-31.

Greening, A. L., D. Greene, et al. (2000). "Energy efficiency and consumption-the rebound effect-a survey." Energy Policy 28(6-7): 389401.

Heffner, R., K. Kurani, et al. (2007). "Symbolism in California's early market for hybrid electric vehicles." Transportation Research, Part D: Transport and Environment 12(6): 396-413.

HybridCars. (2010). "Nissan LEAF." Retrieved February 1, 2010, from http://www.hybridcars.com/vehicle/nissan-leaf.html.

IRS (2010). " 2010 Model Year Hybrid Vehicles (as of 01-04-10)." Retrieved February 4, 2010, from http://www.irs.gov/businesses/corporations/article/0, id=214280,00.ht ml .

Jeon, C. and A. Amekudzi (2005). "Addressing sustainability in transportation systems: Definitions, indicators, and metrics." Journal of Infrastructure Systems 11: 31.

Kalhammer, F., B. Kopf, et al. (2007). "Status and Prospects for Zero Emissions Vehicle Technology." Report of the ARB Independent Expert Panel.

Kammen, D., D. Lemoine, et al. (2008). "Evaluating the CostEffectiveness of Greenhouse Gas Emission Reductions from Deploying Plug-in Hybrid Electric Vehicles." Brookings-Google Pluq-in Hybrid Summit, Washington, DC.

Karden, E., S. Ploumen, et al. (2007). "Energy storage devices for future hybrid electric vehicles." Journal of Power Sources 168(1): 211.

Keefe, R., J. Griffin, et al. (2008). "The Benefits and Costs of New Fuels and Engines for Light-Duty Vehicles in the United States." Risk Analysis 28(5): 1141-1154.

Kintner-Meyer, M., K. Schneider, et al. (2007). "Impacts assessment of plug-in hybrid vehicles on electric utilities and regional US power grids part 1: Technical analysis." Pacific Northwest National Laboratory.

Kliesch, J. and T. Langer (2006). Plug-in hybrids: an environmental and economic performance outlook, American Council for an Energy Efficient Economy.

Kromer, M. and J. Heywood (2007). "Electric Powertrains: Opportunities and Challenges in the US Light-Duty Vehicle Fleet." Laboratory for Energy and the Environment. Massachusetts Institute of Technology. LFEE 3.

Leiby, P. (2007). "Estimating the Energy Security Benefits of Reduced US Oil Imports." Prepared by Oak Ridge National Laboratory for the US Department of Energy, Oak Ridge, TN (February 28).

Lemoine, D., D. Kammen, et al. (2008). "An innovation and policy agenda for commercially competitive plug-in hybrid electric vehicles." Environmental Research Letters 3(1): 014003.

Lipman, T. and M. Delucchi (2006). "A retail and lifecycle cost analysis of hybrid electric vehicles." Transportation Research Part D 11(2): 115-132.

MacLean, H. and L. Lave (2003). "Life cycle assessment of automobile/fuel options." Environ. Sci. Technol 37(23): 5445-5452.

Mayeres, I., S. Ochelen, et al. (1996). "The marginal external costs of urban transport." Transportation Research Part D 1(2): 111-130.

Maynard, M. (2008). Toyota Will Offer a Plug-In Hybrid by 2010. The New York Times. New York.

Mayo, J. and J. Mathis (1988). "The effectiveness of mandatory fuel efficiency standards in reducing the demand for gasoline." Applied Economics $20(2): 211$.

McCubbin, D. and M. Delucchi (1999). "The health costs of motor-vehicle-related air pollution." Journal of Transport Economics and Policy: 253-286.

Morrow, K., D. Karner, et al. (2008). Plug-in Hybrid Electric Vehicle Charging Infrastructure Review. US Department of Energy; Energy Efficiency and Renewable Energy.

NAS (2009). America's Energy Future: Technology and Transformation. Washington, DC, National Academies Press.

Nemry, F., G. Leduc, et al. (2009). Plug-in Hybrid and BatteryElectric Vehicles: Sate of the research and development and comparative analysis of energy and cost efficiency, European Commission, Join Research Centre, Institute for Prospective Technological Studies.

NHTSA (2006). Final Regulatory Impact Analysis: Corporate Average Fuel Economy and CAFE reform for MY2008-2011 Light Trucks. US Department of Transportation; National Highway Traffic Safety Administration.

NRC (2002). Effectiveness and Impact of Corporate Average Fuel Economy (CAFE) Standards. N. R. Council. Washington D.C., National Academy Press.

OMB (2003). Circular A-4, Regulatory analysis. Office of Management and Budget.

OMB (2004). Progress in Regulatory Reform:2004 Report to Congress on the Costs and Benefits of Federal Regulations and Unfunded Mandates on State, Local, and Tribal Entities. Office of Management and Budget: 134.

Parry, I., M. Walls, et al. (2007). "Automobile externalities and policies." Journal of Economic Literature 45(2): 373-399.

Portney, P., I. Parry, et al. (2002). "Policy Watch: The Economics of Fuel Economy Standards." Journal of Economic Perspectives 17(4): 203217.

Romm, J. (2006). "The car and fuel of the future." Energy Policy 34(17): 2609-2614.

Samaras, C. and K. Meisterling (2008). "Life cycle assessment of greenhouse gas emissions from plug-in hybrid vehicles: implications for policy." Environ. Sci. Technol 42(9): 3170-3176.

Simpson, A. (2006) . Cost-benefit analysis of plug-in hybrid electric vehicle technology, United States. Dept. of Energy.

Skerlos, S. and J. Winebrake (2009). "Targeting plug-in hybrid electric vehicle policies to increase social benefits." Energy Policy.

Small, K. and K. Van Dender (2007). "Fuel efficiency and motor vehicle travel: the declining rebound effect." ENERGY JOURNALCAMBRIDGE MA THEN CLEVELAND OH- 28 (1): 25.

Sovacool, B. and R. Hirsh (2009). "Beyond batteries: An examination of the benefits and barriers to plug-in hybrid electric vehicles (PHEVs) and a vehicle-to-grid (V2G) transition." Energy Policy 37(3): 1095-1103.

Stephan, C. and J. Sullivan (2008). "Environmental and energy implications of plug-in hybrid-electric vehicles." Environmental Science \& Technology $42(4)$ : 1185-1190.

Tahil, W. (2007). The Trouble with Lithium: Implications of Future PHEV Production for Lithium Demand. Meridian International Research. France.

Terlep, S. (2009). GM Hopes Volt Juices Its Future The Wall Street Journal. New York.

Tesla Motors. (no date). "Charging Solutions." Retrieved February 5, 2010, from http://www.teslamotors.com/electric/charging.php.

The White House. (2009, May 19, 2009). "President Obama Announces National Fuel Efficiency Policy." Retrieved January 27, 2010, from http://www.whitehouse.gov/the_press_office/President-Obama-Announces-National-Fuel-Efficiency-Policy/.

Tol, R. (2005). "The marginal damage costs of carbon dioxide emissions: an assessment of the uncertainties." Energy Policy 33 (16): 2064-2074.

Toman, M. (2002). "International oil security: problems and policies." The Brookings Review: 20-23.

Toyota USA Newsroom (2009). 2010 Prius Plug-in Hybrid Makes North American Debut at Los Angeles Auto Show.

Yacobucci, B. D. (2007). Advanced Vehicle Technologies: Energy, Environment, and Development Issues, CRS.

# THIRD ESSAY: HYBRID-ELECTRIC VEHICLES AND IMPLICATIONS FOR TRANSPORTATION FINANCE ${ }^{24}$ 

## INTRODUCTION

With the aim of increasing fuel economy and reducing greenhouse gas (GHG) emissions, in May 2009, President Obama announced a new national policy that requires an average fuel economy standard of 35.5 mpg for new light-duty vehicles sold in 2016 (The White House 2009). This standard will be more stringent than the Corporate Average Fuel Economy (CAFE) law passed by Congress as part of the U.S. Energy and Security Act of 2007 that required an average fuel economy of 35 mpg in 2020 (EISA 2007).

With the same environmental and energy independence goals in mind, as part of the Energy Independence and Security Act of 2007 (EISA 2007), the Department of Energy also provides both grants and direct loans to support the development of advanced technology vehicles, including plugin hybrid electric vehicles (PHEVs), battery electric vehicles (BEVs), and related components.

Although improved fuel efficiency and vehicle electrification would result in numerous benefits, including reductions in greenhouse gas emissions and gasoline consumption, a complicating issue is that they would also reduce fuel tax revenues needed to fund transportation projects.

Since the creation of the Federal Highway Trust Fund when the Interstate Highway Program was adopted in 1956, both federal and state transportation projects have been financed primarily through fuel taxes collected at the state and federal levels. Gasoline and diesel taxes are considered to be "road user fees" and states and federal governments depend upon revenues from these taxes to fund planning, construction, maintenance, and operations of state highways and public transit systems. Funds collected through such taxes are usually deposited into "trust funds" whose expenditures are designated for transportation

24 Co-authored with Martin Wachs
system construction, operation, and maintenance and these funds are usually not mingled with general revenues of governments collected from other taxes and used to cover other expenses.

Transportation finance in many states and at the federal level is already in crisis and the cash balances in these trust funds, as shown in Figure 3.1, are plummeting (Federal Highway Administration 2010). This is attributable to several factors including improvements in average vehicle fleet fuel efficiency, constant fuel taxes, and high transportation infrastructure costs. The current revenues are insufficient to maintain and upgrade the nation's transportation infrastructure (TRB 2006; NSTIF 2009). However, legislative bodies have been reluctant to raise per gallon fuel taxes while petroleum costs have been rising rapidly. The federal per gallon tax on gasoline (at 18.4 cents per gallon), for example, has not been increased since the early 1990s and has not been indexed to inflation. In recent months Congress has twice appropriated general fund revenue to prop up a failing federal trust fund as user fee revenues have steadily declined. While there is a great deal of variation among the fifty states, in general revenue from motor fuel taxes is falling behind the rate of inflation and estimates of needed spending for highways and transit in many states and they are gradually reducing those expenditures or relying increasingly upon general fund sources rather than user fees.

## Figure 3.1: The Highway Trust Fund Balance



Source: (Federal Highway Administration 2010)
The ending balance for $F Y 2008$ includes $\$ 8.017$ billion transferred from the General Fund in September 2008 pursuant to Public Law 110-318. Ending balance for FY 2009 includes $\$ 7$ billion transferred from the General Fund in August pursuant to Public Law 111-46

In this study, first the magnitude of the combined federal and state forgone fuel tax revenues when a plug-in hybrid electric vehicle (PHEV) or a gasoline-electric hybrid vehicle (HEV) displaces a similarsized conventional gasoline-powered vehicle (CV) is estimated. Next, the impacts on fuel tax revenues under different vehicle electrification scenarios are explored. Finally, a policy alternative to recoup the financial losses while not slowing vehicle electrification is discussed.

## APPROACH

## Model

The forgone fuel tax revenue from displacing a CV with a similarsized HEV or PHEV is calculated as the difference between their corresponding aggregate gasoline tax revenues. The aggregate gasoline tax revenue over the life of a vehicle is calculated as shown in Equation 3.1:

$$
\begin{equation*}
r_{k}=\phi^{*} s_{t} * \alpha_{t} * \sum_{t=1}^{30} \frac{g_{t, k}}{(1+\delta)^{t-1}} \tag{3.1}
\end{equation*}
$$

where the gasoline tax revenue is denoted $r_{k}, k \in\{C V, H E V, P H E V\}$ is an index indicating vehicle type, $\phi$ represents the average gasoline tax per gallon, $\delta$ represents the discount rate, and $t=0,1, \ldots$ is an index indicating time or vehicle age.

The variable $s_{t}$ denotes the probability that a vehicle is still operational in year $t$. Vehicles may stop being used because of accidents or mechanical failures. In principle $s_{t}$ could vary across vehicle types although little data exist at this point to justify using different survival rates across different vehicle types. The maximum lifespan of a vehicle is assumed to be 30 years. The weighted average lifespan of the vehicle, considering the survival probability, is about 16 years. To account for the fact that older vehicles tend to drive fewer miles per year than newer ones, a miles reduction factor $\alpha_{t}$ is used to represent the percentage of days a vehicle of age $t$ is driven each year.

The variable $g_{t, k}$ represents the amount of gasoline consumed by each vehicle class $k$ in year $t$. To estimate $g_{t, k}$ the first step is to identify the vehicle's cumulative distribution function (CDF) of daily VMT. This distribution is constructed for gasoline-powered conventional passenger cars using data from the National Household Travel Survey (NHTS) (DOT 2001). Figure 3.2 presents the base-case VMT distribution calculated from data for all households included in the NHTS. This distribution is adjusted for HEVs and PHEVs to account for the fact that as the cost of driving per mile changes, so will the amount of driving that households will tend to engage in. For details regarding these adjustments refer to Appendix E.

Figure 3.2: CDF of Daily VMT for Primary Gasoline-Powered Vehicles


For analytical purposes, the empirical VMT CDF is approximated with a discrete distribution that consists of 20 blocks, each representing 5 percent of the distribution. The VMT value associated with the ith block (or quantile) is denoted $q_{t, k, i}$ where $i=1,2, \ldots, 20$ is an index indicating a quantile of the daily VMT distribution ${ }^{25}$. The amount of gasoline consumed by each vehicle class $k$ in year $t\left(g_{t, k}\right)$ is calculated as equation 3.2 .

$$
g_{t, k}= \begin{cases}\frac{\sum_{i=1}^{20} q_{t, k, i}}{\mu_{k}} & \text { if } k=\{C V, H E V\}  \tag{3.2}\\ 0 & \text { if } k=\{P H E V\} \text { and } q_{t, k, i} \leq X \\ \frac{\sum_{i=1}^{20}\left(q_{t, k, i}-X\right)}{\mu_{k}} & \text { if } k=\{P H E V\} \text { and } q_{t, k, i} \geq X\end{cases}
$$

25 For example, $q_{5, C V, 4}$ represents the $4^{\text {th }}$ (or $20 \%$ )-quantile on the daily VMT CDF for a CV in year 5.
where $\mu_{k}$ is the gasoline fuel efficiency in mpg of vehicle class $k$ and X is the distance at which PHEVs can be driven on electricity before they must switch to gasoline.

## Parameterization of the Model

The average gasoline tax $(\phi)$ among US states is 47 cents per gallon, including a federal tax of 18.4 cents per gallon (American Petroleum Institute 2009).

After merging the NHTS Daily Trip and Vehicle data files (DOT 2001), VMT distributions are constructed for passenger cars that are driven less than 10,000 miles per year (low-mileage vehicles), between 10,000 and 17,000 miles per year (medium-mileage vehicles), and more than 17,000 miles a year (high-mileage vehicles). The forgone tax revenue is estimated for each of the three CDFs. For details on the VMT CDFs refer to Appendix C.

Improving the fuel efficiency of a vehicle reduces the cost of driving it a mile. The lower cost in turn results in additional driving, which causes more fuel consumption. This phenomenon is called the rebound effect (Greene, Kahn et al. 1999; A. Greening, Greene et al. 2000; Portney, Parry et al. 2002; Small and Van Dender 2007). Using the price elasticity of vehicle miles traveled, the additional miles driven when the driver operates a HEV or a PHEV instead of a CV is estimated. Several studies have estimated the price elasticity of VMT (Mayo and Mathis 1988; Gately 1990; Greene, Kahn et al. 1999). Most estimates fall between -0.10 to -0.25, In this study, the nominal price elasticity of travel demand is considered to be -0.15 , but low and high values (-0.05 and -0.25) are also considered in the sensitivity analysis.

Vehicle survival rates ( $S_{t}$ ), or the probability that a vehicle is still operational in year $t$, are taken from Davis et al (2009). It is also important to take into account the fact that a vehicle's utilization decreases as it ages. A factor $\left(\alpha_{t}\right)$ is calculated from data on average annual miles per household vehicle by vehicle age in Davis et al (2009). See Appendix A for the actual values of $S_{t}$ and $\alpha_{t}$ used in this study.

As suggested in OMB Circular A-4 (2003), the prevailing real discount rate $(\delta)$ considered in this study was 7 percent. Also, three all-electric ranges are considered for a PHEV: 20, 40, and 60 miles. Also, since frequent deep cycle discharges- beyond 80 percent of the electricity stored in a fully-charged battery- will reduce battery longevity (Kromer and Heywood 2007), in this study it is assumed that a PHEV consumes 80 percent of the energy stored in a fully-charged battery before using the gasoline-powered internal combustion engine. Thus, the distance at which a PHEV-20, PHEV-40, and PHEV-60 can be driven on electricity before the need to switch to gasoline, is assumed to be 16, 32, and 48 miles, respectively.

According to EPA (2008), the average combined fuel economy of a gasoline-powered model year 2008 conventional passenger car ( $\mu_{k}$ ) is $24.1 \mathrm{mpg}^{26}$, which is the value assumed for the $C V$ fuel economy in the nominal case. The forgone tax revenue is also estimated when the fuel efficiency of the $C V$ that is being displaced is 18 mpg and when it is 35 mpg. A fuel economy of 50 mpg is assumed for HEVs, which is similar to that of a 2010 model Toyota Prius reported on www.fueleconomy.com. Following Kammen et al (2008), Lemoine et al (2008), and EPRI and NRDC (2007), it is assumed that the fuel efficiency of a PHEV is 4 miles/kWh when it is operating in a charge-depleting mode.

The retail gasoline price, including federal and state gasoline taxes, has increased from an average of $\$ 1.10$ per gallon in the nineties to over $\$ 4.00$ per gallon in 2008 . The average gasoline price in 2000 was over $\$ 2.00$ per gallon (EIA 2009). Thus, a gasoline price of $\$ 2.50$ per gallon was assumed for comparison. This value is also consistent with the average forecasted gasoline price in the 2009 Annual Energy Outlook (EIA 2009).

According to 2009 Annual Energy Outlook, the average residential price of electricity in the $U S$ is expected to be 10 cents per kWh in

[^11]2010 (EIA 2009); which is the value assumed for the national residential average price in this study.

## RESULTS

## Forgone Fuel Tax Revenue Estimates per Vehicle Type

Tables 3.1 present the estimated forgone fuel tax revenues over the life of different vehicle types relative to that of a similar-sized CV, with a fuel efficiency of $24.1,18$, and 35 mpg , respectively.

Table 3.1: Forgone Tax Revenues over the Life of Vehicle Relative to a CV (PV, \$ 2009)
a: CV fuel economy is 24.1 mpg

| VMT distribution | Low |  |  | Medium |  |  | High |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| VMT Elasticity | -0.05 | -0.15 | -0.25 | -0.05 | -0.15 | -0.25 | -0.05 | -0.15 | -0.25 |
| HEV | 710 | 630 | 560 | 920 | 820 | 720 | 1,170 | 1,050 | 920 |
| PHEV-20 | 990 | 910 | 820 | 1,210 | 1,100 | 990 | 1,460 | 1,330 | 1,180 |
| PHEV-40 | 1,140 | 1,070 | 980 | 1,390 | 1,280 | 1,160 | 1,650 | 1,510 | 1,360 |
| PHEV-60 | 1,240 | 1,170 | 1,090 | 1,520 | 1,420 | 1,310 | 1,790 | 1,660 | 1,510 |

b : CV fuel economy is 18 mpg

| VMT distribution | Low |  |  | Medium |  |  | High |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| VMT Elasticity | -0.05 | -0.15 | -0.25 | -0.05 | -0.15 | -0.25 | -0.05 | -0.15 | -0.25 |
| HEV | 1,200 | 1,120 | 1,050 | 1,550 | 1,450 | 1,360 | 1,970 | 1,850 | 1,730 |
| PHEV-20 | 1,480 | 1,400 | 1,310 | 1,840 | 1,740 | 1,620 | 2,270 | 2,130 | 1,990 |
| PHEV-40 | 1,630 | 1,550 | 1,470 | 2,020 | 1,910 | 1,800 | 2,450 | 2,320 | 2,170 |
| PHEV-60 | 1,720 | 1,660 | 1,580 | 2,150 | 2,050 | 1,940 | 2,600 | 2,470 | 2,310 |

c: CV fuel economy is 35 mpg

| VMT distribution | Low |  |  | Medium |  |  | High |  |  |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| VMT Elasticity | -0.05 | -0.15 | -0.25 | -0.05 | -0.15 | -0.25 | -0.05 | -0.15 | -0.25 |
| HEV | 260 | 190 | 110 | 340 | 240 | 140 | 430 | 310 | 180 |
| PHEV-20 | 540 | 460 | 370 | 630 | 520 | 410 | 720 | 590 | 440 |
| PHEV-40 | 690 | 620 | 530 | 810 | 700 | 580 | 910 | 770 | 620 |
| PHEV-60 | 790 | 720 | 650 | 930 | 840 | 730 | 1050 | 920 | 770 |

Note: assumes price of gasoline= 2.5 \$/gallon (includes a tax of 47
cents per gallon) ; price of electricity=0.1 $\$ / \mathrm{kWh}$; discount rate=0.07;
fuel economy of a HEV is 50 mpg ; fuel economy of PHEV is identical to that of HEV when operating in a charge-sustaining mode and equal to 4 miles per kWh when operating in a charge-depleting mode.

