## Using AMI to Realize the Smart Grid

David G. Hart July 2008





### What is AMI?

#### Advanced Meter Infrastructure (AMI)



- Smart meters with two way communications
- Self configuring
- Self healing
- Offer new functionality such as:
  - Interval data
  - TOU data
  - Home automation
  - Service connect/disconnect

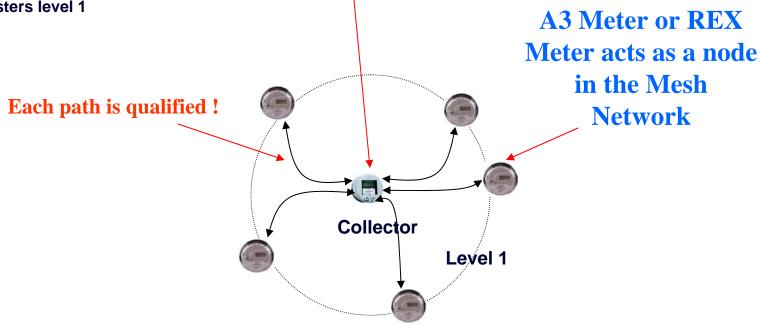
#### **AMI Network**



#### Steps

- Collector looks for unregistered nodes
- 2. Collector registers level 1 nodes

A3 Meter with WAN interface is the Collector

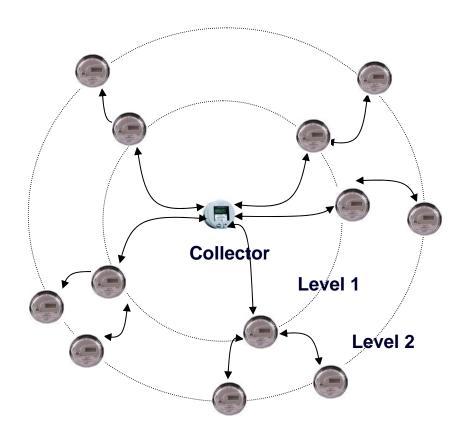


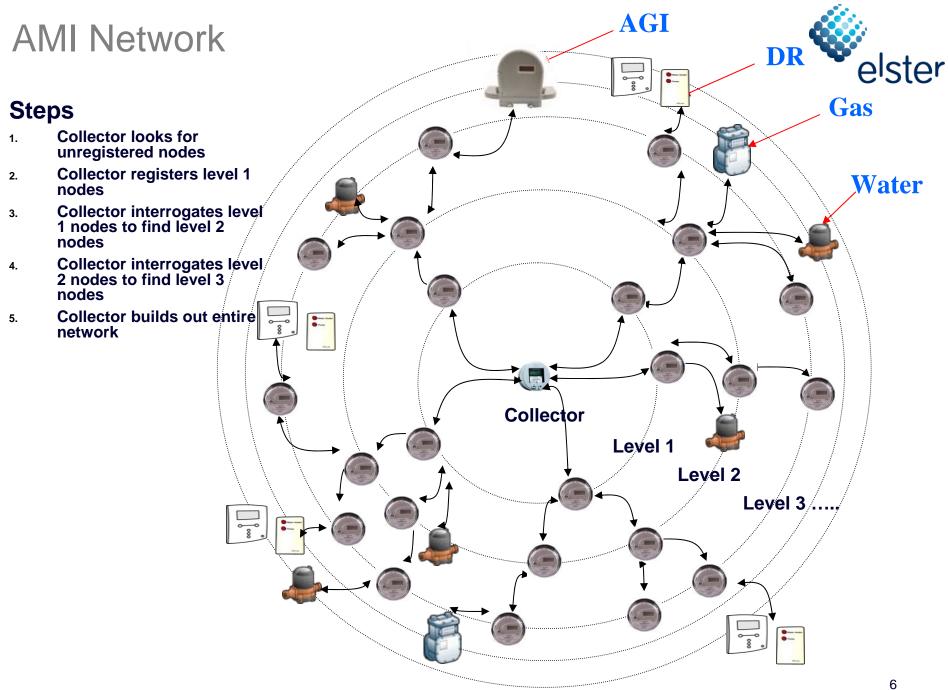
#### **AMI Network**



#### **Steps**

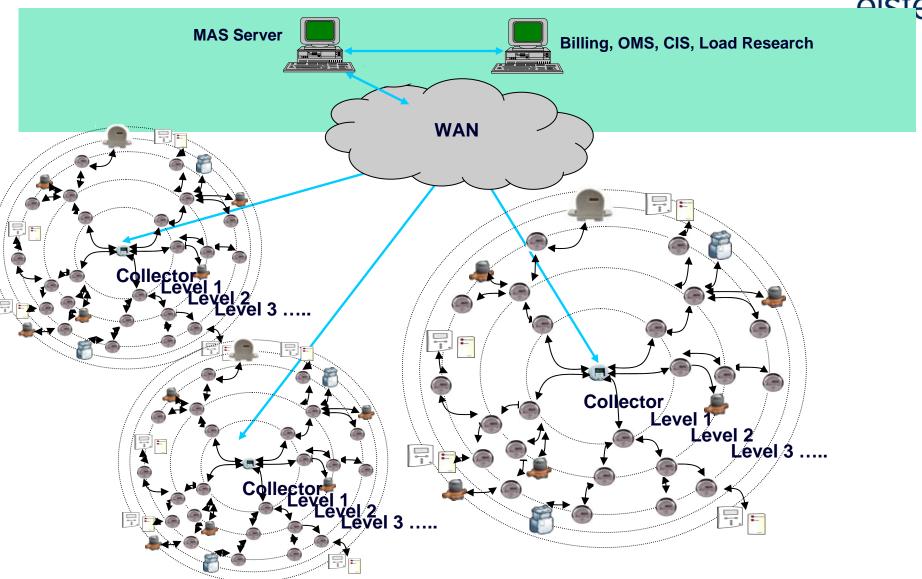
- Collector looks for unregistered nodes
- 2. Collector registers level 1 nodes
- 3. Collector interrogates level 1 nodes to find level 2 nodes





#### **AMI** Network



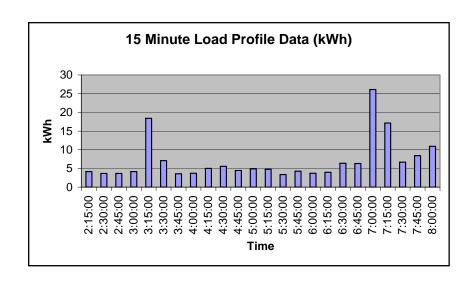


#### Meter Functionality



#### Meter calculates:

- kWh-delivered
- kWh-received