As is apparent from these results, the forgone fuel tax revenue will be higher when gasoline-electric hybrid vehicles displace conventional vehicles having lower fuel efficiencies. The forgone fuel
tax revenue will be higher when a driver who drives more than the average purchases a HEV or a PHEV instead of $\mathrm{a} C V$ and when the driving behavior of the driver is not influenced by the lower marginal cost of driving a more fuel-efficient vehicle.

## Aggregate Impact on Transportation Revenues

A study by the National Academy of Sciences (NAS 2009) estimates that HEVs could reach a 10-15 percent new-vehicle market share by 2020 and a 15-40 percent market share by 2035 and that PHEVs could reach a 13 percent new-vehicle market share by 2020 and a 7-15 percent market share by 2030. The authors of this study consider these to be "achievable deployment levels, based on historical case studies of comparable technology changes".

The forecast presented in the Annual Energy Outlook 2010 Outlook (EIA 2009) is less optimistic. EIA (2009) projects that gasolineelectric hybrids will achieve a 6 percent new-vehicle market share by 2020 and slightly over 8 percent market share by 2030; and that PHEVs will achieve less than 1 percent new-vehicle market share by 2020 and slightly over 2 percent by 2030. It also projects that total new light duty vehicles sales will be slightly over 16.5 million vehicles in 2020 and slightly less than 18 million in 2035.

We used these market penetration and sales scenarios to study the impact on combined federal and state gasoline tax revenues from the light-duty vehicle fleet. The results are presented in Table 3.2 .

Table 3.2: Forgone Gasoline Tax Revenue under Different Adoption Scenarios (PV, billion \$ 2009)
a: Average Fuel Economy of CV Fleet Being Displaced= $\mathbf{2 4 . 1} \mathbf{~ m p g}$

| Scenario | 2020 |  |  |  | 2030 |  |  |
| :--- | :--- | :---: | :---: | :---: | :---: | :---: | :---: |
|  | EIA | NAS Low | NAS High | EIA | NAS Low | NAS High |  |
| HEV | 0.8 | 1.4 | 2.0 | 1.2 | 2.2 | 5.9 |  |
| PHEV-40 | 0.2 | 0.2 | 1.5 | 0.5 | 0.7 | 3.5 |  |
| Sum | 1.0 | 1.6 | 3.5 | 1.6 | 2.9 | 9.4 |  |

b: Average Fuel Economy of CV Fleet Being Displaced= 35 mpg

| Scenario | 2020 |  |  | 2030 |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: |
|  | EIA | NAS Low | NAS High | EIA | NAS Low | NAS High |
| HEV | 0.2 | 0.4 | 0.6 | 0.3 | 0.6 | 1.7 |
| PHEV-40 | 0.1 | 0.1 | 0.8 | 0.3 | 0.4 | 1.9 |
| SUM | 0.4 | 0.5 | 1.4 | 0.6 | 1.0 | 3.6 |

Note: numbers represent forgone federal and state gasoline tax revenues in combination.

If the fuel economy of the CV fleet that is being displaced is on average 24.1 mpg , the combined federal and states forgone gasoline tax revenues could range from 1 to 3.5 billion dollars in 2020 and from 1.6 to 9.4 in 2030 (Table 3.2 part a), and if it is on average 35 mpg , the total forgone revenue could range from 0.4 to 1.4 billion dollars in 2020 and from 0.6 to 3.6 in 2030 (Table 3.2 part b).

The National Surface Transportation Infrastructure Financing Commission projects that from 2008 to 2035 the average annual revenue flowing into the federal and state trust funds combined would be \$76 billion dollars (\$2009) - the flow into the Highway Trust Fund would be $\$ 32$ billion dollars and into the state/local funds would be $\$ 44$ billion dollars (NSTIF 2009). Thus, under the vehicle electrification scenarios projected by NAS and EIA, the combined federal and state annual revenues could decline as much as 5 percent by 2020 and as much as 12.5 percent by 2030. It is reasonable to think that the availability of these more fuel efficient vehicles and increasingly demanding federal requirements will continue to spur fuel efficiency improvements in the conventional vehicles that are sold in the marketplace, so the lost revenue from the sale of fuel is likely to be greater than these estimates.

## Policy Implications

In the short term, a plausible option would be to increase rates of taxation of fuel taxes and other existing revenue sources for the Highway Trust Fund (Wachs 2003). Parry et al (2005) estimate that the optimal gasoline tax for the $U S$ is more than double its current rate. This is, of course, a political issue of enormous sensitivity. Elected officials have in many instances "promised" their constituents that they would not raise taxes, especially while the sale price of gasoline is perceived to be much higher than it was only a few years ago.

In the medium and long term however, relying on the fuel taxes as the primary source to fund transportation programs is unsustainable. To meet energy security and environmental goals, such as the reduction of greenhouse gas emissions, we need to reduce fuel consumption. Under the current transportation finance system, as long as the motor fuel tax is the principal source of transportation program revenues, there exists an incentive to increase fuel consumption. To remove the conflict between transportation financing needs and energy and environmental policies alternative transportation financing mechanisms should be considered that are not based on the amount of fuel consumed.

Historically, the motor fuel tax was adopted as an "indirect" and "second best" highway user fee because in the early days more "direct user fees" like tolls, were expensive to collect. Vehicle Miles Traveled (VMT) fees, made possible by recent advances in technology, are today being widely considered as an alternative user charge that is more consistent than fuel taxation with the goal of charging system users in relation to the benefits they receive from their use of the system (Wachs 2003; TRB 2006; NSTIF 2009; Sorensen, Ecola et al. 2009).

Under a VMT fee financing system, drivers would be charged on the basis of miles driven rather than on the basis of gallons of fuel consumed. This fee eventually could be modified in light of energy and transportation policy changes to vary with factors such as the time of day and the location at which the driving occurs, vehicle weight, or the type of fuel used by the vehicle. Because VMT is not tied to the amount of fuel consumed, more demanding fuel efficiency standards and the adoption of alternative fuels and vehicle propulsion systems would not
erode revenues that are essential to the maintenance and expansion of the transportation system. Also, since fees would be directly linked to the amount of driving that takes place, the charges would contribute to greater economic efficiency in travel choice decisions.

Sorensen et al. (2009) studied the feasibility of implementing a national VMT fee in the near term future. They concluded that such implementation is becoming more feasible in terms of technology; however the administration of a VMT fee system would be more costly and complicated than that of a fuel tax. Their study suggests that it would be necessary to plan a fairly lengthy transition period during which VMT fees would first be applied to certain types of vehicles or in selected geographic areas, with larger scale adoption taking place after trials were able to prove the approaches that were most effective.

## CONCLUSIONS

American energy policy and transportation policy are fundamentally in conflict with one another. In order to reduce energy consumption and production of greenhouse gases, it is necessary to make the vehicle fleet far more fuel efficient. But, in order to produce sufficient revenue to operate, maintain, and expand the transportation system under current finance models, the government depends for success upon selling large volumes of fuels.

In this paper the forgone fuel tax revenue that results when a HEV or PHEV replaces a similar-sized CV is estimated. We find that if a CV is displaced by a similar-sized PHEV-20, PHEV-40, or PHEV-60 the forgone fuel tax revenues (discounted over the life of the vehicle) are $\$ 1,100$, $\$ 1,280$, or $\$ 1,420$, respectively. If a CV is displaced by a similar-sized HEV, the forgone fuel tax revenue is $\$ 820$. These estimates are sensitive to the fuel efficiency of the CV that is being displaced, the driving patterns of the vehicle's owner and the price elasticity of the demand for driving. Under several vehicle electrification scenarios projected by the National Academy of Sciences and the Energy Information Administration, the combined federal and state trust fund contributions could decline by as much as 5 percent by 2020 and as much as 12.5 percent by 2030. Alternative fee systems more directly tied to the use
of the transportation system rather then to fuel consumption should be considered that could reconcile energy security, environmental, and transportation finance goals.

## REFERENCES

A. Greening, L., D. Greene, et al. (2000). "Energy efficiency and consumption-the rebound effect-a survey." Energy Policy 28(6-7): 389401.

American Petroleum Institute (2009). "Motor Fuel Taxes." Retrieved February 10, 2010, from http://www.api.org/statistics/fueltaxes/.

Davis, S. C., S. W. Diegel, et al. (2009). Transportation energy data book, US Department of Transportation Oak Ridge National Lab.

DOT (2001). 2001 National Household Travel Survey. Washington DC, US Department of Transportation Federal Highway Administration.

EIA (2009). Annual Energy Outlook 2009 with Projections to 2030. Energy Information Administration, US Department of Energy.

EIA (2009). Annual Energy Outlook 2010: Transportation Demand Sector Data Tables, Table 47. U.S. Energy Information Administration.

EIA (2009). Gasoline Prices by Formulation, Grade, Sales Type (Cents per Gallon Excluding Taxes).

EISA (2007). The US Energy Independence and Security Act of 2007. P.L. 110-140.

EPA (2008). Light-Duty Automotive Technology and Fuel Economy Trends: 1975 through 2008.

EPRI and NRDC (2007). "Environmental assessment of plug-in hybrid electric vehicles-Volume 1: Nationwide Greenhouse Gas Emissions." Electric Power Research Institute.

Federal Highway Administration. (2010). "Status of Highway Trust Fund." Retrieved January 28, 2010, from [http://www.fhwa.dot.gov/highwaytrustfund](http://www.fhwa.dot.gov/highwaytrustfund)

Gately, D. (1990). "The US demand for highway travel and motor fuel." The Energy Journal 11(3): 59-74.

Greene, D., J. Kahn, et al. (1999). "Fuel economy rebound effect for US household vehicles." Energy Journal 20(3): 1-31.

Kammen, D., D. Lemoine, et al. (2008). "Evaluating the CostEffectiveness of Greenhouse Gas Emission Reductions from Deploying Plugin Hybrid Electric Vehicles." Brookings-Google Plug-in Hybrid Summit, Washington, DC.

Kromer, M. and J. Heywood (2007). "Electric Powertrains: Opportunities and Challenges in the US Light-Duty Vehicle Fleet." Laboratory for

Energy and the Environment. Massachusetts Institute of Technology. LFEE 3.

Lemoine, D., D. Kammen, et al. (2008). "An innovation and policy agenda for commercially competitive plug-in hybrid electric vehicles." Environmental Research Letters 3(1): 014003.

Mayo, J. and J. Mathis (1988). "The effectiveness of mandatory fuel efficiency standards in reducing the demand for gasoline." Applied Economics 20(2): 211.

NAS (2009). America's Energy Future: Technology and Transformation. Washington, DC, National Academies Press.

NSTIF (2009). Paying Our Way: A New Framework for Transportation Finance, Final Report of the National Surface Transportation Infrastructure Financing Commission. US Department of Transportation; National Surface Transportation Infrastructure Financing Commission.

OMB (2003). Circular A-4, Regulatory analysis. Office of Management and Budget.

Parry, I. and K. Small (2005). "Does Britain or the United States have the right gasoline tax?" American Economic Review 95(4): 1276-1289.

Portney, P., I. Parry, et al. (2002). "Policy Watch: The Economics of Fuel Economy Standards." Journal of Economic Perspectives 17(4): 203217.

Small, K. and K. Van Dender (2007). "Fuel efficiency and motor vehicle travel: the declining rebound effect." ENERGY JOURNAL-CAMBRIDGE MA THEN CLEVELAND OH- $28(1): 25$.

Sorensen, P., L. Ecola, et al. (2009). "Implementable Strategies for Shifting to Direct Usage-Based Charges for Transportation Funding."

The White House. (2009, May 19, 2009). "President Obama Announces National Fuel Efficiency Policy." Retrieved January 27, 2010, from http://www.whitehouse.gov/the_press_office/President-Obama-Announces-National-Fuel-Efficiency-Policy/.

TRB (2006). The Fuel Tax: Alternatives for Transportation Funding. Washington DC, Transportation Research Board of the National Academies.

Wachs, M. (2003). "A dozen reasons for gasoline taxes." Public Works Management \& Policy 7(4): 235.

Wachs, M. (2003). Improving efficiency and equity in transportation finance, Brookings Institution, Center on Urban and Metropolitan Policy.

## APPENDIX A: SURVIVAL RATES $\left(s_{t}\right)$ AND UTILIZATION FACTOR ( $\alpha_{t}$ )

Table A.1: Survival Rates $\left(S_{t}\right)$ and Utilization Factor ( $\alpha_{t}$ )

| Vehicle Age | $S_{t}$ | Average annual miles | $\alpha_{t}$ |
| :---: | :---: | :---: | :---: |
| 1 | 100 | 15,600 | 1 |
| 2 | 100 | 14,500 | 0.93 |
| 3 | 100 | 14,800 | 0.95 |
| 4 | 100 | 13,800 | 0.88 |
| 5 | 100 | 12,900 | 0.83 |
| 6 | 99.4 | 12,700 | 0.81 |
| 7 | 96.3 | 12,400 | 0.79 |
| 8 | 92.7 | 11,600 | 0.74 |
| 9 | 88.7 | 11,300 | 0.72 |
| 10 | 84.4 | 11,200 | 0.72 |
| 11 | 79.8 | 9,000 | 0.58 |
| 12 | 75.0 | 9,000 | 0.58 |
| 13 | 70.0 | 9,000 | 0.58 |
| 14 | 64.9 | 9,000 | 0.58 |
| 15 | 59.7 | 9,000 | 0.58 |
| 16 | 54.6 | 9,000 | 0.58 |
| 17 | 49.5 | 9,000 | 0.58 |
| 18 | 44.6 | 9,000 | 0.58 |
| 19 | 39.9 | 9,000 | 0.58 |
| 20 | 35.4 | 9,000 | 0.58 |
| 21 | 31.1 | 9,000 | 0.58 |
| 22 | 27.2 | 9,000 | 0.58 |
| 23 | 23.5 | 9,000 | 0.58 |
| 24 | 20.2 | 9,000 | 0.58 |
| 25 | 17.1 | 9,000 | 0.58 |
| 26 | 14.5 | 9,000 | 0.58 |
| 27 | 12.1 | 9,000 | 0.58 |
| 28 | 10.0 | 9,000 | 0.58 |
| 29 | 8.2 | 9,000 | 0.58 |
| 30 | 6.6 | 9,000 | 0.58 |

Source: (Davis, Diegel et al. 2009)
$\alpha_{t}$ was calculated as the average annual miles driven in year t divided by the average annual miles driven in the first year.

APPENDIX B: FUEL COST SAVINGS AND BREAKEVEN GASOLINE PRICE CALCULATIONS FOR THE FIRST ESSAY

Table B.1: Fuel Cost Savings of Passenger Cars in LowGasolinePriceHighDiscountRate Scenario

| Vehicle <br> age <br> (year) * | Survival <br> rate* | Average <br> annual <br> miles* | Miles <br> given <br> survival | Gasoline <br> price <br> (\$) *** | Average <br> gasoline <br> price (\$) | Average <br> 2006 <br> models' <br> FE (mpg) | Gallons consumed $\mathrm{mpg}=24.05$ | Gallons consumed $\mathrm{mpg}=25.05$ | Gallons saved | Fuel Cost Savings (\$) **** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 100 | 15.600 | 15,600 | 2.64 | 2.10 | 24.05 | 648.65 | 622.75 | 25.89 | 54.4 |
| 2 | 100 | 14.500 | 14.500 | 2.76 | 2.10 | 24.05 | 602.91 | 578.84 | 24.07 | 45.9 |
| 3 | 100 | 14.800 | 14.800 | 3.13 | 2.10 | 24.05 | 615.38 | 590.82 | 24.57 | 42.6 |
| 4 | 100 | 13.800 | 13.800 | 2.23 | 2.10 | 24.05 | 573.80 | 550.90 | 22.91 | 36.1 |
| 5 | 100 | 12.900 | 12.900 | 2.16 | 2.10 | 24.05 | 536.38 | 514.97 | 21.41 | 30.7 |
| 6 | 99.4 | 12,700 | 12,624 | 2.14 | 2.10 | 24.05 | 524.90 | 503.94 | 20.95 | 27.3 |
| 7 | 96.3 | 12.400 | 11.941 | 2.05 | 2.10 | 24.05 | 496.52 | 476.69 | 19.82 | 23.5 |
| 8 | 92.7 | 11.600 | 10.753 | 2.03 | 2.10 | 24.05 | 447.12 | 429.27 | 17.85 | 19.2 |
| 9 | 88.7 | 11.300 | 10.023 | 2.00 | 2.10 | 24.05 | 416.76 | 400.12 | 16.64 | 16.3 |
| 10 | 84.4 | 11.200 | 9.453 | 1.98 | 2.10 | 24.05 | 393.05 | 377.36 | 15.69 | 14.0 |
| 11 | 79.8 | 9,000 | 7.182 | 1.99 | 2.10 | 24.05 | 298. 63 | 286.71 | 11.92 | 9.7 |
| 12 | 75 | 9,000 | 6.750 | 1.99 | 2.10 | 24.05 | 280.67 | 269.46 | 11.20 | 8.2 |
| 13 | 70 | 9,000 | 6.300 | 1.99 | 2.10 | 24.05 | 261.95 | 251.50 | 10.46 | 7.0 |
| 14 | 64.9 | 9,000 | 5.841 | 1.98 | 2.10 | 24.05 | 242.87 | 233.17 | 9.70 | 5.9 |
| 15 | 59.7 | 9,000 | 5.373 | 1.98 | 2.10 | 24.05 | 223.41 | 214.49 | 8.92 | 4.9 |
| 16 | 54.6 | 9,000 | 4.914 | 1.99 | 2.10 | 24.05 | 204.32 | 196.17 | 8.16 | 4.1 |
| 17 | 49.5 | 9,000 | 4.455 | 2.01 | 2.10 | 24.05 | 185.24 | 177.84 | 7.39 | 3.4 |
| 18 | 44.6 | 9,000 | 4.014 | 2.04 | 2.10 | 24.05 | 166.90 | 160.24 | 6.66 | 2.8 |
| 19 | 39.9 | 9,000 | 3,591 | 2.00 | 2.10 | 24.05 | 149.31 | 143.35 | 5.96 | 2.3 |
| 20 | 35.4 | 9,000 | 3.186 | 2.01 | 2.10 | 24.05 | 132.47 | 127.19 | 5.29 | 1.8 |
| 21 | 31.1 | 9,000 | 2.799 | 2.01 | 2.10 | 24.05 | 116.38 | 111.74 | 4.65 | 1.5 |
| 22 | 27.2 | 9,000 | 2.448 | 2.00 | 2.10 | 24.05 | 101. 79 | 97.72 | 4.06 | 1.2 |
| 23 | 23.5 | 9,000 | 2.115 | 2.00 | 2.10 | 24.05 | 87.94 | 84.43 | 3.51 | 0.9 |
| 24 | 20.2 | 9,000 | 1.818 | 2.00 | 2.10 | 24.05 | 75.59 | 72.57 | 3.02 | 0.7 |
| 25 | 17.1 | 9,000 | 1.539 | 1.99 | 2.10 | 24.05 | 63.99 | 61.44 | 2.55 | 0.5 |
| 26 | 14.5 | 9,000 | 1.305 | 1.98 | 2.10 | 24.05 | 54.26 | 52.10 | 2.17 | 0.4 |
| 27 | 12.1 | 9,000 | 1.089 | 1.97 | 2.10 | 24.05 | 45.28 | 43.47 | 1.81 | 0.3 |
| 28 | 10 | 9,000 | 900 | 1.96 | 2.10 | 24.05 | 37.42 | 35.93 | 1.49 | 0.2 |
| 29 | 8.2 | 9,000 | 738 | 1.95 | 2.10 | 24.05 | 30.69 | 29.46 | 1.22 | 0.2 |
| 30 | 6.6 | 9.000 | 594 | 1.94 | 2.10 | 24.05 | 24.70 | 23.71 | 0.99 | 0.1 |
| Sum 366.2 |  |  |  |  |  |  |  |  |  |  |

*(Davis, S. C., et al. 2008); ** Gasoline price projections are taken from "Low Price Case Tables" from Annual Energy Outlook 2009 (EIA 2009); *** Used US CPI all items less food and energy (Bureau of Labor Statistics no date); ****discount rate 10\%; \$ are in 2006 values.