- kWh-delivered+received
- kWh-delivered-received (not available as a demand source)
- Alternate energy sources (VARh and VAh available Q4 '08).
   Firmware will be upgradeable remotely
- Interval data
- Demand data



Meter Data	
Tier A kWh	1949
Tier B kWh	748
Tier C kWh	7319
Tier D kWh	718
Tier E kWh	767
Total Received	
kWh	0
Total kWh	11501
Max Demand 1	2.37
Max Demand 2	2.37
Voltage	242.43

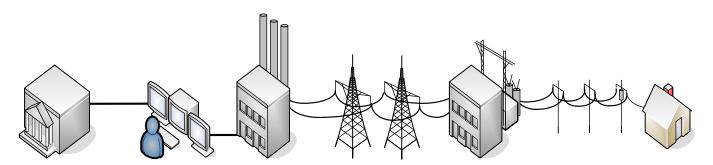


#### AMI - Architecture Overview CIS / Billing Asset Mgmt **WMS** OMS Load Research **Enterprise MDM** Systems LAN / WAN Corporate Firewall DMZ Main MAS Server Backup MAS Server Remote Comm Server 1 Optional 848494 Tape Library HP DL580 HP DL580 HP DL380 Fibre Channel / SCSI **Shared Storage Interconnect** Remote Comm Server 4 HP DL380 **MAS (Meter Automation Server)** HP StorageWorks MSA1000 **Outgoing WAN Connections** . **REX Meter** with 900 Meter/Collector LAN MHz LAN **REX Meter** with 900 **Elster Gas Modules MHz LAN** With 900 MHz LAN Level 8