Table B.2: Fuel Cost Savings of Passenger Cars in MediumGasolinePriceMediumDiscountRate Scenario

| Vehicle <br> age <br> (year) * | Survival <br> rate* | Average <br> annual <br> miles* | Miles <br> given <br> survival | Gasoline <br> price (\$) *** | Average gasoline price (\$) | Average <br> 2006 <br> models' <br> FE(mpg) | Gallons consumed $\mathrm{mpg}=24.05$ | Gallons consumed $\mathrm{mpg}=25.05$ | Gallons saved | Fuel Cost <br> Savings <br> (\$) **** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 100 | 15.600 | 15,600 | 2.64 | 3.42 | 24.05 | 648. 65 | 622.75 | 25.89 | 88.6 |
| 2 | 100 | 14,500 | 14.500 | 2.76 | 3.42 | 24.05 | 602.91 | 578.84 | 24.07 | 76.9 |
| 3 | 100 | 14,800 | 14,800 | 3.13 | 3.42 | 24.05 | 615.38 | 590.82 | 24.57 | 73.4 |
| 4 | 100 | 13.800 | 13.800 | 2.23 | 3.42 | 24.05 | 573.80 | 550.90 | 22.91 | 63.9 |
| 5 | 100 | 12.900 | 12.900 | 2.77 | 3.42 | 24.05 | 536.38 | 514.97 | 21.41 | 55.9 |
| 6 | 99.4 | 12.700 | 12.624 | 2.95 | 3.42 | 24.05 | 524.90 | 503.94 | 20.95 | 51.1 |
| 7 | 96.3 | 12.400 | 11.941 | 3.10 | 3.42 | 24.05 | 496.52 | 476.69 | 19.82 | 45.2 |
| 8 | 92.7 | 11.600 | 10.753 | 3.19 | 3.42 | 24.05 | 447.12 | 429.27 | 17.85 | 38.0 |
| 9 | 88.7 | 11.300 | 10.023 | 3.31 | 3.42 | 24.05 | 416.76 | 400.12 | 16.64 | 33.1 |
| 10 | 84.4 | 11.200 | 9.453 | 3.40 | 3.42 | 24.05 | 393.05 | 377.36 | 15.69 | 29.2 |
| 11 | 79.8 | 9,000 | 7.182 | 3.43 | 3.42 | 24.05 | 298.63 | 286.71 | 11.92 | 20.7 |
| 12 | 75 | 9,000 | 6.750 | 3.46 | 3.42 | 24.05 | 280.67 | 269.46 | 11.20 | 18.2 |
| 13 | 70 | 9.000 | 6.300 | 3.48 | 3.42 | 24.05 | 261.95 | 251.50 | 10.46 | 15.9 |
| 14 | 64.9 | 9,000 | 5.841 | 3.50 | 3.42 | 24.05 | 242.87 | 233.17 | 9.70 | 13.8 |
| 15 | 59.7 | 9.000 | 5.373 | 3.52 | 3.42 | 24.05 | 223.41 | 214.49 | 8.92 | 11.8 |
| 16 | 54.6 | 9.000 | 4.914 | 3.55 | 3.42 | 24.05 | 204.32 | 196.17 | 8.16 | 10.1 |
| 17 | 49.5 | 9.000 | 4.455 | 3.58 | 3.42 | 24.05 | 185.24 | 177.84 | 7.39 | 8.6 |
| 18 | 44.6 | 9.000 | 4.014 | 3.57 | 3.42 | 24.05 | 166.90 | 160.24 | 6.66 | 7.2 |
| 19 | 39.9 | 9.000 | 3.591 | 3.59 | 3.42 | 24.05 | 149.31 | 143.35 | 5.96 | 6.0 |
| 20 | 35.4 | 9.000 | 3.186 | 3.63 | 3.42 | 24.05 | 132.47 | 127.19 | 5.29 | 5.0 |
| 21 | 31.1 | 9.000 | 2.799 | 3.66 | 3.42 | 24.05 | 116.38 | 111.74 | 4.65 | 4.1 |
| 22 | 27.2 | 9,000 | 2.448 | 3.69 | 3.42 | 24.05 | 101.79 | 97.72 | 4.06 | 3.4 |
| 23 | 23.5 | 9.000 | 2.115 | 3.73 | 3.42 | 24.05 | 87.94 | 84.43 | 3.51 | 2.7 |
| 24 | 20.2 | 9.000 | 1.818 | 3.76 | 3.42 | 24.05 | 75.59 | 72.57 | 3.02 | 2.2 |
| 25 | 17.1 | 9,000 | 1.539 | 3.79 | 3.42 | 24.05 | 63.99 | 61.44 | 2.55 | 1.7 |
| 26 | 14.5 | 9.000 | 1.305 | 3.81 | 3.42 | 24.05 | 54.26 | 52.10 | 2.17 | 1.4 |
| 27 | 12.1 | 9,000 | 1.089 | 3.83 | 3.42 | 24.05 | 45.28 | 43.47 | 1.81 | 1.1 |
| 28 | 10 | 9.000 | 900 | 3.85 | 3.42 | 24.05 | 37.42 | 35.93 | 1.49 | 0.8 |
| 29 | 8.2 | 9.000 | 738 | 3.87 | 3.42 | 24.05 | 30.69 | 29.46 | 1.22 | 0.6 |
| 30 | 6.6 | 9.000 | 594 | 3.89 | 3.42 | 24.05 | 24.70 | 23.71 | 0.99 | 0.5 |
|  |  |  |  |  |  |  |  |  |  |  |

*(Davis, S. C., et al. 2008) ; ** Gasoline price projections are taken from "Year-by-Year Reference Case Tables (2006-2030)" from Annual Energy Outlook 2009 (EIA 2009); *** Used US CPI all items less food and energy (Bureau of Labor Statistics no date); ****discount rate 10\%; \$ are in 2006 values.

Table B.3: Fuel Cost Savings of Passenger Cars in HighGasolinePriceLowDiscountRate Scenario

| Vehicle <br> age <br> (year)* | Survival rate* | Average <br> annual <br> miles* | Miles <br> given <br> survival | Gasoline <br> price <br> (\$) *** | Average gasoline price (\$) | Average <br> 2006 <br> models' <br> FE (mpg) | Gallons consumed $\mathrm{mpg}=24.05$ | Gallons consumed $\mathrm{mpg}=25.05$ | Gallons <br> saved | Fuel Cost Savings (\$) **** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 100 | 15.600 | 15.600 | 2.64 | 4. 52 | 24.05 | 648.65 | 622.75 | 25.89 | 117.0 |
| 2 | 100 | 14,500 | 14.500 | 2.76 | 4.52 | 24.05 | 602.91 | 578.84 | 24.07 | 105.6 |
| 3 | 100 | 14.800 | 14.800 | 3.13 | 4.52 | 24.05 | 615.38 | 590.82 | 24.57 | 104.7 |
| 4 | 100 | 13.800 | 13.800 | 2.23 | 4.52 | 24.05 | 573.80 | 550.90 | 22.91 | 94.8 |
| 5 | 100 | 12.900 | 12.900 | 3.01 | 4.52 | 24.05 | 536.38 | 514.97 | 21.41 | 86.0 |
| 6 | 99.4 | 12.700 | 12.624 | 3.28 | 4.52 | 24.05 | 524.90 | 503.94 | 20.95 | 81.7 |
| 7 | 96.3 | 12.400 | 11.941 | 3.54 | 4.52 | 24.05 | 496.52 | 476.69 | 19.82 | 75.0 |
| 8 | 92.7 | 11.600 | 10.753 | 3.82 | 4.52 | 24.05 | 447.12 | 429.27 | 17.85 | 65.6 |
| 9 | 88.7 | 11.300 | 10.023 | 4.14 | 4.52 | 24.05 | 416.76 | 400.12 | 16.64 | 59.4 |
| 10 | 84.4 | 11.200 | 9.453 | 4.39 | 4.52 | 24.05 | 393.05 | 377.36 | 15.69 | 54.4 |
| 11 | 79.8 | 9,000 | 7.182 | 4.55 | 4.52 | 24.05 | 298. 63 | 286.71 | 11.92 | 40.1 |
| 12 | 75 | 9.000 | 6.750 | 4.73 | 4.52 | 24.05 | 280.67 | 269.46 | 11.20 | 36.6 |
| 13 | 70 | 9.000 | 6.300 | 4.82 | 4.52 | 24.05 | 261.95 | 251.50 | 10.46 | 33.2 |
| 14 | 64.9 | 9.000 | 5.841 | 4.89 | 4.52 | 24.05 | 242.87 | 233.17 | 9.70 | 29.8 |
| 15 | 59.7 | 9,000 | 5.373 | 4.93 | 4.52 | 24.05 | 223.41 | 214.49 | 8.92 | 26.7 |
| 16 | 54.6 | 9,000 | 4.914 | 4.92 | 4.52 | 24.05 | 204.32 | 196.17 | 8.16 | 23.7 |
| 17 | 49.5 | 9.000 | 4.455 | 4.96 | 4.52 | 24.05 | 185.24 | 177.84 | 7.39 | 20.8 |
| 18 | 44.6 | 9.000 | 4.014 | 5.02 | 4.52 | 24.05 | 166.90 | 160.24 | 6.66 | 18.2 |
| 19 | 39.9 | 9.000 | 3.591 | 5.03 | 4.52 | 24.05 | 149.31 | 143.35 | 5.96 | 15.8 |
| 20 | 35.4 | 9.000 | 3.186 | 5.08 | 4.52 | 24.05 | 132.47 | 127.19 | 5.29 | 13.6 |
| 21 | 31.1 | 9.000 | 2.799 | 5.14 | 4.52 | 24.05 | 116.38 | 111.74 | 4.65 | 11.6 |
| 22 | 27.2 | 9.000 | 2.448 | 5.18 | 4.52 | 24.05 | 101.79 | 97.72 | 4.06 | 9.9 |
| 23 | 23.5 | 9.000 | 2.115 | 5.24 | 4.52 | 24.05 | 87.94 | 84.43 | 3.51 | 8.3 |
| 24 | 20.2 | 9.000 | 1.818 | 5.29 | 4.52 | 24.05 | 75.59 | 72.57 | 3.02 | 6.9 |
| 25 | 17.1 | 9.000 | 1.539 | 5.35 | 4.52 | 24.05 | 63.99 | 61.44 | 2.55 | 5.7 |
| 26 | 14.5 | 9.000 | 1.305 | 5.40 | 4.52 | 24.05 | 54.26 | 52.10 | 2.17 | 4.7 |
| 27 | 12.1 | 9,000 | 1.089 | 5.45 | 4.52 | 24.05 | 45.28 | 43.47 | 1.81 | 3.8 |
| 28 | 10 | 9.000 | 900 | 5.51 | 4.52 | 24.05 | 37.42 | 35.93 | 1.49 | 3.0 |
| 29 | 8.2 | 9.000 | 738 | 5.56 | 4.52 | 24.05 | 30.69 | 29.46 | 1.22 | 2.4 |
| 30 | 6.6 | 9.000 | 594 | 5.62 | 4.52 | 24.05 | 24.70 | 23.71 | 0.99 | 1.9 |
| sum 1160.8 |  |  |  |  |  |  |  |  |  |  |

*(Davis, S. C., et al. 2008); ** Gasoline price projections are taken from "High Price Case Tables" from Annual Energy Outlook 2009 (EIA 2009); *** Used US CPI all items less food and energy (Bureau of Labor Statistics no date); ****discount rate 10\%; \$ are in 2006 values.

Table B.4: Fuel Cost Savings of Light Trucks and SUVs in LowGasolinePriceHighDiscountRate Scenario

| Vehicle <br> age <br> (year) * | Survival rate* | Average <br> annual <br> miles* | Miles <br> given <br> survival | Gasoline <br> price <br> (\$) *** | Average gasoline price (\$) | Average <br> 2006 <br> models' <br> FE (mpg) | Gallons consumed $\mathrm{mpg}=19.23$ | Gallons consumed $\mathrm{mpg}=20.23$ | Gallons saved | Fuel Cost <br> Savings (\$) **** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 100 | 17.500 | 17.500 | 2.64 | 2.10 | 19.23 | 910.0 | 865.1 | 45.0 | 94.5 |
| 2 | 100 | 19.200 | 19,200 | 2.76 | 2.10 | 19.23 | 998.4 | 949.1 | 49.4 | 94.2 |
| 3 | 100 | 19,800 | 19,800 | 3.13 | 2.10 | 19.23 | 1029.6 | 978.7 | 50.9 | 88.3 |
| 4 | 100 | 17.900 | 17.900 | 2.23 | 2.10 | 19.23 | 930.8 | 884.8 | 46.0 | 72.6 |
| 5 | 96.9 | 17.500 | 16.957 | 2.16 | 2.10 | 19.23 | 881.8 | 838.2 | 43.6 | 62.5 |
| 6 | 94.1 | 17.000 | 15.997 | 2.14 | 2.10 | 19.23 | 831.9 | 790.8 | 41.1 | 53.6 |
| 7 | 90.7 | 15,600 | 14.149 | 2.05 | 2.10 | 19.23 | 735.8 | 699.4 | 36.4 | 43.1 |
| 8 | 86.9 | 15.400 | 13,382 | 2.03 | 2.10 | 19.23 | 695.9 | 661.5 | 34.4 | 37.1 |
| 9 | 82.7 | 15.100 | 12.488 | 2.00 | 2.10 | 19.23 | 649.4 | 617.3 | 32.1 | 31.4 |
| 10 | 78.2 | 13.200 | 10.322 | 1.98 | 2.10 | 19.23 | 536.8 | 510.3 | 26.5 | 23.6 |
| 11 | 73.4 | 9.200 | 6.753 | 1.99 | 2.10 | 19.23 | 351.2 | 333.8 | 17.4 | 14.1 |
| 12 | 68.4 | 9.200 | 6.293 | 1.99 | 2.10 | 19.23 | 327.2 | 311.1 | 16.2 | 11.9 |
| 13 | 63.3 | 9.200 | 5.824 | 1.99 | 2.10 | 19.23 | 302.8 | 287.9 | 15.0 | 10.0 |
| 14 | 58 | 9.200 | 5.336 | 1.98 | 2.10 | 19.23 | 277. 5 | 263.8 | 13.7 | 8.3 |
| 15 | 52.8 | 9,200 | 4.858 | 1.98 | 2.10 | 19.23 | 252.6 | 240.1 | 12.5 | 6.9 |
| 16 | 47.7 | 9,200 | 4.388 | 1.99 | 2.10 | 19.23 | 228.2 | 216.9 | 11.3 | 5.7 |
| 17 | 42.7 | 9.200 | 3.928 | 2.01 | 2.10 | 19.23 | 204.3 | 194.2 | 10.1 | 4.6 |
| 18 | 37.9 | 9.200 | 3.487 | 2.04 | 2.10 | 19.23 | 181.3 | 172.4 | 9.0 | 3.7 |
| 19 | 33.3 | 9.200 | 3.064 | 2.00 | 2.10 | 19.23 | 159.3 | 151.4 | 7.9 | 3.0 |
| 20 | 29 | 9.200 | 2.668 | 2.01 | 2.10 | 19.23 | 138.7 | 131.9 | 6.9 | 2.4 |
| 21 | 25 | 9.200 | 2.300 | 2.01 | 2.10 | 19.23 | 119.6 | 113.7 | 5.9 | 1.8 |
| 22 | 21.4 | 9,200 | 1.969 | 2.00 | 2.10 | 19.23 | 102.4 | 97.3 | 5.1 | 1.4 |
| 23 | 18.1 | 9.200 | 1.665 | 2.00 | 2.10 | 19.23 | 86.6 | 82.3 | 4.3 | 1.1 |
| 24 | 15.2 | 9.200 | 1.398 | 2.00 | 2.10 | 19.23 | 72.7 | 69.1 | 3.6 | 0.8 |
| 25 | 12.6 | 9.200 | 1.159 | 1.99 | 2.10 | 19.23 | 60.3 | 57.3 | 3.0 | 0.6 |
| 26 | 10.3 | 9.200 | 948 | 1.98 | 2.10 | 19.23 | 49.3 | 46.8 | 2.4 | 0.5 |
| 27 | 8.4 | 9.200 | 773 | 1.97 | 2.10 | 19.23 | 40.2 | 38.2 | 2.0 | 0.4 |
| 28 | 6.7 | 9.200 | 616 | 1.96 | 2.10 | 19.23 | 32.1 | 30.5 | 1.6 | 0.3 |
| 29 | 5.3 | 9,200 | 488 | 1.95 | 2.10 | 19.23 | 25.4 | 24.1 | 1.3 | 0.2 |
| 30 | 4.2 | 9.200 | 386 | 1.94 | 2.10 | 19.23 | 20.1 | 19.1 | 1.0 | 0.1 |
| sum 678.8 |  |  |  |  |  |  |  |  |  |  |

*(Davis, S. C., et al. 2008); ** Gasoline price projections are taken from "Low Price Case Tables" from Annual Energy Outlook 2009 (EIA 2009); *** Used US CPI all items less food and energy (Bureau of Labor Statistics no date); ****discount rate 10\%; \$ are in 2006 values.

Table B.5: Fuel Cost Savings of Light Trucks and SUVs in MediumGasolinePriceMediumDiscountRate Scenario

| Vehicle <br> age <br> (year)* | Survival <br> rate* | Average <br> annual <br> miles* | Miles <br> given <br> survival | Gasoline <br> price <br> (\$) *** | Average <br> gasoline <br> price (\$) | Average <br> 2006 <br> models' <br> FE (mpg) | Gallons consumed $\mathrm{mpg}=19.23$ | Gallons consumed $\mathrm{mpg}=20.23$ | Gallons saved | Fuel Cost <br> Savings <br> (\$) **** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 100 | 17.500 | 17.500 | 2.64 | 3.42 | 19.23 | 910.0 | 865.1 | 45.0 | 153.8 |
| 2 | 100 | 19,200 | 19.200 | 2.76 | 3.42 | 19.23 | 998.4 | 949.1 | 49.4 | 157.7 |
| 3 | 100 | 19.800 | 19.800 | 3.13 | 3.42 | 19.23 | 1029.6 | 978.7 | 50.9 | 152.0 |
| 4 | 100 | 17,900 | 17.900 | 2.23 | 3.42 | 19.23 | 930.8 | 884.8 | 46.0 | 128.5 |
| 5 | 96.9 | 17.500 | 16.957 | 2.77 | 3.42 | 19.23 | 881.8 | 838.2 | 43.6 | 113.7 |
| 6 | 94.1 | 17,000 | 15.997 | 2.95 | 3.42 | 19.23 | 831.9 | 790.8 | 41.1 | 100.3 |
| 7 | 90.7 | 15,600 | 14.149 | 3.10 | 3.42 | 19.23 | 735.8 | 699.4 | 36.4 | 82.9 |
| 8 | 86.9 | 15.400 | 13.382 | 3.19 | 3.42 | 19.23 | 695.9 | 661.5 | 34.4 | 73.3 |
| 9 | 82.7 | 15.100 | 12.488 | 3.31 | 3.42 | 19.23 | 649.4 | 617.3 | 32.1 | 63.9 |
| 10 | 78.2 | 13.200 | 10.322 | 3.40 | 3.42 | 19.23 | 536.8 | 510.3 | 26.5 | 49.4 |
| 11 | 73.4 | 9.200 | 6.753 | 3.43 | 3.42 | 19.23 | 351.2 | 333.8 | 17.4 | 30.2 |
| 12 | 68.4 | 9.200 | 6.293 | 3.46 | 3.42 | 19.23 | 327.2 | 311.1 | 16.2 | 26.3 |
| 13 | 63.3 | 9.200 | 5.824 | 3.48 | 3.42 | 19.23 | 302.8 | 287.9 | 15.0 | 22.7 |
| 14 | 58 | 9.200 | 5.336 | 3.50 | 3.42 | 19.23 | 277.5 | 263.8 | 13.7 | 19.5 |
| 15 | 52.8 | 9.200 | 4.858 | 3.52 | 3.42 | 19.23 | 252.6 | 240.1 | 12.5 | 16.6 |
| 16 | 47.7 | 9.200 | 4.388 | 3.55 | 3.42 | 19.23 | 228.2 | 216.9 | 11.3 | 14.0 |
| 17 | 42.7 | 9.200 | 3.928 | 3.58 | 3.42 | 19.23 | 204.3 | 194.2 | 10.1 | 11.7 |
| 18 | 37.9 | 9.200 | 3.487 | 3.57 | 3.42 | 19.23 | 181.3 | 172.4 | 9.0 | 9.7 |
| 19 | 33.3 | 9.200 | 3.064 | 3.59 | 3.42 | 19.23 | 159.3 | 151.4 | 7.9 | 8.0 |
| 20 | 29 | 9.200 | 2.668 | 3.63 | 3.42 | 19.23 | 138.7 | 131.9 | 6.9 | 6.5 |
| 21 | 25 | 9.200 | 2.300 | 3.66 | 3.42 | 19.23 | 119.6 | 113.7 | 5.9 | 5.2 |
| 22 | 21.4 | 9.200 | 1.969 | 3.69 | 3.42 | 19.23 | 102.4 | 97.3 | 5.1 | 4.2 |
| 23 | 18.1 | 9.200 | 1.665 | 3.73 | 3.42 | 19.23 | 86.6 | 82.3 | 4.3 | 3.3 |
| 24 | 15.2 | 9.200 | 1.398 | 3.76 | 3.42 | 19.23 | 72.7 | 69.1 | 3.6 | 2.6 |
| 25 | 12.6 | 9.200 | 1.159 | 3.79 | 3.42 | 19.23 | 60.3 | 57.3 | 3.0 | 2.0 |
| 26 | 10.3 | 9.200 | 948 | 3.81 | 3.42 | 19.23 | 49.3 | 46.8 | 2.4 | 1.5 |
| 27 | 8.4 | 9.200 | 773 | 3.83 | 3.42 | 19.23 | 40.2 | 38.2 | 2.0 | 1.2 |
| 28 | 6.7 | 9.200 | 616 | 3.85 | 3.42 | 19.23 | 32.1 | 30.5 | 1.6 | 0.9 |
| 29 | 5.3 | 9.200 | 488 | 3.87 | 3.42 | 19.23 | 25.4 | 24.1 | 1.3 | 0.6 |
| 30 | 4.2 | 9.200 | 386 | 3.89 | 3.42 | 19.23 | 20.1 | 19.1 | 1.0 | 0.5 |
| Sum 1262.6 |  |  |  |  |  |  |  |  |  |  |

*(Davis, S. C., et al. 2008); ** Gasoline price projections are taken from "Year-by-Year Reference Case Tables (2006-2030)" from Annual Energy Outlook 2009 (EIA 2009); *** Used US CPI all items less food and energy (Bureau of Labor Statistics no date); ****discount rate 10\%; \$ are in 2006 values.

Table B.6: Fuel Cost Savings of Light Trucks and SUVs in HighGasolinePriceLowDiscountRate Scenario

| Vehicle <br> age <br> (year) * | Survival rate* | Average <br> annual <br> miles* | Miles <br> given <br> survival | Gasoline <br> price <br> (\$) *** | Average gasoline price (\$) | Average <br> 2006 <br> models' <br> FE (mpg) | Gallons consumed $\mathrm{mpg}=19.23$ | Gallons consumed $\mathrm{mpg}=20.23$ | Gallons saved | Fuel Cost <br> Savings <br> (\$) **** |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | 100 | 17.500 | 17.500 | 2.64 | 4.52 | 19.23 | 910.0 | 865.1 | 45.0 | 203.3 |
| 2 | 100 | 19.200 | 19,200 | 2.76 | 4.52 | 19.23 | 998.4 | 949.1 | 49.4 | 216.6 |
| 3 | 100 | 19,800 | 19,800 | 3.13 | 4.52 | 19.23 | 1029.6 | 978.7 | 50.9 | 216.8 |
| 4 | 100 | 17.900 | 17.900 | 2.23 | 4.52 | 19.23 | 930.8 | 884.8 | 46.0 | 190.3 |
| 5 | 96.9 | 17.500 | 16.957 | 3.01 | 4.52 | 19.23 | 881.8 | 838.2 | 43.6 | 175.1 |
| 6 | 94.1 | 17.000 | 15.997 | 3.28 | 4.52 | 19.23 | 831.9 | 790.8 | 41.1 | 160.3 |
| 7 | 90.7 | 15,600 | 14.149 | 3.54 | 4.52 | 19.23 | 735.8 | 699.4 | 36.4 | 137.7 |
| 8 | 86.9 | 15.400 | 13,382 | 3.82 | 4.52 | 19.23 | 695.9 | 661.5 | 34.4 | 126.4 |
| 9 | 82.7 | 15.100 | 12.488 | 4.14 | 4.52 | 19.23 | 649.4 | 617.3 | 32.1 | 114.5 |
| 10 | 78.2 | 13.200 | 10.322 | 4.39 | 4.52 | 19.23 | 536.8 | 510.3 | 26.5 | 91.9 |
| 11 | 73.4 | 9.200 | 6.753 | 4.55 | 4.52 | 19.23 | 351.2 | 333.8 | 17.4 | 58.4 |
| 12 | 68.4 | 9.200 | 6.293 | 4.73 | 4.52 | 19.23 | 327.2 | 311.1 | 16.2 | 52.8 |
| 13 | 63.3 | 9.200 | 5.824 | 4.82 | 4.52 | 19.23 | 302.8 | 287.9 | 15.0 | 47.5 |
| 14 | 58 | 9.200 | 5.336 | 4.89 | 4.52 | 19.23 | 277. 5 | 263.8 | 13.7 | 42.2 |
| 15 | 52.8 | 9,200 | 4.858 | 4.93 | 4.52 | 19.23 | 252.6 | 240.1 | 12.5 | 37.3 |
| 16 | 47.7 | 9,200 | 4.388 | 4.92 | 4.52 | 19.23 | 228.2 | 216.9 | 11.3 | 32.7 |
| 17 | 42.7 | 9.200 | 3.928 | 4.96 | 4.52 | 19.23 | 204.3 | 194.2 | 10.1 | 28.4 |
| 18 | 37.9 | 9.200 | 3.487 | 5.02 | 4.52 | 19.23 | 181.3 | 172.4 | 9.0 | 24.5 |
| 19 | 33.3 | 9.200 | 3.064 | 5.03 | 4.52 | 19.23 | 159.3 | 151.4 | 7.9 | 20.9 |
| 20 | 29 | 9.200 | 2.668 | 5.08 | 4.52 | 19.23 | 138.7 | 131.9 | 6.9 | 17.7 |
| 21 | 25 | 9.200 | 2.300 | 5.14 | 4.52 | 19.23 | 119.6 | 113.7 | 5.9 | 14.8 |
| 22 | 21.4 | 9,200 | 1.969 | 5.18 | 4.52 | 19.23 | 102.4 | 97.3 | 5.1 | 12.3 |
| 23 | 18.1 | 9.200 | 1.665 | 5.24 | 4.52 | 19.23 | 86.6 | 82.3 | 4.3 | 10.1 |
| 24 | 15.2 | 9.200 | 1.398 | 5.29 | 4.52 | 19.23 | 72.7 | 69.1 | 3.6 | 8.2 |
| 25 | 12.6 | 9.200 | 1.159 | 5.35 | 4.52 | 19.23 | 60.3 | 57.3 | 3.0 | 6.6 |
| 26 | 10.3 | 9.200 | 948 | 5.40 | 4.52 | 19.23 | 49.3 | 46.8 | 2.4 | 5.3 |
| 27 | 8.4 | 9.200 | 773 | 5.45 | 4.52 | 19.23 | 40.2 | 38.2 | 2.0 | 4.2 |
| 28 | 6.7 | 9.200 | 616 | 5.51 | 4.52 | 19.23 | 32.1 | 30.5 | 1.6 | 3.2 |
| 29 | 5.3 | 9,200 | 488 | 5.56 | 4.52 | 19.23 | 25.4 | 24.1 | 1.3 | 2.5 |
| 30 | 4.2 | 9.200 | 386 | 5. 62 | 4.52 | 19.23 | 20.1 | 19.1 | 1.0 | 1.9 |
| 2064.6 |  |  |  |  |  |  |  |  |  |  |

*(Davis, S. C., et al. 2008); ** Gasoline price projections are taken from "High Price Case Tables" from Annual Energy Outlook 2009 (EIA 2009); *** Used US CPI all items less food and energy (Bureau of Labor Statistics no date); ****discount rate 10\%; \$ are in 2006 values.

Breakeven Gasoline Price Calculations: An average breakeven gasoline price is one that results in the same fuel cost savings and implicit cost of improving fuel efficiency. To calculate the average breakeven gasoline price, Table A.I-A. 6 are generated for various average gasoline prices. Results are presented in Table A.7-A.12.

Table B.7: Breakeven Gasoline Price for Passenger Cars if Fuel Efficiency Improves via HP Reduction, LowGasolinePriceHighDiscountRate Scenario, (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B: Fuel Cost Savings** | A-B |
| :---: | :---: | :---: | :---: |
| 0 | 6.347 | 0 | 6.347 |
| 3 | 6.347 | 523 | 5.824 |
| 6 | 6.347 | 1.046 | 5.301 |
| 9 | 6.347 | 1.570 | 4.777 |
| 12 | 6.347 | 2.093 | 4.254 |
| 15 | 6.347 | 2,616 | 3.731 |
| 18 | 6.347 | 3.139 | 3.208 |
| 21 | 6.347 | 3.662 | 2.685 |
| 24 | 6.347 | 4.185 | 2.162 |
| 27 | 6.347 | 4.709 | 1.638 |
| 30 | 6.347 | 5.232 | 1.115 |
| 33 | 6.347 | 5.755 | 592 |
| 36 | 6.347 | 6.278 | 69 |
| 36.4 | 6.347 | 6.348 | -1 |
| 39 | 6.347 | 6.801 | -454 |

*from Table 7; **using Table A.1

Table B. 8: Breakeven Gasoline Price for Passenger Cars if Fuel Efficiency Improves via Weight Reduction, LowGasolinePriceHighDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B:Fuel Cost Savinas** | A-B |
| :---: | :---: | :---: | :---: |
| 0 | 2.336 | 0 | 2.336 |
| 1.5 | 2,336 | 262 | 2,074 |
| 2.5 | 2.336 | 436 | 1.900 |
| 3.5 | 2.336 | 610 | 1.726 |
| 4.5 | 2.336 | 785 | 1.551 |
| 5.5 | 2.336 | 959 | 1,377 |
| 6.5 | 2.336 | 1.134 | 1.202 |
| 7.5 | 2.336 | 1,308 | 1,028 |
| 8.5 | 2.336 | 1.482 | 854 |
| 9.5 | 2,336 | 1,657 | 679 |
| 10.5 | 2.336 | 1.831 | 505 |
| 11.5 | 2.336 | 2,006 | 330 |
| 12.5 | 2.336 | 2.180 | 156 |
| 13.4 | 2.336 | 2.337 | -1 |
| 13.5 | 2.336 | 2.354 | -18 |

*from Table 7, **using Table A.1

Table B.9: Breakeven Gasoline Price for Passenger Cars if Fuel Efficiency Improves via HP Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Imolicit Cost* | B: Fuel Cost Savinas** | A-B |
| :---: | :---: | :---: | :---: |
| 0 | 6.347 | 0 | 6.347 |
| 3 | 6.347 | 606 | 5.741 |
| 6 | 6.347 | 1.212 | 5. 135 |
| 9 | 6.347 | 1.818 | 4.529 |
| 12 | 6.347 | 2.425 | 3.922 |
| 15 | 6.347 | 3.031 | 3.316 |
| 18 | 6.347 | 3.637 | 2.710 |
| 21 | 6.347 | 4.243 | 2.104 |
| 24 | 6.347 | 4.849 | 1.498 |
| 27 | 6.347 | 5.455 | 892 |
| 30 | 6.347 | 6.062 | 285 |
| 31.42 | 6.347 | 6.348 | -1 |
| 33 | 6.347 | 6.668 | -321 |
| 36 | 6.347 | 7.274 | -927 |
| 39 | 6.347 | 7.880 | -1533 |

[^12]Table B.10: Breakeven Gasoline Price for Passenger cars if Fuel Efficiency Improves via Weight Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B: Fuel Cost Savinas** | A-B |
| :---: | :---: | :---: | :---: |
| 0 | 2.336 | 0 | 2.336 |
| 1 | 2.336 | 202 | 2,134 |
| 2 | 2.336 | 404 | 1.932 |
| 3 | 2,336 | 606 | 1,730 |
| 4 | 2.336 | 808 | 1.528 |
| 5 | 2.336 | 1,010 | 1,326 |
| 6 | 2.336 | 1.212 | 1.124 |
| 7 | 2.336 | 1,414 | 922 |
| 8 | 2.336 | 1.616 | 720 |
| 9 | 2.336 | 1,818 | 518 |
| 10 | 2.336 | 2.021 | 315 |
| 11 | 2.336 | 2,223 | 113 |
| 11.56 | 2.336 | 2.336 | 0 |
| 12 | 2,336 | 2,425 | -89 |
| 13 | 2.336 | 2.627 | -291 |

*from Table 7, **using Table A. 2

Table B.11: Breakeven Gasoline Price for Passenger cars if Fuel Efficiency Improves via HP Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Imolicit Cost* | B: Fuel Cost Savinas** | A-B |
| :--- | :--- | :--- | :--- |
| 0 | 6.347 | 0 | 6.347 |
| 3 | 6.347 | 770 | 5.577 |
| 6 | 6.347 | 1.541 | 4.806 |
| 9 | 6.347 | 2.311 | 4.036 |
| 12 | 6.347 | 3.082 | 3.265 |
| 15 | 6.347 | 3.852 | 2.495 |
| 18 | 6.347 | 4.623 | 1.724 |
| 21 | 6.347 | 5.393 | 954 |
| 24 | 6.347 | 6.164 | 183 |
| 24.72 | 6.347 | 6.348 | -1 |
| 27 | 6.347 | 6.934 | -587 |
| 30 | 6.347 | 7.704 | -1.357 |
| 33 | 6.347 | 9.475 | -2.128 |
| 36 | 6.347 | 10.016 | -2.898 |
| 39 | 6.347 |  | -3.669 |

Table B.12: Breakeven Gasoline Price for Passenger cars if Fuel Efficiency Improves via Weight Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B: Fuel Cost Savinas** | A-B |
| :---: | :---: | :---: | :---: |
| 0 | 2336 | 0 | 2.336 |
| 1 | 2336 | 257 | 2,079 |
| 2 | 2336 | 514 | 1.822 |
| 3 | 2336 | 770 | 1,566 |
| 4 | 2336 | 1027 | 1.309 |
| 5 | 2336 | 1284 | 1,052 |
| 6 | 2336 | 1541 | 795 |
| 7 | 2336 | 1798 | 538 |
| 8 | 2336 | 2055 | 281 |
| 9 | 2336 | 2311 | 25 |
| 9.1 | 2336 | 2337 | -1 |
| 10 | 2336 | 2568 | -232 |
| 11 | 2336 | 2825 | -489 |
| 12 | 2336 | 3082 | -746 |
| 13 | 2336 | 3339 | -1.003 |

*from Table 7, **using Table A. 3

Table B. 13: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via HP Reduction, LowGasolinePriceHighDiscountRate Scenario, (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B: Fuel Cost Savinas** | A-B |
| :--- | :--- | :--- | :--- |
| 0 | 3.033 | 0 | 3033 |
| 1 | 3.033 | 323 | 2.710 |
| 2 | 3.033 | 647 | 2.386 |
| 3 | 3.033 | 970 | 2.063 |
| 4 | 3.033 | 1.293 | 1.740 |
| 5 | 3.033 | 1.616 | 1.417 |
| 6 | 3.033 | 1.940 | 1.093 |
| 7 | 3.033 | 2.263 | 770 |
| 8 | 3.033 | 2.586 | 447 |
| 9 | 3.033 | 2.909 | 124 |
| 9.38 | 3.033 | 3.032 | 1 |
| 10 | 3.033 | 3.233 | -200 |
| 11 | 3.033 | 3.879 | -523 |
| 12 | 3.033 | 4.202 | -846 |
| 13 | 3.033 |  | -1.169 |

*from Table 7, **using Table A.4

Table B. 14: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via Weight Reduction, LowGasolinePriceHighDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B: Fuel Cost Savinas** | A-B |
| :---: | :---: | :---: | :---: |
| 0 | 1.461 | 0 | 1.461 |
| 0.5 | 1,461 | 162 | 1,299 |
| 1.5 | 1.461 | 485 | 976 |
| 2.5 | 1.461 | 808 | 653 |
| 3.5 | 1.461 | 1.131 | 330 |
| 4.5 | 1.461 | 1.455 | 6 |
| 4.52 | 1.461 | 1.461 | 0 |
| 5.5 | 1.461 | 1.778 | -317 |
| 6.5 | 1.461 | 2.101 | -640 |
| 7.5 | 1.461 | 2,424 | -963 |
| 8.5 | 1.461 | 2.748 | -1.287 |
| 9.5 | 1.461 | 3,071 | -1,610 |
| 10.5 | 1.461 | 3.394 | -1.933 |
| 11.5 | 1.461 | 3.717 | -2,256 |
| 12.5 | 1.461 | 4.041 | -2.580 |

*from Table 7, **using Table A. 4

Table B.15: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via HP Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Imolicit Cost* | B: Fuel Cost Savinas** | A-B |
| :--- | :--- | :--- | :--- |
| 0 | 3.033 | 0 | 3.033 |
| 1 | 3.033 | 369 | 2.664 |
| 2 | 3.033 | 738 | 2.295 |
| 3 | 3.033 | 1.108 | 1.925 |
| 4 | 3.033 | 1.477 | 1.556 |
| 5 | 3.033 | 1.846 | 1.187 |
| 6 | 3.033 | 2.215 | 818 |
| 7 | 3.033 | 2.584 | 449 |
| 8 | 3.033 | 2.953 | 80 |
| 8.21 | 3.033 | 3.031 | 2 |
| 9 | 3.033 | 3.323 | -290 |
| 10 | 3.033 | 3.692 | -659 |
| 11 | 3.033 | 4.061 | -1.028 |
| 12 | 3.033 | 4.430 | -1.397 |
| 13 | 3.033 | 4.799 | -1.766 |

[^13]Table B.16: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via Weight Reduction, MediumGasolinePriceMediumDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Implicit cost* | B: Fuel Cost Savings** |  |
| :--- | :--- | :--- | :--- |
| 0 | 1461 | 0 | A-B |
| 0.4 | 1461 | 148 | 1461 |
| 0.8 | 1461 | 295 | 1313 |
| 1.2 | 1461 | 443 | 1166 |
| 1.6 | 1461 | 591 | 1018 |
| 2 | 1461 | 738 | 870 |
| 2.4 | 1461 | 886 | 723 |
| 2.8 | 1461 | 1034 | 575 |
| 3.2 | 1461 | 1181 | 427 |
| 3.6 | 1461 | 1329 | -180 |
| 3.96 | 1461 | 1462 | 132 |
| 4 | 1461 | 1477 | -1 |
| 4.4 | 1461 | 1624 | -16 |
| 4.8 | 1461 | 1772 | -163 |
| 5.2 | 1461 | 1920 | -311 |

*from Table 7, **using Table A. 5

Table B.17: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via HP Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Imolicit Cost* | B: Fuel Cost Savinas** | A-B |
| :--- | :--- | :--- | :--- |
| 0 | 3033 | 0 | 3033 |
| 1 | 3033 | 457 | 2576 |
| 2 | 3033 | 914 | 2119 |
| 3 | 3033 | 1370 | 1663 |
| 4 | 3033 | 1827 | 1206 |
| 5 | 3033 | 2284 | -249 |
| 6 | 3033 | 2741 | 29 |
| 6.64 | 3033 | 3033 | -197 |
| 7 | 3033 | 3197 | -164 |
| 8 | 3033 | 4111 | -621 |
| 9 | 3033 | 4568 | -1078 |
| 10 | 3033 | 5024 | -1535 |
| 11 | 3033 | 5481 | -1991 |
| 12 | 3033 | 5938 | -2448 |
| 13 | 3033 | -2905 |  |

[^14]Table B. 18: Breakeven Gasoline Price for Light Trucks and SUVs if Fuel Efficiency Improves via Weight Reduction, HighGasolinePriceLowDiscountRate Scenario (\$2006)

| Average Gasoline Price | A: Net Implicit Cost* | B: Fuel Cost Savinas** | A-B |
| :--- | :--- | :--- | :--- |
| 0 | 1461 | 0 | 1461 |
| 0.4 | 1461 | 183 | 1278 |
| 0.8 | 1461 | 365 | 1096 |
| 1.2 | 1461 | 548 | 913 |
| 1.6 | 1461 | 731 | 730 |
| 2 | 1461 | 914 | 547 |
| 2.4 | 1461 | 1096 | -165 |
| 2.8 | 1461 | 1279 | 182 |
| 3.2 | 1461 | 1462 | -1 |
| 3.6 | 1461 | 1644 | -183 |
| 4 | 1461 | 1827 | -366 |
| 4.4 | 1461 | 2010 | -549 |
| 4.8 | 1461 | 2192 | -731 |
| 5.2 | 1461 | 2375 | -914 |

*from Table 7, **using Table A. 6

## APPENDIX C: VMT DISTRIBUTIONS

Table C.I presents the values of the i-quantile for different VMT distributions in miles.

Table C.1: i-quantile VMT distribution (miles)

| i | Probability | i-quantile for low VMT distribution | i-quantile for medium VMT distribution | i-quantile for high VMT distribution |
| :---: | :---: | :---: | :---: | :---: |
| 1 | 0-5\% | 1 | 1 | 1 |
| 2 | 5-10\% | 1 | 1 | 1 |
| 3 | 10-15\% | 2 | 2 | 2 |
| 4 | 15-20\% | 3 | 3 | 3 |
| 5 | 20-25\% | 4 | 4 | 4 |
| 6 | 25-30\% | 5 | 5 | 5 |
| 7 | 30-35\% | 7 | 7 | 7 |
| 8 | 35-40\% | 8 | 9 | 10 |
| 9 | 40-45\% | 10 | 11 | 12 |
| 10 | 45-50\% | 12 | 14 | 15 |
| 11 | 50-55\% | 15 | 18 | 20 |
| 12 | 55-60\% | 18 | 22 | 25 |
| 13 | 60-65\% | 20 | 29 | 31 |
| 14 | 65-70\% | 25 | 35 | 40 |
| 15 | 70-75\% | 30 | 42 | 51 |
| 16 | 75-80\% | 38 | 52 | 64 |
| 17 | 80-85\% | 46 | 62 | 82 |
| 18 | 85-90\% | 60 | 80 | 107 |
| 19 | 90-95\% | 83 | 106 | 148 |
| 20 | 95-100\% | 131 | 170 | 228 |

As an illustrative example, consider a PHEV-40 which follows the medium VMT distribution shown in Table C.l. For days on which the total miles are fewer than 36 (40*0.8) miles, all of the VMT are driven powered by electricity. For days in which the total miles are more than 36, the first 36 miles are driven powered by electricity and the remainder by gasoline. For example, some 5\% of the time the vehicle is driven less than 4 miles (1-quantile), and thus, all on electricity. However, another $5 \%$ of the time the vehicle is driven about 177 miles (20-quantile). Thus, the first 36 miles is on electricity and the rest (141 miles) is driven on gasoline.