## What is the Smart Grid?

## Elster is a member of EPRI's IntelliGrid Program elster Supporting the Power Delivery System of the Future



Uses open standards-based architecture

Integrates data communications networks and intelligent equipment

Provides the methods, tools, best practices and recommendations for specifying "intelligent" systems to promote:

- Interoperability
- Flexibility
- Expandability
- Effective security for data and system management



#### Vision of Smart Grid



- Self healing distribution power grid
- Grid free of disturbances such as sags, swells, interruptions
- Secure operation
- Accommodates a wide variety of generation options
- Optimizes Asset Utilization and O&M expenses



# How does AMI help realize the smart grid?



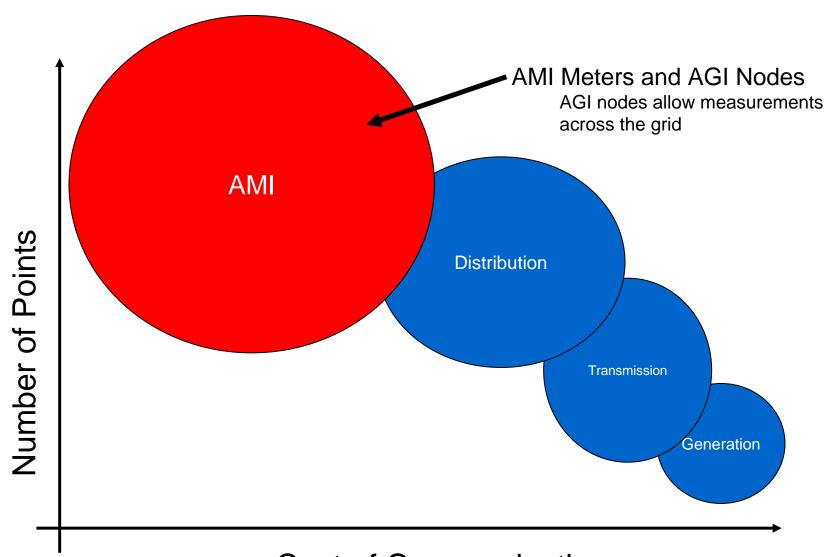


- There is no single definition of Smart Grid
  - Many define Smart Grid from 50,000 feet
- AMI is a key part of the Smart Grid but not the only part
  - Start by leveraging AMI infrastructure
- AMI vendors need to partner with utilities and key technology partners to realize components of the smart grid