APPENDIX D: DETAILED RESULTS OF THE SENSITIVITY ANALYSIS FOR THE SECOND ESSAY

Changes in Private Surplus Relative to CV

Table D.1: Sensitivity of Changes in Private Surplus Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 68\% | -61\% | 51\% | -46\% | 49\% | -44\% | 48\% | -43\% | 57\% | -52\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -40\% | 80\% | -50\% | 100\% | -52\% | 104\% | -52\% | 106\% | -66\% | 135\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 10\% | -38\% | 12\% | -43\% | 13\% | -46\% | 18\% | -61\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | -3\% | 6\% | -4\% | 8\% | -4\% | 8\% | -4\% | 8\% | -5\% | 10\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 1\% | $-2 \%$ | 1\% | $-2 \%$ | 1\% | -3\% | 2\% | -4\% |
| Discount Rate | - | 3\% | 7\% | 10 | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% | 33\% | -17\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -3\% | 3\% | -4\% | 4\% | -4\% | 4\% | -4\% | 5\% | -7\% | 7\% |
| VMT distribution | - | Low VMT | Medium VMT | VMT High | -23\% | 27\% | -21\% | 26\% | -21\% | 26\% | -22\% | 26\% | -28\% | 33\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NGCC | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VoC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Co emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.2: Changes in Private Surplus Relative to CV (PV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 9,060 | 5,390 | 2,100 | 10,950 | 7,230 | 3,870 | 11,350 | 7,600 | 4,230 | 11,570 | 7,810 | 4,420 | 10,480 | 6,690 | 3,240 |
| Price of qasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 3,230 | 5,390 | 9,700 | 3,600 | 7,230 | 14,490 | 3,670 | 7,600 | 15,500 | 3,710 | 7,810 | 16,070 | 2,280 | 6,690 | 15,700 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 5,390 | 5,390 | 5,390 | 7,970 | 7,230 | 4,490 | 8,510 | 7,600 | 4,320 | 8,810 | 7,810 | 4,230 | 7,910 | 6,690 | 2,590 |
| Change in <br> Price of <br> Gasoline* | - | 0.99 | 1 | 1.01 | 5,240 | 5,390 | 5,720 | 6,970 | 7,230 | 7,780 | 7,320 | 7,600 | 8,220 | 7,510 | 7,810 | 8,460 | 6,360 | 6,690 | 7,390 |
| Change in <br> Price of <br> Electricity* | - | 0.99 | 1 | 1.01 | 5,390 | 5,390 | 5,390 | 7,300 | 7,230 | 7,080 | 7,690 | 7,600 | 7,420 | 7,910 | 7,810 | 7,610 | 6,800 | 6,690 | 6,450 |
| Discount | - | 3\% | 7\% | 10\% | 6,850 | 5,390 | 4,650 | 9,190 | 7,230 | 6,240 | 9,670 | 7,600 | 6,560 | 9,930 | 7,810 | 6,740 | 8,910 | 6,690 | 5,560 |
| vmT <br> Elasticity | - | -0.05 | -0.15 | -0.25 | 5,220 | 5,390 | 5,570 | 6,950 | 7,230 | 7,510 | 7,290 | 7,600 | 7,940 | 7,460 | 7,810 | 8,180 | 6,240 | 6,690 | 7,170 |
| vmT <br> distribution | - | Low <br> VMT | Medium VMT | VMT <br> High | 4,160 | 5,390 | 6,870 | 5,690 | 7,230 | 9,110 | 5,990 | 7,600 | 9,570 | 6,120 | 7,810 | 9,810 | 4,820 | 6,690 | 8,900 |
| Nuclear | - | - | - | - | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| NGCC | - | - | - | - | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| COAL | - | - | - | - | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| voc | \$/ton | 210 | 1,090 | 1,980 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| Co emissions | \$/ton | 20 | 90 | 160 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| NOX | \$/ton | 1,710 | 6,350 | 10,740 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| PM10 | \$/ton | 11,430 | 20,260 | 29,100 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| PM2. 5 | \$/ton | 21,630 | 173,860 | 326,100 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| SOX | \$/ton | 6,980 | 31,490 | 56,000 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| Energy <br> Security | \$/gallon | 0.02 | 0.37 | 0.63 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 5,390 | 5,390 | 5,390 | 7,230 | 7,230 | 7,230 | 7,600 | 7,600 | 7,600 | 7,810 | 7,810 | 7,810 | 6,690 | 6,690 | 6,690 |

Fuel Cost Savings Relative to CV

Table D.3: Sensitivity of Fuel Cost Savings Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 65\% | -60\% | 52\% | -47\% | 49\% | -43\% | 48\% | -44\% | 59\% | -54\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -40\% | 80\% | -50\% | 100\% | -52\% | 104\% | -53\% | 106\% | -69\% | 140\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 10\% | -38\% | 12\% | -43\% | 13\% | -46\% | 19\% | -64\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | -3\% | 6\% | -4\% | 8\% | -4\% | 9\% | -4\% | 9\% | -5\% | 11\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 1\% | -2\% | 1\% | -2\% | 1\% | -2\% | 1\% | -3\% |
| Discount Rate | - | 3\% | 7\% | 10 | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% | 34\% | -18\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 12\% | -12\% | 7\% | -8\% | 7\% | -8\% | 7\% | -8\% | 7\% | -8\% |
| VMT distribution | - | Low VmT | Medium VMT | VMT High | -23\% | 27\% | -21\% | 26\% | -21\% | 26\% | -22\% | 26\% | -29\% | 34\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NGCC | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VoC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.4: Fuel Cost Savings Relative to CV (PV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 7,220 | 4,370 | 1,740 | 9,310 | 6,140 | 3,280 | 9,650 | 6,460 | 3,650 | 9,830 | 6,640 | 3,750 | 8,680 | 5,460 | 2,530 |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 2,620 | 4,370 | 7,860 | 3,060 | 6,140 | 12,310 | 3,120 | 6,460 | 13,170 | 3,150 | 6,640 | 13,650 | 1,710 | 5,460 | 13,120 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 4,370 | 4,370 | 4,370 | 6,770 | 6,140 | 3,820 | 7,230 | 6,460 | 3,670 | 7,490 | 6,640 | 3,590 | 6,500 | 5,460 | 1,970 |
| Change in <br> Price of <br> Gasoline* | - | 0.99 | 1 | 1.01 | 4,240 | 4,370 | 4,630 | 5,900 | 6,140 | 6,660 | 6,200 | 6,460 | 7,020 | 6,360 | 6,640 | 7,220 | 5,160 | 5,460 | 6,080 |
| Change in <br> Price of <br> Electricity* | - | 0.99 | 1 | 1.01 | 4,370 | 4,370 | 4,370 | 6,190 | 6,140 | 6,030 | 6,520 | 6,460 | 6,330 | 6,710 | 6,640 | 6,490 | 5,540 | 5,460 | 5,280 |
| Discount Rate | - | 3\% | 7\% | 10\% | 5,550 | 4,370 | 3,770 | 7,800 | 6,140 | 5,300 | 8,210 | 6,460 | 5,580 | 8,440 | 6,640 | 5,730 | 7,340 | 5,460 | 4,500 |
| VMT <br> Elasticity | - | -0.05 | -0.15 | -0.25 | 4,880 | 4,370 | 3,850 | 6,600 | 6,140 | 5,630 | 6,920 | 6,460 | 5,950 | 7,090 | 6,640 | 6,130 | 5,850 | 5,460 | 5,000 |
| VMT <br> distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \end{aligned}$ | Medium <br> VMT | VMT <br> High | 3,370 | 4,370 | 5,560 | 4,840 | 6,140 | 7,740 | 5,090 | 6,460 | 8,130 | 5,200 | 6,640 | 8,340 | 3,870 | 5,460 | 7,340 |
| Nuclear | - | - | - | - | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| NGCC | - | - | - | - | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| COAL | - | - | - | - | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| voc emissions | \$/ton | 210 | 1,090 | 1,980 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| Co emissions | \$/ton | 20 | 90 | 160 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| Nox emissions | \$/ton | 1,710 | 6,350 | 10,740 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| PM10 | \$/ton | 11,430 | 20,260 | 29,100 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| PM2.5 | \$/ton | 21,630 | 173,860 | 326,100 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| GHGs | \$/ton CO2- <br> equevalent | 1.5 | 14 | 70 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| Energy <br> Security | \$/gallon | 0.02 | 0.37 | 0.63 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 4,370 | 4,370 | 4,370 | 6,140 | 6,140 | 6,140 | 6,460 | 6,460 | 6,460 | 6,640 | 6,640 | 6,640 | 5,460 | 5,460 | 5,460 |

## Criteria Air Pollutants Reduction Benefit Relative to CV

Table D.5: Sensitivity of Criteria Air Pollutants Reduction Benefit Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -500\% | 200\% | 100\% | -100\% | 100\% | -80\% | 71\% | -57\% | 73\% | -45\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | -67\% | 33\% | -60\% | 60\% | -43\% | 43\% | -36\% | 55\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 33\% | -133\% | 40\% | -100\% | 29\% | -86\% | 45\% | -64\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | -14\% | 0\% | 0\% | 9\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 0\% | -33\% | 0\% | 0\% | 0\% | -14\% | 9\% | 0\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | -33\% | 20\% | -20\% | 14\% | -14\% | 27\% | -9\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 400\% | -400\% | -167\% | 167\% | -120\% | 120\% | -86\% | 86\% | -64\% | 82\% |
| VMT distribution | - | Low VmT | Medium VMT | vMT High | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | -14\% | 0\% | -18\% | 27\% |
| Nuclear | - | - | - | - | 0\% | 0\% | -433\% | -433\% | -400\% | -400\% | -386\% | -386\% | -409\% | -409\% |
| NGCC | - | - | - | - | 0\% | 0\% | -333\% | -333\% | -320\% | -320\% | -286\% | -286\% | -309\% | -309\% |
| COAL | - | - | - | - | 0\% | 0\% | 267\% | 267\% | 280\% | 280\% | 257\% | 257\% | 300\% | 300\% |
| voc emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | -33\% | 20\% | -20\% | 14\% | -14\% | 18\% | -9\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | -33\% | 20\% | -20\% | 0\% | -14\% | 18\% | -9\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | -100\% | 0\% | 0\% | -33\% | 20\% | -20\% | 14\% | -14\% | 18\% | -9\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | -14\% | 9\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 100\% | -100\% | 33\% | -67\% | 60\% | -60\% | 57\% | -57\% | 73\% | -73\% |
| Sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | -100\% | 100\% | -167\% | 167\% | -180\% | 180\% | -171\% | 171\% | -191\% | 200\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.6: Criteria Air Pollutants Reduction Benefit Relative to CV (PV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -40 | 10 | 30 | -60 | -30 | 0 | -100 | -50 | -10 | -120 | -70 | -30 | -190 | -110 | -60 |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 10 | 10 | 10 | -10 | -30 | -40 | -20 | -50 | -80 | -40 | -70 | -100 | -70 | -110 | -170 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 10 | 10 | 10 | -40 | -30 | 10 | -70 | -50 | 0 | -90 | -70 | -10 | -160 | -110 | -40 |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 10 | 10 | 10 | -30 | -30 | -30 | -50 | -50 | -50 | -60 | -70 | -70 | -110 | -110 | -120 |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 10 | 10 | 10 | -30 | -30 | -20 | -50 | -50 | -50 | -70 | -70 | -60 | -120 | -110 | -110 |
| Discount Rate | - | 3\% | 7\% | 10\% | 10 | 10 | 10 | -30 | -30 | -20 | -60 | -50 | -40 | -80 | -70 | -60 | -140 | -110 | -100 |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 50 | 10 | -30 | 20 | -30 | -80 | 10 | -50 | -110 | -10 | -70 | -130 | -40 | -110 | -200 |
| VMT distribution | - | Low VMT | Medium <br> VMT | VMT <br> High | 10 | 10 | 10 | -30 | -30 | -30 | -50 | -50 | -50 | -60 | -70 | -70 | -90 | -110 | -140 |
| Nuclear | - | - | - | - | 10 | 10 | 10 | 100 | -30 | 100 | 150 | -50 | 150 | 200 | -70 | 200 | 340 | -110 | 340 |
| NGCC | - | - | - | - | 10 | 10 | 10 | 70 | -30 | 70 | 110 | -50 | 110 | 130 | -70 | 130 | 230 | -110 | 230 |
| COAL | - | - | - | - | 10 | 10 | 10 | -110 | -30 | -110 | -190 | -50 | -190 | -250 | -70 | -250 | -440 | -110 | -440 |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 10 | 10 | 10 | -30 | -30 | -20 | -60 | -50 | -40 | -80 | -70 | -60 | -130 | -110 | -100 |
| Co emissions | \$/ton | 20 | 90 | 160 | 10 | 10 | 10 | -30 | -30 | -20 | -60 | -50 | -40 | -70 | -70 | -60 | -130 | -110 | -100 |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0 | 10 | 10 | -30 | -30 | -20 | -60 | -50 | -40 | -80 | -70 | -60 | -130 | -110 | -100 |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 10 | 10 | 10 | -30 | -30 | -30 | -50 | -50 | -50 | -70 | -70 | -60 | -120 | -110 | -110 |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 20 | 10 | 0 | -40 | -30 | -10 | -80 | -50 | -20 | -110 | -70 | -30 | -190 | -110 | -30 |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0 | 10 | 20 | 20 | -30 | -80 | 40 | -50 | -140 | 50 | -70 | -190 | 100 | -110 | -330 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 10 | 10 | 10 | -30 | -30 | -30 | -50 | -50 | -50 | -70 | -70 | -70 | -110 | -110 | -110 |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 10 | 10 | 10 | -30 | -30 | -30 | -50 | -50 | -50 | -70 | -70 | -70 | -110 | -110 | -110 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 10 | 10 | 10 | -30 | -30 | -30 | -50 | -50 | -50 | -70 | -70 | -70 | -110 | -110 | -110 |

*relative to the price of other goods and services

GHG Emissions Reduction Benefit Relative to CV

Table D.7: Sensitivity of GHG Emissions Reduction Benefit Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -30\% | 0\% | 11\% | -11\% | 0\% | -11\% | -11\% | -11\% | 0\% | 0\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 33\% | -11\% | 33\% | -33\% | 33\% | -44\% | 50\% | -50\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -11\% | 44\% | -22\% | 56\% | -33\% | 56\% | -50\% | 88\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 11\% | 0\% | 0\% | -11\% | 0\% | -11\% | 13\% | 0\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 0\% | 11\% | 0\% | 0\% | -11\% | 0\% | 0\% | 13\% |
| Discount Rate | - | 3\% | 7\% | 10 | 30\% | -10\% | 33\% | -11\% | 22\% | -11\% | 22\% | -22\% | 38\% | -13\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 50\% | -50\% | 67\% | -56\% | 67\% | -78\% | 67\% | -78\% | 88\% | -100\% |
| VMT distribution | - | Low VMT | Medium vMT | VMT High | -20\% | 30\% | -22\% | 33\% | -22\% | 22\% | -22\% | 22\% | -25\% | 38\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 156\% | 156\% | 244\% | 244\% | 322\% | 322\% | 638\% | 638\% |
| NGCC | - | - | - | - | 0\% | 0\% | 22\% | 22\% | 33\% | 33\% | 44\% | 44\% | 100\% | 100\% |
| COAL | - | - | - | - | 0\% | 0\% | -100\% | -100\% | -167\% | -167\% | -222\% | -222\% | -413\% | -413\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | -90\% | 400\% | -89\% | 422\% | -89\% | 389\% | -89\% | 378\% | -88\% | 413\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.8: GHG Emissions Reduction Benefit Relative to CV (PV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 70 | 100 | 100 | 100 | 90 | 80 | 90 | 90 | 80 | 80 | 90 | 80 | 80 | 80 | 80 |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 100 | 100 | 100 | 120 | 90 | 80 | 120 | 90 | 60 | 120 | 90 | 50 | 120 | 80 | 40 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 100 | 100 | 100 | 80 | 90 | 130 | 70 | 90 | 140 | 60 | 90 | 140 | 40 | 80 | 150 |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 100 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 80 | 90 | 90 | 80 | 90 | 80 | 80 |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 100 | 100 | 100 | 90 | 90 | 100 | 90 | 90 | 90 | 80 | 90 | 90 | 80 | 80 | 90 |
| Discount Rate | - | 3\% | 7\% | 10\% | 130 | 100 | 90 | 120 | 90 | 80 | 110 | 90 | 80 | 110 | 90 | 70 | 110 | 80 | 70 |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 150 | 100 | 50 | 150 | 90 | 40 | 150 | 90 | 20 | 150 | 90 | 20 | 150 | 80 | 0 |
| VMT distribution | - | Low <br> VMT | Medium <br> VMT | VMT <br> High | 80 | 100 | 130 | 70 | 90 | 120 | 70 | 90 | 110 | 70 | 90 | 110 | 60 | 80 | 110 |
| Nuclear | - | - | - | - | 100 | 100 | 100 | 230 | 90 | 230 | 310 | 90 | 310 | 380 | 90 | 380 | 590 | 80 | 590 |
| NGCC | - | - | - | - | 100 | 100 | 100 | 110 | 90 | 110 | 120 | 90 | 120 | 130 | 90 | 130 | 160 | 80 | 160 |
| COAL | - | - | - | - | 100 | 100 | 100 | 0 | 90 | 0 | -60 | 90 | -60 | -110 | 90 | -110 | -250 | 80 | -250 |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| CO emissions | \$/ton | 20 | 90 | 160 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 10 | 100 | 500 | 10 | 90 | 470 | 10 | 90 | 440 | 10 | 90 | 430 | 10 | 80 | 410 |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 100 | 100 | 100 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 80 | 80 | 80 |

*relative to the price of other goods and services

Energy Security Benefit Relative to CV

Table D.9: Sensitivity of Energy Security Benefit Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | 65\% | -60\% | 53\% | -48\% | 46\% | -42\% | 42\% | -38\% | 33\% | -31\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 3\% | -3\% | 4\% | -4\% | 4\% | -4\% | 0\% | 0\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -3\% | 7\% | -4\% | 7\% | -4\% | 6\% | 0\% | 0\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | -2\% | 0\% | -1\% | 0\% | -1\% | 0\% | -2\% | 0\% | -1\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | -1\% | 0\% | 0\% | 0\% |
| Discount Rate | - | 3\% | 7\% | 10 | 26\% | -14\% | 26\% | -14\% | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 11\% | -12\% | 9\% | -10\% | 8\% | -9\% | 6\% | -8\% | 0\% | -1\% |
| VMT distribution | - | Low VMT | Medium <br> VMT | VMT High | -23\% | 26\% | -17\% | 21\% | -17\% | 18\% | -18\% | 17\% | -23\% | 24\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NGCC | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Nox emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -95\% | 69\% | -94\% | 70\% | -95\% | 70\% | -95\% | 70\% | -95\% | 70\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.10: Energy Security Benefit Relative to CV (PV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 1,070 | 650 | 260 | 1,330 | 870 | 450 | 1,470 | 1,010 | 590 | 1,590 | 1,120 | 690 | 1,960 | 1,470 | 1,010 |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 650 | 650 | 650 | 900 | 870 | 840 | 1,050 | 1,010 | 970 | 1,160 | 1,120 | 1,080 | 1,470 | 1,470 | 1,470 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 650 | 650 | 650 | 840 | 870 | 930 | 970 | 1,010 | 1,080 | 1,080 | 1,120 | 1,190 | 1,470 | 1,470 | 1,470 |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 650 | 650 | 640 | 870 | 870 | 860 | 1,010 | 1,010 | 1,000 | 1,120 | 1,120 | 1,100 | 1,470 | 1,470 | 1,450 |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,110 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| Discount Rate | - | 3\% | 7\% | 10\% | 820 | 650 | 560 | 1,100 | 870 | 750 | 1,280 | 1,010 | 870 | 1,420 | 1,120 | 960 | 1,860 | 1,470 | 1,270 |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 720 | 650 | 570 | 950 | 870 | 780 | 1,090 | 1,010 | 920 | 1,190 | 1,120 | 1,030 | 1,470 | 1,470 | 1,460 |
| VMT distribution | - | Low <br> VMT | Medium VMT | VMT <br> High | 500 | 650 | 820 | 720 | 870 | 1,050 | 840 | 1,010 | 1,190 | 920 | 1,120 | 1,310 | 1,130 | 1,470 | 1,830 |
| Nuclear | - | - | - | - | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| NGCC | - | - | - | - | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| COAL | - | - | - | - | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| Voc emissions | \$/ton | 210 | 1,090 | 1,980 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| Co emissions | \$/ton | 20 | 90 | 160 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 30 | 650 | 1,100 | 50 | 870 | 1,480 | 50 | 1,010 | 1,720 | 60 | 1,120 | 1,900 | 80 | 1,470 | 2,500 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 650 | 650 | 650 | 870 | 870 | 870 | 1,010 | 1,010 | 1,010 | 1,120 | 1,120 | 1,120 | 1,470 | 1,470 | 1,470 |
| *relative to the price of other goods and services |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