Smart Grid  $\bigcap$  AMI = AGI

## AMI Allows for more economical remote sensing

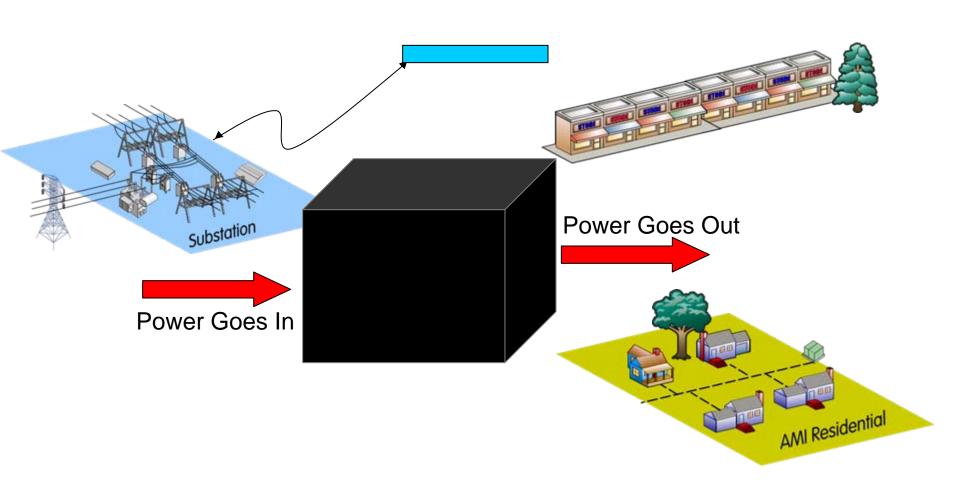




#### Power Grid Today







## **Smart Grid Tomorrow** elster DMS Billing O&MPlanning Customer Service Substation

All Residentia



 We should not think of AMI endpoints as traditional revenue meters but as Advanced Grid Infrastructure (AGI) nodes.

Today an AMI device or endpoint looks like:



Tomorrow AMI endpoints will <u>also</u> look like:

#### AGI Endpoints





MV Overhead Line Sensor Node



LV Distribution
Transformer Node





MV Underground Line Node



**Thermostat** 





**MV Recloser Node** 

#### AGI – the Benefits



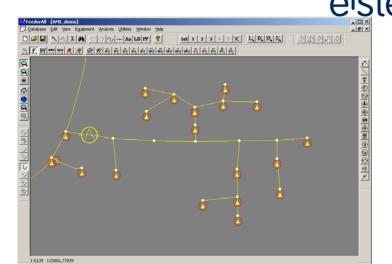
#### Customer Operations ( **Planning** Service • Efficiency – central • Loading – use Outage Volt/Var control historical data to obtain **Management System** Maintenance – Use better information on - use smart meters to outage indices to transformer/feeder report outages target areas needing • Power Quality – use loading maintenance smart meter voltage Reduce Losses – reporting to better Tamper detection understand voltage Reduce Losses – profile across system Non-technical loss •Customer Usage – detection use smart controls to Load Flow – level loads and inform improved data for load customer of usage modeling for (IHD) renewables or switch reconfiguration -

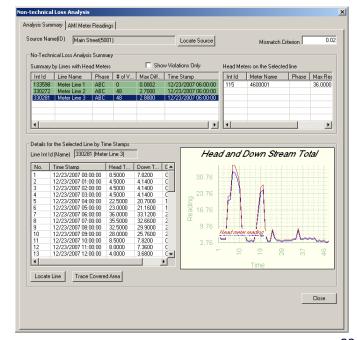


## Some Examples

#### Pilot for Loss Detection

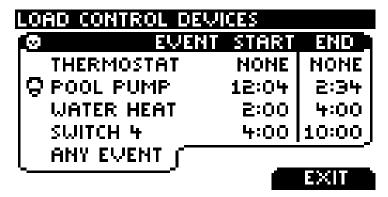
- Joint utility/Elster/ABB pilot to demonstrate loss detection
- ABB FeederAll allows user to model electrical network
- Head and load meters are modeled in the network
- Elster meter data is imported from files
- User initiated trace shows the loads and circuit covered by a head meter
- Dynamic trace detects head meters downstream from an upstream head meter
- Downstream head meter reading is subtracted
- Difference indicates losses



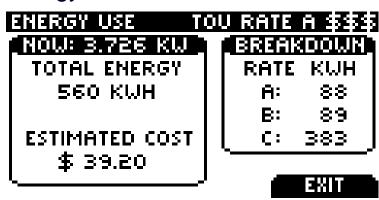


#### Thermostats with Load Control

- Deployed in the field
- Expands the basic Energate thermostat to provide:
  - event status information



energy use information





#### Conclusions



- AMI will become a key part of the smart grid
- AMI has the potential to provide significant missing measurements in distribution power system applications, providing solutions matching real-time conditions throughout the distribution network
- AMI provides the capability to:
  - verify and improve real-time per phase unbalanced load flow
  - outage and restoration notification
  - Understand load flows on the distribution grid
  - Improve planning
  - Improve maintenance
  - Inform customers of usage
  - Initiate load conservation
- If you believe the future requires more energy generation, better control and conservation are also required

Thank You!