## Congestion Cost Relative to CV

Table D.11: Sensitivity of Congestion Cost Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 65\% | -59\% | 27\% | -34\% | 26\% | -31\% | 25\% | -29\% | 23\% | -29\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | -27\% | 24\% | -31\% | 31\% | -33\% | 35\% | -39\% | 48\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 21\% | -52\% | 28\% | -59\% | 31\% | -61\% | 41\% | -68\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | -2\% | 2\% | -3\% | 1\% | -1\% | 1\% | -1\% | 0\% | 0\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 2\% | -3\% | 3\% | -3\% | 3\% | -4\% | 2\% | -6\% |
| Discount Rate | - | 3\% | 7\% | 10 | 28\% | -13\% | 27\% | -13\% | 28\% | -13\% | 28\% | -14\% | 26\% | -14\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -67\% | 67\% | -68\% | 74\% | -68\% | 76\% | -68\% | 76\% | -69\% | 79\% |
| VMT distribution | - | Low VMT | Medium VMT | vMT High | -22\% | 28\% | -19\% | 26\% | -19\% | 25\% | -21\% | 24\% | -24\% | 26\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NGCC | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| voc emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 15\% | 15\% | 15\% | 15\% | 15\% | 15\% | 15\% | 15\% | 14\% | 14\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | -43\% | 157\% | -42\% | 158\% | -43\% | 159\% | -43\% | 158\% | -44\% | 156\% |

*relative to the price of other goods and services

Table D.12: Congestion Cost Relative to CV (PV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -890 | -540 | -220 | -790 | -620 | -410 | -860 | -680 | -470 | $900$ | -720 | -510 | -980 | -800 | -570 |
| Price of qasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -540 | -540 | -540 | -450 | -620 | -770 | -470 | $-680$ | -890 | $480$ | -720 | -970 | -490 | -800 | -1,180 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | -540 | -540 | -540 | -750 | -620 | -300 | -870 | $-680$ | -280 | $940$ | -720 | -280 | $1,130$ | -800 | -260 |
| Change in <br> Price of <br> Gasoline* | - | 0.99 | 1 | 1.01 | -540 | -540 | -530 | -630 | -620 | -600 | -690 | -680 | -670 | $730$ | -720 | -710 | -800 | -800 | -800 |
| Change in <br> Price of <br> Electricity* | - | 0.99 | 1 | 1.01 | -540 | -540 | -540 | -630 | -620 | -600 | -700 | -680 | -660 | $740$ | -720 | -690 | -820 | -800 | -750 |
| Discount | - | 3\% | 7\% | 10\% | -690 | -540 | -470 | -790 | -620 | -540 | -870 | -680 | -590 | - | -720 | -620 | - | -800 | -690 |
| VMT <br> Elasticity | - | -0.05 | -0.15 | -0.25 | -180 | -540 | -900 | -200 | -620 | $1,080$ | -220 | -680 | -1,200 | $230$ | -720 | -1,270 | -250 | -800 | -1,430 |
| vmT <br> distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \\ & \hline \end{aligned}$ | Medium VMT | VMT <br> High | -420 | -540 | -690 | -500 | -620 | -780 | -550 | -680 | -850 | $570$ | -720 | -890 | -610 | -800 | -1,010 |
| Nuclear | - | - | - | - | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| NGCC | - | - | - | - | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| COAL | - | - | - | - | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| Voc | \$/ton | 210 | 1,090 | 1,980 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| Co emissions | \$/ton | 20 | 90 | 160 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| Nox | \$/ton | 1,710 | 6,350 | 10,740 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| PM10 | \$/ton | 11,430 | 20,260 | 29,100 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| PM2.5 | \$/ton | 21,630 | 173,860 | 326,100 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| sox | \$/ton | 6,980 | 31,490 | 56,000 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | - | -720 | -720 | -800 | -800 | -800 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | -620 | -540 | -620 | -710 | -620 | -710 | -780 | -680 | -780 | $830$ | -720 | -830 | -910 | -800 | -910 |
| Energy <br> Security | \$/gallon | 0.02 | 0.37 | 0.63 | -540 | -540 | -540 | -620 | -620 | -620 | -680 | -680 | -680 | $720$ | -720 | -720 | -800 | -800 | -800 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | -310 | -540 | - | -360 | -620 | - | -390 | -680 | -1,760 | - | -720 | -1,860 | -450 | -800 | -2,050 |

## External Benefits Relative to CV

Table D.13: Sensitivity of the Net External Benefits Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -5\% | -23\% | 84\% | -61\% | 65\% | -51\% | 55\% | -43\% | 38\% | -28\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 81\% | -68\% | 81\% | -81\% | 81\% | -88\% | 59\% | -77\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -61\% | 152\% | -73\% | 151\% | -76\% | 148\% | -66\% | 105\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | -5\% | -5\% | 0\% | 3\% | -3\% | -3\% | 0\% | -5\% | 2\% | -3\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | -3\% | 10\% | -8\% | 8\% | -7\% | 10\% | -5\% | 8\% |
| Discount Rate | - | 3\% | 7\% | 10 | 27\% | -14\% | 29\% | -13\% | 27\% | -16\% | 29\% | -14\% | 30\% | -14\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 236\% | -241\% | 197\% | -213\% | 178\% | -200\% | 164\% | -186\% | 108\% | -125\% |
| VMT distribution | - | Low VmT | Medium VMT | VMT High | -23\% | 23\% | -16\% | 16\% | -16\% | 8\% | -17\% | 10\% | -23\% | 23\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 84\% | 84\% | 116\% | 116\% | 131\% | 131\% | 150\% | 150\% |
| NGCC | - | - | - | - | 0\% | 0\% | 39\% | 39\% | 51\% | 51\% | 57\% | 57\% | 66\% | 66\% |
| COAL | - | - | - | - | 0\% | 0\% | -58\% | -58\% | -81\% | -81\% | -90\% | -90\% | -103\% | -103\% |
| VoC emissions | \$/ton | 210 | 1,090 | 1,980 | -5\% | 0\% | 0\% | 3\% | -3\% | 0\% | -2\% | 2\% | -3\% | 2\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | -5\% | 0\% | 0\% | -3\% | 0\% | -2\% | 0\% | -3\% | 2\% |
| NoX emissions | \$/ton | 1,710 | 6,350 | 10,740 | -5\% | 0\% | -3\% | 3\% | -3\% | 3\% | -5\% | 2\% | -3\% | 2\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | -2\% | 0\% | -2\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 5\% | -5\% | -3\% | 6\% | -8\% | 8\% | -12\% | 10\% | -13\% | 13\% |
| Sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | -9\% | 5\% | 16\% | -16\% | 24\% | -24\% | 29\% | -29\% | 33\% | -34\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | -77\% | 145\% | -55\% | 94\% | -49\% | 68\% | -43\% | 57\% | -30\% | 33\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -277\% | 205\% | -265\% | 197\% | -259\% | 192\% | -252\% | 186\% | -217\% | 161\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 105\% | -386\% | 87\% | -316\% | 78\% | -292\% | 74\% | -271\% | 53\% | -195\% |

*relative to the price of other goods and services

Table D.14: Net External Benefits Relative to CV (NPV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 210 | 220 | 170 | 570 | 310 | 120 | 610 | 370 | 180 | 650 | 420 | 240 | 880 | 640 | 460 |
| Price of qasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 220 | 220 | 220 | 560 | 310 | 100 | 670 | 370 | 70 | 760 | 420 | 50 | 1,020 | 640 | 150 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 220 | 220 | 220 | 120 | 310 | 780 | 100 | 370 | 930 | 100 | 420 | 1,040 | 220 | 640 | 1,310 |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 210 | 220 | 210 | 310 | 310 | 320 | 360 | 370 | 360 | 420 | 420 | 400 | 650 | 640 | 620 |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 220 | 220 | 220 | 300 | 310 | 340 | 340 | 370 | 400 | 390 | 420 | 460 | 610 | 640 | 690 |
| Discount Rate | - | 3\% | 7\% | 10\% | 280 | 220 | 190 | 400 | 310 | 270 | 470 | 370 | 310 | 540 | 420 | 360 | 830 | 640 | 550 |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 740 | 220 | -310 | 920 | 310 | -350 | 1,030 | 370 | -370 | 1,110 | 420 | -360 | 1,330 | 640 | -160 |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \\ & \hline \end{aligned}$ | Medium <br> VMT | VMT <br> High | 170 | 220 | 270 | 260 | 310 | 360 | 310 | 370 | 400 | 350 | 420 | 460 | 490 | 640 | 790 |
| Nuclear | - | - | - | - | 220 | 220 | 220 | 570 | 310 | 570 | 800 | 370 | 800 | 970 | 420 | 970 | 1,600 | 640 | 1,600 |
| NGCC | - | - | - | - | 220 | 220 | 220 | 430 | 310 | 430 | 560 | 370 | 560 | 660 | 420 | 660 | 1,060 | 640 | 1,060 |
| COAL | - | - | - | - | 220 | 220 | 220 | 130 | 310 | 130 | 70 | 370 | 70 | 40 | 420 | 40 | -20 | 640 | -20 |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 210 | 220 | 220 | 310 | 310 | 320 | 360 | 370 | 370 | 410 | 420 | 430 | 620 | 640 | 650 |
| CO emissions | \$/ton | 20 | 90 | 160 | 220 | 220 | 210 | 310 | 310 | 310 | 360 | 370 | 370 | 410 | 420 | 420 | 620 | 640 | 650 |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 210 | 220 | 220 | 300 | 310 | 320 | 360 | 370 | 380 | 400 | 420 | 430 | 620 | 640 | 650 |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 220 | 220 | 220 | 310 | 310 | 310 | 370 | 370 | 370 | 410 | 420 | 420 | 630 | 640 | 640 |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 230 | 220 | 210 | 300 | 310 | 330 | 340 | 370 | 400 | 370 | 420 | 460 | 560 | 640 | 720 |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 200 | 220 | 230 | 360 | 310 | 260 | 460 | 370 | 280 | 540 | 420 | 300 | 850 | 640 | 420 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 50 | 220 | 540 | 140 | 310 | 600 | 190 | 370 | 620 | 240 | 420 | 660 | 450 | 640 | 850 |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -390 | 220 | 670 | -510 | 310 | 920 | -590 | 370 | 1,080 | -640 | 420 | 1,200 | -750 | 640 | 1,670 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 450 | 220 | -630 | 580 | 310 | -670 | 660 | 370 | -710 | 730 | 420 | -720 | 980 | 640 | -610 |

Net Societal Benefit Relative to CV

Table D.15: Sensitivity of the Net Societal Benefit Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | 65\% | -60\% | 53\% | -47\% | 50\% | -45\% | 48\% | -43\% | 55\% | -50\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -39\% | 77\% | -45\% | 94\% | -46\% | 95\% | -46\% | 96\% | -55\% | 116\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 7\% | -30\% | 8\% | -34\% | 8\% | -36\% | 11\% | -47\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | -3\% | 6\% | -3\% | 7\% | -4\% | 8\% | -4\% | 8\% | -4\% | 9\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 1\% | -2\% | 1\% | -2\% | 1\% | -2\% | 1\% | -3\% |
| Discount Rate | - | 3\% | 7\% | 10 | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% | 27\% | -14\% | 33\% | -17\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 6\% | -6\% | 4\% | -5\% | 4\% | -5\% | 4\% | -5\% | 3\% | -4\% |
| VMT distribution | - | Low VmT | Medium <br> VMT | VMT High | -23\% | 27\% | -21\% | 26\% | -21\% | 25\% | -21\% | 25\% | -28\% | 32\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 3\% | 3\% | 5\% | 5\% | 7\% | 7\% | 13\% | 13\% |
| NGCC | - | - | - | - | 0\% | 0\% | 2\% | 2\% | 2\% | 2\% | 3\% | 3\% | 6\% | 6\% |
| COAL | - | - | - | - | 0\% | 0\% | -2\% | -2\% | -4\% | -4\% | -5\% | -5\% | -9\% | -9\% |
| VoC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | -1\% | 0\% | -1\% | 1\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 1\% | -1\% | 1\% | -1\% | 1\% | -1\% | 3\% | -3\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | -3\% | 6\% | -2\% | 4\% | -2\% | 3\% | -2\% | 3\% | -3\% | 3\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -11\% | 8\% | -11\% | 8\% | -12\% | 9\% | -13\% | 9\% | -19\% | 14\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 4\% | -15\% | 4\% | -13\% | 4\% | -14\% | 4\% | -14\% | 5\% | -17\% |

*relative to the price of other goods and services

Table D.16: Net Societal Benefit Relative to CV (NPV, \$ 2009)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 9,270 | 5,610 | 2,270 | 11,520 | 7,540 | 3,990 | 11,960 | 7,970 | 4,410 | 12,220 | 8,230 | 4,660 | 11,360 | 7,330 | 3,700 |
| Price of qasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 3,450 | 5,610 | 9,920 | 4,160 | 7,540 | 14,590 | 4,340 | 7,970 | 15,570 | 4,470 | 8,230 | 16,120 | 3,300 | 7,330 | 15,850 |
| $\begin{aligned} & \text { Price of } \\ & \text { electricity } \end{aligned}$ | \$/kWh | 0.06 | 0.1 | 0.25 | 5,610 | 5,610 | 5,610 | 8,090 | 7,540 | 5,270 | 8,610 | 7,970 | 5,250 | 8,910 | 8,230 | 5,270 | 8,130 | 7,330 | 3,900 |
| Change in <br> Price of <br> Gasoline* | - | 0.99 | 1 | 1.01 | 5,450 | 5,610 | 5,930 | 7,280 | 7,540 | 8,100 | 7,680 | 7,970 | 8,580 | 7,930 | 8,230 | 8,860 | 7,010 | 7,330 | 8,010 |
| Change in <br> Price of <br> Electricity* | - | 0.99 | 1 | 1.01 | 5,610 | 5,610 | 5,610 | 7,600 | 7,540 | 7,420 | 8,030 | 7,970 | 7,820 | 8,300 | 8,230 | 8,070 | 7,410 | 7,330 | 7,140 |
| Discount | - | 3\% | 7\% | 10\% | 7,130 | 5,610 | 4,840 | 9,590 | 7,540 | 6,510 | 10,140 | 7,970 | 6,870 | 10,470 | 8,230 | 7,100 | 9,740 | 7,330 | 6,110 |
| VMT <br> Elasticity | - | -0.05 | -0.15 | -0.25 | 5,960 | 5,610 | 5,260 | 7,870 | 7,540 | 7,160 | 8,320 | 7,970 | 7,570 | 8,570 | 8,230 | 7,820 | 7,570 | 7,330 | 7,010 |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \\ & \hline \end{aligned}$ | Medium VMT | vMT <br> High | 4,330 | 5,610 | 7,140 | 5,950 | 7,540 | 9,470 | 6,300 | 7,970 | 9,970 | 6,470 | 8,230 | 10,270 | 5,310 | 7,330 | 9,690 |
| Nuclear | - | - | - | - | 5,610 | 5,610 | 5,610 | 7,800 | 7,540 | 7,800 | 8,400 | 7,970 | 8,400 | 8,780 | 8,230 | 8,780 | 8,290 | 7,330 | 8,290 |
| NGCC | - | - | - | - | 5,610 | 5,610 | 5,610 | 7,660 | 7,540 | 7,660 | 8,160 | 7,970 | 8,160 | 8,470 | 8,230 | 8,470 | 7,750 | 7,330 | 7,750 |
| COAL | - | - | - | - | 5,610 | 5,610 | 5,610 | 7,360 | 7,540 | 7,360 | 7,670 | 7,970 | 7,670 | 7,850 | 8,230 | 7,850 | 6,670 | 7,330 | 6,670 |
| Voc | \$/ton | 210 | 1,090 | 1,980 | 5,600 | 5,610 | 5,610 | 7,540 | 7,540 | 7,550 | 7,960 | 7,970 | 7,970 | 8,220 | 8,230 | 8,240 | 7,310 | 7,330 | 7,340 |
| Co emissions | \$/ton | 20 | 90 | 160 | 5,610 | 5,610 | 5,600 | 7,540 | 7,540 | 7,540 | 7,960 | 7,970 | 7,970 | 8,220 | 8,230 | 8,230 | 7,310 | 7,330 | 7,340 |
| NOX | \$/ton | 1,710 | 6,350 | 10,740 | 5,600 | 5,610 | 5,610 | 7,530 | 7,540 | 7,550 | 7,960 | 7,970 | 7,980 | 8,210 | 8,230 | 8,240 | 7,310 | 7,330 | 7,340 |
| PM10 | \$/ton | 11,430 | 20,260 | 29,100 | 5,610 | 5,610 | 5,610 | 7,540 | 7,540 | 7,540 | 7,970 | 7,970 | 7,970 | 8,220 | 8,230 | 8,230 | 7,320 | 7,330 | 7,330 |
| PM2.5 | \$/ton | 21,630 | 173,860 | 326,100 | 5,620 | 5,610 | 5,600 | 7,530 | 7,540 | 7,560 | 7,940 | 7,970 | 8,000 | 8,180 | 8,230 | 8,270 | 7,250 | 7,330 | 7,410 |
| sox | \$/ton | 6,980 | 31,490 | 56,000 | 5,590 | 5,610 | 5,620 | 7,590 | 7,540 | 7,490 | 8,060 | 7,970 | 7,880 | 8,350 | 8,230 | 8,110 | 7,540 | 7,330 | 7,110 |
| GHGs | $\begin{aligned} & \text { \$/ton CO2- } \\ & \text { equevalent } \\ & \hline \end{aligned}$ | 1.5 | 14 | 70 | 5,440 | 5,610 | 5,930 | 7,370 | 7,540 | 7,830 | 7,790 | 7,970 | 8,220 | 8,050 | 8,230 | 8,470 | 7,140 | 7,330 | 7,540 |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 5,000 | 5,610 | 6,060 | 6,720 | 7,540 | 8,150 | 7,010 | 7,970 | 8,680 | 7,170 | 8,230 | 9,010 | 5,940 | 7,330 | 8,360 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 5,840 | 5,610 | 4,760 | 7,810 | 7,540 | 6,560 | 8,260 | 7,970 | 6,890 | 8,540 | 8,230 | 7,090 | 7,670 | 7,330 | 6,080 |

Table D.17: Sensitivity of VOC Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | -43\% | 39\% | -9\% | 11\% | -6\% | 7\% | -5\% | 5\% | 0\% | 0\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 8\% | -7\% | 7\% | -7\% | 6\% | -6\% | 0\% | 0\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -7\% | 16\% | -6\% | 13\% | -6\% | 11\% | 0\% | 0\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 0\% | -1\% | 0\% | -1\% | 0\% | 0\% | 0\% | 0\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | -1\% | 1\% | -1\% | 1\% | -1\% | 1\% | 0\% | 0\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 43\% | -43\% | 21\% | -23\% | 16\% | -17\% | 12\% | -14\% | 0\% | 0\% |
| VMT distribution | - | Low VmT | Medium <br> VMT | vMT High | 0\% | 0\% | 15\% | -12\% | 15\% | -14\% | 12\% | -14\% | 0\% | -3\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 1\% | 1\% | 1\% | 1\% | 1\% | 1\% | 1\% | 1\% |
| NGCC | - | - | - | - | 0\% | 0\% | -2\% | -2\% | -2\% | -2\% | -2\% | -2\% | -3\% | -3\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.18: VOC Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -10\% | -18\% | -24\% | -36\% | -39\% | -44\% | -50\% | -53\% | -57\% | -61\% | -64\% | -68\% | -99\% | -99\% | -99\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -18\% | -18\% | -18\% | -43\% | -39\% | -37\% | -57\% | -53\% | -50\% | -68\% | -64\% | -60\% | -99\% | -99\% | -99\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | -18\% | -18\% | -18\% | -37\% | -39\% | -46\% | -50\% | -53\% | -61\% | -60\% | -64\% | -71\% | -99\% | -99\% | -99\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | -18\% | -18\% | -18\% | -40\% | -39\% | -39\% | -54\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | -18\% | -18\% | -18\% | -39\% | -39\% | -40\% | -53\% | -53\% | -54\% | -64\% | -64\% | -65\% | -99\% | -99\% | -99\% |
| Discount Rate | - | 3\% | 7\% | 10\% | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -25\% | -18\% | -10\% | -48\% | -39\% | -30\% | -62\% | -53\% | -44\% | -72\% | -64\% | -55\% | -99\% | -99\% | -98\% |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { vMT } \end{aligned}$ | Medium <br> VMT | VMT <br> High | -18\% | -18\% | -18\% | -45\% | -39\% | -35\% | -61\% | -53\% | -46\% | -72\% | -64\% | -55\% | -99\% | -99\% | -95\% |
| Nuclear | - | - | - | - | -18\% | -18\% | -18\% | -40\% | -39\% | -40\% | -54\% | -53\% | -54\% | -65\% | -64\% | -65\% | - | -99\% | - |
| NGCC | - | - | - | - | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -52\% | -53\% | -52\% | -63\% | -64\% | -63\% | -96\% | -99\% | -96\% |
| COAL | - | - | - | - | -18\% | -18\% | -18\% | -40\% | -39\% | -40\% | -54\% | -53\% | -54\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| CO emissions | \$/ton | 20 | 90 | 160 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| PM10 emissions | \$/ton | 11,43 | 20,260 | 29,100 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| PM2.5 emissions | \$/ton | 21,63 | 173,860 | 326,10 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | -18\% | -18\% | -18\% | -39\% | -39\% | -39\% | -53\% | -53\% | -53\% | -64\% | -64\% | -64\% | -99\% | -99\% | -99\% |

[^15]Table D.19: Sensitivity of CO Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | 66\% | -61\% | -32\% | 39\% | -13\% | 16\% | -8\% | 10\% | 0\% | 0\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 31\% | -27\% | 16\% | -15\% | 11\% | -11\% | 0\% | 0\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -24\% | 59\% | -13\% | 29\% | -10\% | 20\% | 0\% | 0\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 2\% | -3\% | 1\% | -1\% | 0\% | -1\% | 0\% | 0\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | $-2 \%$ | 5\% | -1\% | 3\% | -1\% | 2\% | 0\% | 0\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -68\% | 68\% | 77\% | -84\% | 34\% | -37\% | 22\% | -25\% | 0\% | -1\% |
| VMT distribution | - | Low VMT | Medium <br> VMT | VMT High | 0\% | 0\% | 55\% | -44\% | 32\% | -30\% | 22\% | -26\% | 0\% | -5\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 2\% | 2\% | 1\% | 1\% | 1\% | 1\% | 1\% | 1\% |
| NGCC | - | - | - | - | 0\% | 0\% | -3\% | -3\% | -2\% | -2\% | -2\% | -2\% | -1\% | -1\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.20: CO Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 26\% | 16\% | 6\% | -10\% | -15\% | -21\% | -30\% | -35\% | -40\% | -46\% | -50\% | -55\% | -99\% | -99\% | -99\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 16\% | 16\% | 16\% | -20\% | -15\% | -11\% | -40\% | -35\% | -30\% | -56\% | -50\% | -44\% | -99\% | -99\% | -99\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 16\% | 16\% | 16\% | -12\% | -15\% | -24\% | -30\% | -35\% | -45\% | -45\% | -50\% | -60\% | -99\% | -99\% | -99\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -34\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 16\% | 16\% | 16\% | -15\% | -15\% | -16\% | -34\% | -35\% | -36\% | -50\% | -50\% | -51\% | -99\% | -99\% | -99\% |
| Discount Rate | - | 3\% | 7\% | 10\% | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 5\% | 16\% | 27\% | -27\% | -15\% | -2\% | -47\% | -35\% | -22\% | -61\% | -50\% | -38\% | -99\% | -99\% | -99\% |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \\ & \hline \end{aligned}$ | Medium <br> VMT | VMT <br> High | 16\% | 16\% | 16\% | -24\% | -15\% | -9\% | -46\% | -35\% | -25\% | -61\% | -50\% | -37\% | -99\% | -99\% | -94\% |
| Nuclear | - | - | - | - | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -100\% | -99\% | -100\% |
| NGCC | - | - | - | - | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -34\% | -35\% | -34\% | -49\% | -50\% | -49\% | -98\% | -99\% | -98\% |
| COAL | - | - | - | - | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 16\% | 16\% | 16\% | -15\% | -15\% | -15\% | -35\% | -35\% | -35\% | -50\% | -50\% | -50\% | -99\% | -99\% | -99\% |

NOX Reduction Relative to CV

Table D.21: Sensitivity of NOx Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | -91\% | 84\% | -23\% | 29\% | -18\% | 22\% | -15\% | 18\% | -7\% | 9\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 23\% | -20\% | 22\% | -21\% | 21\% | -21\% | 12\% | -15\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -18\% | 44\% | -19\% | 41\% | -19\% | 37\% | -13\% | 20\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 1\% | -3\% | 1\% | -3\% | 1\% | -3\% | 1\% | -2\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | -2\% | 3\% | $-2 \%$ | 3\% | $-2 \%$ | 3\% | -1\% | 2\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 93\% | -93\% | 57\% | -62\% | 48\% | -52\% | 41\% | -46\% | 21\% | -25\% |
| VMT distribution | - | Low VmT | Medium <br> VMT | VMT High | 0\% | 0\% | 12\% | -10\% | 13\% | -13\% | 11\% | -13\% | 0\% | -3\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 98\% | 98\% | 125\% | 125\% | 138\% | 138\% | 157\% | 157\% |
| NGCC | - | - | - | - | 0\% | 0\% | -13\% | -13\% | -16\% | -16\% | -18\% | -18\% | -20\% | -20\% |
| COAL | - | - | - | - | 0\% | 0\% | -43\% | -43\% | -55\% | -55\% | -60\% | -60\% | -68\% | -68\% |
| Voc emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.22: NOx Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -1\% | -9\% | -17\% | -13\% | -17\% | -22\% | -18\% | -22\% | -26\% | $-22 \%$ | -25\% | -30\% | -36\% | -39\% | -42\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -9\% | -9\% | -9\% | -21\% | -17\% | -14\% | $-26 \%$ | -22\% | -17\% | $31 \%$ | -25\% | -20\% | -43\% | -39\% | -33\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | -9\% | -9\% | -9\% | -14\% | -17\% | -24\% | -18\% | -22\% | -30\% | $21 \%$ | -25\% | -35\% | -34\% | -39\% | -47\% |
| Change in <br> Price of <br> Gasoline* | - | 0.99 | 1 | 1.01 | -9\% | -9\% | -9\% | -17\% | -17\% | -16\% | $-22 \%$ | -22\% | -21\% | $26 \%$ | -25\% | -25\% | -39\% | -39\% | -38\% |
| Change in <br> Price of <br> Electricity* | - | 0.99 | 1 | 1.01 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -21\% | -22\% | -22\% | $25 \%$ | -25\% | -26\% | -38\% | -39\% | -39\% |
| Discount Rate | - | 3\% | 7\% | 10\% | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 17\% | -9\% | -1\% | -26\% | -17\% | -6\% | -32\% | -22\% | -10\% | $36 \%$ | -25\% | -14\% | -47\% | -39\% | -29\% |
| VMT <br> distribution | - | $\begin{aligned} & \text { Low } \\ & \text { vMT } \end{aligned}$ | Medium VMT | VMT <br> High | -9\% | -9\% | -9\% | -19\% | -17\% | -15\% | -24\% | -22\% | -19\% | 28\% | -25\% | -22\% | -39\% | -39\% | -37\% |
| Nuclear | - | - | - | - | -9\% | -9\% | -9\% | -33\% | -17\% | -33\% | -49\% | -22\% | -49\% | - | -25\% | -61\% | -99\% | -39\% | -99\% |
| NGCC | - | - | - | - | -9\% | -9\% | -9\% | -15\% | -17\% | -15\% | -18\% | -22\% | -18\% | - | -25\% | -21\% | -31\% | -39\% | -31\% |
| COAL | - | - | - | - | -9\% | -9\% | -9\% | -10\% | -17\% | -10\% | -10\% | -22\% | -10\% | - | -25\% | -10\% | -12\% | -39\% | -12\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| co emissions | \$/ton | 20 | 90 | 160 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| PM2.5 | \$/ton | 21,630 | 173,860 | 326,100 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | $-22 \%$ | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |
| GHGs | $\begin{aligned} & \text { \$/ton CO2- } \\ & \text { equevalent } \\ & \hline \end{aligned}$ | 1.5 | 14 | 70 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | $25 \%$ | -25\% | -25\% | -39\% | -39\% | -39\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | $25 \%$ | -25\% | -25\% | -39\% | -39\% | -39\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | -9\% | -9\% | -9\% | -17\% | -17\% | -17\% | -22\% | -22\% | -22\% | - | -25\% | -25\% | -39\% | -39\% | -39\% |

*relative to the price of other goods and services

PM10 Reduction Relative to CV

Table D.23: Sensitivity of PM10 Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | 157\% | -144\% | -458\% | 557\% | -86\% | 104\% | -51\% | 61\% | -16\% | 20\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 441\% | -387\% | 105\% | -101\% | 70\% | -72\% | 27\% | -34\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -344\% | 848\% | -89\% | 194\% | -63\% | 125\% | -29\% | 47\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 32\% | -61\% | 8\% | -15\% | 5\% | -10\% | 2\% | -5\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | -34\% | 72\% | -9\% | 18\% | -6\% | 12\% | -3\% | 5\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -160\% | 160\% | 1114\% | -1213\% | 226\% | -249\% | 139\% | -155\% | 49\% | -57\% |
| VMT distribution | - | Low VMT | Medium VMT | VMT High | 0\% | 0\% | 186\% | -161\% | 49\% | -48\% | 30\% | -36\% | 0\% | -6\% |
| Nuclear | - | - | - | - | 10\% | 10\% | 350\% | 350\% | 116\% | 116\% | 93\% | 93\% | 69\% | 69\% |
| NGCC | - | - | - | - | 0\% | 0\% | 37\% | 37\% | 12\% | 12\% | 9\% | 9\% | 7\% | 7\% |
| COAL | - | - | - | - | 0\% | 0\% | -267\% | -267\% | -83\% | -83\% | -65\% | -65\% | -46\% | -46\% |
| Voc emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D. 24: PM10 Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Bas | High | Low | Bas | High | Low | Base | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | 16\% | 6\% | -3\% | 4\% | -1\% | -7\% | -1\% | -5\% | -11\% | -4\% | -9\% | -14\% | -18\% | -21\% | -26\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 6\% | 6\% | 6\% | -5\% | -1\% | 3\% | -11\% | -5\% | 0\% | -15\% | -9\% | -3\% | -27\% | -21\% | -14\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 6\% | 6\% | 6\% | $2 \%$ | -1\% | -10\% | -1\% | -5\% | -16\% | -3\% | -9\% | -20\% | -15\% | -21\% | -31\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 6\% | 6\% | 6\% | -1\% | -1\% | 0\% | -6\% | -5\% | -5\% | -9\% | -9\% | -8\% | -22\% | -21\% | -20\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 6\% | 6\% | 6\% | -1\% | -1\% | -2\% | -5\% | -5\% | -6\% | -8\% | -9\% | -10\% | -21\% | -21\% | -22\% |
| Discount Rate | - | 3\% | 7\% | 10\% | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -4\% | 6\% | 16\% | $12 \%$ | -1\% | 11\% | -17\% | -5\% | 8\% | -21\% | -9\% | 5\% | -32\% | -21\% | -9\% |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { vMT } \end{aligned}$ | Medium <br> vMT | VMT <br> High | 6\% | 6\% | 6\% | -3\% | -1\% | 1\% | -8\% | -5\% | -3\% | -12\% | -9\% | -6\% | -21\% | -21\% | -20\% |
| Nuclear | - | - | - | - | 7\% | 6\% | 7\% | -5\% | -1\% | -5\% | -12\% | -5\% | -12\% | -17\% | -9\% | -17\% | -36\% | -21\% | -36\% |
| NGCC | - | - | - | - | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -6\% | -5\% | -6\% | -10\% | -9\% | -10\% | -23\% | -21\% | -23\% |
| COAL | - | - | - | - | 6\% | 6\% | 6\% | 2\% | -1\% | 2\% | -1\% | -5\% | -1\% | -3\% | -9\% | -3\% | -11\% | -21\% | -11\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| GHGs | \$/ton CO2- <br> equevalent | 1.5 | 14 | 70 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 6\% | 6\% | 6\% | -1\% | -1\% | -1\% | -5\% | -5\% | -5\% | -9\% | -9\% | -9\% | -21\% | -21\% | -21\% |

[^16]Table D.25: Sensitivity of PM2.5 Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 185\% | -170\% | -64\% | 78\% | -30\% | 37\% | -21\% | 25\% | -6\% | 8\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 62\% | -54\% | 37\% | -36\% | 28\% | -29\% | 11\% | -13\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -48\% | 118\% | -31\% | 68\% | -26\% | 51\% | -11\% | 18\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 4\% | -8\% | 3\% | -5\% | 2\% | -4\% | 1\% | $-2 \%$ |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | -5\% | 10\% | -3\% | 6\% | -2\% | 5\% | -1\% | 2\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -189\% | 189\% | 155\% | -169\% | 79\% | -88\% | 56\% | -63\% | 19\% | -22\% |
| VMT distribution | - | Low VMT | Medium VMT | VMT High | 0\% | 0\% | 46\% | -38\% | 30\% | -29\% | 22\% | -25\% | 0\% | -5\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 69\% | 69\% | 54\% | 54\% | 50\% | 50\% | 44\% | 44\% |
| NGCC | - | - | - | - | 0\% | 0\% | -38\% | -38\% | -30\% | -30\% | -27\% | -27\% | -24\% | -24\% |
| COAL | - | - | - | - | 0\% | 0\% | -26\% | -26\% | -20\% | -20\% | -19\% | -19\% | -16\% | -16\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.26: PM2.5 Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 15\% | 5\% | -4\% | -3\% | -7\% | -13\% | -10\% | -15\% | -20\% | -16\% | -21\% | -26\% | -38\% | -41\% | -44\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 5\% | 5\% | 5\% | -11\% | -7\% | -3\% | -20\% | -15\% | -9\% | -27\% | -21\% | -15\% | -45\% | -41\% | -36\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 5\% | 5\% | 5\% | -4\% | -7\% | -16\% | -10\% | -15\% | -25\% | -15\% | -21\% | -31\% | -36\% | -41\% | -49\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -14\% | -21\% | -21\% | -20\% | -41\% | -41\% | -40\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 5\% | 5\% | 5\% | -7\% | -7\% | -8\% | -14\% | -15\% | -16\% | -20\% | -21\% | -22\% | -41\% | -41\% | -42\% |
| Discount Rate | - | 3\% | 7\% | 10\% | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -5\% | 5\% | 15\% | -18\% | -7\% | 5\% | -26\% | -15\% | -2\% | -32\% | -21\% | -8\% | -49\% | -41\% | -32\% |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { vMT } \end{aligned}$ | Medium <br> VMT | vMT <br> High | 5\% | 5\% | 5\% | -10\% | -7\% | -4\% | -19\% | -15\% | -10\% | -25\% | -21\% | -16\% | -41\% | -41\% | -39\% |
| Nuclear | - | - | - | - | 5\% | 5\% | 5\% | -12\% | -7\% | -12\% | -23\% | -15\% | -23\% | -31\% | -21\% | -31\% | -59\% | -41\% | -59\% |
| NGCC | - | - | - | - | 5\% | 5\% | 5\% | -4\% | -7\% | -4\% | -10\% | -15\% | -10\% | -15\% | -21\% | -15\% | -31\% | -41\% | -31\% |
| COAL | - | - | - | - | 5\% | 5\% | 5\% | -5\% | -7\% | -5\% | -12\% | -15\% | -12\% | -17\% | -21\% | -17\% | -34\% | -41\% | -34\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 5\% | 5\% | 5\% | -7\% | -7\% | -7\% | -15\% | -15\% | -15\% | -21\% | -21\% | -21\% | -41\% | -41\% | -41\% |

Table D.27: Sensitivity of SOx Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -44\% | 41\% | 7\% | -9\% | 5\% | -6\% | 4\% | -5\% | 6\% | -7\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | -7\% | 6\% | -6\% | 6\% | -6\% | 6\% | -10\% | 13\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 5\% | -14\% | 5\% | -11\% | 6\% | -12\% | 11\% | -18\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | -1\% | 2\% | -1\% | 2\% | -1\% | 2\% | -1\% | 2\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 1\% | -1\% | 0\% | -1\% | 0\% | -1\% | 1\% | $-2 \%$ |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 45\% | -45\% | -18\% | 19\% | -13\% | 14\% | -13\% | 13\% | -18\% | 21\% |
| VMT distribution | - | Low VMT | Medium VMT | VMT High | 0\% | 0\% | 35\% | -26\% | 25\% | -22\% | 18\% | -21\% | 0\% | -4\% |
| Nuclear | - | - | - | - | 0\% | 0\% | -161\% | -161\% | -145\% | -145\% | -141\% | -141\% | -135\% | -135\% |
| NGCC | - | - | - | - | 0\% | 0\% | -162\% | -162\% | -146\% | -146\% | -141\% | -141\% | -136\% | -136\% |
| COAL | - | - | - | - | 0\% | 0\% | 123\% | 123\% | 111\% | 111\% | 108\% | 108\% | 103\% | 103\% |
| voc emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.28: SOx Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -10\% | -17\% | -24\% | 67\% | 62\% | 57\% | 119\% | 113\% | 107\% | 159\% | 152\% | 144\% | 289\% | 272\% | 252\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | -17\% | -17\% | -17\% | 58\% | 62\% | 66\% | 107\% | 113\% | 120\% | 143\% | 152\% | 161\% | 245\% | 272\% | 306\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | -17\% | -17\% | -17\% | 66\% | 62\% | 54\% | 119\% | 113\% | 100\% | 160\% | 152\% | 134\% | 302\% | 272\% | 224\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | -17\% | -17\% | -17\% | 61\% | 62\% | 64\% | 112\% | 113\% | 115\% | 150\% | 152\% | 154\% | 270\% | 272\% | 277\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 114\% | 113\% | 112\% | 153\% | 152\% | 150\% | 275\% | 272\% | 268\% |
| Discount Rate | - | 3\% | 7\% | 10\% | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -25\% | -17\% | -9\% | 51\% | 62\% | 74\% | 98\% | 113\% | 129\% | 132\% | 152\% | 172\% | 223\% | 272\% | 328\% |
| VMT distribution | - | Low <br> VMT | Medium <br> VMT | VMT <br> High | -17\% | -17\% | -17\% | 84\% | 62\% | 46\% | 142\% | 113\% | 88\% | 180\% | 152\% | 120\% | 272\% | 272\% | 261\% |
| Nuclear | - | - | - | - | -17\% | -17\% | -17\% | -38\% | 62\% | -38\% | -51\% | 113\% | -51\% | -62\% | 152\% | -62\% | -95\% | 272\% | -95\% |
| NGCC | - | - | - | - | -17\% | -17\% | -17\% | -39\% | 62\% | -39\% | -52\% | 113\% | -52\% | -63\% | 152\% | -63\% | -97\% | 272\% | -97\% |
| COAL | - | - | - | - | -17\% | -17\% | -17\% | 139\% | 62\% | 139\% | 239\% | 113\% | 239\% | 315\% | 152\% | 315\% | 553\% | 272\% | 553\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| CO emissions | \$/ton | 20 | 90 | 160 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | -17\% | -17\% | -17\% | 62\% | 62\% | 62\% | 113\% | 113\% | 113\% | 152\% | 152\% | 152\% | 272\% | 272\% | 272\% |

[^17]GHGs Reduction Relative to CV

Table D.29: Sensitivity of GHG Emissions Reduction Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -45\% | 41\% | -23\% | 28\% | -24\% | 29\% | -25\% | 30\% | -25\% | 30\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 22\% | -19\% | 29\% | -28\% | 34\% | -35\% | 40\% | -51\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -17\% | 43\% | -25\% | 55\% | -31\% | 62\% | -44\% | 70\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 2\% | -3\% | 2\% | -5\% | 3\% | -6\% | 4\% | -7\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | $-2 \%$ | 4\% | -2\% | 5\% | -3\% | 6\% | -4\% | 7\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 46\% | -46\% | 56\% | -61\% | 64\% | -70\% | 68\% | -76\% | 73\% | -84\% |
| VMT distribution | - | Low VMT | Medium <br> vmT | VMT High | 0\% | 0\% | -1\% | 0\% | -1\% | 0\% | -1\% | 0\% | 0\% | 0\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 141\% | 141\% | 240\% | 240\% | 317\% | 317\% | 540\% | 540\% |
| NGCC | - | - | - | - | 0\% | 0\% | 22\% | 22\% | 37\% | 37\% | 49\% | 49\% | 83\% | 83\% |
| COAL | - | - | - | - | 0\% | 0\% | -92\% | -92\% | -158\% | -158\% | -208\% | -208\% | -354\% | -354\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D. 30: GHG Emissions Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | -9\% | -17\% | -24\% | $12 \%$ | -16\% | -21\% | $12 \%$ | -16\% | -20\% | $12 \%$ | -15\% | -20\% | $12 \%$ | -15\% | -20\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | $17 \%$ | -17\% | -17\% | $20 \%$ | -16\% | -13\% | $20 \%$ | -16\% | -11\% | 20\% | -15\% | -10\% | $22 \%$ | -15\% | -8\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 17\% | -17\% | -17\% | $13 \%$ | -16\% | -23\% | $12 \%$ | -16\% | -24\% | 11\% | -15\% | -25\% | -9\% | -15\% | -26\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 17\% | -17\% | -17\% | 16\% | -16\% | -16\% | $16 \%$ | -16\% | -15\% | 16\% | -15\% | -14\% | $16 \%$ | -15\% | -14\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 17\% | -17\% | -17\% | $16 \%$ | -16\% | -17\% | 15\% | -16\% | -16\% | 15\% | -15\% | -16\% | 15\% | -15\% | -17\% |
| Discount Rate | - | 3\% | 7\% | 10\% | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | $25 \%$ | -17\% | -9\% | $25 \%$ | -16\% | -6\% | $25 \%$ | -16\% | -5\% | $26 \%$ | -15\% | -4\% | $27 \%$ | -15\% | -2\% |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \end{aligned}$ | Medium VMT | VMT <br> High | $17 \%$ | -17\% | -17\% | $16 \%$ | -16\% | -16\% | $15 \%$ | -16\% | -16\% | $15 \%$ | -15\% | -15\% | $15 \%$ | -15\% | -15\% |
| Nuclear | - | - | - | - | - | -17\% | -17\% | - | -16\% | -39\% | - | -16\% | -53\% | - | -15\% | -64\% | - | -15\% | -99\% |
| NGCC | - | - | - | - | - | -17\% | -17\% | - | -16\% | -20\% | - | -16\% | -21\% | - | -15\% | -23\% | - | -15\% | -28\% |
| COAL | - | - | - | - | - | -17\% | -17\% | -1\% | -16\% | -1\% | 9\% | -16\% | 9\% | 16\% | -15\% | 16\% | 39\% | -15\% | 39\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| CO emissions | \$/ton | 20 | 90 | 160 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 17\% | -17\% | -17\% | $16 \%$ | -16\% | -16\% | $16 \%$ | -16\% | -16\% | 15\% | -15\% | -15\% | 15\% | -15\% | -15\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 17\% | -17\% | -17\% | $16 \%$ | -16\% | -16\% | $16 \%$ | -16\% | -16\% | $15 \%$ | -15\% | -15\% | $15 \%$ | -15\% | -15\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | - | -17\% | -17\% | - | -16\% | -16\% | - | -16\% | -16\% | - | -15\% | -15\% | - | -15\% | -15\% |

Table D.31: Sensitivity of Gasoline Consumption Reduction Relative to cV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 66\% | -60\% | 53\% | -48\% | 46\% | -42\% | 42\% | -38\% | 34\% | -31\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | 4\% | -3\% | 4\% | -4\% | 4\% | -4\% | 0\% | 0\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | -3\% | 8\% | -3\% | 7\% | -3\% | 6\% | 0\% | 0\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 1\% | -1\% | 1\% | -1\% | 1\% | -2\% | 1\% | -1\% | 1\% | -1\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 0\% | 1\% | 0\% | 1\% | 0\% | 1\% | 0\% | 0\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 12\% | -12\% | 10\% | -10\% | 8\% | -9\% | 7\% | -8\% | 0\% | 0\% |
| VMT distribution | - | Low VMT | Medium <br> VMT | VMT High | -23\% | 27\% | -17\% | 21\% | -17\% | 18\% | -17\% | 17\% | -23\% | 24\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NGCC | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| sox emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D. 32: Gasoline Consumption Reduction Relative to CV (in percent)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | $54 \%$ | -44\% | -26\% | $68 \%$ | -59\% | -45\% | $75 \%$ | -69\% | -58\% | $81 \%$ | -76\% | -69\% | $100 \%$ | $100 \%$ | $100 \%$ |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | $44 \%$ | -44\% | -44\% | $61 \%$ | -59\% | -57\% | $71 \%$ | -69\% | -66\% | $79 \%$ | -76\% | -73\% | $100 \%$ | $100 \%$ | $100 \%$ |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | $44 \%$ | -44\% | -44\% | 57\% | -59\% | -63\% | $66 \%$ | -69\% | -74\% | $74 \%$ | -76\% | -81\% | $100 \%$ | 100\% | $100 \%$ |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | $44 \%$ | -44\% | -44\% | $59 \%$ | -59\% | -59\% | $69 \%$ | -69\% | -68\% | $76 \%$ | -76\% | -76\% | 100\% | 100\% | 100\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | $44 \%$ | -44\% | -44\% | $59 \%$ | -59\% | -60\% | $68 \%$ | -69\% | -69\% | $76 \%$ | -76\% | -77\% | 100\% | 100\% | $100 \%$ |
| Discount Rate | - | 3\% | 7\% | 10\% | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | $49 \%$ | -44\% | -39\% | $65 \%$ | -59\% | -53\% | $74 \%$ | -69\% | -62\% | 81\% | -76\% | -70\% | $100 \%$ | $100 \%$ | 100\% |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \end{aligned}$ | Medium vMT | VMT <br> High | $44 \%$ | -44\% | -44\% | $63 \%$ | -59\% | -56\% | $74 \%$ | -69\% | -64\% | 81\% | -76\% | -70\% | 100\% | $100 \%$ | -98\% |
| Nuclear | - | - | - | - | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| NGCC | - | - | - | - | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| COAL | - | - | - | - | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| CO emissions | \$/ton | 20 | 90 | 160 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | $44 \%$ | -44\% | -44\% | $59 \%$ | -59\% | -59\% | $69 \%$ | -69\% | -69\% | $76 \%$ | -76\% | -76\% | 100\% | $100 \%$ | 100\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | $44 \%$ | -44\% | -44\% | $59 \%$ | -59\% | -59\% | $69 \%$ | -69\% | -69\% | $76 \%$ | -76\% | -76\% | $100 \%$ | $100 \%$ | $100 \%$ |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | - | -44\% | -44\% | - | -59\% | -59\% | - | -69\% | -69\% | - | -76\% | -76\% | - | - | - |

*relative to the price of other goods and services

Table D.33: Gasoline Consumption Reduction Relative to CV (in gallons)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 4,590 | 2,770 | 1,110 | 5,710 | 3,720 | 1,940 | 6,330 | 4,330 | 2,530 | 6,800 | 4,790 | 2,980 | 8,430 | 6,300 | 4,340 |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 2,770 | 2,770 | 2,770 | 3,870 | 3,720 | 3,600 | 4,490 | 4,330 | 4,170 | 4,960 | 4,790 | 4,620 | 6,300 | 6,300 | 6,300 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 2,770 | 2,770 | 2,770 | 3,610 | 3,720 | 4,000 | 4,190 | 4,330 | 4,630 | 4,640 | 4,790 | 5,090 | 6,300 | 6,300 | 6,300 |
| Change in <br> Price of <br> Gasoline* | - | 0.99 | 1 | 1.01 | 2,790 | 2,770 | 2,740 | 3,760 | 3,720 | 3,670 | 4,360 | 4,330 | 4,260 | 4,830 | 4,790 | 4,720 | 6,340 | 6,300 | 6,220 |
| Change in <br> Price of <br> Electricity* | - | 0.99 | 1 | 1.01 | 2,770 | 2,770 | 2,770 | 3,710 | 3,720 | 3,750 | 4,310 | 4,330 | 4,360 | 4,780 | 4,790 | 4,820 | 6,300 | 6,300 | 6,300 |
| Discount Rate | - | 3\% | 7\% | 10\% | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 3,100 | 2,770 | 2,450 | 4,080 | 3,720 | 3,340 | 4,680 | 4,330 | 3,930 | 5,120 | 4,790 | 4,420 | 6,300 | 6,300 | 6,290 |
| vmT <br> distribution | - | $\begin{aligned} & \text { Low } \\ & \text { vMT } \end{aligned}$ | Medium VMT | VMT <br> High | 2,140 | 2,770 | 3,530 | 3,070 | 3,720 | 4,490 | 3,600 | 4,330 | 5,110 | 3,960 | 4,790 | 5,610 | 4,860 | 6,300 | 7,840 |
| Nuclear | - | - | - | - | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| NGCC | - | - | - | - | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| COAL | - | - | - | - | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| Co emissions | \$/ton | 20 | 90 | 160 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| PM2.5 | \$/ton | 21,630 | 173,860 | 326,100 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| GHGs | $\begin{aligned} & \text { \$/ton CO2- } \\ & \text { equevalent } \\ & \hline \end{aligned}$ | 1.5 | 14 | 70 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| Energy <br> Security | \$/gallon | 0.02 | 0.37 | 0.63 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 2,770 | 2,770 | 2,770 | 3,720 | 3,720 | 3,720 | 4,330 | 4,330 | 4,330 | 4,790 | 4,790 | 4,790 | 6,300 | 6,300 | 6,300 |
| *relative to the price of other goods and services |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Added VMT Relative to CV

Table D.34: Sensitivity of Added VMT Relative to CV

| Parameter | Unit | Parameter Value |  |  | HEV |  | PHEV-20 |  | PHEV-40 |  | PHEV-60 |  | BEV |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Base | High | Low | High | Low | High | Low | High | Low | High | Low | High |
| Fuel economy of cV | mpg | 18 | 24.1 | 35 | 65\% | -60\% | 28\% | -34\% | 26\% | -31\% | 25\% | -30\% | 23\% | -28\% |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 0\% | 0\% | -27\% | 24\% | -31\% | 30\% | -34\% | 35\% | -38\% | 48\% |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 0\% | 0\% | 21\% | -52\% | 27\% | -58\% | 31\% | -62\% | 41\% | -67\% |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 1\% | -1\% | 2\% | -5\% | 1\% | -3\% | 1\% | $-2 \%$ | 0\% | 0\% |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 0\% | 0\% | 2\% | -4\% | 3\% | -5\% | 3\% | -6\% | 4\% | -7\% |
| Discount Rate | - | 3\% | 7\% | 10 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | -67\% | 67\% | -68\% | 74\% | -68\% | 75\% | -68\% | 75\% | -69\% | 79\% |
| VMT distribution | - | Low VMT | Medium <br> VMT | VMT High | -23\% | 27\% | -20\% | 25\% | -20\% | 24\% | -20\% | 24\% | -23\% | 27\% |
| Nuclear | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NGCC | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| COAL | - | - | - | - | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| CO emissions | \$/ton | 20 | 90 | 160 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% | 0\% |

*relative to the price of other goods and services

Table D.35: Added VMT Relative to CV (in 1000 miles)

| Parameter | Unit | Parameter Value |  |  | HEV |  |  | PHEV-20 |  |  | PHEV-40 |  |  | PHEV-60 |  |  | BEV |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Low | Medium | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High | Low | Base | High |
| Fuel economy of CV | mpg | 18 | 24.1 | 35 | 40.5 | 24.5 | 9.8 | 36.1 | 28.2 | 18.6 | 39.0 | 31.1 | 21.4 | 40.8 | 32.8 | 22.9 | 44.5 | 36.1 | 25.9 |
| Price of gasoline | \$/gallon | 1.5 | 2.5 | 4.5 | 24.5 | 24.5 | 24.5 | 20.6 | 28.2 | 34.9 | 21.3 | 31.1 | 40.5 | 21.7 | 32.8 | 44.2 | 22.3 | 36.1 | 53.4 |
| Price of electricity | \$/kWh | 0.06 | 0.1 | 0.25 | 24.5 | 24.5 | 24.5 | 34.1 | 28.2 | 13.6 | 39.4 | 31.1 | 12.9 | 42.8 | 32.8 | 12.5 | 51.1 | 36.1 | 12.0 |
| Change in Price of Gasoline* | - | 0.99 | 1 | 1.01 | 24.6 | 24.5 | 24.2 | 28.9 | 28.2 | 26.9 | 31.5 | 31.1 | 30.1 | 33.1 | 32.8 | 32.1 | 36.2 | 36.1 | 36.0 |
| Change in Price of Electricity* | - | 0.99 | 1 | 1.01 | 24.5 | 24.5 | 24.5 | 28.8 | 28.2 | 27.0 | 31.9 | 31.1 | 29.4 | 33.7 | 32.8 | 30.8 | 37.4 | 36.1 | 33.6 |
| Discount Rate | - | 3\% | 7\% | 10\% | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| VMT Elasticity | - | -0.05 | -0.15 | -0.25 | 8.2 | 24.5 | 40.8 | 9.0 | 28.2 | 49.0 | 9.9 | 31.1 | 54.3 | 10.4 | 32.8 | 57.5 | 11.2 | 36.1 | 64.8 |
| VMT distribution | - | $\begin{aligned} & \text { Low } \\ & \text { VMT } \end{aligned}$ | Medium VMT | VMT <br> High | 18.9 | 24.5 | 31.2 | 22.6 | 28.2 | 35.3 | 25.0 | 31.1 | 38.6 | 26.1 | 32.8 | 40.6 | 27.9 | 36.1 | 45.8 |
| Nuclear | - | - | - | - | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| NGCC | - | - | - | - | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| COAL | - | - | - | - | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| VOC emissions | \$/ton | 210 | 1,090 | 1,980 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| CO emissions | \$/ton | 20 | 90 | 160 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| NOX emissions | \$/ton | 1,710 | 6,350 | 10,740 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| PM10 emissions | \$/ton | 11,430 | 20,260 | 29,100 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| PM2.5 emissions | \$/ton | 21,630 | 173,860 | 326,100 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| SOX emissions | \$/ton | 6,980 | 31,490 | 56,000 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| GHGs | \$/ton CO2equevalent | 1.5 | 14 | 70 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| Energy Security | \$/gallon | 0.02 | 0.37 | 0.63 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |
| Congestion | \$/mile | 0.02 | 0.035 | 0.09 | 24.5 | 24.5 | 24.5 | 28.2 | 28.2 | 28.2 | 31.1 | 31.1 | 31.1 | 32.8 | 32.8 | 32.8 | 36.1 | 36.1 | 36.1 |

[^18]
## APPENDIX E: VMT CALCULATION FOR THE THIRD ESSAY

Using the National Household Travel Survey (NHTS) data (DOT 2001), the cumulative distribution function (CDF) of daily VMT for gasolinepowered conventional passenger cars was constructed. This distribution was adjusted for HEVs and PHEVs to recognize the fact that as the cost of driving per mile changes, so will the amount of driving that households will tend to engage in.

For analytical purposes, the empirical VMT CDF was approximated by a discrete distribution that consists of 20 blocks, each representing 5 percent of the distribution. The VMT value associated with the ith block (or quantile) is denoted $q_{t, k, i}$ where $t=0,1, \ldots$ is an index indicating time or vehicle age), $k \in\{C V, H E V, P H E V\}$ is an index based upon vehicles type, and $i=1,2, \ldots, 20$ is an index showing the quantile of the daily VMT distribution. For example, $q_{5, C V, 4}$ represents the $4^{\text {th }}$ (or $20 \%$ )quantile on the daily VMT CDF for a CV in year 5.

To model how households adjust their driving behavior as the cost of driving changes, a system of equations which vary with gasoline and electricity prices, gasoline and electricity fuel efficiency, and the initial distribution of VMT calculated from the NHTS for CVs was solved. The system of equations involves solving the following equations for the average daily VMT, $\bar{q}_{t, k}$ for each vehicle class $k$ in year t .

Average Daily VMT Equation
The average daily VMT for vehicle type $k$ in year $t$ was calculated from the discrete VMT CDF as:
$\bar{q}_{t, k}=\sum_{i=1}^{20} \frac{1}{20} q_{t, k, i}$

Driving Behavior Equation
The average daily amount driven was assumed to vary with the average cost of driving a mile, $a c_{t, k}$, as follows:
$\bar{q}_{t, k}=\bar{q}_{0, C V}\left(\frac{a c_{t, k}}{a c_{0, C V}}\right)^{\varepsilon}$
where $\varepsilon<0$ is the price elasticity of travel demand.

Average Cost of Driving per Mile Equation
The average cost of driving was calculated as follows:
$a c_{t, k}=\frac{1}{\bar{q}_{t, k}} \sum_{i=1}^{20} \frac{1}{20} c_{t, k}\left(q_{t, k, i}\right)$
where $c_{t, k}(q)$ is private cost of driving at time $t$, for vehicle $k$ which varies with the daily driving distance $q$. The function $c_{t, k}(q)$ was calculated as

$$
c_{t, k, i}(q)= \begin{cases}q \frac{p_{t, G}}{\mu_{k}} & \text { if } k=\{C V, H E V\}  \tag{E-4}\\ q \frac{p_{t, E}}{\lambda} & \text { if } k=\{P H E V\} \text { and } q \leq X \\ X \frac{p_{t, E}}{\lambda}+(q-X) \frac{p_{t, G}}{\mu_{k}} & \text { if } k=\{P H E V\} \text { and } q>X\end{cases}
$$

where $p_{t, G}$ is the price per gallon of gasoline at time $t, p_{t, E}$ is the price per kWh of electricity at time $t, \mu_{k}$ is the gasoline fuel efficiency (miles/gallon) of vehicle class $k, \lambda$ is the efficiency of PHEVs running on electricity (miles/kWh), and X is the distance at which PHEVs can be driven on electricity before they must switch to gasoline.

Daily VMT Adjustment Equation
Finally, it was assumed that as average daily VMT changes, the distribution of daily VMT shifted according to the following equation:
$q_{t, k, i}=q_{0, C V, i}\left(\frac{\bar{q}_{t, k}-\bar{q}_{0, C V}}{\bar{q}_{0, C V}}\right)$
By scaling the distribution in this way, Equation E-1 holds.
A numeric search procedure was used to solve the system of equations E-1 to E-5. The procedure iteratively seeks out values of $\bar{q}_{t, k}$ that cause all four equations to hold. The procedure was used to solve for $\bar{q}_{t, k}$ for all time periods, $t$, and vehicle types, $k$.


[^0]:    This document and trademark(s) contained herein are protected by law as indicated in a notice appearing later in this work. This electronic representation of RAND intellectual property is provided for non-commercial use only. Unauthorized posting of RAND PDFs to a non-RAND Web site is prohibited. RAND PDFs are protected under copyright law. Permission is required from RAND to reproduce, or reuse in another form, any of our research documents for commercial use. For information on reprint and linking permissions, please see RAND Permissions.

[^1]:    ${ }^{1}$ A regression was also run controlling for vehicle size and whether or not it is all-wheel-drive. The results were virtually the same.

[^2]:    2 Note that the average gasoline price in 2006 was $\$ 2.12$ per gallon.

[^3]:    3 Simpson (2006) assumes that PHEVs are fully-charged each day; Vehicles are driven 15,000 miles per year; For a PHEV-20, 28\% of daily VMT is on electricity, and that this number is $40 \%$, $50 \%$, and 60\% for a PHEV-30, -40, and -60, respectively.

    4 Kliesch and Langer (2006) assume that a PHEV-40 is fullycharged each day, and that it is driven $50 \%$ of the daily travel on electricity.

    5 Ibid.

[^4]:    9 Assuming the efficiency of the electric motor is 4 miles per kWh and that of the gasoline engine is 25 miles per gallon.

    10 In a PHEV-X and BEV-X, $X$ is the all-electric-range. The all-electric-range is the distance the vehicle can drive on electricity stored in its onboard battery, when the battery is fully charged.

[^5]:    11 An energy recovery mechanism that converts some of the kinetic energy of the vehicle into electricity when braking

[^6]:    12 GHGs considered are Carbon Dioxide (CO2), Methane (CH4), and Nitrous Oxide (N2O).

    13 Fuel cycle and use-phase emissions

[^7]:    14 The average US electricity generation mix includes: coal (50.4\%), nuclear power (20\%), natural gas (18.3\%), residual oil (1.1\%), biomass electricity ( $0.7 \%$ ), and others (9.5 \%).

[^8]:    17 For details on the estimation procedure for various social costs of motor-vehicle use refer to a series of 20 reports by Delucchi, M. (1996). The Annualized Social Cost of Motor-Vehicle Use, Based on 1990-1991 Data. Davis, CA, University of California, Institute of Transportation Studies.

[^9]:    18 Original damage costs were reported in $\$ /$ ton of carbon. Using conversion factors from EPA (http://www.epa.gov/OMS/climate/420£05002.htm) the unites were converted to \$/ ton of CO2-equivalent

[^10]:    19 Kliesch and Langer (2006) assume: vehicle is fully-charged each day; a PHEV-40 is driven 50\% of the daily travel on electricity;

[^11]:    26 Value represents a harmonic average of 55 percent city fuel economy and 45 percent highway fuel economy.

[^12]:    *from Table 7, **using Table A. 2

[^13]:    *from Table 7, **using Table A. 5

[^14]:    *from Table 7, **using Table A. 6

[^15]:    *relative to the price of other goods and services

[^16]:    *relative to the price of other goods and services

[^17]:    *relative to the price of other goods and services

[^18]:    *relative to the price of other goods and service

